# BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

PETITION	NO	20

For True up in petition no: 426/GT/2020

#### IN THE MATTER OF

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat Super Thermal Power Station Stage-I (3x860 MW) (hereinafter called as 'Sipat-I') for the period from 01 04 2019 to 31 03 2924 after the truing up exercise

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# Summary of Issues; Sipat Super Thermal Power Station Stage-I (Sipat-I) (3x660 MW)

#### (In compliance with CERC notice dated 07.06.2024)

The major highlights of the Sipat-I (1980 MW) Truing up petition are as follows: -

The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat-I (1980 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures as on 31.03.2024.

Sipat-I is located at District Bitaspur, Chhattisgarh (CG) and comprises of three units of 650 MW each with their respective COD's as 1.10.2011, 25.05.2012 & 1.6.2012. The power generated from Sipat-I is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited (MPPMCL), Gujarat Urja Vikas Nigem Limited (GUVNL), Maharashtra State Electricity Distribution Company Limited (MSEDCL), Chhattisgarh State Power Distribution Company Limited (CSPDCL), Electricity Department of Goa (EDG), Dadra and Nagar Haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).

The fariff for Sipat-I for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 06.06.2022 in Petition No. 425/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

The tariff of Sipat-I for the tariff period 2019-24 after the truing up exercise based on actual expenditures as on 31.03.2024 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs 30.72 Cr, Rs (-) 3.59 Cr, Rs 80.67 Cr, Rs 178.37 Cr and Rs 137.15 Cr respectively amounting to total of Rs 423.34 Cr during the 2019-24 period. The same has been depicted year wise in Form 9A of the Appendix-I along with applicable regulations and justification for the claims. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

The Hon'ble commission vide its order dated 28.10.2022 in petition no 205/MP/2021 has already allowed the Ash transportation expenses for FY 2019-20, 2020-21, and 2021-22. Ash transportation expenses for FY 2022-23 and FY 2023-24 is being claimed along with auditor certificates and required documents as per CERC order dated 28.10.2022. It is humbly submitted to allow the Petitioner to recover the additional O&M cost for ash transportation for the FY 2022-23 and FY 2023-24 as per actual. The ash transportation expenses claim has been depicted in Form 3A of Appendix-I.

Hon'ble Commission may please allow the claims of water charges and security expenses for the instant station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

It is mentionable that the bipartife water agreement between NTPC Sipat STPS
and Govt of C.G. directs NTPC to pay water charges on basis of water allocated
or drawn whichever is higher. It is submitted that water is subject matter under
the control of State Government and NTPC has no control over it. It is also an

essential input for generation of electricity from a thermal power plant. NTPC is bound to pay the water charges as per the agreement with the State Government. The detailed calculation for the water charges claim as per the agreement is submitted in Form 3A and Form 19. Hon ble Commission may please allow the claim of water charges paid on allocation basis. Copy of water agreement between NTPC Sipat STPS and Govt of C.G. is enclosed along with the petition.

- It is further mentioned that the Sipat STPS is a central government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of these central government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary mission is to provide security to large institutions like Sipat STPS. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other local and national agencies for critically less sensitive locations as per the plant specific needs. In view of this Hon'ble Commission may please allow the claims of security expenses as per actuals as submitted in Form 3A along with auditor certificates.
- The statutory charges for the period 2019-24 as levied by the C.G state government is submitted in Form-20 of Appendix-I. Hon'ble Commission may please allow the same under Regulation 56.

Sipat-I has induced draft cooling tower. Accordingly, the normative APC has been computed as 6.25 %. Hon'ble Commission may please allow the same as per Regulation 49(E) of the Tariff Regulation 2019.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Sipat-I Station (1980 MW), The Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

## BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

PETITION	NO	
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For True up in petition no- 425/GT/2020

#### IN THE MATTER OF

: Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat STPS Stage-I (3x660 MW) (hereinafter called as "Sipat-I") for the period from 01.04.2019 to 31.03.2024 after the truing up exercise

#### AND IN THE MATTER OF

#### Petitioner:

: NTPC Ltd. NTPC Shawan Core-7, Scope Complex 7, Institutional Area, Lodhi Read New Delhi-110 003

#### Respondents

- Madhya Pradesh Power Management Company Ltd., Shakti Bhawan, Rampur, Jabalour-482008
- Maharashtra State Electricity Distribution Corporation Ltd., Prakashgad, Bandra (East), Mumbai-400051
- Gujarat Urja Vikas Nigam Ltd., Vidyut Bhawan, Racecourse, Vadodara-390007
- Chhattisgarh State Power Distribution Company Ltd.. P.O. Sundar Nagar, Danganiya, Raipur-492013
- Electricity Department of Goa, Vidyut Bhawan, Panaji, Goa-403001

 DNHDDPDCL 1st and 2nd Floor, Vidyot Bhavan, Silvassa-396230, DNH, India

#### The Petitioner humbly states that

- The Petitioner herein NTPC Ltd. (hereinsfler referred to as 'Petitioner' or NTPC), is a
  Government of India Company within the meaning of the Companies Act, 1956. Further,
  it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.
- The Petitioner is having power stations/ projects at different regions and places in the country. Sipat-I (3X580 MW) is one such station located in the State of Chhattisgarh.
- The power generated from Sipst-I is being supplied to the respondents herein mentioned above.
- Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.
- 5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.
- Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

#### "9. Application for determination of tariff:

- 1(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.
- 7) In accordance with the above, Petition No. 425/GT/2020 for determination of tariff for Sipat-I was filed before the Hon'ble Commission based on the admitted cost as on 31,03.2019 and projected estimated additional capital expenditure for the period 01,04.2019 to 31.03.2024.
- 8) The tariff for Sipat-I for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 06.06.2022 in Petition No. 425/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
- Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under.

#### "(13) Truing up of tariff for the period 2019-24:

- (1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff publics filed for the next tariff period, for the following:
  - a) the capital expanditure including additional capital expanditure incurred up to 31.3.2024, as admitted by the Commission after prodence check at the time of truing up.
  - b) the capital expenditure including additional capital expenditure incursed up to 31.3.2024 on account of Force Majoure and Change in Law.
- (2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexore-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.
- 10) It is further submitted that on 07.03.2019, the Hon'ble Commission notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter referred to as "Tariff Regulations, 2019"). Regulation 29 of the Tariff Regulations 2019 in respect of additional capitalization on account of revised emission standards provides as below:

"29. Additional Capitalization on account of Revised Emission Standards:

(1) A generating company requiring to incur additional capital expenditure in
the existing generating station for compliance of the revised emissions
standards shall share its proposal with the beneficiaries and file a petition for

undertaking such additional capitalization.

- (2) The proposal under clouse (1) whose shall contain details of proposed technology as specified by the Central Electricity Authority, scope of the work phosing of expenditure, schedule of completion, estimated completion cust including foreign exchange component, if any, detailed computation of indicative impact on turiff to the beneficiaries, and any other information considered to be relevant by the generating company.
- (3) Where the generating company makes an application for approval of additional capital expenditure on account of implementation of revised emission standards, the Commission may grant approval after due consideration of the reasonableness of the cost estimates, financing plan, schedule of completion, interest during construction, use of efficient technology, cost-benefit analysis, and such other factors as may be considered relevant by the Commission.
- (4) After completion of the implementation of revised emission standards, the generating company shall file a position for determination of tariff, Any expenditure incurred or projected to be incurred and admitted by the Commission after produce check based on reasonableness of the cost and impact on operational parameters shall form the basis of determination of tariff.
- 11) It is further trubmitted that the Petitioner vide Petition No. 67/MP/2020, subsequent to the 1st Amendment to the Tariff Regulations 2019 notified on 25.08.2020, shared the proposal to implement the ECS in the instant station. How ble Commission vide its order dated 30.07.2021 in the Petition No 67/MP/2020 has accorded the in-principle approval.

- for installation of ECS which includes SO2 removal system i.e. Wet Lime Based Flue Gas Desulphurization (FGD) and De Nox system i.e. Combustion Modification (CM).
- 12) It is further submitted that the installation of SO2 removal system i.e. Wet Lime Based Flue Gas Desulfurization (FGD) is presently in advance stage of commissioning and expected to operationalize in the FY 2024-25, and the De Nox system i.e. Combustion Modification in Sipat-I have been capitalized in the FY 2022-23 (for Unit-I&III) and in FY 2023-24 (for Unit-III).
- 13) It is submitted that the Putitioner had initially considered CM as the primary measure and SNCR as the secondary measure to control the NOx emission. Later, with the revision of emission norms for NOx for TPPs installed during the period from 1.1.2004 to 31.12.2016 from 300 mg/Nm3 to 450 mg/Nm3 by MoEF&CC vide Notification G.S.R. 662(E) dated 19.10.2020, the Petitioner has considered installation of only CM system of De-NOx to bring the level of NOx emission below 450 mg/Nm3 at Sipat-I.
- 14) The petitioner humbly submits that the implementation of CM has already been completed in all three units of the station with total cost of Rs 29.51 Cr which includes. Ex-Manufacturing works /Place of Dispatch Price (both in India) for Equipment, Local Transportation including inland transit, insurance and other costs, Installation services & Taxes and Duties.
- 15) In line with the provisions as quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024 and the actual expenditure incurred against the De-NOx system i.e. Combustion Modification (CM).
- The year-wise actual capital expenditure has been indicated and enclosed as part of Appendix-I herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have

also been indicated. Further, the tariff forms in respect of De-Nox system i.e.. Combustion Modification is attached as Appendix-IA.

- 17) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in Form-3 of Appendix-1.
- Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost (considering normative transit and handling losses) and gross calorific value of the fuel as per actual weighted average for the third quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23 is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached with Appendix-I.
- 19) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with a lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans have to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing the weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below.

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6,000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest.

7.000%

20) It is relevant to submit that the Petitioner has filed Appeal before the Honble Appellate.
Tribunal for Electricity in respect of certain disallowed claims by Honble Commission, it is humbly submitted that the Petitioner reserves the right to approach this Honble.

Commission and/or file an amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s).

- 21) It is submitted that the petitioner had filed an appeal bearing appeal no. 311/2017 in the Hon'ble APTEL on the issue of application of multiplication factor in case of normative O&M charges for 2009-14 and 2014-19 period in case of Sipat-I. In the same appeal the petitioner also challenged the disallowance of additional capital expenditure related to installiation of wagon tippler in Sipal-I in 2014-19 period. The Hon'ble APTEL vide its order dated 01.12.2022 in appeal no 311/2017 has allowed the claim of the petitioner. and directed the Hon'ble CERC to realify the normative OSM charges for 2009-14 & 2014-19 period and allow the additional capital expenditure regarding installation of wagon tippler at Sipat-I. The Hon'bie CERC in its order dated 14.04.2022 in petition no 240/GT/2020 for revision of tariff of Sipat-I for 2014-19 period after true up exercise has: corrected the normative O&M charges for 2014-19 period but normative O&M charges for 2009-14 period is still to be corrected as per the Hon'ble APTEL judgement. Wagon tippler at Sipat-1 has been installed and put to use in 2019-24 control period and the same has been claimed in form 9 of appendix-1. Therefore, the Hon'ble CERC is requested to allow the capitalization of wagon tippler and rectify the O&M charges for 2009-14 period for Sipat-Laccording to the Hon ble APTEL judgement.
- 22) Furthermore, in case of any specific direction from this Hon'ble Commission related to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition:
- 23) Hon'ble Commission vide tariff order dated 05.05.2022 in tariff petition 425/GT/2020 of the stations at Para 39 has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the instant order based on actual for 2018-19 and without escalation. Accordingly, the details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during 2019-24, the

basis of calculation of quantity of consumptive water and computation of water charges are being submitted in the instant polition.

- 24) It is submitted that in petition no. 425/GT/2020 for the instant station, the claim against security expenses had been claimed by the petitioner on estimated/projection basis, and the same has been considered by Hon'bie Commission subject to truing up in its order dated 06.05.2022 in petition no. 425/GT/2020. The details of actual security expenses have been provided in Form-3A of the attached Appendix-Lalong with the assessment details of security requirement for the period 2019-24. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations."
- 25) It is further submitted that Hon'ble Commission at pare 44 in its order dated 06.06.2022 in petition no. 425/GT/2020 has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise capital spares consumed have been provided in Form-17 of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

#### 26) Ash Transportation expenses

- It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed the monthly billing for ash transportation charges for 2019-24 period as below:
  - 30. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor conflied accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totaling to Rs 309704.03 take and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (air) equal mornishy installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statuments of expenditure incurred on ash transportation at the time of filing petitions for traing up of tanif for the 2019-24 taniff period of the generating stations.

#### Monthly billing

43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly soft transportation charges incurred by the Puttioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self—certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of traing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly esti transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the acheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discours. If the estual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to familia along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discours. The Petitioners and the Respondent Discours are also directed to carry out reconcillation in respect of the claims, annually and the same is solved to truing-up at terms of Regulation 13 of the 2019 Tariff Regulations."

#### Carrying Cost

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 78(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tarrif Regulations.".

- (ii) It is pertinent to mention here that in compliance to the various directives of the Hon'ble Commission in petition no 205/MP/2021, petitioner has already submitted entire set of documents i.e. transportation contracts, price discovery mechanism, and user certificate etc. and duly audited statement of ash transportation expense and ash fund for the FY 2019-20, 2020-21 and 2021-22. Based on the above said submissions of petitioner, the Hon'ble Commission has already decided the Ash Transportation expenditure for NTPC Stations including Sipat-I for the said period which has achieved finality.
- (iii) Further, in compliance to Hon'ble Commission directives vide order dated 28/10/2022 in petition no 205/MP/2021 (para 43), the petitioner continued monthly billing of ash

transportation expenditure @90% of expenditure provisionally for the balance period 2022-24.

In view of the above directions passed by this Hon'ble Commission, the Petitioner is now submitting the actual transportation cost incurred for ash transportation for the period 2022-24 on actual basis in Form-3A along with the required documents. It is relevant to mention that Form-3A contains information of Ash Transportation for entire control period of 2019-24 for the sake of brevity/ simplicity. It is prayed that this Hon'ble Commission may be pleased to allow the same as prayed for.

- The teriff calculation based on the above & other applicable provisions, in the formats
  provided in Appendix-I of the Tariff Regulations 2019 are enclosed herewith as
  Appendix-I & Appendix-IA.
- 28) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012, Accordingly, no fee is payable along with this petition for revision of tariff.

#### Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 06.06.2022 the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

- Approve revised tariff of Sipat-I for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.
- Approve supplementary tariff of Sipat-I towards De Nox system i.e. Combustion Modification system (CMS).
- iii) Allow the claim of the petitioner for wagon tippler in 2019-24 period and rectify the normative O&M charges for 2009-14 period in accordance with the Hon'ble APTEL judgement.
- Allow the Petitioner to recover the additional O&M cost for ash transportation.

- Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Patitioner.
- vi) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Nolds

Date: ....

#### BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

#### PETITION NO ...

#### For True-up in Petition No- 425/GT/2020

IN THE MATTER OF

Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Sipat Super Thermal Power Station, Stage-1 (1980 MW) for the period from 01.64.2019 to 31.03.2024 after the truing up exercise.

Petitioner:

: NTPC Ltd. NTPC Bhawan

> Core-7, Scope Complex 7, Institutional Area, Lodhi Road

New Delhi-110 003

MOTAPHAL MOTAPIAL

Respondents:

 Madhya Pradesh Power Management Company Limited (MPPMCL) Shakti Bhawan, Vidyut Nagar Jabalpur - 482008 and others

- Sameer Kumar Aggarwal, Son of late Shri B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi- 110003 do horeby solemnly affirm and state as under.
  - That the departent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd. and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.
    - That the accompanying Patition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my

THE WESTER/SAMEER AGGARWAL SHIPE THE WINDS OF COMMERCE MARKET (COMMERCE) OF COMMERCE MARKET (M.E.). SHIPE AND SOCIAL SHIPE AN

Skit Byanil



instruction and the contents of the same are true and correct to the best of my knowledge and belief.

- That the contents of Para No 1 to 28 as mentioned in the Petition are true and correct based on my personal knowledge, belief and records maintained in the office.
- That the annexures annexed to the Petition are correct and true copies of the respective originals.
- 5 That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

(Deponent) रामीर अग्रपास/SAMEER AGGARWAL अपर महामुख्यक (सामिजिसक)

Addi. General Manager (Commercial)
on 2 to 40 Refer / NTPC LIANTED
toc. 4-54, Sector-24, House-201 301 (4.8)

#### Verification:

Verified at Noida on this 23<sup>rd</sup> day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

Add General Manager (General Day of Biology)

Add Optional Manager (General Day of Biology / MTPG LIMITED SEC. A.A. Tector-24, Rolls 221 201 (U.S.)

OGENORA SINGH NOTARY NOIDA B NAGAR (U.P.) INDIA

2 3 NOV 2024

#### APPENDIX-I

## TARIFF FILING FORMS (THERMAL)

# FOR REVISION OF TARIFF AFTER TRUE UP FOR

Sipat STPS Stage-I

(From 01.04.2019 to 31.03.2024)

## TARIFF FILING FORMS (THERMAL)

# FOR REVISION OF TARIFF AFTER TRUE UP FOR

Sipat STPS Stage-I

(From 01.04.2019 to 31.03.2024)

#### Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Facus No.	Title of Tariff Filing Forms (Therwool)	Tick
FORM-1	Summary of Twiff	€
FORME-L(I)	Storconeci ableving channel capital root	1
FORM -1 (II)	Manager abouting Return on Equity	1
FORM-2	Plant Chandratics	-
FORMI-3	Pleasure personners considered for uniff computations	1
FORMEJA"	Statement alterning G&M Expenses	1
FORM-TH**	Statement of Special Allowance	MA
FORM-4	Draw of Fariga loans	1
FORM- 4A	Details of Foreign Equity	NA.
VORAF-S	Abstract of Admitted Copied Cost for the enisting Projects	1
FORM-SA**	Abstract of Claimed Cupint Cost for the existing Projects	4
FURM-6	Emmont Package apro COD	NA.
FORAL-1	Defails of Project Specific Lives	MA.
FORM- 8	Tieralls of Aligentian of corporate hims to various projects	1
FORM-#A**	Summery of Stemment of Addisonal Capitalisation demail during the period	- ×
FORCH ##	Statement of Addressed Capitalization wher COD	HA
FORMI-10	Financing of Adultional Capitalisation	-
FORM-11	Calculation of Deprenations on original project con	- V
FORM-12	Screener of Democratics	-
Form-12A	Statement of Onercoverni Depreciation	1
FORM- 13	Calculation of Weighted Average Raw of interest on Artific Loops	1
FORAF 14	Deser Down Schellow for Calculation of IDC & Financial Courges	NA.
FORM- 15	Denaits of Forti for Composition of Energy Charges	1
FORM- 15A	Details of Secretary Fuel for Computation of Energy Charges	1
FORM- 150	Computation of Energy Charges	
FORM- 15	Details of Livertner for Computation of Energy Charge Rate	NA
FORMET	Details of Capital Spines	1
FERRI- 18	Pon-Teriff Income	-
FORAFIT	Details of Wales Charges	1
FORM-20	Details of Statutory Charges	-

set Percented yearwise for the purked 2015-24

PARTI

#### List of Supporting Forms ! documents for tariff filing for Thermal Stations

Form No.	Title of Earth Filing Forms (Thermat)	Tick
FORALA	Alternor of Capital Coat Estimates	NA
FORM-B	Break-up of Cagutal Cost for Coult ignise bosed projects	MA
FORM-C	Binnic-up of Capital Cord for Contilional fast beant Projects	NA
CORME	Break-up of Construction/Supply/Denoce poplosts	NA
FORM-E	Details of variables, purimeters, aptional puckage etc. for New Project	NA.
FORM-F	Details of cost over not	NA
FORME C	Details of time ever run	NA
FORM-H	Storement of Additional Capitalisation during end of the swells life.	
FOMM-E	Details of Asims De-combined during the period	~
FORM-I.	Recognition of Capitaliterica daimed vie-5-va hooks of ecounts	1
CORNE-III	Statement showing details of organization works claimed under Europeans	- /
T-HOROTE	Statement of Cigural Inst	1
FORMAL	Statement of Capital Wales in Progress	1
FORMEN	Calculation of Sugress on Normalize Lum	
FORM O	Calculation of Interest on Working Capital	-
FORM-P	incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different purlages up to SCOD and up to Amail COD	MA
R-MURO	Actual rath expenditure	NA.
FORMES	Statement of Labrity Row	1
FORM-T	Commey of green seculared in the petition	1

<sup>\*\*</sup> Additional Forms

	List of composing documents for tatiff filing for Thomas Stations				
S. No	Information/Document	Tick			
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandom of Americana, & Articles of Association ( For New Station setup by a company making tariff application for the first time to CERC)				
2	A: Statics wite and Corporate audient Balance Sheet and Profit & Loss Accounts with all the Schodules & appropries on COD of the Station for the new particle & for the otherway years.	7			
	<ol> <li>Station wise and Corporate audited Balance Sheet and Profit &amp; Loss Accounts with all the Schedules &amp; supercores for the existing station for relevant years.</li> </ol>				
13	Cupier of relevant hum Agreements	NA			
4					
95	Copins of the Equity participation agreements and necessary approval for the finnign equity.	NA			
-66	Copies of the IPSA/IPA with the beneficianist. If any				
7	Detailed note group material of cost and time after run, if applicable.  List of supporting documents to be submitted:  a. Detailed Project Report.  b. CPM Analyzis  c. PPMT Chart and But Chart  d. Justification for one and time Overrun.	NA			
3	Constraining Company shall subunit copy of Cost Audit Report along with cost accounting records cost details, statements, schedules etc. for the Generating Unit who: /stage wise/Station wase/ and subsequently consolidated at Company level as authoritied to the Govt of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for bolance period of turns period 2015-24 at the time of final true-up in 2022-25. In case of small turns the latest available Cost Audit Report should be furnished.	NA			
.9	Any other relevant information. (Picase specify)	NA			
10	Reconciliation with Enlance times of any actual additional capitalisation and amongst stages of a generating station.	1			
ti.	Width is maintaining the seconds as per the relevant applicable Acts. Formula specified berein may not be enturble to the available information with FBMB FBMB may modify the formats outlably as per available information to them for submission of required information for smill purpose.	NA			

		Sun	mary of T	riff				PART-
	Name of the Petitioner:	NTPC Limit	ied :					
	Name of the Generating Station:	Sipat STPS	Stage-I					
	Pince (Region/District/State):	Andread Advantage Committee of the Party	Nugetiff mil	hhattisgarh				
							Amount	in Rs. Lakh
S. No.	Particulors	truit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	2	8	9
1.1	Deposition	Ra Lakti	46,001.35	47,147,15	47,217.54	47,422.77	48,090.74	41,930.51
1.2	Inverent on Loan	Ry Land	27,499,611	25,383,17	21,594.77	17,082.84	(3,861.67	19,972.63
1.3	Return on Equity	Rs Lakis	54,813.48	52,262.76	52,340.04	52,557.14	53 286 94	54,175.71
1.4	Interest on Working Capital	Rs Laich	12,819,70	9,532.68	10,115.01	8,529,11	8,729.78	12,689.19
1.5	O&M Expenses	By Ligh	45,959.25	52485,40	58778.27	57357-23	67359.18	97438.9
1.6	Special Atlawance (If applicable)	Rts Enkli	0.00	0.00	0.00	5:00	0.00	0.0
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lath	0.00					
	Total	Rs Lakey	18602547	1866IL15	189845.63	182979.09	191328.31	224238.7
2,1	Landed Fool Cost (cost/gen/HLNC: liquid) as per FSA approved by bourflitteries	Hs/Tou	2070.32	1869,43	2398.56	1946.38	1864,19	2890.9
	(%) of Fort Quantity	chia.	g 3					
2.2	Landed Fuel Cost Tempured Cost as per PSA approved by beneficiaries		N/A					
	(%) of Fuel Quentity			4	- 1			
2.3	Ennifed First Cost / coal/ges /RLNG/liquid) other than FSA	Rs/Ten	NA NA					
	(%) of Fise! Quantity	(96)						
2.4	Landed Fuel Cost Imported Cost other than PSA				NA			
	(%) of Feel Quantity			T		[	I	
2.5	Secondary final ail cost (Ex-hus)	Rafunn	0.027	0.030	0.029	0.074	0.031	9,04
	Energy Charge Rate and bus (Paise/kWb) 2A, 2B, 2C, 2D	Ets/Unit	3.274	1.129	1.574	1:341	1.351	2.00

(Petitioner)

	Come of the Petitioner:	NTPC Limit	đ				
	Name of the Generating Station:	Signt SYPS Stage-I					
					Amma	in Rs. Lahfe	
	Statument showing	claimed cap	ital cost - (/	(+B)		411	
Nu.	Particulars	2019-20	2020-21	2021-22	2622-23	2023-34	
1	2	3	4	5	6	7.	
I.	Opening Capital Com	9.25.981.22	E29.110.28	9.21,750,70	9.36.818.25	9,54,655.93	
2	Add: Addition during the year period	2,479.26	397.14	9,222,79	13,060.59	11,577.53	
3	Less: De-capitalisation during the year/geried	-1,857,34	+1.000.19	+1.000.67	-3.579.0%	-2.296.32	
#	Lets Reveral during the year / period			1.7.	17.	141	
- 5	Add Discharges during the year period	1,506.11	321,48	451.69	1.355.53	4.433.2	
- 6	Cloning Capital Cast	9.29,110.28	9.21.750.70	9.36 818.55	9 54 655.95	9.68.366.23	
7.	Average Capital Coat	9.27,545.75	9,28,930.49	9,32,784.63	9,45,237.24	9,61,512.08	
			- CHI				
	Statement showing claimed cap	ital cost eligib	ic for RoE	t normal ra	te (A)		
No.	Particulare	2019-20	2020-21	2021-22	2022-23	2023-24	
1	1	3 /		5		7	
- 1	Opening Capital Cost	925983.22	920054 32	925694.64	436767.49	954199.8	
- 2	Add Addition during the year   period	3422-22	197.14	9222.79	13060.91	11177.5	
3	Lizz: De-danitalisation during the year / period	-1857.34	-1050.19	-1606.63	-3579.08	-22983	
4	Less: Reverse) during the year / period	0.00	9.00	0.00	0.00	0.0	
5	Adal: Discharges during the year   seriod-	1508.11	313,48	451.69	\$355.53	4433:2	
-6	Cloning Capital Cast	939054:22	928694,64	936762.49	354599.87	968312.1	
7	Average Capital Cost	927517.72	928874.43	932128.51	945683.19	961456,0	
	Statement showing claimed capital cost of	digible for Re	E at weight	ed average	rate of inter	est	
	ou actui	l loan partfe	lie (B)				
No.	Particulare	2019-20	2020-21	2021-22	2022-23	2023-24	
ı	1	3	4	5	6	- 1	
	Opening Chining Con.	0.00	2.10.011	26.06			
2	Add: Addition throug the year / period	56.06	0.00	0.00	11 - 110:01	0.0	
	Lest De-capitalisation during the year I period	0.00	0.00	0.00	0.00	9.0	
3	Less Beverset during the year / period	0.00		0.00		0.0	
3	The second secon	0:00		0.00		6.0	
3 4 5	Add: Distinged during the year / period			56.06	56.06	96.0	
3	The second secon	56.56 28.03	-	56.06		56.0	

	PART-
	FORM- I(IIA
Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Sipat STPS Stage-I

### Statement showing Return on Equity at Normal Rate

arran arra	7	V	Total Contract of the		-	in Rs. Lakhs
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7.
	Return on Equity					
1	Gross Opening Equity (Normal)	2,27,794,37	2,78,716.27	2,78,608.39	2,81,028.75	2,86,379.96
2	Less: Adjustment in Opening Equity	91				
3	Adjustment during the year	2	*		建	
4	Net Opening Equity (Normal)	2,77,794.37	2,78,716.27	2,78,608.39	2,81,028.75	2,86,379.96
.5	Add: Increase in equity due to addition during the year / period	1026.67	119.14	2756.84	3918.28	3473.21
7	Less: Decrease due to De-capitalisation during the year / period	-557.20	-324.06	-481.99	-1073.72	-639,56
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0,00
9	Add: Increase due to discharges during the year / period	452,43	97.04	135.51	2506.66	1329.95
10	Net closing Equity (Normal)	2,78,716,27	2.78,604.39	2.81,028.75	2.86.379.96	3.90,493.65
II	Average Equity (Normal)	2,78,255,32	2,78,663.33	2,79,818.57	2.83,704.35	2.88,036.81
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	11.732
13	Total ROE	52,261.91	52,338.36	52,555.52	53,285.35	54,174,20

(Petitioner)

	Name of the Petitioner:	NTPC Limite	d			
	Name of the Generating Station:	Sipar STPS S	age-I			
	Statement showing Return of	n Equity at N	ormal Rate			
					Aprount	n Rs. Lakhs
S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity (beyond the original scope of work excluding	additional cap	italization du	e to Change i	a Law)	
1	Gross Opening Equity' (Normal)	0.00	16.82	16.82	16.82	16.82
-2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (Normal)	9.00	16.82	15.82	16.82	16.82
5	Add: Increase in equity due to addition during the year / period	16.82	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0,00	0.00	0.00	0,00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
1.0	Net closing Equity (Normal)	16.82	16.82	16.82	16.82	16.82
11	Average Equity (Normal)	8.41	16.82	16.82	16.82	16.82
12	Rate of ROE (%)	10.095	10.009	9.628	9.459	9.387
13	Total ROE	0.85	1.68	1.62	1.59	1.58

(Petitioner)

Plant Character	irties		PART-I FORM-2
Name of the Petitioner	NTPC Ltd.		
Name of the Generating Station	Sipat STPS Stage	p-I	
Unri(s)/Block(s)/Parameters	Unit-I	Unit-II	Unit-III
Installed Capacity ( MW)	560	660	660
Schedule COD as per Investment Approval	1 333		
Actual COD /Date of Taken Over (as applicable)	01+10-2011	-25-05-2012	01-08-2012
Pit Bead or Non Pit Head	Pit Head	Pit Heid	Pit Head
Name of the Boiler Manufacture	M/s Doosay	Ma Doesno	M/# Doosan
Name of Turbine Generator Manufacture	Power Machine	Power Machine	Power Machine
Main Steams Pressure at Turbine inlet (kg/Cm²) abs1.	247	247	247
Main Steam Temperatore at Turbine inlet (*C) 1	537	537	537
Robeat Steam Pressure at Turbine inlet (kg/Cm <sup>214</sup>	43.1	43.1	43.1
Reheat Steam Temperature at Turbine inlet ("C)	565	565	565
Main Steam flow at Turbine inlet under MCR condition (tons /hr)2	2023	2023	2023
Main Steam flow at Turbine inlet under VWO condition (tons/hr)2	2092.8	2092.8	2092.8
Unit Gross electrical output under MCR /Rated condition (MW)2	660	660	660
Unit Gross electrical output under VWO condition (MW)2	682.8	682.8	682.8
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3	1904	1904	1904
Conditions on which design turbine cycle heat rate guaranteed			
% MCR	100	100	100
h Makeup Water Consumption	0	0	0
Design Capacity of Make up Water System	3		3
Design Capacity of Inlet Cooling System			
Design Cooling Water Temperature (CC)	33	33	33
Back Pressure	77mmHg(abs)	T7mmHg(ahs)	T7mmHg(ubs)
Steam flow at super heater outlet under BMCR condition (lons/hr)	2025	2225	2225
Steam Pressure at super beater outlet under	253,45	253,45	253.45
BMCR condition (kg/Cm <sup>2</sup> )	255	255	255
Steam Temperature at super bouter millet under	540	540	540
BMCR condition (°C)	540	540	540
Steam Temperature at Reiventer oullet at BMCR condition ( <sup>4</sup> C)	568	568	568
Dealgn / Guaranteed Borler Efficiency (%)*	86.27	86.27	86.27
Design Fuel with and without Blending of domestic/imported conf	Coal of 3300 Keal/Kg GCV	Coal of 3300. Kenl/Kg GCV	Coal of 3300 Keal/Kg GCV

1966231			PART-I FORM-2
AT THE	t Characteristics		
Name of the Petitioner Name of the Generating Station	NTPC Ltd. Sipat STPS Stag	n T	
value of the Generating Scatton	John att 5 stag	***	
Unit(s)/Block(s)/Parameters	Unit-I	Unit-II	Unit-III
Type of Cooling Tower	Enduced Druft	Induced Drift	Induced Draft
Type of cooling system	Closed Circuit	Closed Circuit	Closed Circuit
Type of Boiler Feed Pump*	St Turbine Drive	St Turbine Driver	St Turbine Driven
Foel Details			
-Primary Fuel	Coal	Coal	Coul
-Secondary Fuel	LDO	LDO	LIDO
-Alternate Fuels	NA.	N/A	NA.
Types of SOX control system			
Types of NOX control system	FGD systems u		on. De-Nox installe
Details of SPM control system		ESP	
Special Features/Site Specific Features			
Special Technological Features	Super Critical	Super Critical	Super Critical
Environmental Regulation related features 18	922	KSP	ESP
Any other special features	FGD, De-Nox	FGD, De-Nox	FGD, De-Nor
1: At Turbine MCR condition. 2: with 0% (Nii) make up and design Cooling water tempor 3: at TMCR output based on gross generation, 0% (Nii) ma 4: With Performance coal based on Higher Heating Value ( 5: Closed circuit cooling, once through cooling, sea cooling 6: Motor driven, Steam turbine driven etc. 7: Coal or natural get or Napilia or lignite etc. 8: Any site specific feature such as Merry-Ge-Round, Vicin 9: Any Special Technological feature like Advanced class is 10: Environmental Regulation related features like FGD, Etc.	keep and design Cooling water to HH/V) of feel and at BMCR) out a national draft cooling, induced of hity to sea. Intake /oakeup water 'A technology in Can Turbines, o	put traft cooling etc. systems etc. scrub!	pers etc. Spenify all

### Normative parameters considered for tariff computations

Name of the Permaner: (STPC Limited
Name of the Generating Station: Signt STP5 Stage-1

						IV and End	ing March
Particulars	tim	Entiting 2019-15	2019-20	3839-31	3021-22	2022-23	2023-24
1	2	)	:4:	. 5	6		:#
Base Race of Renom on Equaty \$5	:19:	15:50	75.30	15.50	15.50	15.50	13.50
liase Rate of Return on Equity on Add Capitalization** \$\$	*		11331	8.259	7.946	7.806	7.746
Effective Tax State	.55	21.5499	17,4726	17,4720	17.4720	17.4720	17,4720
Target Availability	16	35.00	85.00				
In High Demand Sevent	1461	4	15	85.00	85.00	\$5,00	85.00
Posk Heure	366	(4)	[E: ]	83.00	55,00	\$5.00	85.90
Off-Peak Hours	36	(*)	18:1	95,00	85,00	83.00	85.00
in Law Demand Semon Off-Freity	49			85,00	85.00	85.00	95.00
Peak Hours	- 14	- 2	- 4	95.00	85.00	\$1.00	85.00
Off-rank Hours	36			83,00	\$5.00	65.00	83.00
Auxiliary Energy Communication	750	3.75	5.25	6,29	6.25	6.25	6.25
Gross Station Heat Rate	kCell#Wh	2306.34	2312.51	251251	2312.51	2312.51	2312.51
Specific Fuel Oil Communica	milkWh	0.58	6.50	0.50	6.50	0.50	0.50
Cott of Coat/Lignin for WCI	in Theys	:45	40	40	40	40	30
Cent of Main Becombacy First Oil for WC1	in Months.	2	7	2	2	2	- 3
First Cost for WC2	= Morto.						
Liquid Fiel Stock for WCI	in Monta						
O&M Expenses	Es butchtw	18.35	20.26	30.97	21.71	23,47	25.26
Maintenance Sparry for WC	MAOTOSH	20:00	28.00	20,00	20,00	20.00	20.00
Receivables for WC	An Onja	60	45	45	45	45	43
Starsge supecity of Primary first*	MT				1000000		
SBF 1 Year MCLH plus 350 trasic point3	1967	11.50	12.05	11:25	10:50	10:10	12.00
Blumming ratio of distrema coal/imported coal							

<sup>\*\*</sup> Time of Return on Advi - usp terpond original obsest

Pettonner

This expunity is the aggregate storage expectly for Signit Status including Souge-Life Stage-II.

Part-I FORM-3A ADDITIONAL FORM

					79.47474	A A SO LABORATE AS ESCHE		
		Calculation of O	&M Expenses					
Name	of the Company:	NTPC Limited						
	of the Power Station :	Sipat STPS Stage	Sipat STPS Stage-I					
					Amo	unt in Rs. Lakhi		
S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24		
1	2	3	4	5	7	8		
- 1	O&M expenses under Reg.35(1)							
la:	Mornistive	40114.80	41520.60	42985.80	44490.60	46054.80		
2	O&M expenses under Reg.35(6)							
2a	Water Charges	7427.40	7313.40	7291.54	7451,32	7281,52		
2b	Society expenses	1943.20	1978.25	2082.28	2427.91	2299.12		
2c	Capital Spares	2579.32	5377.62	2685.00	4994.23	6768.68		
-3	O&M expenses-Ash Transportation	420.68	2588.40	2342.61	7995.12	35054.86		
	Total O&M Expenses	52485.40	58778.27	57387.23	67359.18	97458.98		

<sup>\*\*</sup>The Hon'ble CERC has already decided the ash transportation expense for 2019-22 period vide its order.

dated 28.11.2022 in petition 205/MP/2021. Accordingly Rs 128.19 lakh for 2021-22 has been decided and is final.

<sup>\*\*\*</sup> Ash Transportation expenses claimed for FY 22-23 and FY 23-24 are after adjustment of ash sales revenue from ash transportation expenses incurred. Further, provisional billing of Rs 7195.61 lakh in FY 22-23 and Rs 31549.37 lakh in FY 23-24 (@ 90% of expenditure), has been done to the beneficiaries.

Petitioner

#### FORM-3B ADDITIONAL FORM

#### Statement of Ash Transportation Expenses

Name of the Company : Name of the Power Station : NTPC Limited Sipat STPS Stage-I

Rs. in Lakh

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
-1	Total Ash Transportation Charges Incurred	638.39	3832.75	3944.23	12550.78	54834.77
2	Income from sale of Ash	0.00	0.00	123.60	177.68	320,02
3	Net Ash Transportation Charges for Sipat-I&II	638.39	3832.75	3820.43	12372.90	54514.75
.4.	Net Ash Transportation Charges for Sipat-II	217.71	1244,35	1477.82	4377.78	19459.80
5	Net Ash Transportation Charges for Sipat-I	429.68	2588.40	2342.61	7995.12	35054.86

Note: Ash transportation charges for 2019-22 has already been decided by Hon'ble Commission vide its order dated 28.10.2022 in petition no 205/MP/2021 and is final.

Petitioner

Petitioner Kome of the gross sting status	AUTHO LAN Report					NOTE:	Partid.
Plant of the campany Name of the campany		DETAILS OF Details only it NIPC LIMITS	the part of	hard technique	t in the facilities of	oder periton)	1170
Exchange Sale in the	39-312-2018	1250 + Hs.)	HKIF	EUR - HL	73.04	Jiffe witte.	0.6343
Conhange Care as se	21-02-3029	LECT HE	25.16	DUR-RA	14.42	affir + fla.	0.1660
Mathematica San as se	31 03 302	080 = 6g	74.10	HAR-PA	87.28	JHY = HS.	0.8730
Exchange form as an	31.60 2022	USD + Pa	36.53	ELFT+RA	\$5.7%		R 6240
fixohange Sale ex ce	H1 (3L2525	(統計を持た	62.74	EUR+Hs.	90.87	JRデカデル	0.6063
Catherge Sets so an	#1-63-2504	USC - Ha.	BX.90	1047 + Pts.	81.91	Fr + Fa.	2.5576

		120,00%	_	Infrast of Let
Fernance Year (Stocking from COD)	25	15-25 (01.51.2)	0 to 37.8%	2020
T.		-3	1	
KEXIM	State	ARRUPL(FC)	tin, Rate	ARREST (INF)
Carrency 1 USC	14-02-2019			1.0000000
AL THE THEF IT IN MANY	2011/04/2019	9,543.02	69.77	3,47,161,8
LINE TO A THE STREET AND STREET	Laterary and	3,834 56	48.77	2,25,679.6
river item at the existence of the purcha-	21.134-2018	里江村	69.77	21.484
Schedule reprinterly that it principal	1448-2218	15530	70.46	115 843 7
Schooling payment date of Internet	14-88-2019	\$67	70.40	475
cylindring to rectaling regularies on more	14-08-2019	5187	49.75	251
Schedule rejourned rate of principal	14-09-2920	153.97	74.33	11,3967
Schedulett saymont roots of interest	14-05-2300	3.38	T1.22	240.5
SHEAR OF MARKET OF SHEAR ASS DISSUMENT	14-00-F000	0.74	79.62	2007
LITT	21 03-2010			201
At the and of Financial year	21 03 7020	1.55	#.00	

	,	39,2(%)	_	(April 17 Lace)
Pleasure Trac (Oberting from COM)	20	in B Ditte	8 to 21.52.	2010)
- 1	1	- 4	3.	
NE	Date:	ARKUM (FC)	An. Hipp	Armore (1902)
Currency 1 (CURIC)	20-21-2019			
At the state of they !	04-04-3018	<b>三月</b>	79.54	30/1945 22
LOW THIS WAY HE STREET		232.01	70.00	18,254.86
had found at the despitying of the pasted	311:04:3013	20.10 14.55	19.04	1,294,25
Schedule repayment that or principal.	E-67-3518	14,55	79.86	1,118,29
Scheduled paymore aims of interval	<b>- 200 2011</b>	nre.		3.79
Whitelet on besides senses in Hereil	2011年11月日		11.29	
Schedule representative of principal	39-61-8020	(4.3)	77.60	1,136.04
Selection asymptocard relation	SEC. 11.00	0.00	78.90	2.67
Minusion by nevalue weenada in Market	2017 FT-011		79.88	
ON	91 03 5 00 U			41.50
At the pricult Financial poor	21-03-2020		£.000	
in Case of Heiligung				
ALCOHOLDER OF HARDING	04-02-3915 ( ()	<b>と対象では個人を見れ</b>	1.00	
Fernit of Heatgett	30 07.27 E of		40 G X 2	Telephone 1.14
Charlif Hamous	SAME D	THE		1111

Pessoner	AUTPC LIM	NIPE	Partid.
Name of the gree wing station	Spail A	Spans	
Pidrigod  France of the contently  France of the Paper Halles	DETAILS OF FORESE LOW (Details only in respect of som MTPC LIMITED		110.5

		CORN		(Amount Hitaes)				Amount of Lance				(Average in Laco
Notancial Year (Starting Seet CCO)		DIKES DEREM	0 to 21.45	30381	20	S-21 (81.84.28)	0 55 11 351	(E)))	1	THE REAL PROPERTY.	21 26 P1.05 3	K/215
	1 1	1		4	- 1	1	- 1	4			1	4
5.035 % Ears Bonds 2021	Dely.	Amount (FE)	Ex. Rein	Armes (BILL)	Dette	Attended (File)	En Hule	Alternational	Date	Admini (#E)	Ex. Rain	Amum man
Currency 3 USC	salat 2nm		11	7.0								
At the pale of drauk	81-64-2019	35,20	49.77	1,50E-43		50.35	7519	3.825.63		31.35	FH.00	3,729,31
Loan repayment with previous premis	7,1311		48.77			- 0.0113		1 0 0 0 0 0			-2003	
free loan at the thegotyping of the period	01:04-20TB	- 50 30	98:11	1309/0	D1:04-5016	20.00	79.00	3,875.82	93-D4-2023	35.50	74.06	1,775.27
Exhibitive recognists their of principal	H-12-11-12-13				T-MEDDAME		1164		14-07-2021	91.00	74.37	7.141.W
Signational payerers since of proceed	18-07-7018	3.63	40.56	97.42	14:07:1030	17,81	75.00	108.05	18 07-2021	1.00	79.37	105.21
Water and the secretary and the second the s	14.417.2018	0.40	68.47	37.34	14-67-2010	1.40	34.76	28.65	14-07-2021	8.40	79.77	195.21 29.14
Cohedida repairment data of processing								-				
Scheduled automot dam of objects	14-01-2000	181	T1.42	200,00	14-01-01015	1540	73.40 73.10	303,97	14-01-2021	-		-
Withinking the soluting numbers in now est	14-01-2000	0.48	TI M	30.09	54-01-21015	E.40	7510	21.00	14-01-2121	-		-
VPV	31-(0-230)			299.00	11-01-2011			10(16)	21-83-2000			1534
At the year of Federal of your	31 (0):2020	55.30	31.66	1,436.81	33.03-2025	26,25		1,726.33	31-113-2002	-	78.11	

		16004		(Amust H Lact) (Amust H Lact)			(Amuri H Lico)					(Around its Lucti	
Parameter View (Directing Visits COC)		P15-25 (91-842)	FR 64 214.25	sing.	1020-24 (01.04.2000) to 31.03.0020]			W411		ETT-II H-MAI	27 W 81.EL	10222	
Little and the same of the sam	1		1	- IT 12				0'5		1 2		and the same of	100
4.75% Eurobundu 2022	Date	Amount (FC)	To Prove	Amustri 1991;	Diene	AMOUNT (FE)	TX Fift	Amount Office.	Cene	Amount & Co.	Dr. Tury	Amort III/0	Cirtii
Cirrency 1 USC	02/19-2016												
A) the stars of physics	P1-04-70-F#	14.90	61177	1. 田田 47		94,50	36.00	4,545.37		±4,60	74,06	3.59E.21	
Libert reproducting with providing previous			8.00										
Net han at the thearring of the porton	(1) 54-1911	34.00	68.77	3.80.47	01:04-2020	35,00	20:10	4,140.27	· 自1-04-1029	34.50	74.88	4,108.27	HY 64-4611
School be repaintfull their of provious													
Schoolage asymptotic state of effective	Oben mith	1.29	68.00	#9.58	101.04.1020	1,000	23.62	95.56	58-84-2031	2.290	73.13	95.46	762-54-3023
Witholding the including columnings on interest	02.64-2011	DGT	33.00	8.51	12.04-2020	2.07	188.86	1.00	22:04:2021	501	72.1000	E 31	
Scheduler represents outplot of principal	ALCO PROPERTY AND ADDRESS				and the same	700000							\$5.10 4022
Scheduled payment date of thirmed	305/TU-2058	1,25	70.91	31.75	02/19/1020	124	72.44	95.75	G6.13-2001	1,75	75.95	HE-35	88-10-7828
With taking life including automage on like and	UL-10-2014	10.03	70.50	#47	U3:10:4030	0.47	30.56	227	438-45-200F1	0.07	75.74	5.53	18-10-1000
EHV.	311/03/2020	0.775		342.61	3140-3025	2.111	- 11	308.00	31.63.2032	77.77		123.71	31-40-3658
At the end of Financial year	\$1.00.200	MA	75.16	4,145.27	\$1.03.7021	84.83	2718	A,056.27	A4: 10F 2012	84.90	79.31	E 489.54	31-201-3055

2	2 2 2	4
Afron PC	Ty. New	Armin (INP)
.948	78.33	3,000,00
14.30	78.30	3,139.36
1.7%	79.96	14.90
10,0	76,56	8.80
6.39	\$1.00	48.00
1,07	81.52	106.64
0.64	\$1.30	8.04
		348,79
85.30	83.74	4,465.68

			FORM- 5
Abstract	of Admitted Capital Cost	for the existing Projects	
Name of the Company:	NTPC Limited		
Name of the Power Station :	Sipat STPS Stage-I		
			in Rs Lakh
Last date of order of Commission for the project		Date (DD-MM-YYYY)	06.06.2022
Reference of petition no. in which the above order was passed		The state of the s	425/GT/2020
CONTRACTOR OF THE PROPERTY OF	itted and /or considered) as on the above order by the Commission:	The state of the s	
Capital cost			926981.22
Amount of un-discharged liabilities included in above (&			
forming part of admitted capita	I cost)		
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		(Rs. in lakh)	31822.32
Gross Normative Debt			6,48,186.85
Cumulative Repayment			5,55,240.21
Net Normative Debt			92946.65
Normative Equity			277794.37
Cumulative Depreciation			555240 2064
Freehold land			3552.08

			FORM-
Abstract	of Admitted Capital Cost	for the existing Projects	
Name of the Company:	NTPC Limited		
Name of the Power Station:	Sipat STPS Stage-1		
			In Rs Laich
Last date of order of Commission	on for the project	Date (DII-MM-YYYY)	06.06.2022
the second of the late of the second of the	ich the above order was passed	- Charles and Advisor Advisor Advisor - Charles - Charle	425/GT/2020
	itted and for comidered) as on the above order by the Commission:		
Capital cost			9,68,068.20
Amount of un-discharged liebili forming part of admitted capital		1	
Amount of un-discharged flabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)			11,261.20
Gross Normative Debt		(Rs. in lukh)	6,77,852.76
Cumulative Repayment			3,21,337.43
Net Normative Debt			3,56,520.33
Normative Equity			2,90,510.47
Cumulative Depreciation			3,21,337.43
Freehold land			3,586.43

	Form-7 Part-I	
Name of the Company Name of the Power Station	NTPC Limited Sipat-I	
Particulars		
Source of Loan	KEXIM Loan	
Currency	USD	
Amount of loan senctioned	35,42,52,250.00	
Amount of Gross Loan drawn upto 24,05,2012 / COD	35,42,52,250.00	
Interest Type	Fixed	
Fixed Interest Rate, if applicable	4.31% *	
Base Rate, if floating interest	-	
Margin, if floating interest rate	1 .	
Are there any Caps / Floor	NO	
If above it Yes, specify Caps / Floor		
Moratorium Period	3.53 Yearn	
Moratorium effective from	04-Aug-2004	
Repayment period	12 Years	
Rapayment effective from	14-Aug-2008	
Repayment frequency	Semi Annuai	
Repayment installment	24 Instalmenta	
Name of the Projects	Sipat I	

Name of the Company Name of the Fower Matter.

INTERCEMENTS Wettage

Particutare		
South of Lour	Pete Hotel Rete Hotel Bet 2021	eciri
Crawai		1-3-
Carroy	UIII	FURD
Arthurit of Nan morething	600,00,00,00	8,85,63,000
Marie Tope	Fired	Plusting.
Fired Impresi Fate, Fauritative	9.000 P.	
Para Ruse, I froming remeat	-	<b>美国政府联系</b>
Mangirs, of Practing Information Inter-		0.880%
Are there any Capit (Floor	8(0)	ND
Culture is Ted. specify Capt. I Fitte		
Vicemous Ferred	10 tues	2.90 Years
Voyageture officials floor	14-34-0011	18 Feb 2008
Resauters provid	Bider payment	200 2 4 40 20 14 140
Represent effective form	14-24-2001	16-34-3511
Fine mers heavening	City Man	Serv Advan
	90,000,000,000	18 Kern Across
Segmet minima.		THE CHARLE
Are hinter arrendy been bedged	199	
Yuthoris Yes; abouty mosts		
Same of the Projects		
Partidges Hill		
Piddiam	f lare	
Disport it		
CETTON III	1	
first :	(00%	
Corton III	1344	
Series Survivia	19.267%	
thiresepant:	12.370%	
Mirante	20,880%	
RENAME OF	72.56P%	
CELLES CA.	拼码线	
Timospi &	2,317%	
Teamine Welchiges	1.804%	L. Water
Arts - Paul Neut :	-	34.32% 38.20%
Charitan	-	17.265
MARK WILL		(1) (4·40)

Note:

a) The Interest rate is a sections of set mosting for ownersby @ 21.04% (Hotus is interest and 100 Coast are learned through the Tale.)

#### Data for filling truing up petitions for 2018-15

Name of the Company Name of the Power Station

Particulars	
Source of Liters	6.78% Flant Rate Notes the 20238
Drawal	-
Currency	USD
Amount of loan sanctioned	500000000000
Amount of Gross Loan drawn upto 21,00,2019 Inneres: Type	Sactodade, on Fined
Fluid tracest Rate, I applicable Base Flots, if ficating interest	4.75%#
Margin, if theriting interest rate	
Are there any Caps / Floor	NQ
If above is Yes, specify Care / Floor	
Morusurum Pariod	10 Years
Moresum effective from	03,16,12
Repayment period	Builet payment
tecayment of ocive from	03.10.2022
Repayment frequency	One tittle
Papagement installment	80,00,00,000.00
Base Exchange Rate (31 03 2019)	50.51
Are foreign currently loan hedged	NO
If phone is Yes, specify details	
Drand Date	83.18.52
Drawl Exchange Flate	51.91

Name of the Projects	
Strat-1	1,000005
Total	100,00000%
11/1/11	199799944

Notes:-

<sup>\*</sup> The interest rate is exclusive of withholding tax © 5-85% is e.f. or old helio.

Name of the Company Name of the Power Station	NTFC Limited Signs-I
Particulars	
	USD 750 Attition Drame
Source of Loan Drawn	100
Contests	USD
The state of the s	
Amount of few sunminged Amount of Chine Lote drawn natur (9.03.2024)	25,00,00,000 25,00,00,000
Interest Type	Plaking
Food Interes Rue, if applicable	1,000
Haue Kare, if floating interest	6 Manin Term SOFR*
Mergin, if floating investigate	1.16932%
Act them may Capt / Floor:	No
If above in Yes, specify Capp / Floor	24
Monstovium Pecind	-4
Monutorium effective Som	25-App-2022
Reput ment period	Yestle
Repayment effective from	85-Det+2024
Repayment frequency	Seven times
Regery mont installment	3,57,14,296
Binn Bozhanye Nate -	Nto .
Are fineign currency lean bedged If above is Yes, specify defails	290
Name of the Projects	36
Saint C	10.89%

## Statement Giving Details of Project Financed through a Combination of Joan Form 8 TRANCHE NO DRAWAL NO.

BP NO 5050000241	TRANCHE NO T00001	DRAWAL NO.
U	nactured Coan From LIC-III	
Spince of Louin	LICHII	
Comercy	INR	
Amount of Loan	[40,00,00,00,000	
Total Drawn amount	000,00,00,000	
Date of Drawa	10	/1
Interest Type:	[Food	
Franci Interest Rate:	8.57%	
Rate of Interest 01.04.2019	0.57%	
Upfront fees	0.20% mediating service tax	
Ave there any Cape Floor:	Y/N	
Frequency of Intl. Payment	Half Yearty	
If Above is yes, specify Capital		
Floor:		
Moretanum Period	4 Years	
Mocutomum effective from:	31.12.2003	
Repayment Period (Inc.	Contract Con	
Moratonium)	14 Years	
Recognised Frequency	20 Half Yearly	
Repayment Type:	AVG	
First Repayment Date:	31-Dep-07	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
C. Targette in Colorie	TALCHER-II	90,00,00,000,00
	RAMAGUNDAM-III	50,00,00,000,00
	MOLDAM .	1.30.00.00.00.00
	VINDHYACHAL-III	90,00,00,000.00
	KAHALGAONHI	85,00,00,000.00
	INIPAT-II	35 DO DO (000 OO
	SIPATA	10,00,00,000,00
	UNCHAHAR-III	15,00.00.000.00
	ROCCPP	5,00,00,000,00
Water all a	cated Amount	5,00,00,00,000,00
: I UUII AIIQ	Saleo Amount	3:00,00,00,00,000

# Statement Giving Details of Project Financed through a Combination of loan Form 8 TRANCHE NO

8P NO 5050000442	100001	D00024	
	rescured Lean From SBI-VIII	u francisco de la constante de	T.
Spince of Louin	SBI-VIII		Ť
Currency:	Dete		G.
Amount of Loan:	11,00,00,00,00,000		
Total Drawn amount	11.50.00.00.000		
Date of Drawl	14.02.2017		
Interest Type :	IFloating .	•	Ť
Fronce Pringerst Rate:			F
Base Siste, if Floating Interest	D00024-8-0%		1
Marsin, If Floating Interest	0.00%		i i
Are there any Cape Floor:	YN		
Frequency of Intl. Payment	Monthly		t'
FAbour is yes, specify Capp!		-	1
Floor			
Monetonum Period	6 Years		1
Mocurorum effective from:	14 02 2017		6 1 1
Repsyment Period (Inc.	THE STATE OF THE S		t e
Moranonumi	To Years		
Recognient Frequency	10 Yearly Installments		<b>†</b>
Peper of Tipe:	AVG		
First Repayment Date:	31.01.2022		
Base Exchange Rate	RUPEE		
Date of Base Exchange Rate	NA		
11 11 11 11 11 11 11 11 11 11 11 11 11			Ī
Project Code	Project Name	Amount	
	BARH-I	3.00.00.00.000	14.02.2017 8.00% D00024
	BONGAIGAON		14 02 2017 6 00% 000004
	FARAKKA III		14.02.2017 E.00% D00024
	GADARWARA		14:02:2017 B.00% D00024
	ICOLDAM		14 02 2017 6 00% 000024
	MORBA-III		14.02.2017 8.00% D00024
	IODGI		14,02,2017 8,00% D00024
	MOUDAI		14.52 2017 8.00% D00024
	INCTPP-II		14.02 3017 8.00% (000004
	NORTH KARANPURA		14.00.2017 8.00% D00024
	RIHAND-III		14.02.2017 B.00% D00024
	SIMPADRU-II		14 02 2017 8 00% D00024
	BIPATI		14.02.2017 8.00% D00024
	SIPAT-II		14.02.2017 H.00% D00024
	TAPOVAN VISHNUGAD		14.02.2017 8.00% D00024
	VINDHYACHALIV		14 02 2017 8 00% D00024
	PARRI BARWADIN		14.02.2017 # 00% D00024
Total Alle	cated Amount	11,50,00,00,000	
1,00001,00000	A MARKATA CONTRACTOR	1 /4/4/4/M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/M/	I.

#### BP NO 5050000261 T00001 DGGGGG Unsecured Loan From SBI-VIII 581-VII Source of Loun : INFE Currency: 1,00,00,00,00,000 Amount of Lose: Total Drawn amount 5.00,00,00,000 Cate of Drawi 26 09 2012 interest Type: Financing Freed Interest Rate: Basic Rate, If Floating Interest D00006-9:75% Margin, if Floating Interest D00006±0,499% Are there any Class Floor Y/N Frequency of Intt. Payment Mistelity If /ibove is yes, specify Caps/ Floor. Monetonium Period 4 Years Moratoriom effective from 28.09.2012 Repayment Period Unc. 12 Years Manatonum: Repayment Frequency 15 Half Yearly Instalments Repayment Type: AVG 30.06.2015 First Resayment Date KINDEE Base Exchange Ross: Date of Base Exchange Rate: N.A. Project Name Project Code 45,00,00,000 28.04.2012 T0000 D00006 MAGICON SIMHADRI-II 50.00,00,000 28.09.2012 T0000 D00000 30.00.00.000 28.09.2012 T0000 D00008 VINDHYACHAL-IV IPAT4 75,00,00,000 25,09,2017 T0000 (300006 BARRIET 15,00,00,000 | 28.09.2012 T0000 D00006 ACUDA 20.00.00,000 28.09.2012 TOHOO DOHOOS 20,00,00,000 38,05,2012 T0000 D00008 40,00,00,000 28,09,2012 T0000 D00666 BIHAND III MUDGI4 MOUDAIR 50.00,00,000 | 28.26,2012 T0000 D00006 FARAROWIII 15,00,00,000 28.06.2012 T0000 D00006 GANDHAR-RAM 40,00,00,000 28:09:2012 T0000 D00006 1,00,00,00,000 28.09.2012 10000 000006 BONGAIGAON

5,00,00,00,000.00

TRANCHE HO

Tutal Allocated Amount

BP NO 5050000261	T00001	D00008		
U	nsecured Loan From SBI-VII		I	
			I	
Source of Louin:	SBI-VII		J.	
Currency	INFE			
Amount of Lown	1,00,00,00,00,000		Ī	
Total Drawn amount	*,00,00,00,00		1	
Case of Drawi	31 03 2213		1	
Interest Type:	Finaring			
Freed Interest Rate :				
Basic Rate. If Floating Interest	D00009-9:70%		Ī	
Margin, If Floating Interest	D00009= 0.25%		E	
Are there any Class Floor	Y/N		1	
Frequency of Intt. Payment	Monthly		1	
if Above is yes, specify Capid Fluor			Ī	
Monstonium Period :	4 Years	4 Years		
Moratoriom effective from:	121.03.2013			
Repayment Period Unc			1	
Manifortunt	12 Years		ŀ	
Repayment Frequency	16 Half Yearly Instalments		1	
Repayment Type:	AVG		1	
First Reseyment Date	30 09 2015		1	
Base Excrumpe Rate:	RUPEE		1	
Date of Base Exchange Rate:	NA			
Preject Code	Protect Name	Amount		
rasject wool	BARH-II		31.52 2013	TOUGO DONOCH
	IDEAL H			TODGE DOOGER
	VINDHYACHAL-V			TOUGH EXAME
2000	The second secon			TOUGH LEGICA
Total Allo	Propert Amount Debes	1.00.00.00.000.00	(C)	

TRANCHE NO

#### BP NO 5050000981 T00001 D00004 Unsecured Loan From HDFC Bank Ltd. IX HDFC Bank Ltd. IX Source of Loun : INE Currency: 50,00,00,00,000 Amount of Lose: 16 10 00 00 000 Total Drawn amount Date of citral 24.08.2020 interest Type: Financing Freed Interest Rate: Base Rate If Floating Interest 16.30% Margin, if Fleating Interest NUL. Ars there any Caps: Floor Y/N Frequency of Intt. Payment MONTHLY If Above is yes, specify Capal Floor. Monetonium Period 3 Years Morator on effective from 24:00:2020 Repayment Period Unc. Manatonum: 15 Years Repayment Enequency 12 Yearly Installment AVG Repayment Type: 30 06 2024 First Ressyment Date RUPEE Base Exchange Rose Crate of Bace Exchange Rate: NA Project Code Project Name Amount 2,54,31,57,061 34,98,2020 2,06,81,00,000 34,98,2020 13,60,00,000 74,08,2020 29,00,00,000 24,08,2020 11,43,64,133 24,08,2020 BARH-II BONGAIGAON CHATTI BARIATU CMP JETSAR BOLAR KAHALGAON-II KHARGOTE: 1,20,00,00,000 34.06.2020 MAIC FORM 4,54,00,000 24.08.2020 代的异岛东北 2.14,43,267 24,08,2020 KINBOL 45,00,00,000 24.08.2020 LARALI 7,85,71,430 24.06.2020 MOUDA4 69,46,38,787 24.08.2020 MOUDA-II 1,50,00,00,000 24.06.2020 NORTH KARANPURA 58,00,00,000 24 08 2020 PARRI BARNADIH CMB 1,07,21,55,007 24.08.2020 PAHMANT 50 00 00 000 24 08 2020 PUHAND-US 20,43,00,000 24.08.2020 STATINADED-II 22,70,00,000 24.06.2020 SHATH 18,57,35,767 63,79,74,290 24.08.2020 BOLAPUR TARDA 1,20,00,00,000 24 68 2070 UNCHAHAR STEP IV 18,00,00,000 24.08.2020 VINDHYACHAL-IV 88,53,00,000 24 08 2020 VINDHYACHAL-V 1,48,28,57,140 24.05.2020 Total Allocated Amount 16,10,00,00,000

TRANCHE HO

## TRANCHE NO

### TRANCHE NO  BP NO 6050000721 T00001 D00001  Unsecured Loan From Corporation Bank IV			
Source of Loun :	Corporation Bank-IV		1
Surreccy	INR		
Amount of Lown	20,00,00,00,000		
Total Drawn amount	20,00,00,00,000		
Date of Drawal	11.01.2019		
nterest Type :	Floating	•	
need Interest Rate :	6 20%		
Sasir Rate. If Floating Interest	1.		
Margin, if Floating Interest	*		
Ars their any Claos: Floor	TY/N		
requarey of Int. Payment	MONTHLY		
f Above is yes, specify Capid Ruor	1		
donatorium Period :	3 Years		
Ministeriom effective from : Recoverent Period (Inc.	(1.01.2019		
Miscatorium):	12 Years		
Repayment Frequency	9 Yearly Irrstoknests		
Repayment Type :	AVG		
First Resayment Date	11-Jan-23		
Base Exchange Rate : Date of Base Exchange Rate :	RUPEE		i .
cure or disse textrarige Nate:	NA.		
Project Code	Project Name	Arrauni	
	SINGRAULI MMV HYDRO	8,75,00,000	
	FARIDABAD SOLAR PV	8,75,00,000	
	SINGRAULI SOLAR	8,75,00,000	
	FARAKKA III	11,42,85,716	
	RAJGARH BOLAR	13,12,50,000	11,01,20
	NGTPP-II	14,28,57,138	
	GANDHAR RAM	19.60,71,436	
	SIMHADRIA	23,21,42,868	11,01,201
	ISIPATA	23.43,75,000	17,01,201
	MOUDA-II	50,00,00,000	
	WINDHYACHAL-V	1,00,00,00,000	
	SIPAT-II	1,01,07,14,767	11.01.20
	MOUDA-I	1,05,44,64,184	11.01.201
	RIHAND-III	1,22,85,71,426	
	VINDHYACHALIV	2,45,00,00,000	
	MAGLICAM	2,71,51,7E,577	
	BARH-II	6,75,75,89,280	
	NOTE SECTION AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON AND ADDRESS OF TH	2,00,00,00,000	
Total Allo	cated Amount	20,00,00,00,000	

#### TRANCHE HO

BP NO 5050000211	T00001	D00004
Unsat	ured Loan From Vijaya Bank-	ĮV.
Source of Louis	Vijaya Bank - IV	
Currency	INFE	
Amount of Lose:	3,79,00,00,000	
Total Dream amount	+ 19 00 00 000	
Date of drawl	0	
Interest Type :	Finaring	
Freed Interest Rate :	F 10 10 10 10 10 10 10 10 10 10 10 10 10	
Base Rate If Floating Interest	ID00004-8:40%	
Margin, if Floating Interest	D00054 - 0.00%	
Are there any Coos' Floor	Y/N	
Frequency of Intt. Payment	MONTHLY	9
If Above is yes, specify Capit/ Flaor	71.2.1.	
Mondonium Period	3 Years	
Missatoriom effective from	15 09 2010	
Repayment Period Unc		
Misorbriant	10 Years	
Repayment Enguency	14 Half Yearly Installment	
Repayment Type:	AVG	
First Resayment Date	19.03.2014	
Base Excrumpe Rass:	RUPEE	
Date of Base Exchange Rate:	N.A.	
Project Code	Project Name	Acrount
410.1911.940.4	BARH-II	39,00.00,000,00
	PARIT BARWADIH	25,00,00,000.00
	MAUDA	15,00,00,000.00
	SIPAT-I	50,00,00,000,00
Total Allo	sated Amount	1,19,00,00,000.00

## TRANCHE HO

BP NO 6050000311	TRANCHE NO	D00001
	and Loan From Syndicate Gans 1	i i
		1
Source of Louis	Syndicate Bank-III	
Currency	NA.	
Amount of Lose:	10,00,00,00,000	
Total Draws amount	50,00,00,000	
Cate of Drawi	01.06.2012	
Interest Type:	Finating	
Freed Interest Rate :	1	
Basic Flate. If Floating Interest	D00001-0.45%	
Margin, If Floating Interest	D00001+ NE	
Are there any Caps: Floor	Y/N	
Frequency of Intt. Payment	IMONTHLY	11
it /ibove is yes, specify Caps/	460-0	
Fluor		
Monetonium Period	4 Years	
Monatoriom effective from:	01.06.2012	
Repayment Period Unc	Parameter Control	
Misostoriumt	12 Years	
Repayment Frequency	16 Half Yearly	
Repayment Type:	Average	
First Resayment Date:	101 12 2016	
Base Exchange Ross:	RUPEE	
Date of Base Exchange Rate:	N.A.	
Project Code	Project Name	Amount
	BONGAUGAON	20,00,00,000,00
	BIPAT-I	30,00 00 000 00
Total Allo	cated Amount	-50,00,00,000,000

BP NO 5070000011	TRANCHE NO T00001	D00020
The provide the format and provided to the foreign to the contract of the cont	Insecured Loan From PFC-V	-3401055
11.6		- I
Source of Loan:	PFC-V	
Cumency	INR	
Amount of Lose:	*,00,00,00,00,000	
Total Drawn emount :	3,00,00,00,000	
Date of Orani	- Visit	1
Interest Type	(Floating)	10.7
Fined Interest Rate:		
Base Rate, If Floating Interest	D00020 - 8 40%	
Margin, If Fleating Interest	D00020 -	
Are there any Cape' Floor	IY/N	
Frequency of Int. Payment	Monthly	- 1
If Above is yes, specify Capst		
Flaor:		
Missatonom Period	4 Years	
Morahanum effective from:	26 12 2008	
Repayment Period (Inc.		
Monstorium)	16 Years	
Repayment Frequency:	48 Quarterly Instalments	
Reportient Type:	FIFO	
First Regsyroont Date	15.07.2013	
Bana Exphange Flate:	RUPEE	
Date of Base Exchange Rate:	N.A.	
71E		
Project Code	Project Name	Arrount
PACE STORY OF THE PACE STORY	FARAKKA-III	20,00,00,000,00
	NCTPP-DADRI-II	20,00,00,000,00
	IBONGA/GA/ON	20,00,00,000,00
	BARH-II	60,00,00,000,00
	MAUDA	1,00,00,00,000,000
	MINDHYANCHAL-IV	\$6,00,00,000.00
	PHI (AND-III	10:00:00:00:00
	SIPAT-I	20,00,00,000,00
Total Allo	cated Amount	3,00,00,00,000.00

BP NO 5070000011	T00001	D00001
u	neacured Loan From PFC-V	
**************************************	Patter in	
Source of Loan	PFC-V	
Dumancy:	INR:	
Amount of Lose;	1,00,00,00,00,000	
Total Drawn amount :	4,00,00,00,000	
Date of Ocust	24.09.2011	
Interest Typie	Floating	
Fined Interest Rate:		
Base Rate, If Floating Interest	D00031 - 7.44%	
Margin, If Fleating Interest	D00031 +	
Fire there any Cape' Floor	IV/N	
Frequency of Int. Payment	Monthly	- 7
If Above is yes, specify Capsi	D-500042	
Flact		
Moratonom Period	4 Years	
Mocatomum effective from:	26 12 2008	
Repayment Period (Inc.		
Monstorium)	16 Years	
Repayment Frequency:	48 Quarterly Instalments	
Repayment Type:	FIFO	
First Regayment Date	15.07.2013	
Gass Exphange Rate:	RUPEE	
Date of Base Exchange Rate:	NAL	
ne - Net- netsallin	0.00	
Frenct Code	Project Name	Arraunt
C Togeth Critical	KOLDAM	58,00,00,000,00
	TAPOVAN VISHNUGAD	15,00,00,000,00
	FARAKKA-III	48,00,00,000,00
	ODET.	1,20,00 00 000 00
-	HOTPP-II	37.00.00.000.00
	BARHJI	40,09.00.000.00
	KORBA III	502.00.007.007.00
	KAHALGAON-II SIPAT-II	15,00,02,000.00 5,00,00,000.00
F	- Additional horizon	
Total Allo	cated Amount	4,00,00,00,000.00

BP NO 5070000011	T00001	1200033			
u	nsacured Loan From PFC-V				
		II.			
Source of Loan	PFC-V	1.0			
Currency	INR:				
Amount of Lose	1,00,00,00,00,000				
Total Drawn emount :	5,00,00,00,000				
Date of Orani	31.12.2011	. Ji.			
Interest Type	if and with Reset after every 3	fears.			
Fined Interest Rate:					
Base Rate If Floating Interest	D00033 - 7.83%				
Margin, If Fleating Interest	D00033 -				
Are there any Cape' Floor	IV/N				
Frequency of Int. Payment	Monthly	7			
If Above is yes, specify Capsi	- Describer.	"			
Finet					
Missatonom Period	4 Years				
Mocatorum effective from:	26 12 2008				
Repayment Period (Inc.					
Monstorium)	16 Years				
Repayment Frequency:	48 Quarterly Instalments				
Repoyment Type:	FIFO				
First Repsyment Date	FIFD (15-07/2013				
Bana Exphange Rate:	RUPEE				
Date of Base Exchange Rate:	NAL				
7E-100-1-150-1-1	1900				
Freject Gode	Project Name	Acrount			
	BERATH	90,000,000,000,000			
	BARHI	85.00.00.950.00			
	BARH-II	80,00,00,000,000			
	MOUDA4	47,00,00,000,00			
	BONGAIGAON	25,00,00,000,00			
	RIHAND-RI	38,00,00,000,00			
	[FARAKKA-III	1,31,00,00,000.00			
	ICORBA-III	7,00,00,000,00			
	SIPAT-II	4,00,00,000,00			
	KAHALGAON-II	9,00,00,000,00			
	UNCHAHAH #8M	5,00,00,000.00			
Total Allos	cated Amount	5,00,00,00,000,00			
	Activities of the control of the con				

BP NO 5070000011	TRANCHE NO	2000036
U	neacurud Loan From PFC-V	-3401600
Source of Loan	PFC-V	
Currency:	INR.	
Amount of Loan	1,00,00,00,00,000	
	5,00,00,00,000	
Total Drawn emount : Date of Drawl	12.03.2012	
	The state of the s	
Interest Type	Floating	
Fired Interest Rate:	WANTED THE	
Base Rate If Finaling Interest	D00036 - 8.30%	
Margin, If Fleating Interest	E00036 -	
Ans there any Cape/ Floor	IV/N	
Frequency of Ints. Payment If Above is yes, specify Capal	Memitry	1
Flact		
Missatonom Period	4 Years	
Mocatorum effective from:	26 12 2008	
Repayment Period (Inc.	1-2-2-2	
Maratarium)	16 Years	
Repayment Frequency:	48 Quarterly Instalments	
Reportient Type:	FIFO	
First Repayment Date	15.07.2013	
Bass Exchange Rate:	RUPEE	
Date of Base Exchange Rate:	N.A.	7,1
712-1-103-11-12-3		
Project Code	Project Name	Amount
***************************************	BARH-II	2.75,00,00,000,00
	MOUDA-I	35,00.00,000,00
	VINDHYACHAL-IV	45,00,00,000,00
	SIPAT-I	1.06.00.00.000.00
	RIHAND-III	45,00,00,000,00
Total Affor	ated Amount	5,00,00,00,000.00

BP NO 5070000011	T00001	D00038
u	nsacured Loan From PFC-V	
	Name of the last o	
Source of Loan	PFC-V	
Dumancy:	INR	
Amount of Laws	1,00,00,00,00,000	
Total Drawn emount:	4,50,00,00,000	
Date of Orașil	29.03.2012	
Interest Type	if learning	
Fixed Interest Rate:		
Base Rate If Floating Interest	D00038 - 8-29%	
Margin, If Fleating Interest	D00036 -	
Are there any Cape/ Floor	IV/N	
Frequency of Irm: Payment	Membry	1
If Above is yes, specify Capst		
Flact:		
Misratonom Perject	4.Years	
Moratorum effective from:	26 12 2008	
Repayment Period (Inc.		
Monetorium)	16 Years	
Repayment Frequency:	48 Quarrenty Installments	
Reported Type:	FIED	
First Regisyrvent Date	15.07.2013	
Gasa Exchange Flate:	RUPEE	
Date of Base Exchange Rate:	NA	
ne		
Project Code	Project Name	Amount
11 September Striken	IRIHAND-III	1,40,00,00,300,00
	PARTE BARWADIH	35,00,00,000,00
	SPATA	30,00,00,000,00
	SIMMADRI-II	1,15,00,00,000.00
	FARAKKA-III	45,00,00,000,00
	BARH-II	20,00,00,000,00
	BONGAGAON	65,00 DG 000 OO
Total Affor	cated Amount	4,50,00,00,000.00
LOTH MID	VIII COMPANIA PROPERTY OF THE	4,30,00,00,00,00

#### Statement Chang Datains of Project Financest through a Combination of Joan Four II TRANCE NO

EIP NO 5650000164	100001	4 9
0	nsecured Loan From Canara flar	IE-II
Source of Laves :	Canara Bank - II	
Currency	thin:	
Arrount of Loon:	27,50,00,00,590	
Trans Original Inspired	1.10,00,00.000	
interest Type:	Ploining .	
Fixed Internal Flate :		
Home Plate of Planting Internal	D80001-6%-D00002-10.75%	
Margin, If Flasting Interest:	D00001+25-D00002-05-	
Air There any Cape Floor	Y/84	
Programmy of lift. Payment	MIDNITHEV.	
If Above is yes, specify Capa: Flate		
Merotestum Period	5 Years	
Moretenum effective from:	this for 190cm	
Hisparysteent Postoni One Misconstructure:	10 Years	
Repayment Frequency	54 Host Two is Installment	
Repayment Type :	AVG	
First Mapayyraid Date:	29,12,2012	
Name Exchange Nate.	DLPEE.	
Date of State Emiliarge Rate	N.A.	
Project Code	Project Name	Arrand
	VINDHYADIAL-N	10,68 50,000 00
	SIPAT-I.	1,00,00,90,000.00
Total Allocate	é Amount	1,10,00,00,000.00

## Statement Giving tistails of Project Financial through a Combination of lean. Form 8

## TRANCHE NO TUBUO1

62 NO SETUDECETS	THEROT	connect
EIP NO SELUGIOUS		Conoda
	Unbecomit Lorin Form PFC-Y	
Source of Lown	PECV	
Gurreray	TINOS.	
Amount of Costs	100,000,000,000	
Total Drawn amount	2,600.006.006	
Costs of Orpor	21.12.2009	
itterreal Train:	ricating	
Ford travest Res		
Show Mate: If Finaling Inversel	Q00008-7-91%	
Margin, If Floating Interest	D00000 - D 45%	
Als them any Capa/ Flour	Ivas	
Payment of the Payment	Mounthly	
FAtour is yea, seconly Classer Floor		
Meratorum Panod	4 Years	
Actidion officency from	21.12.2009	
Regerment Penast (Inc. Marato) kum	TIL YMARK	
Repayment Frequency.	Ad Quarterly insurances	
Recoyment Type :	TIPO:	
First NegatyWett Date.	15.87.8013	
hake Endurings Sale:	W.FTF	
Date of Base Exchange Pain	NA .	
		Amount
Charist Charit	Project Name	
	SINN/ABRI II	1,000,000,000 00
	SPAT4	A STATE OF THE PARTY OF THE PAR
	PONSAGAGN	500,000,000,000
7577 (770)	Mindring St.	900,000,000.00
Total Allocate	d Amount	3,000,000,000,000

# Statement Group Details of Project Financest Microsph a Constitution of lower Form 6 TRANSHE NO

BP NO SETTIODOR15	100001	Chan to			
	Unsecured Laws From PFC-V				
Sinutes of Loon	HFC-V				
Carrong	dult				
Amount of Lane	100,000,000,000				
Total Crewn emount:	[3,≅0,000,000				
Distract Chronic	21.08 2910				
Attention Type:	Francis				
Front Internal Solls					
those Flang, of Floating Interest	D00019+7.30%				
Margin, If Floating Immost:	(COCC13 - 0.46%				
And there any Gapa! From:	70%				
Pregummy of Ind. Payment	Monthly				
! Above is yes, agently Cape Figor	7 - 110				
Mycaderium Period	4 Years				
Monatoritary effective from	21.06.2019				
Repayment Person (Inc. Moustoniery	16 Years				
Propayment Fittin-miny	48 Guerterly Installments				
Repayment Type	FIFO				
Total Replayment Clark	12.07.2011				
Inna Existança Retai	MURCE				
Note of Dase Exphange Plats	NA.				
Ystest Code	Project Name	Accus			
	NOTES TIL	#50,000,000 DO			
	SHOUDANE	1,000,000,000,000			
	SECTED-GROWING	250 000 000 60			
	MANUADRI R	100.000.000.000			
	BONICAREADW	500,000,000,00			
	Birth ACRES - III	500:000 gpn pc			
	CHANTH	500,000,000,000			
Total Allocates	d Amount	3,500,000,000,00			

# Statement Giving Details of Project Financed through a Communition of loan. Form & TRANCHE NO

## NO 5070000011	T00001	D00024
	Unsecured Loan From PFC-V	
Source of Loan	PFC-V	
Christicy	OWN	
Amount of Liter	100,000,000,000	
Total Drawn amount	2,000,000,000	
Children Control	21.02.2011	
Detarger Type:	Floating	
Flact Internal Sale:		
Base Rate, if Figuring Interest	D36024- 9-39%	
Margin, if Floating interest	D00024 - 0 45%	
Are there any Caper Floor	9:04	
Prinquency of hits Payment	Monthly	
If Above is yes, specify Capit/ Fillor		
Monadonum Pieriod	4 Years	
Moratonum affective from	26 17 2308	
Ringayment Period (Inc Moretanien)	X6 Years	
Fleshyment Frequency	All Country Installments	
Rapayment Type:	FIFO:	
First Repayment Oute	16.07.2013	
Base Exthange Rate:	ST, ITEE	
Date of Base Eschage Fore:	NA I	
HOW WE THE		
Project Code	Prisect Name	Amayet
	(ASH)	850,000,000,00
	MADDAH	880,000,000 80
	SePAT-t	200,000,000 00
	TAPONAN VISHNURARH	150,000,000.00
Total Allocate	d Amount	2,000,000,000.00

# TowTill Franchise of Additional Capabilities of the COD Store of the Parties of The Control of

			274	136=1365	40	_		man ne fis La
Dep.	THE RESERVE AND ADDRESS.	Hiere.	Jimin .	80.8	:005.20	introde	Andrew S Same Systems of water	Adethyd Cu To de Changester
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A.C.	For most eleginic tic normal biols.							
	Permitting.	, p.10	1.00	27.40	I	F-96		
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	Office Chill	7.16	W 10	30/06	36.74		1	
	10/5/45	1:80	39.13	34.77		114	1	
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	Advisor menu	717.54	18/36	1907,040	544.98	2900 (4)		
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	Or Asi Sur Jan			100	-,74.6	752.W	1	_
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18	Discrete of Service, Part of Cognet Com-	1995 40	ritta d	1988.77	4872.80	201118		
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	Pedrug of Leidle	Sun	221.80	45.45	100.50	4611.7	E 1	
-	NAME OF TAXABLE	346.0	20.75			-		
	fental	300191	20126	ASATOR	1500544	19/19/20		
	For special physicis for NOC or anglithms weeking belond to				2100-011	111.11-001		
_	Constitute at State wildings	17.00						
	TOTAL DESIGNATION OF THE PARTY	34.0					The light them the frequenties	
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-	TOTAL OF COMMENTS	1 - 4	188.12	4.0736	17.85	ALTERNATION AND ADDRESS.		
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fitout in Commercial Birth Fire Library ER PRIMING FAC time a fill of APE Citizen of a need force. Name of the warks Minimal Cod by the Sendel Aller **35%** History Martin / Child parties Section Section 41 NUMBER OF STREET SECTION AND POSTERS DEC SALMARIS IN ndan Artura B10 /2 /4E Get ben Commission, If on me flate Cal 84. TOTAL in this of the part of the 44.10 -44 4 For many challes on recording He can an a provide of angree of the sector and the sector par martieren ur an de mare af Lori, untilisal affier p. Alfr star crime materiae. A li adjusted the second strengthened around two serves depositions, to the Links of wine AI Promotions. \*14 E3é COMM parties of edition to disposed for give which were no mine the persons of the parties. By the parting and may now man set being printed and heat promises on you bring given in KTM. The benefits deviced to engine in them. It for the first financial by what star MATE was the region was a set because a western dispute many A FEST & SECTION AS PRODUCED FOR AN INDICATION TO THE PRODUCE AS A STATE OF THE LOSS WAS ASSESSED. Newberry . NE NO 知為 2794 and Printed and Research return by the separated was simplest who the sea of size, As an from all the partners of a factoring the plant of the company larger than five and home we say had personal design to the personal state with a report of properties of the security of his fact the property of the position is reprised by the bed by of soft the grade in Africa (the best property). Office Ded 286 128 18.33 16.25 Here allower when their method of designed and of the lifetimes are described in the life pleased to allow the place and a people by diver-Personanting priors in national way with Joseph Series and with the St. H. St. or you regions of justice. Me among that the employ pure time, not concerning that is to done and Chimself, success for where we partie uses games too sain the parties were to make the rape come of Paramer Therefore again mentioning ball in the section facility of the grathers and the spring live the common below. Falls the other smooth are sprint all into other con faced in term (agels) was not regularized and in in terms on, and there we wanted to that partie. Thinking was well-bright registrate as bright his dates also in past might made nems are serving for tribute germanate. The said with termana recommens in 17 or serving man rivers that had notice. Seeing was in the collection of the professional confession and the professional Buffred e.d. with the national flow ratio are toward with earlier to return from process and between AMERICA COMPANIES 15844 1266.4 1,296 (4) mi 14 E-MANAGE TO Fix the service or detector event. 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ð.	beautition territary be	(364)	-400	541000	-	-(134)		344	The left of a size of the partition is the factor than the size of	
it.	MCSA Freinament Inches	02	- ta	100	108	2141	- 4		Assessmenter with the partie I is all the The parties	
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#### Calculation of Depreciation

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- 4	Cont-Rigin Of the	25/26	23/%	671	21.26	D.T.					23.26	0.7
4	Plant & Markinery	34003140	1.28%	79/18234		385 H-26	741722.14		726430 13	19921.18	253491.63	32794.5
5	Cooking Totters & CW Sygner	34191.95	5.28%	2016.71		2018.75	18181.91		18791.97	3916.13	54(85.8)	2018.7
- 6.	Ale conditioning	1791.63	5.39%	300	1748.61	81.90	174(14)	\$1.50	1340.61	91,360	1790 61	81.6
2	Change	\$430.80	6,78%	443.13	8430.30	465.12	MH N	445.13	\$430.50	447.13	6430.30	400.0
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10	S-Yard-fileconnel Impaintment	27975.93	6.28%	1474.83	27979.32	1404.51	179 23	3476.93	2597£33	1674.83	27900 KI	1474.6
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14	Planc Bridge	- 月間方	3.34%	44.79	1300 97	46.40	- DEE 49	33.66	2112.02	72.55	2172.62	72.57
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20	Communication Figure	(62.5)	£33%	15.68	196.99	11.00	1981	12-05	793.83	42		117
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12	filternish between	1,00	6.28%	100		167			10.29		00.00	5.7
21	UBMCLES	41.37	9.26%	3.81					1532	6.16		2,9
24	Confession range	459.77	E.28%	4134	#10.22	(32)	\$56.77	49.24	856.77	-4134	\$16,77	453
21	Temprory Conspensions	3.00	100,00%	6.00	8.00	0.00	1.90	210	P:P0	# 770	0.00	10.00
36	Laboratory & Warkshop Equipment	39230	5.28%		904.14	31.90	0B3 W	P. 110.1			A CONTRACTOR OF THE PARTY OF TH	34.8
22	Redwy Sidings	447.11	5289	12.00	411.16	26.5		25.73			417.53	213
28	Harport Equipment	4113	5.28%	2.20					4425		Access to the second second	112.4
-24	Market .	27.47	12 (6)	100	22.47	E 57	28.47	4.27	-321.00	-1145	123.20	-11.4
	TOTAL	391728.68		59(14.1)	291760.64	.1977.1.81	1001244,71	48993.48	1417484.81	\$1756.40	1431966.31	12631.2
	(Veighting American State of Degreeasting (%)			1100		g.1003		5.004		1.000		3.00

PART-I FORM- 12

## Statement of Depreciation

Name of the Company:	NTPC Limited	
Name of the Power Station :	Sipat STPS Stage-1	
		(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	
1	2	3	4	5	- 6	7	8	
1	Opening Capital Cost	923551.00	921981.22	929110:28	928750.70	936918.55	954655.93	
2	Closing Capital Cont	925981.22	929110;28	928750.70	936818.35	954655.93	968368,23	
3	Average Copital Cost	924766.11	9.27.545.75	9,28,990.49	9.32,784,63	9,45,737.24	M.61,512.08	
18:	Cost of 11 Equipment & Software included in (1) above*		1,407,07	1,204.88	1,336.27	1,277.10	1,532.11	
28	Cont of IT Equipments & Software included in (2) above:		1,204.88	1,326.27	1,227.10	1,532,11	1,809,85	
30	Average Cost of IT Equipments & Software		1,302.98	1,265.58	1,701.69	1,404.61	1,700.59	
4	Freetold land	3.557.08	3,532.34	3,353,28	3,370,15	3,310.43	3,516.43	
-5	Rate of depreciation	5.0804	5:0830	5.0830	5.0840	5:0450	5.0910	
б	Depreciable value	1,29,092.63	8,21,724,07	8.32.966.05	8.36,422.16	8,48,076.20	8,62,303.19	
7,	Balance useful life at the beginning of the period	11.90	17.99	16.99	15.99	14.00	12.99	
8	Remaining degree in the value	3,54,529,21	5,10,386.93	4,65,136,45	421,81532	3,86,781.67	3,54,730.16	
9	Depreciation (for the period)	45,981.36	47,147,15	47,217.54	47,422.97	48,050,74	48,950.58	
10	Depreciation (annualised)	40,531:36	47,147,15	47,217,54	47,422,71	48,090,74	48,950,58	
11	Comulative depreciation at the end of the period		1,68,484.57	4.15,047,14	4.67,035.62	3.09,385.36	5 55 522 61	
1.2	Less: Camulative depreciation adjustment on account of un- discharged liabilities deducted as on 01.04.2009	.0.00	:=:	(40)	E		19	
15	Add: Consulative depreciation adjustment on second of liability Discharge	0.60		121			~	
14	Less; Cumulative depreciation adjustment on account of de- capital nation	407.36	654.96	439,36	736.09	1,812.23	1,245.41	
15	Net Cumulative depreciation at the end of the period after adjustments	3,21,337.82	3,67,839.61	4,14,607.25	4)01,20431	3.07,573.03	5,55,240.21	

<sup>\*</sup> Coar of 17 and software considered from the Gross block as on 01.04.2019.

- Line	Catholistics of Baseins on Adult Loans		the second			
serve of the			WIFC LINES.			
NAME OF THE OWNER.	Homer Eddfast		New York Thomas Peace Property			
					- HAN	rieff it belief
						Plante G
	Name of the political	#10% (Jul				PHOTO
	Names of the Commoning Generally	Darry				
14.39	Persons	3911-74	311E-T1	_2015.24	2003.31	2655.24
	HIR TYON					
	Data ser Carrie	178ma.49	17999-46	17585-16	77893-98	1190010
	Contactive retraitments of a certa office	110000	1000	11 65 HEV	- 40-43	3507
	ETRYCLA ERCOE	154de, 15	1000	27900 48	17860 M	1786.46
	BM SAT COMPA	198037	536	0.54	0.0	- 59
	Name of Delivery that \$175.50	3.20	2.2k	0.14	1186	211
-	Indicate: Nethanni-due to ACE/Denis mornig			17.5%	- 0.0	
	two-fed		3.0	0.35	9.0	-17
_	Total Control	183.11	- 10	0.85	0.01	
	PROBLEM OF A LAKE SHOPS THE PROPERTY.	3455	-031	-101	331	
	THE SURE L'ESTAPRE.	2.30	- 138	-925		
	E-main tim loan	390.00	9.60	6.55	0.00	S.E
	THE AT YOUR STATE OF THE	1935	1,700	5,00000	1015	_America
	Harter or Live Arrestons	3.00	246	658	6.62	130
- 1	1-00					
	1.E01	1600675	198334 73	19935479	T112102702	198204.73
	interior contracts from un		25001.51	- William - I	_10010572	SHALL
		Lesson mil	196034.73	100305.70	TRACERCE	194105 19
	HOUSE AND COMME	OM IN THE	10000000	0.15	DDD	3805.0
	THE AND DESCRIPTION THE PARTY	23519	446	79.15	- 500	
	TORRE September 2 to 10 To The Same					
	the period					
	Trad	21839.99	636	10.96	0.00	11.14
	Management of Land Street, the period	11879.60	111		0.01	- 111
	ferban Deng	1.83	636	616	0.0	
	Actions to Live	12910.47	436	- 10	(6)	- 111
	Figure of (Herman) on Loads	4350	2 Hook.	£4003e1	.000005	0.000096
	Part of a 11-en Arm Small	878.25		9:01	200	11020
	THIS PARTY OF THE	- 400	3775			
	Cure floride ff					
		291579	2913.78	201578	1912.74	381279
	Service Carrierons		7,84 (4.74	_1,011(4.0)		_,,
	Among series	0.20	9.96	Other	385576	1990/79
	tiel tript   Committee	28.00.78	3913.75	2816.19	0.00	3.10
	Indicate Deliners the NUTY	. *************************************				
	Company Desirates the N. A. T. Street marry					
	(market			-		-
	The state of the s	1071,78	2919.18	38/3/6	9 001	2.80
	Personal Property of Control Property and personal	0.00	635	29/13/16	Com	34
	Net true - Criske	28 15 79	2813.75	0.16	0.00	37
	Avidrani (Asst. par)	3855799	2513/36	14(6,991)	- d	
	Name of Africans Jan Lines	7.0000	T.1898%	T (\$50%)	7.1366%	E.12867
	Pinistra on Albert Annualistic	200,10	300.00	340.80	0.000	2.00

The second second	Catholister of Pagent on Action Loans		Charles Services			
SHIPS AT THE	Person Station		METER LIMITED			
CARE IS DO	Power Status		SCHOOL THEFT THE	PERSONAL PROPERTY.	natura	
					1945	niettit in int
_	Name of the partitions	900C (30)	_		_	Part
	Names of the Districting Commercy	Date				
14.78	Petrum	3953-74	213116	311520	200.71	365.24
-	4 70's Gard Genham Day 1971					
-	s 70's Figur flate bross Due (All) Const tran Classing	2000 (1)	2879 10	1926 10	7856 11	1909
	Considera interpresenta of Linear April	1277.5	- 1000	1.55	1000	
	POTYTON PRINTS	1814.95	1414.98	1056.68	MELLIN	369
	Har Shart - Opening	1414.50	1010.30	(474.56	1254 46	
	Propose Decomments to Printy	11.70	7.36	4 16	11100	
	Telephone Delivers the ty ACE/Dront storing	19030	0.46	40.00	11100	
	An entire	200	m 14	40.04	Dbu.	- 81
		1,507,62	100	9.05	100774	
		1474-305	1014.48	1994.88	(4)4.00	- 4
	Readyment of Learn Harry the period	1.30	2.85	6.5	1+14,65	- 3
	Net sies - Chang	1414.45	1416.55	1916.88	Diet	- 3.
	Accompanies Law	1914.55	1414.03	16.54.36	797.76	- 8
	Halle of introduct and wen	5.02635	5.03425	6.2347ts	9.398393	0.0000
	manual at 1 Gent Art Seamont	Unit	7140	16.35	10-44	
	Les responses de la constantina della constantin					_
- 4	Jan 180 Billion Donald	70.00	100	6.9	- 200	100104
	Cross tear - Uparry	120	111	0.20	0.003	11213
	Completive represents of Louis Spec				10.00	
	Desire sent	100	12.36	0.90	0.001	- 1
	Helicat Devices	24.00	2.26	- 0.00	11/92	3150
	(100 date) Delivered Size (4.75%)	14.700	636	0.00	11.00	
	Tomass: Decrease that to ACT Dead Burns	17.	100	0.72		100
	thearons	8.70	2.38	0.36	22701.00	
	Table	= 200	5.00	6.68	23307X-946	315gm
	Repair terms of Labour dating the names	1367	8.34	6.86	15,000	- 8
	William Chara	2.55	138	9.5	11203.00	STATE OF
	Armine hellion	1437	11.22	620	11103.00	311111
		3000	E0000%	E HECO	34000	94001
	Percent of Lines Mills and	34	1,000%	5.00	45176	15/2
	LEWY (D.)					
	Date of Course	200	1880, 18	3884.00	133,010	700
	Companies managements of Laters agree				-	_
	Personal Property Control of the Con	free size	766.67	202.12	100,100	300
	Her burt Chartry	\$00.00	2011	786.8	10000	10.
	Tomasie Dispense nie in Fally	33	3.26	9.34	0.0	-1
	Homes Debrace are to 60% Tree surre		777	- 7.25		
	The second secon	100	0.42	6.50	0.00	100
	Examin	- 77	232.35		0.0	35
	Recorded Albert May Page 16	300.00	72533	95.0		
	PROBLEM OF THE PROPERTY.	· · · · · · · · · · · · · · · · · · ·	Cit.	999	1997	- 25
	Contract Con	300/28		100,58	33.36	
	Authority told Coper	200.60	20126	13630		
	Mary of improving the Light	#1/7/20	8.87725	4.57504	845115	#100 kg
	The SAT of Lines with periods	17.50	72.74	6.76	6360	

-	Catholister of Passers on Arthritis Loans		WHICH LINES		-	_
	New Status		Scott Begger 7710	Will be a book of	22/22	
ARCHIO	CONT. DISPOSI		Party States - Ch	THE PLAN.		April 16 Tel
						Party
	Name of the partitions	- 10101C 1348				Patri
	Name of the Common Commercy	Darry 1				
16.70	Pethates	3014.74	2018-FF	2015-24	2009.24	363-54
			Sentinose	-311(33)		
18	Prog V DY Stadiograph by Person VIII					
	Sinsa ear - Coening	1961/10	\$500 St	E000111	\$3500.00	434
=	Curryletine reduction to 1 takes upon			11 - 11		
	ECONOMIST AND ADDRESS.	25600.42	Prophak.	3490000	EMPORE	NAME:
	Het hom. Opening	\$7904.00	19011.42	375	9,000	- 1
	remove Departments to FER.	3.00	2.36	0.11	0.00	
	Territoria Depresson man by ACT Dynam married	11.00	138	6.84	0.00	- 6
	Total			6.46	0.0	
		100	18(1) AT	6.6	100	
	Meinermeth of Lumin skills are secon.				0.000	
		18030.42	9.36	0.8		
	NUMBER OF LOSS	23450.00	7.147Pb	0.32	0.000	1360
	National Contract of Lives	1 (1004%)	148.50	0.15	DATE	
	ARROW TO THE MANIETTE	2000.01	146.00		- Brief	- 1
	Consta Rero 8					
	Brose kum i Chamins	TED00.011	90001136	-180 C0331	100001160	(6) mm
	Consulative repairments of Livery ages					
	CONTRACT STATES	5000.73	T0007-SE	11110-06	100000.000	18700
	Test liver - Country	714.20	9.90	0.33	0.00	11/00
	Penns Semina and The	9.0	5.36	0.10	0.000	- 1
	THE WORLD CHARLES ON AN IN THE PARTY NAMED IN COLUMN				10.00	
	dw pertail	9.70	2.46	14.38	ii ted	- 10
	200	付益	538	0.26	0.0	- 1
	Management of Alberts that og the period	PG 10	1.20	6.26	20	
	Her time) / Cinery	3.0	1.31	0.30	DOM	- 1
	Registrate State Links	347.14	2.50	0.78	0.00	
	Ham of Hermall St. Law.	# (SSC) (A	111025	= M00%	5 00%	21 141 6
_	represed for Lights Annualisms	2016	6.95	0.06	616	27,743
	THE RESERVE OF THE PARTY OF THE	-0.0	999	- 5/0		
1000	Walks BANK - Balliament by 1600 If an					
34	34.00 2010	- House	and the second	-		
	Constant a speciment of Lease (pre	4500 ==	MAX.25	1005.12	\$200.000	Men
	Constable repropriette of Liberal Lane	Total re				
	\$5600 Selection	1698.47	4542.86	505.030	#E50.00	_#=
	HEX BLAD - CENTRE	303.49	.003.14	gon;	0.000	
	Probability Deletions Mail In POTS	2.00	2.56	0.00	0.00	- 2
	rationer Decreme the trincial flower every.		5.5	227	20	-7
	Personal Communication of the	70.00	9.00	70.56	2015	- 0
		121.43	3934	436	99	- 1
	Recognition of Lawrence Committee and the	714.39	207.74	- 49	- 031	
	Retinet : Charg	367.14		100	7.5	- 3
	Appropriate Logical Communication (Communication Communication Communica		104.5	6.94	0.0%	
	Material Information Lines	1000	7.286%	0.11(0%)	±300%	1000
	Planett or Mat Annualised	- 1	15-71	40.06	176	

5-114	
~	
CH	

	Campinition of Page and Artist Loans					
NAME OF THE OWNER.	argury.		METER LIMITED			
NAME OF BRIDE	Control Status		NEW YORK THE	THE PLAN OF	national .	
					1965	elettin min
						Piperto C
	Name of the petitione	401012134				PHOTO
	Names of the Strengting Generally	Darry				
34.39	Personn	3971-74	MIRTH	-301524	7003.74	265.24
	Symilarity Berty - SEE of SM (Statement by SEE CREAT SEARCH SEE					
	Bress iran - Canning -	10000	3000.00	3000.75	9700.00	3000.7
	Companies made month of course open	Set Of a	- 200	16-000-02	- 1-21UP	1000
	process period	777.76	727.5.59	10000	100,000	Marg. 9
	Hat South Committee	2000 56		G 54	0.00	- 44
	Person Decrease the process of the	3.5	6.26	6.30	0.000	- 33
			1,17	744	27	
	Am purist	3.00	2.3%	0.00	000	8.0
	net .	Their air	1007.5	CH	0.00	- 33
	Bearing of Larranting Switches	375.20	188	0.30	34.000	13
	Nation Charge	35.0		4.90	0.00	
	A) triage (not pres)	3979,50	\$41.75	6.94	0.00	31
	Hair of Interest of Last:	W. TOTAL	7,400%			
-	Villagest on Line's Annualised	707.54	12.38	- 411	0.001	- 36
14	Sm hate - VS Time	7.545.500	0.01400000			_
	Speak logic - Charles	9000 ET	(A) A) (1) (A)	#100.1E	4.00	7
	Consisting haseprends of Laure appr		1.000			6.500
	AMINON PARKET	4000.00	2000.00	10/09/11/01	72:2:9	9907.0
	His har Carring	#860 SD	3617.10	3813.60	1987.600	
	Petrosia: Discusses ripe to FCTC	1.10	2.36	0.31	75,700	
	THE REST CONTRACTOR OF THE PARTY OF THE PART					
	te jeiz	-35	5.00	- 3640	0.000	- 35
	79	400/25	3897.36	491X 80		- 194
	RESIDENCE OF STREET, HAVE BEEN AND ASSESSED.	560.10		1125.91	1529.000	344.5
	<b>特共的 加州</b>	280(7.80)	2432.10	1887.81	160.00	- 0.7
	ALMSKIE THE LINE	经建造	30'5 31		1953	2017
	Nankatamenskan kalen	7.80%		5.900	1,41%	4.158
	Promised are Larger Advantaged.	304.10	256.64	140.63	31-12	32.6

and the same	Catholistics of Page 45 on Action Loans		in an extension of			
WITH STREET	Company		of the Linear Co.			
WHEN HE COM	Control Matter		Scient Beggen 77th	PER PERK P	natural.	
						partition below
						Parts t
	Name of the partitions	901012130				PHEN
	Name of the Strengting Generally	(Dave)				
34.70	Petitions	3014-04	MIRTH	201528	2020.71	3903-34
90	GR TR represent some from MAX 2022 Self-soring of SMC Large 14 55 91179					
	Single from Videning	2563 98	2147.86	1542.88	2547.66	1542.94
	Complete woody territory Linears (\$4)			-		= -01/
	Province person.			6.85	100	- 12
	National Courses	F140.88	2742.88	7.7146.98	(MA)	11000.6
	Harman Department of the Party	0.00	2.00	0.26	0.00	100
	Printed Delegate the track Than saving 2		-			
	Ne meta	8.40	538	936	000	
		T142.86	2143.36	2132-56	1804.780	1920.0
-	Receptoring of Lance stating the person	29	3.9	\$16 TH	28.21	200.7
	Net han : Cloning	T202.HI	2772.30	1967	1995 (5)	- 508.5
	Average lifet Later	2143.66	214136	180%	136.71	7647.6
	hare of Improving Continues	8.1342%	1000	#.25000b	14108%	# 1080°
	PROBABILITY STATE AND PROBABILITY	774 W	34134	COLAN	182.94	129.8
-11	Emperator two traditioning of MEST 1 at 2012 10					
	Since from Country Companies topography of Justin (pp.	2542	2942.79	39471	2543.75	154371
	principal period	0.00	2.10	0.00	0.00	2001-0
	HM hat Centra	2543.70	3943.76	2544.78	1949.76	3043.4
	Personal Decrease Fuel by FERFY	0.00	6.01	6.0	E 100	2083.5
	turners Dahman flat is at 10 from name			1,000	- 0.01	
	Se petel	900	9.10	0.39	- 000	19.6
		3940.75	2343.78	1945.18	15457%	77#1.2
	Anyone to of Learn Average person	2.00	2.16	0.80	790.410	200.4
	ter true Courting	2543.76	299.5	3541.78	- 1193	9,72.10
	Remove (Miller)		23/23/5	2943.75	31/334	1968
	Parts of interest to 1 aut.	8.3995	0.1630%	4.13236	7.4208%	EL1/770A
	Planted on Men Almueleast	791.63	166.48	543.76	764.65	1407
427	IEW C48 (Refinenting of Walls Beck 17).					
	Sentations (Cherry)	2.0	136	307.86	. 107.94	-90.0
	Currently reduced if 3,74th 34th				111111	
	ANNING PRIVE	1.00	6.00	0.36	0.000	E 01
	NATIONAL CHARGE	0.00	0.06	367.76	207.74	397.0
	Comme Detromation to The Property States Strong	4.30	8.36	4.10	0.00	100
		10.70	T.V.1	3,056	1350	
	the partit	9.30	307.18	0.90	0.00	7.9
	Total Control of the	8.60	単二枚	- HT.16	187.76	90.3
	Hopely/morts of Louisia stating the portion		531	-0.38	1,100	
	Mini Cong	3.8	767.34	悪た器	- 20.85	38.8
	hanner and sec	9.10	118.88	MILIN.	16.30	307,0
	Mark of Ohmed St. Links	1,100000	8.340(%	#.1000b	2.8500 N	E 1897
	Photos - Conc. No. of South	110	11.74	20,76	20.32	20.0
	and trabation and the state of					
- 18	NEW CAR (Buttercomp or Sentente Gard R)		- 45	3000	1100	
	Companies Acquirers of Lance appr	-0.00	0.96	1809	169,01	997.0
1			and a	ese		100
	BATHANIA DATINE	0.00	7.36		100	1300.0
	Her Kell Charles	0.00	3.06	1900.00		
	Furnish Deprese the S. Filler Furnish Deprese the In ACC/Prison string	11.60	146	0.18	610	2.11
	As based	2.00	1600.00	620	ote	100
	Total Control	120	1608.36	180.20	catories	Tipera In
	Readyres to any one many that years	5.40	1600.00	0.00	0.00	100
	Receipt Chang	- 10		96036	1410.00	1600
		1420	7560 Jan	SACS:	14 0 0	140
	Acres and Comment and a metter	3.0005	8.09475	#4005	1,00005	
	CARLO AND AND AND AND ADDRESS OF THE PARTY O	14 15 15 15				

77			

NAME OF THE	Horier Status		New York 779	PLAN: N	options	CLASSIC .
						Figs
	Name of the political Name of the Committing Commercy	Special Special				Pie
16.39	Personal of Links of Tables	3953-34 5.00	30845 49.48	-3115.01 60.51	2003/21 15.38	-

	Catturation of Pagent on Actual Loans					
S. AT THE	Power Status		THE LINES	*****	2022	
e H Cm	Commercial States of Commercia		Name Transport	THE PLAN: N	Sterns	THEFT
_						Parts
_	Name of the political	* 1036011331				-
	A PRODUCT OF THE PROD	900C UN				Page
-	Name of the Streeting Georges	Detri	Market at 1	4000 00	Committee Co.	
34.75	Personn	3951-04	MIET	_311524	A00.71	365.24
79.	Water XXI Street					
	Service (Vertical)	25/420	2995.66	350536	3420 10	2011
	Demography operated of Lister spin	100	15.000	-310-1	1000	
	A Minimal Address	2750.00	mrc4t	200000	2000,000	1500
	Half suiter - Classificate	2007.00	2.31	0.10	0.00	- 1
	Homes Selection that is TCTV	9=	1.36	0.1	0.011	- 1
	reserve Detroite for to ACAD and surrig					
_	Fit parties	E.00	5.36	C 10	9,010	- 1
_	Table	28/2	135	- 819	9.614	-3
_	Resource of the second	200.00	-18	\$20	2355	
_	Nest Scan - Chickey Arrange (Section)	2530	100	9.58 /-50	0.00	- 1
_	Name of interest on Lasts	Y 54295	£10775	5.700(5)	2 100A	m brock
	Transact on Load Annualised	3.00	5.75	Can	Ulai	11.141.0
	CHARLES DISCOURSE AND ADDRESS OF THE PARTY O					
25	Bergin KARDeries					
	Drive tot   Dec. 16	23000 III	20000.00	2304C-36	33600.00	(3800)
	Complete represents to a sere says		120000	Control 1		
	plearast pictors	20000.00	21249.35	33900.00	_200	31800
	TIME SINTE SPRINTE	#/20,00	296.00	6.2	6.00	
_	PERSON DECEMBER OF TATIONS	43.00	- 656	0.38	0.00	- 1
	Turning their was disk to PCT/12 and marriag	0.00	2.00	4.00	0.00	100
	Per petters	4720.00	2004.70	635	0.00	-1
	Headyments of Larry Harry The Series	1090.00	786.86	6.98	0.00	- 1
	Terraine - Charles	== 00	2.21	6.66	5,965	- 1
	Autom ten Lint	9547.00	790.16	0.70	0.04	
	Plate of tribution and basis:	\$.2071%	8.001336	0.00000	DIEKOA.	1.000
	Planting on Load Myry Shape	Par All	92.54	4.15	100	- 41

	Catholister of Pagent on Action County		temptonione			
Settle At The	Departs		METERS LITERARY			
WHEN HE DOWN	Power Status		Scient Bearer 771	PERSONAL PROPERTY.	national	
					- Whi	niet in mi
_	Name of the partners	9100 (30	_			Part
	Names of the Streeting Contrary	Darret				- Francis
16.39		1014-04	2016-09	-201528	2000.74	3803-34
40	Bearin 2008 Survey	F11100	- Allinos	-344539-1		-
	Date can Coarris	229/32 fbt	5000138	F1000115	#100 to	21/20/E
	Compatite admitted in correction	200	700000	1.00	F 10 11 12	
	ETRYCKIA ERCOE	1817(0)(0)	.786(5.38	2000.85	PR00100	2586-5
	<b>特性出版了,这种思想</b>	A780.66	3000,54	6.34	0.00	- 3
	Name of Decision that is 150%.	8.00	11.38	0.14	1186	1
	Indicated Nethbook dust by ACT/Drawit Inchig		- 0.00	eat	100	-
	two-tot	- C00		16.5	0.0	
	The second of the second of the second	1869	3W53	2730	0.00	
	Research of Lines (Acts), the years.	280.10	200	- 31	- 35	- 5
			2049.00		0.00	- 2
					40005	3.500
					1.00	- 11
. 42	A contact that Loady 2.000 to 1.000 to					
	emplicant - Common.	111555	20000328	30000.30	34340,010	_>=
-	Companies application of Court App.					
				80000.50	2017,311	
			5.01		6.00	_
	Property Description of the Con-	9.00	99	6.0	0.00	- 1
9		10.00	man.	15.60	0.518	-
					O.D.	-1
					0.0	
					0.00	- 1
		ODC:		418	100	_
	Home of Manhol on Loads	d Attribute	1.14025	4.000%	-0.000A	11192
	Partie of all black for the Second	A Minimum Saint Hi	2.4	40.06	100	
19	Street NAME by the district regularity in 200	4.004				
	Smarker Coerry	57mm	8790.00	994175	370.00	9700
-	Survivine specific to 2 Lamb app.		2.00	-	- 1111	
	Marine Marine	830	9705.75	175030	with the	#200
	Set hom: Country	W266/W	5.56	0.8	66	4.
	Terrane Darrens parts (62)	3.00	2.36	0.01	UJME	- 1
	Towns Childrens that to \$500 ment forms					
	Per person	0.80	531	0.00	0.000	- 41
	Total Control of the	#100#1	Cái	4.61	0.0	- 1
	Resegration of Louise stating the people	#P00:00	232	C36	0.00	- 4
	ries hier - Clustra	9.00	C (9)	0.30	2400	- 8
-	Rostings Stat Lines	- FR00 T0	- 296	0.16	0.00	
	Manager Processor up Lawre	4 220	E1000	1000	1000	_APP
		-0.0		4.9		
-34.	Break Killy Service Break Killy County					
	Break top: Couring	E100.55	30109.36	100518	ATTE OF	21701
	Currently represents it profession	1200.777			775000	
	Principal Artist	186,00		1713.15	1000	_000
	NOTICE CONTROL	1000	2773-38	1,005.8	411018	190.
	STATE DESTRUCTION IN A 19 TOP'S	34.00	334	6.11	9,0	
	Towards Dalara and mar to SCIA Dress arring	1000	0.00	6.00	200	
	The partiest	0.25	9.35		- 0.000	- 2
	306	280.30	375333	3400.0	FEXA	- 203
	Resource of the second second	345.67	- 35%	336 E	4616	145
	THE KIND CHANG	2790.00	-300		973.54	100
	Andrews Net Assets	2005	3,990,50	1343.15	7000	1863
	National Control of the Control of	100	226.37	204.8	6.76(2%) 68.25	A 1400
	Entrate III. Comp. Ale Summer					

and the same	Catturation of Page et an Adult Loans		and the state of t			
with attac	Separate		WHICH LINES			
	Person States.		Schut begen 770	PROPERTY AND IN	national T	
					Hitto	effit bet
_		THE SECTION OF THE SE				Party
	Name of the Sections Conners	Sheet 1				Pion
26.70	Pethann	3974-74	2016-09	- 2015-28	2020.21	2655.54
.13	Sensis XXXV-Serve					
-	Season Coming	ff(x22.00)	960E-16	Page 2.22	93331196	When I
-	Compatible retractive to a very sign		22775-15	7200	-2011	100000
	Device server	WQ-53	2613.32	1000	100,000	4444
	Set year Country	Mano and	996.47	44.64	\$70.00 m	Name of
	Tomasse Detroine our for Tally	- 50	5.06	0.38	0.00	- 3
_	Toronto Dedresso has to ACT/West that to		0.00			
	Twist to the last	10.75	1100	0.20	0.010	101
	566	100	6896.8	9553.35	8 T C (M)	btum r
	Manageturile of Laura stating file person	885.33	822.22	231.13	433.31	8111
	Het Suid Charing	4386.47	8551.1	170010	4146.8	#100.1
	Prompt Nation	289.30	8880.00	34 16.4	4283 (6)	4790
	Bart of interest soulines;	5.8050%	E Printe.	E 1 150%	2.21576	8.855.7
	CERTAIN OF LIGHT ACTIONS	643.03	606.38	190.11	475.64	410
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	111			
. 46	Streets AARA Servis	at Livering		100		
	Street Services	Albert man	AME IT	9000.10	\$50 M. Sec. 1	5=3
	Correction mentalescrip of Labor agent	1000000	137.00	and the second	0.00	200
	APECHAE ARTIST	21990.00	3331.11	200047	#\$\$0.00C	J1333.1
	HM Intel Committee	48000	1866.3	128133	3000, mil	_ H= /
	Terrome Depresse that to Filly	- 15	2.36	0.00	0.0%	- 31
	PRINCIPLE OFFICE FOR THE POST THAT BUTTON					
	Twinster.	1,700	5.75	555	3.00	
		4000.00	100£4	3137.10	2000 (11)	3160.5
	Bright Desputie and Berry Desputie	558.00	360,38	73/5/31	171.36	3353
	Her sten, Chiship	調用はあり	3078.79	1000.18	POR L	2330
N THE	Nation Inc. Lan.	3600,311	360116	1004.47	349575	3500
	Mass of chemistration 1 and	3,63965.	1.6985	1,51000	X5996/c	_8.6000
_	Triefest In Unit Administra		305.10	179.80	35.46	2210
37	Bends 2009 benns					
	Sense from Country	111700.70	E200E.28	13000131	15,000,000	-130mm
	Companies againment of Posts vita	1000		10000		
	AMYRIGE DROPE	0.00	9.50	28,000,60	Empore	10000
	MM SHIT CONTINUE.	U822.00	TXB62 06	0.38	0.000	- 0.1
	Translated Dept. State State St. 75274	4.82	6.00	0.00	6,005	- 44
	remarks Decrease that is ACE/Decil away.		100		30.0	
	de jerut	1000	2:32	.086	77,544	0.4
	25	(14)00,00	771106.0	6.06	0.0	- 1
	Protection (Contract of the Contract of the Co	- 18	12996.00	-398	93/6	- 31
	HHUMI CONTA	3258.0	3.5	45.95	0.045	- 3
- 1	FURDODE NO. LUNC.	12900.WL	(600) 10	0.28	0.000	- 33
	Place of creedon up to one	6 00 CCCs	#.3677N	±33000+	0.0000	2.0773
	Printed or Logic Rhyteldage	6675, 30	127.66	0.007	0.01	4.9

	Catholister of Pagent on Action County		to de trout and			
off the office	Departs		(FEC LIMITE)			
WHEN IT DO	Homes Bratter.		SCHOOL THEFE THE	PRINCE PRINCE PR	natura	
					- Whi	elettiti mi
						Factor
	Name of the partitions	90000130				Patri
	Name of the Ownering Contracts	Darty				
16.39	Personal	3953-746	3016-71	- 2015-24	2000.31	363.54
- 28	Benda XXXVIII Survey	201100	Callingar			-
	Date ser Cyanna	30019	527.06	200.36	554.100	- 30
	Curtaritie manginette et perte effer	- 77	1000	77.55	- 1111	
	ETRYCLIA ERCOE	50,80	Att-12	19581	1000	190
	BALLIAY CONTINUE	240.00	236.65	300 54	180,012	166
_	Name of Designing that \$175.75	11.33	2.24	0.58	0.054	-7
	Turners Delibers due to ACE/Demi morre.	-	-	-		_
	fereini	4.00	4.80	400	600	- 4
	THE STATE OF THE S	241.00	26.8	26.51	.000	.185
	Reconstructs of Austral Section for president	80.00	95.0	2540	2040	30
	THE NAME : COUNTY	30.5	20.7	160.50	3600	20
	Armena ten prati	33170	219,30	190,01	70.00	150
	Pere of Interest or seeks	\$ 500000	5,3000	9.21625	1,0000%	\$ 3000
	Name of Case Attractions	21.10	13.13	17.48	19.04	11
		20.00				_
28	Bergs XXXX Serve					
	empt hant i Empfoly	\$800 m	9903.36	4600.32	18606	900
	Company supplied to 1 years with	.1977	2901.01	200000		
		200.007	2045.00	1969.90	F3045.00	2260
	MODEL PROVIDE	\$113.00	4720.00	1000 KT	(300 RE)	- 2001
	Total Decrease the to Tally, remark Decrease the to Tally, remark Decrease that is \$2.5 mail forms	630	7/41/	6.11	0.00i	- Pri
	The state of the s			- 4-16		_
	the period	100	1000	6.50	0.00	-
	Toe	-25	225			- 7
		1597	4131,38	4705.87	7853.75	200
	STREET, STREET	281.53 473(80	4326.37	389.30	160.21	- 200
	fire hint: Dettis	1130,00		1819-20	- 400	<b>—19</b>
	Author the Line. Author (Circums) un Lines.	499.6	403131	45000	1 100 00	AHA
	THE AT LONG THE LONG THE PARTY OF THE PARTY	3.61905	147905	4.119(1)		2.479
	Particular Liver Annual Control	465-3	520 (6	-70	251.84	314
44	AUG - Nor					
_H	Better St. Technic	-	24000	46.77.18	- Word	-
-	Service Committee of Last's appro-	20.3	75/000	29(11)	1804116	-34
		10000	Talk Call	200	True .	163
	MR (中央 400 M	2100.00	369029	289	2400 mg	7055
	Nethral Cents	Mr/9.90	900E36	386G38	100/00	<b>— H</b>
	PERSONAL PROPERTY AND PROPERTY OF THE PERSON NAMED IN COLUMN 2 AND PARTY.	30.00	536	CH	0.01	
	PRIMARY DESCRIPTION OF A WOLLDON BALLS					
	A MARIE	71,00	53	0.36	0.000	
		(0.000)	8000 90	1800.00	4100.00	1900
	Resolution to Figure Berry the period	\$20,00	MR135	(A)C-ST	\$20 OH	100
	Nethus-Chiles	Attenion	4800 N	4860.50	4400.00	4000
- /	Arithmat (No. 1 and )	5000.00	519538	1090.00	498100	4250
	Suggest (Nechal Jan Lawr)	11000%	2.09525	±1000004	238905	1,199
	Principal are Assist Arrestallable	100.71	301.31	202.2	-51( 43)	
111	Honda: ALE Sambro					
	Distance Comme	1/6/03/88	144400.00	14500.30	1.4500.000	14575
	Companie womanie in al Paris Phil	1.155.001		000		-115
	SERVICIOS DEPOSIT.	0.00	5.00	3:50	- 000	2000
	Total Decrease the transmission of the control of t	4458X.SR	48003	14500-01	A4500 000	115633
	Personal Decrease size to PERS	20,000	- 44	938	£09	- 20
	Tolores Secretar due to ACT/Management					
	Tre sector	9.00	5.99	- 0.00	U.brell	
	and a	54500000	20013	1400.031	**************************************	113601
	Security of costs daths the second.	1.00	2.50	0.86	2800.00	2911
	Hiller Stefs	545/00.00	14805.50	14060-01	11/00/D/GIII	87700
	Nonecome Team County	4 2000 000	14000.00	14000.04	+5150.00	587400
	Name of insection on Lower	V HOUSE	8 (300%)	1 (50%)	2.000	V180
	ATTEMPT OF LABOR ASSESSMENT	1963	100404	1363.55	1922	110
			-100			_
16	thomas Audi Sarvas					
		2900.00	7970.36	7600	THERE	7911
	Divine hours (Devine)	-907.00	7,000.00	2001.00	100.00	- 1944
	IA-III Inte	1990030	1996.80	mean	2900.00	30

other of the	Cattability of beaver or Adult Laure		Mend Linear			
	Service Status.		Scient Bussen 77th	THE PLAN S	ngrand .	
					194794	etti i eta
						Picerto G
	Name of the political Name of the Dissisting Conserty	Special Special				Pierro
#38	Territoria Transport Section (at 1672) Territoria Santa (at 2677)	3953-04 3,00	SHEET	3115.01	2003.74	200534 MI
	The best of	9.00	75 846	70.00	000	Table 1
	The second secon	#500 (II)	80056.50	350936	*#.C.C.	4800
	Resistants of Lagranian to the service	900.M	905.00	500.00	200,000	500.0
	HIS RIGHT I CENTURY	8000.71	9000 11 9794 18	2000,37	+400.01	- #EEE, E
	Arterior test kinet	3000	979438	1250.20	4790,000	- CH1.51
	There of information (line)	9.20726	E3871%	8.71(19)	8.0073%	16.78735
	THE REST OF LIGHT ANNIHOUSE	560.46	- THE ST	407.58	461.58	394.7

- Land	Catholistics of Pagent on Adult Loans		tions to service			
SHIP AT THE	Power Status		METER LIMITED			
CASE IS DO	Pomer Status		NUMBER OF STREET	PER PERSON		************
					1945	pieti in lei
_	4	* 1000000000				Participant
	Name of the petitioner	90000 030				Potts
	Smar of the Shessing Generally	District.	THE REAL PROPERTY.	2011 30	Committee Control	
16.30	Banda XIV Andres	<b>斯科·</b>	MIET	31159	ARMA	365.24
	The state of the s	12:02 Hz	9000.08	9000-28	1270/100	1000
	Company Change Company	1000 111	19900-48	1000.48	*****	_
	Errorian specie	0.00	5.0	0.06	itte	0.3
	State Study Columnia	8200.00	8335.05	\$200.0E	W100 W	APRIL
	Parameter Declaration than \$175.00%	3.00	2.38	0.35	titel	
	Personal Distriction due to ACE/Drawn metric.				17.0	
	two-lat	- 38	2.30	0.35	0.0	
	THE .	3000.00	1965	1000.11	9250 cm	400
_	Research of Larry (Acts Environ)		- 27	*100	300	1843
	ties sues ; Colena.	#RED, TO	9000 en	\$100,00	1200	
	Number and plan	\$7900	3.78475	8.28005	\$2000	1 (000
	Note of Interest on Seen	56578	333.7E	863.75	83.75	156
			-	-		
4.0	Honds XVV Surface					
	Projection Contract	7900.07	7602.26	7900.35	7500 mil	3600
	Germanie management Malany 14th					
	MODEL SHOW	\$17.70	100420	980.50	40000	1000
	Total Anni Charman rise to TETTy	T200 III	Ameet	8000.35	10000	
	Training Depressed that to TETY	9.0	2.00	628	0.00	- 1
	Leaver Hilliams made services print		100	722	(21)	
	THE SECOND CO.	7.5	725	(0.30)	0.00	- 10
	Marian and Annual State of the	100.00	9911236 501136	30 10	2600	- Nes
	Management of Land Burns The second	(t.o. @	500E-01	1000.00	\$500.00	4300
	Author that Live	£360 m	\$40 It	1911	130	4790
	Harm of internal on Local	3.46 (8%	S. 400 (1875)	E-66 (TO:	1100	\$46.9
	Part of all 11 and All Inches	\$30 m	Landy.	294,26	497.14	444
		4.174100			1000	
	Marries Ad Stocked (Proprepared America Stock					
- 11	DE DE DELT de EV portalisación					
	Sease cont - Country  Considere recognisms of Labora ages	#1000 III	30000 CE	J2000.0E	21110 (6)	JURE
			-11050	7.7	265	11.200
	printing period	6.88	1.11 1658 H	4.66	his	+101
	Hel Josh Cherry	3000000		2000.9	3/MODE	
	Toronto Depresso de la PC D'Oravo de la	0.02	938	0.31	0.010	- 60
	Per person.	100		0.00	0.00	_
	Tribal	21900.70	27905.01	F016.15	20000119	12665
	Resignants of Junea George De percent	2.00	0.35	9.7	41001	8000
	rier bar Charg	21500.60	200000.00	25520.00	104000	8000
	Acceptance Code Codes	21900.00	10,000,00	\$5000 ft	19450.00	V2300
	Name of Interest of Lines	# 50000h	# Month	43755		A 5300
	Property of Green democrated	1749.00	47-46-40	1746-66	1992	16213
	Bunte If Seine Bufer fogegentett beite.					
. 46	(4-ia-ants)					
	Sinse lost (Steploy)	140,000	0.000.00	1449.38	5400.00	7,600
	Concrete manyments of Litera space				-	
	SERVING SERVING	=90	6.38	6.86	0.00	- 31
	feel fram Country Fernance Detracted true to FEEL	1400 (8)	1995.78	1405-30	1400.01	1400
	Printers Delivers that the printer burns	3.77	19	6.00	100	- 4
	ACCOUNT CONDESSOR STATE OF SCHOOL SPAIN	100	0.44	(4)	1771	7.0
	Yes partial.	1400 00	UMFOST	1440.70	Utili Oil	1400
	Report of Lors daily respons		3.36	17.0	0.00	3
	THE REAL PROPERTY OF THE PARTY	77.00 9400.00	10000	14072.21	140000	1985
	Miser Story	400	1933.44	1400,26	1460,000	700
	Annual for Cost Ball of Oberes of Cost	112000	1.22000	8,1200%	9.55115	1,1200
	Plant of Line Associated	714.00	175.28	115.16	115.08	111
				110000		

the same of the same of	Catholistics of Page 45 on Action Loans		in the second			
WITH STREET	Separate Company		STEEL LINEARS			
WHEN IT DO	Power Status		Same Basen 779	PROPERTY AND IN	national	
						rielli ini ini i
						Figure 1.
	Name of the partitions	50000130				PHEN
	Name of the Distriction Commercy	(Rass)				
16.70	Services .	1013-04	2016-79	-201528	200.71	365-34
	Besite 94 Settes (Bullet Superpose se se	PETER	-AHREST	244539		-
400						
E	19-19-3001	-		1905.00	1000.00	1755
	Great trans Charting	17020	U40.38	1700.78	1700,000	7,000,0
-	Containing made make of a bart often		7.0	11232	4.0	100
	pregrand period:	70,790	526	698		3.9
	Heli Scani - Common	100000	1756.00	1106.80	T180 (M)	1799.4
	Person Decrease the property and	8.50	2.34	0.31	0.00	
-			- 12	0.00	27.0	
	Am partiet	2.00	2.3%	0.00	o one	0.2
	Total Control of the	17500.00	1701.36	1200.00	4700.00	1755.0
	Beauty territorial of Lower during the service	3.00	2.32	0.30	0.010	- 13
	het han Cherry	1700 10	1798.00	377003-501	1700 (0)	-1788
	Alterige hel	1700.00	1766.38	1,770,36	(700.00)	1700 ti
	Hate of Interest of Last:	7.425%	7.40005	7.400376	7.6000%	TROOP
	Wildrest on Line's Annualized	125.00	126.40	125.50	25.83	166.9
			3754		-	
48.	MORE-TE CHARLES WINDS PP C VI D 24 PL SL SE	191	_			
- 30	Break keep - Owners	210	6.00	19010-42	161040	36114
	Companie hasepments of chart upon		900	3953		-
		100,000		District	22	2.0
_	ARTICOLOGICAL PRODUCT	11,00	138	10004	14110.4	
	Hel Sub-Chembry	1.00			74110.60	19012.4
	remain lineman had to tem.	1.4	2.9	0.38	0.000	- 10
	THE REPORT OF THE PARTY OF THE PARTY.					
	te jeist	- 15		- 0.86	0.000	- 134
	706	3.55	1985年	HERCAL	1917:44	28038.6
	Personal Committee of the second	9.90	9.31	9.961	0.000	20.0
	HAR PURE - STANFAR	-0.00	1001042	13010.42	TROVEAG	190110-4
	histogram very	4.80	95/15.31	1904042	- 特性保	100103.4
-	National interests are seen	37000	8.6770%	0.00000	36730%	8.579.0
	Promised are Langer Advangantigated	100	234.41	1982	1188.70	1295 1
			-			
- 10	HONORIA					
	Seattles Carried	0.00	0.00	75,480.16	15486.54	(1200.1
	Constitute manyments of Loads (St.)	- 2.00				
- 1	provincial and a	2000	338	.080	0000	300
	Hel Sub- Castiffs	4.80	2.79	19466.58	19488.06	15489.5
	Telephone Dispression may be Figure 2	(40)	5.54	6.38	6.00	34
	Personal Deliberts that to ACCO Toron married	- 71/00		- 300	889	
		100.000	minet he	70.50	200	
	To period	5.92	10085.38			10.93
	The second secon	3.00		THE REAL PROPERTY.	16.00 600	15395
	Redayments of Loans (MV by the permit	14.5	595	636	1995	- 31
	Ref hast - Coving	19.80	15409.18	7396.38	73469 581	19449.5
	Anange Net1 set	2.77	7194.79	75180 18	15496.56	15466.0
	Mary of Street, and Court	TAXABLE TAX	5-80005	- 5.66E3N	3,40325	2-1900
	Printed on User-Annualisat.	1430	GEAT	640.01	Milita	548.3
	TOTALSOAN					
	Dring Kart   Cleaning	CHIP42 III	45004177	\$27701.0E	#E77D1.00	\$49208.T
	Complete manyment it a sere ages	- A CAPULL	T00535-000		1000000000	and the C
	\$15YOM \$5YOF	DEMONS.RS	35514M.21	AND THE ALL	4140-00W-W-1-	419097.0
	HAM SANS I COMPANY	-34111330	7,84477.48	TENDERUN	101807.36	
	Territor Decream the to FORe	0.23	5.56	0.32	Utes	- 75
	STREET SECTION CAN SET TOTAL SECTION S	-	- 75		-5.00	
-	fr.mist	9.94	H-96T-18	COM	32203.00	
	64	42 5 00.30	17583438	13365526	10,000	2005.6
	Representa d'Emero delles personal.	##55.RP	+16(73.38)	1350.61	1937(3%)	10101.5
			1090113.68	151841.58	133911.42	203400.00
	Net tiert - Codina American Net Later	11111123	192746-49	121226-13	一部計算	-11255-5
	Alle Malesantin Land	A CEIFT	9.25000	2,84620	7 80000	7.74039
	Name of Information Loren Transport on Loren Loren T	MTT-45	10887-42	1957.4	Mad 15	Man b

Service of the	Calculation of Passwer on Article Loans		Unid Linear	proof Poats 2	99600	
					1969	out to lette
	Name of the political Name of the Discussion Commercy	Special Special				Patri
H.30.	Perfection leads to come of freegotians, opening out believe an otherwise Montal equipment of	395 E. Tal		311520	200.71	36534
	SWAND NOT 1721 AS DECEMBER OF THE STATE OF T		(4) (1) (4)			

	Catholistics of Pagent on Action Laure		Charles Street, or other the control of the control		-	_
with attac			WITTE LIMITED			
CASE IS DO	Person Status.		NAME OF TAXABLE PARTY.	HILL PLAN: N		
						und in bel
	Name of the positional	900C UA				Parti
	Names of the Districting Contracts	Barry				
H.36	Telliani	JMF-FE		311531	20021	2652
	Pro H II 4					
_	Stota cer Opening	10010100	1992.50	7,000,11	7000.00	_
_	Currently repolation of Coast of State	15000	350000	2001	dimment	144.11
	APPLIES ARENT	4700.00	300030	2000030	1100001100	500003
	Het July Coering	1200.00	5.00	6.31	9.01	-10
	PERSONAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN PARTY.	4.0	2.34	.031	0.09	-81
	the parties	5.30	5.31	6.00	9,00	-84
	ring.	1800.00	73	-29	0.00	- 31
	Howardwest of Colors Harts (No second	17731.53	0.86	0.00	0.000	-0.0
	ted Sucy-Carates	1000	2.5	(2.9)	0,000	8,8
	At nacessay, North S. (seek)	3804.17	2.00	0.31	2000	2.2
	Hatte of Enterior by Louis	E.3800%	18.1802%	3.18000+	E.2600%	£ 1000(I
	PRINTED IN COST ACTIONS	264.83	5.00	.038	Y, OFF	- 11
	PMS.TORIN)					
	SHIELD CHICK	M200.00	MAILTE	3400.00	\$704E,165	
	Compatible representation of Loans ages attention period	1108.81	sme-tr	1000.50	Ance on	Section 1
	Net bush - Coloning	3864,17	5.01	Cat	0.00	-
	THE WAY DOCKER FOR BY THE PARTY	391	0.05	654	0.00	- 21
	Teramo Decresa da o ACE Timo de Par		-			
	the personal	100	938	1998	0.000	0.6
	THE	107.0	641	0.1	0.0	- 01
	Reasonants of Lourse Barris the served	1804.07	2.1	3480	0.00	10.0
	Ref has Cheffs	4.80	2.84	0.56	17.16	
	Amount tell list	267.9	5.15	6.38	0.161	- 44
	Ame of imposit of Lawre	8.38055	8.380055	#.790C%	\$2000N	R.MILLY
	Parent of Low Assessment	5470	9.96	- 416	1516	- 17
	RETUR			_	_	
	Since from Japanese	M931	20000.54	2010/20	1000	300
-	Complete appropriate of Laure 1900		- Brooming			
	AMININ MORE	209.32	3800-00	380040	200G RES	3000.1
	tief bully - Coentie	1041.47	2.05	0.36	DOT	3.1
	Beer Brown to P. Commerce	1117 (6.88)	0.00	0.11	0.00	31
		1000	000	722	000	
	The purchase	3581	585	686	Bestd	- 31
	The second second second	7941.67	9.69	4.0	0.00	
	Photographs of Lourse that is the service	HOORT	3.00	585	0.01	
	Helitari Citiera	100	0.00	COL	0.00	
	Netage (at Law)	100 81	6.06	# HEXIS	1000 M000A	2.0
	Rame of internal pri Luces	1.00	#H00%			3.31357
	Hered or Liter Annualises	6.20	246	0.00	0.00	- 31

	Catholistics of Pagent on Action Loans		Dept 1994			
SHIPS AT THE	The state of the s		FEG LIMMS			
SWIN IT DO	lear Satur.		SCHOOL THEFAT THE	THE PLAN IS	esterna	
					HATH	elettik mi
						Partici
	Name of the political	5005 UM				Pitte
	Name of the Commong Conserv	Darry				
36.39	Petroper	3014-04	3016-15	201528	200.31	265.54
	WILTING		- Continues -			
	Data ser Canna	HEXICO BILL	- 2001.08	3110-26	2225/100	500
	Curriative admitted of a very sign	1770.03			77.110	- 1,1
-	Eminia secol	808.53	558.15	25841.83	FIGURE .	200
	Her many Opening	1841.67	1041.87	G 34	0.00	- 15
	To marrie Desirating that \$175.000.	11,92	4.16	0.31	1186	- 1
	Transaction Deliberate due by ACT/Deliberation					
-	two-fac	4.00	4.80	60.00	0.000	- 4
	Total Control	1991.00	1041.25	4.84	0.00	-3.
	Research of Lakes Hotel the years.	3.30	4163.61	638	- 35	- 3
	THE NUMBER COLUMNS	1047.65	9.76	- 21	5.00	- 5
-	Avinage and polar	10141-02	120.67	0.50	0.00	- 4:
	Tiere of Interest on Siete.	1-439E0s	7.4800h	1.4000%	74005	1.4300
	Named or Line Attending	77.40	88.76	4.00	0.000	- 4
	PHS V/H DH					
	Service Super La Property and Land Land Land Land Land Land Land	(JH20) ==	200039	12000.30	1876000	-0=
	Companies represent the party spin	12107	- Control L			
	MONTH SOFT OF	10000	3090.00	65066-50		LIGHTS:
	Sat took / Charles	· · · · · · · · · · · · · · · · · · ·	4797.71	(2.35)	D.000	300
	Total Committee to Tally	970	A297.75	6.0	0.00	
	rease lesses are a ACT and have	111	101		2700.0	
	The period	7.0	998	40.00	0,000	- 31
	Maria and the second	1250.00	525174	Citi:	9.00	- 1
	Annealment of Law Built De second	1.78	9010.00	15.96	0.0	- 6
	firshint Dorts.	\$250.93	431	6.34	0.000	- 10
	Australia Sentina	126( E)	3178,31	9.35	170	
	Roma of Ottomoral continues.	1,0500	44.05	E 44 (%)	7.441176	1.660
	Andrews (e) Lord Aum of Money on Lord Cartest of Lord Articless	AGO III	235.56	E44004	6.04	-
	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW		280	-		
	PER Y TO LOS					
	Posts into Albania	868.433	Sec. 20	\$100.00	8000	-
-	Since the Materials	-			_	_
	A District of Contract of Cont	-0.00	4912.66	sloces	900000	Mess.
	Hall Street Character	1000	4981 34	6.38	0.60	18.7
	Chair Service Control Control Service Control	E	9.98	0.88	0.01	- 1
	Company Desiration Co. In Sci. Sci. Sci. Sci.	70.00	336			_
	For section	11.00	19.00	0.05	0.000	183
	AN APPLIE	4007 30	4007 01		0.00	- 1
	Residence of Lower Berry, the period	11/60	3507 C	0.98	0.00	-1
	Net true, Crocker	<b>用图</b> 60	4.96	616	0.00	- 3
	Andrew (As Last)	4667 50	234275	C3V		- 3
	Sum of Process on Lines.	7 5002%	7.89025	T-8000%	T#400%	1,000
	PRODUCT TO A LIGHT A TO THE SHAPE OF	307.03	911	GHE	0.00	1
	CHIEF COMPANY COMPANY					_
	602 V 71 776					
	South Karry Comments	18503.00	10000148	1800.34	10400-000	10000.0
_	Companie with the state of Paris Phil	19055111	110000			111000
	SITE COM SECURI.	7011.35	1000 PM	Habble:00	1086030	1900
	SECOND STATE	M80.73	5011.J3 5468.75			
	Terminal Decrease that is 100%	19.34	146	33	200	- 3
	THE RESIDENCE OF THE PARTY OF T			7-26	200	
	Persented	0.00	18	0.00	U keef	100
		3498.7X	900875	0.31	0.000	- 1
	Security of Lasts Salts De Jenius	200	648E.79	9.38	0000	
	The last of the second of the	3499.75	5.00	0.30	0.085	
	History Charles	5498.71	2774 28	661	9.0%	
	The state of the s	1500/04	8,30000	8.000m		5 Sec.
	Name of interest on Lines.	1200	29.55	2.10	A. 15075	- 6
	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TWO IN COL	400.00	-46.0	- 44		
	ESP CITTAGE					
_	PPE V FI DIR	1000	- 000	70000	- year	
	Brest A. Carrier Company Compa	3000.00	3600.36	300111	3000,000	_2000
	Annual Species and Property and					
-	(Avenue) units	19400,80	1437.35	1000.60	ARTO DES	36/0

			and Green		Calculation of Bearing on Actual Loans Company	were at the
	SERVICE STREET	THE PLANT OF	COST BARRY 7719	- :	Power Status	SWIN HE CO.
in it theory:						
Party						
7900				State 1	Name of the political Name of the Committing Commercy	
0.01 3H5-24	200	3115.01	MIED	3959-04 3,00	Personal Personal And And Parish Street, Communication of the Communicat	
con at		0.90	79.90	15.90	To be selled	
PAGE 111		5,85	1862.51	26550	The second secon	
3 (b) (1) 6 (b) (1) 5 (b) (1)		2.0	1002.35	5.00	Republicants of Lagran Maria The Service	
0.041 3.0		- 22	1.31	(36/.6)	MICRORY COUNTY	
25ml = 13		6:11	781.24	261.81	Andrew Strick Liver	
8330% 8293	- 2	8.2955e	N.HOON4	1,250%	There of internation (man)	
DOME TO		0.46	84.38	129.88	THE WATER CHIEF AND WHITE	

200	
60	b

with atte	September 1		AFFIC LIMITED			
SWITE IT THE	terer bratur.		Scott Bester 771	THE PLAN. TO	national	
					- INTE	njeti in india
						Plant C
	Name of the political	900000				PHILIP
	Names of the Community Community	Davey				
14.39	Persons	3913-74	3018-11	3115.21	7073.31	265.34
	RVII. TO Table					
	Data can Owning	EHEXQ HI	1360T.18	1800015	#300t/ tm:	SERVER 1
-	Contractive relativistic of a very later	11/02/12	1000	100000	0.5000000	100
	ETRYCKA ERCOE	236/75/62	74162.35	S2000581	SAME DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLU	114
	Ref. Safe / Colombia	37904.50	-1301676	111 1000	9.95	3.5
	Name of Decimina the STEEL	12.00	3.28	0.00	1000	- 11
-	Promotion Deliberate due to ACE/Dean average				10.0	
	the sector	4.00	1.10	0.35	0.01	- 41
		37WH 58	1900111-02	4.85	0.01	-1
	Herenthicts of Laste (NOTE the Peter.	1000.4	19810.4	33	385	
	THE HAT I CHAPE.		130		11/11	
	Averaged this solder.	39590,50	9935.2	0.90	0.00	- 61
	Tierk of Interest on Siete.	4,000,000	- M785	\$ 100mm	- 1000	3,5000
	National or Little Attractions	1,000	31536	478	80	17/2018
	ke m					
	Dress Frei - Clavrice	.1103.44	72730.48	1133.60	COLOR	
	Cumulative representative in Lineau spice					
	ENVITOR SHITHER	741.94	1172.68	1172-46	1179.40	25784
	Nat har Cherry	101.52		4.00	Con	- 41
	Committee Committee that of Figure	9.00	2 M	630	0.00	23
	receive Decrease the SCACA/Discussions		717	- 670	137	
	te patal	- 3.5	9.86	10.96	8.01	
	788	131,82	3.31	G36	0.0	- 03
	Personal of Law states the period.	101162	1.75	0.16	0.00	
	ther hims / Cireria	3.41	100	- 0000	0.0%	- 31
	Airmood Heli-Jell	- m	2.36	.039	9,0	- 33
	Name of interhet by Last	1791	E 111/17%	110 % to	100000	THEOR
	Internal on Liver Annualised	(128)	0.00	70.00	0.000	100

and the same	Catholistics of Pagent on Action County		to the book of			
WITH STREET	Dangare		STEEL LINEARS			
WHEN HE WAY	John Matter.		Scott Bears 779	THE PLANT A	national .	
						elettin mi
						Partic
	Name of the partitions	500000				Participan
	Name of the Districting Contracts	Dares 1				
16.70	Personal	3014-04	3016-03	201528	2020.24	3835-34
	HIELDOX	AND SECOND	- AHIPCAL	244583		- Marcel
		#4033 7#	9492.34	4402.14	9400.74	9400
	Companies who have a companies	- 7000	1111	41114		
	ENVIRA ERCOE	2005.51	489016	4465.146	486.56	April 1
	SM SAY CONTROL	483.72		694	0.0	- 3
_	Comment Decoming that to TERY	- 111	150	0.38	1100	-2
	To see a Decimina the S. T. F.					_
	fereini	4.00	9.80	0.00	0.00	- 4
	ant.	499.83	135	4.80	071	- 1
-	Reconstructs, of Automaticates, the present	4835	0.31	-50	0.695	- 6
	NACHURY CHANG	9.00	6.38	- 630	- 331	-8
	Autobias 198 Lody	245.16	9.60	6.88	.000	- 61
	Plant of Interest on seeks	2.32 S/N	E. 205425	\$20000	2000	3.8VK
	Plantage or Light Attractions	12.165	2.40	6.56	600	- 11
	tell Dr					
	corps (um - Cherry)	7790.00	279.00	1795.00	37% (6)	106
	Company of the party of the Party of the					
	HITCHIR AND IT	2401.00	2799.00	379000	3779,000	187983
	Nat book - Charles	21249	3.75	4.16	0.00	- 1
	Transport Description rate to TETP.	4.0	9.00	6.0	0.00	- 11
	TOTAL DISTRICT THE PATER.	111	- 3	1703	2051	
	The perhaps	7.70	9.86	0.30	0.000	- 13
	786	313.49	5.36	6.26	200	- 83
	Appeartments of Lawren theory the periods	213.40	538	.58	0.01	- 1
	fire heart Dearts	1.83	6.84	6.90	0.01	- 41
	Acceptance that Lower	38/10	436	10.00	105	
	Home of Manual Chilosoph	9.30000	EH005	# 540C%	.0.005	_0.000
	Auto (V) (V) entrol (V) Locals (Section of 1) Local Art Commont	1187	2.34	6.86	1100	
	- HILLIAM CONTRACTOR C				-	
	WE DE					771154
	State can have you	8745.63	8748.47	8748.42	6748.45	\$746.4
	Committee formation of Last's agen-			20010		
	Amoraia seriel	#1K07.00	6795.45	6790.40	4746,435	8716.6
	CEAN PROPERTY.	Twi.et	0.36	G-36		18.1
	Indicate Debrama out to FCFV	0.00	936	0.31	0.01	31
	Personal Desiration that to ACC Count matter					
	(market	11,66	5.46	0.36	0.000	-50
	A MARIE	747.51	0.00	0.06	0.000	819
	Resolution to the second the second	780.91	75.2	6.90	0.011	- 40
	Net Your Chickey	2,43	47.06	6.00	0.00	- 31
	Arithmat (No. 1 and )	30005		55.00		34
	Same of African Land.	221125	E.1802%	2.500%	E-2000%	1110003
	Process on Albert Annualistes	140	9.78	0.98	0.000	- 1
-	NE 34					
-	Street Comme.	1801.30	1807.33	1801.30	1901.000	1971.3
	Companies aggregate in all party spin	20127	-2-10-0	110	Treat Co.	
	SERVICIOS DEPOSIT.	109356	7003.88	1981.56	1867,005	7804
	Total Decrease the transmission of the control of t	104.74	9.30		2166	- 31
	Personal Decrease size to PERS.	70,00	12	3.48	2,00	3.1
	moreover Secretary due to ACT/Mass married			72.75	- 33	
	Telephote	3.90	139	0.90	Vant	18.5
		394,711	130	0.36	. 0100	4
	Requirements of cowing district the period.	594.31 594.31	526		0.00	
	HONE CHES	30.90	0.90	0.30	0.000	- 83
	Nonecome Team Linear	92.37	6.30	0.04	0.0	
	Name of inserten an June.	110	3,000th	0.5000 h	6.000%	5.2007
	Appropriate Language and Company	0.0	0.76	2.3	6.60	
	Nett Dis					
	Drive fair: Dawing	1271 At	1271.54	1271.54	1271.10	1271
	Completio Accepted to 16 plants sand					
	PARTITION OF THE PARTIT	15081,669	3774 kg	9375.12	1271.530	1000
	field laster . Openthie .	100.40	11.10	0.55	0.0%	

were at the	Canadian in passent or Addistrates		Verd Linear			
CAME IT CO.	Torse Status		Seat have 75s	THE PLAN.	Marin Marin	CHIERDIO.
						Parts G
	Name of the political Name of the Strengting Conserts	Special Special				Filtra
H.38	Personal Personal And In Price of Personal Perso	3958-04 3L00	Allen EM	3115.0	2003.71	2005A
	To be set	10.00	0.00	200	998	386
	The second secon	通常	5.00	- 11	0,000	-1.9
	Productions of Laws Williams Service	135.48	3.70	8.85	0,000	- 25
_	Medical Character Annihit Inches	10.75 100.74	120 120 120	0.30	0.00 0.00	17
	There of interior on Citats Transport on Citat	0.20110	T.1100%	# HIGGS	D I I I I I I	0.00000

	Catholistics of Pagent on Action County		and the state of t			
WHEN STEW	Depute		OFFICIAL SERVICE			
LANG OF THE	Person Station		Scott Bases 774	PERSONAL PROPERTY.	national .	
						siettiti mi
						Parti
	Name of the partitions	5000 UM				Part
	Names of the Discussing Company	(Darry )				. 11.700
16.70		3014-04	3016-77	2015.28	2020.31	3655.54
	HIII. Tytor	PR. 14.00	- AHITCH		or time at a second	-
	Date can Chang	17800-00	17989-16	17880.48	11330-40	17 800 0
	Containing with the first of a period of the	100-000	110000		- 3755	- 0711
	Erroritat Escot.	154cles   1-5	10000	2794946	F1860 44	17865
	HALLMAY CONTINUE	1980.37	536	0.54	0.0	- 81
	Parameter Decoming that \$575.000.	0.30	2.36	0.14	1000	_ 1
	THE REAL PROPERTY AND ACCORDING TO THE PARTY.				13.1	
	two-dist.		- 110	0.00	0.01	- 4
	.mc	1863.11	1.05	0.85	0.01	1
	Research of Larra Hotel English Second	255.50	-035	- 33	331	
	20002040150000E.	3.30	_538	-935		
	A mask tre low.	1997 648	9.60	6.00	0.00	5
	Perk of Interest on Sieke	E8755	E.70525	5,0000		4,500
	Hart of Line Armedians	3.00	240	646	6.00	- 31
	GM 2004 - 76 TY 24		7.74			
_	The state of the s	190,00	7600.10	7560.36	2506.00	7600
	Brook San Carroot	1890,00	7000.00	3900.38	75005(8)	
	Committee representation of Lowers Ages	1700.00	4549.74	700000		(bear)
		E1790.60	4218.75	1796.75		<b>一班</b>
	The heat Comiting	330	389,31	1967.0	146.25	***
	Yumane Department to ACED and survey			0.00	- 504	
	Assertation of the state of the	9.00	2.36	V5.98	2.285	- 61
	Tet	8760.00	5061 1k	1245 76	149.00	456
	Representation and deligible being	458.75	821 B	437.40	827,601	108
				14/6.45		
	Her Start Chang	1201.25	2943.76	1875.30	<b>-#3</b>	- 10
	Analogic Hill Line	25/3/27		4.60%		
	Home of interestion Code	7.934	A100%	136.66	7,315	*.4
	Hereit - Unit Armillion	239.34	147.38	1,00.00	87,61	183
	\$100 Barelline 119 (500 E				-	_
	Direct Committee	1900.00	1000.00	120 0.36	(300,000	1300
	Companies amounted in course that	102000	777	177.07	1777.11	-50
	Pilitation profession	793.00	8/3/79	100124	1219.75	1409.3
		750.50	496.35	166 12	281.36	90
	Transport Addressed that to Transport	900	2.96	0.81	966	-7
	Parties Ordinary out of ACC District			10.45		_
	For parties	9.00	0.00	15.98	0.00	- 21
	98	190.00	#19.21	466.76	10 20	- 66
	Management of Louise Making the period	20.75	187.50	187.61	187 107	13
	flef him! Coatry	666.70	466.7%	34539	61.76	- 1
	Avenue her Empl	7578,119	80.3	136.74	- 423	- 10
	Nam. of Intermed by Laup.	F 2004	6,000	A falls	1,3152	4.14
	Place of the Later An explored	1 2 3 A 4	3131	34 %	3180	
	PHILIP WELL STROM	- 100-70	-510	-81.21		
	900 floor - 97 Fund					
	Bhas han Dwings	A10.00	900 th	free Life	7100-00	- 300
	Considere relativente il Listing comi		- 000			
	province period	4500.00	3000 90	2007.00	72/2 007	9427
	flat lear - Country	#500,00	3907 38	3612.32	-C016	140
	PRODUCE DEPOSIT SIN TO PROPE	- 638	6.6	650	6.0	7.3
	refress freezes he to \$5 william from	. 2.00				
	twint:	8.00	236	40.00	10.10	100
	Para	4500.00	907.16	2,0007.88	1487 (0)	360
	Rebell works of Loans, daying the yearsh	392.81	1109.34	1186-41	10000	362
	fiel sent : Storing	1937 %	2912 9	5047.M	10040	- 7
	Actings has Later	421015	3378.40	3150 30	1 200	287
	Bake of Congress on Loan	7 99426	6.3407%	6.0000%	121004	0.0522
	Name of Internation Load.	307	224 44	149.41	87.6	221
		00,18	300,475	-1201		
UNIVERSITY OF THE PARTY OF THE						

Will Linear Sear Sure Physial Plans William	THE LINES		Care, Miller IP Passers or Adl, of Laure	wes at the
in the order				
		Special Special	Name of the positional Name of the Strength Consers	
MIED 2012A 2015A 25		3973-746	Petiatra	34.38
1 15 154167 154167 W	15	4.0	BONG TO PROPERTY OF THE VID OF	
520 0.00 0.005	5.70	9.30	programs person	
1 0.00 1041.00 1040.00 TO	5-31	54,00	Net total - Operang	
236 436 0.06	236	300	PERSONAL DESIGNATION OF THE PARTY AND PROPERTY AND PARTY AND PARTY AND PARTY AND PARTY AND PARTY AND PARTY.	
1941.87 disc 250	1941.89	100	two period	
1001A7 (101A7 100A7 10	1081.87	1.20	46	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.26		Managements of Lands-Garris The Best of	
		320	Hat hat Chims	
D MARKAN STATES THE SET OF	436.89	3.00	Kinnege texture:	
KATHE BATTON BATTON AS	8400	300	Rate of Interest of Load Interest in Load Alloys Bed	

The same of	Catholister of Passent on Artist Loans		Street Linear			
STATE AND DESCRIPTION OF	House Matter.			The same of	134303	_
CASE IS DO	Power province		Sear have the	THE PLAN.		elettin leit
					1044	Parts
	Name of the political	9101C LNJ				PHILIP
	Name of the Onesimp Generally	Davey 4				
14.39		3953-74	311K.	-301528	700374	265.34
	BOOK THATEHOUSE MATERIAL				-	-
	Compatible administration of party spin	12	236	R290-26	- emen	62911
7	Constitution of Contrast of Contrast Co	200	0.00	630	1210	
	MAN CHANGE	75	638	8340.78	4960	-0.5
	Tomas Detroine out to Tally	0.0	C38	0.31	- 66	3.0
	Turner Decrease his to ACT/There have					
	To June 1	1000	686630	9.20	0.00	- 93
	1964	7.001	8,010.01	\$20 H	ganc.bu	\$2m1
	Managements of Loans states the person	114.11	3.30	99	0.00	- 1
	Int her Chera.	0.00	6250-01	1201	amou	\$200.0
	French Net Law	100	3120.38	805C31 6.47506	6.6753A	- HE
	Parts of Interest of Lives	3000	A4150	404.00	463.66	6-57W
	THE PERSON NAMED IN COLUMN 1		200.30		-1010)	
	MCASH (References PES (CIO)		7.5			
	Bathy Car - Columns	4.0	5.59	4387.5	467.50	1667.5
	Selection Committee Charles and		2.0	= = 0.1	126	
	PRINCE PRINCE	3.52	5.22	6.80	omi	
	for least Opening recessed Dispression state to Filth.	4.80	5.36	4607 31	4407,761	+667
	Promoted Statement March Filths	12	2.76	0.10	D tem	- 2
	Tomas Delivered the to ACC/THAN BUTTE		100000	0.00	200	107
	Ye record		400 5	497.45	4461 90	+677
	Pagagroungs of Louise States The Section		3.70	630	Opti	794
	Nection - Clabia	70.00	4007.30	###7.XII		4980.1
	Annabas (St. Link)	9.46	2243.75	49877.50	- HI (4)	100
	Place of interest of Latte	3 000	8.6700%	400	24 W/W	
	Harast in Cran Atminispe	480	188.20	312.00	P13.68	550
	Company of the state of the state of					
	MARKETS (Rethandring FET V) 1500	111	230		750-01	
	British Chang	/ 分字	8.36	14676	546.7	6400
	Concerns were resident of Laboration	10000	2.6	0.05	0.00	- 10
	Her Saw I Coming	1.00	130	546.15	3469 (1)	1488.
	Common Depression from to Pillery	0.00	131	0.31	U.00	3.1
	Personal Department of the Policy of the Partment of the Partm	1000	10000		3,00	-
	PR ported	11.00	1007	9.00	0.000	-0.0
	dif	350		- 64%	4-10-75	THE !
	frequency can day be sent.	F-01	538	6.30	1100	8.9
	ner aue Cuang	1881	See A. Th.	346.0	SARW TH	TALLE!
	A PARKET FOR LAST	587	1754.36	5466.75	5-lah /10	1400
	Ram of Interest on Lase:	1.000	E.H355%	4384	1776	6.633
	TORREST DE LUNG AU-SURGINE	1100	196.7	1910	877.00	3774
	DONO-15 (Referencing FFE v) 033					
	Dries han I Opening	# 33	3.90	1365.81	7860-811	1982.
7	Consulation represents of public agins				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1920
	S/British period	100	570	6.00		- 101
	Har hard - Camping	: 930	- 90	1982.82	1963.00	1987
	TOTAL DECISION OF 12 THE.	4.0	8.56	611	0.01	11/
			(400 C)	7.72	222	
	Vis parting	3.5	1982.95	0.00	2007.00	1000
	Nanaprenia of Lawre daring the arms	301	MESC CIL	1962.76	1000000	1962
	for her Coals	7.00	1000	245.50	(430 m)	1862
	Average has Live.	3.6	W- 18	387.11	100.0	-542
	Hara of Woods of Last	HIROS.	# ETOOTS	6.170%	6.870%	BLBOOK

orte al fin	CONTRACTOR DESIGNATION CONTRACTOR		WTTC LINEAU Name States 7th	end Plant &	araa	THE PERSON
					- Head	elettiti lette
	Name of the political Name of the Discussing Consery	Special Special				FORES
14.38	BOOK D. Total On from the PTS E.R. H. P.	31,34,36		_311524	AND ALL	ALC: N
	Consider Comes	2.18	5.08	74816-44	183.4	20010-02
	Erevitus secos	0.00	9.18	6.96	Ubn	0.81
	Section Comment	0.00	\$35	14070.42	P. 045	38(19.6)
	Toronto Declarate that is 15%.	160	138	0.18	0.000	811
	dwieds:		19013-42	0.35	0.000	19010.50
			3015.62	285.0		_1901.50
	Research of Autra (Acts) from years. The ours   County	100	. JWD2-5	3010 45	78776-415	79077.42
	A mean the pain. Beneut transposition seem.	2,00	8.6780%	1800.61	587 W/W	19000-42 6.87905
	transaction Light Astronomen	0.30	837.85	1366 72	1300	1260 1

Tone v	don't	I work	ement o	d Learns

fr. No.	Bank	ROI on prepayment date	Crate of Prepayment	Replaced with Sank	RDI of relplaced town	Prepayment Amount	Soving	Smirng retained
Prepayo	rent of Loses in 2016-17							
1	Cirtiental Toack of Commerce-1	:8.60%	14-7-60-17	SB(300)	#:00%	214285731.00	0.60%	0.3000%
2	UCO BANK II	3.20%	20-Dec-16	ICICI V	8.80%	254375000.00	0.40%	0.15339
Рупраўн	uent of Coans during 2018-19	9						
1	licici	9.50M	11 Jan-19	Corporation Bank	8.20%	234375000.00	0.40%	0.153%

Sr. Na.	Hank	ROI on prepayment date	Date of Prepayment	Replaced with Bank	ROI of relplaced town	Prepayment Amount	Saving	Saving retained
Prepaym	ent of Loans in 2020-21							
1	Symplectic Bardy III	7,20%	24-Aug-20	HOFCIK	£ 30%	150000000	0.90%	0.4500%
2.	V@eya Bank-IV	7.15%	24-Aug-20	HDFC-IX	6.30%	35738787	0.85%	0.4250%
- 3	Power Finance Corporation-V 034	7.63%	15-Dct-20	Bonit-12	5.45%	104186667	1.98%	0.9900%
4	Power Finance Corporation V 031	7.44%	15-Oct-20	Bond 72	5,45%	625000000	1.99%	0.99509
- 5	Power Finance Corporation V 033	-7.83%	15-Dct-20	Bond-72	5,45%	468750000	2.38%	3.1900%
- 6	Power Finance Corporation V 036	8.30%	15-Oct-20	Bond-72	5.45%	546875000	2.85%	1.4250%
7	Fower Finance Corporation V DSS	8.23%	35-Oct-20	Bono-72	5.45%	156250000	2.78%	1 3900%
Prepayo	ent of Lowes during 2022-23							
-1	Euro Bunds 2022	5.02%	30-5ep-22	USD 750 Million Graw! III	4.4640%	2,22,04,00,000	0.59N	0.289

Name of the Company

NTPC LIMITED

Particulars	l .							
Source of Loan - Bonds Series	XXI 7.7125%	XXII 8,1771%	XXIII 8,3796%	XXXI 8.78%	XXXII 8.8493%	XXXIII 8.73%	XXXIV 8.71%	XXXV 8.785%
Currency	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	1,00,000.00	50,000.00	50,000.00	50,000.00	10,500.00	19,500.00	15,000.00	12,000.00
Amount of Gross Loan drawn upto COD (In Lakh) Interest Type Fixed Interest Rate, If applicable	Fixed 7.71%	Fixed 8.18%	Fixed 8.38%	Fued 8.78%	Fixed 8.85%	Fixed 8.73%	Fixed 8.71%	Fixed 8.79%
Base Rate, if Floating Inverest	N/A	N/A	MA	N/A	MA.	N/A	N/A	N/A
Margin, if Floating Interest	\$47A	N/A	N/A	N/A	N/A	NA	N/A	N/A
Are there any Caps/Floor If above is yes,specify caps/floor	No	No	No	Wes	No:	No	No	No
Moratorium Period (In Years)	4.5 yrs *	4.5 yrs.*	4.5 yrs *	10 yrs *	5 yrs *	10 yrs	d yes	6 yrs
Moratonum effective from*	02.02.05	02.01.07	05,02.07	09.03.2010	25.03.2010	31,03,10	10.08.2010	15,09.10
Repayment Period	9.5 ym	9.6 yrs.	9.6 yrs	Bullet Repayment	16 yrs	Bullet Repayment	14 yrs	14 yrs
Repayment effective from	02.05.10	02.07.11	05.08.11	09.03.2020	25.03.2016	31.03.20	10.06.16	15.08.16

Repayment Frequency	Hait Yearly	Half Yearly	Haff Yearly	Bullet Repayment	Yearly	Bullet Repayment	Yearly	Yearly
Repayment Instalment (In Lakh)	5,000.00	2,500.00	2,500.00	50,000.00	700.00		1,000,00	800,00
The state of the s	N/A 14 yrs	ил. 14 уга	N/A 14 yrs	10 yrs	N/A 20 yrs	N/A 10 yrs	N/A 20 yrs	NIA 20 yrs

Name of the Projects	1			[[]				
Sipat I	2500	23600	20900	30000	0	9700	3700	9500

Particulars								
Source of Loan - Bonds Series	XXI 7.7125%	XXXVI 8.8086%	XXXVII 8.93%	Part Countries	XXXIX 9.3896%	XL 9.558%	XLII 9%	XLIII0.2573%
Currency	INR	INR	INR	INR	INR	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	1,00,000.00	7,500.00	30,000.00	7,500.00	10,500.00	7,500.00	50,000.00	7,500.00
Amount of Gross Loan drawn upto COD (In Lakh) Interest Type Fixed Interest Rate, If applicable	Fixed 7.71%	Fixed B.81%	Fixed 8.93%	Fixed 9.17%	Fixed 9.39%	Fixed 9.56%	Fixed 9:00%	Fixed 9.26%
Base Rate, if Floating Interest	N/A	N/A	RCA.	N/A	N/A	NA	NA	N/A
Margin, If Floating Interest	H/A	N/A	N/A	N/A	N/A	NA	N/A	NA
Are there any Cops/Floor If above is yes,specify caps/floor	No.	No	No	Ne	No.	No	Nio".	No
Moratorium Period (In Years)	4.5 yrs *	6 yrs	10 yrs *	6 yrs	6 yes	6 yrs	10 yrs.	6 yrs
Moratonum effective from*	02.02.05	15.12.2010	19.01.2011	22.03.11	09.06.11	29,07,11	25.01.2012	02.03.12
Repayment Period	9.5 ym	14 yrs	Bullet Repayment	14 yrs	14 yrs	14 yrs	5 yrs	14 yrs
Repayment effective from	02.05.10	15.12.2015	19.01.2021	22 03 2017	09.06.17	29,07.17	25.01.2023	02.03.15

Repayment Frequency	Half Yearly	Yearly	Bullet Repayment	Yearly	Yearly	Yearty	Yearly	Yearly
Repayment Instalment (In Lakh)	5,000.00	500.00	30,000.00	500.00	700.00	500.00	10,000,00	500.00
Base Exchange Rate	N/A	N/A	NA	NA	N/A	NA	N/A	NGA
Door to Door Maturity (In Years)	14 yrs	20 yrs	10 yrs	20 yra	20 yrs	20 yrs	15 yrs	20 yrs
Name of the Projects		ı		ĭ	r	Î		ī
Sipat I	2500	5000	12000	300	5900.000001	7500	14500	7500

Name of the

(Amount in Rs. Lakhs)

Particulars	r	T .			T-	(Although in Ass. Caking)
Contract of Contra	XXI 7.7125%	XLIV9.25%	XLV9.4376%	64	57	66
Source of Loan - Bonds Series	AAI 7.7125%	VCIA6.522%	ALV9.43/6%	54	D.r	00
Currency	INR	INR	INR	INR	INR	184FR
Amount of Loan senctioned (In Lakh)	1,00,000.00	50,000.00	7,500.00	10,30,683.05	50,000.00	3,92,500,00
Amount of Gross Loan drawn upto COD (In Lakh) Interest Type Fixed Interest Rate, If applicable	Fixed 7.71%	Fixed 9.25%	Fixed 9.4416	10,30,683.05 Fixed 8.49%	50,000.00 Fixed 8.19%	3,92,500.00 Fixed 7.37%
Base Rate, if Floating Inverest	N/A	N/A	N/A	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A	NIA	N/A	N/A
Are there any Caps/Floor If above is yes,specify caps/floor	No.:	No	No	No.	No.	NA.
Moratorium Period (In Years)	4.5 yrs *	11 yrs	6 ÿı±	Ď	10	15
Moratonum effective from*	02.02.05	04,05,12	16.05,12	25-03-2015	15-12-2015	14-12-2016
Repayment Period	9.5 ym	5 yra	14 yrs	Installments Due on 25/03/2023, 25/03/2024 2	Bullet Repayment	Bullet Repayment
Repayment effective from	02.05.10	04.05.23	16.05.18	25-03-2023	15-12-2025	14-12-2031

Repayment Frequency	Haif Yearly	Yearly	Yearly	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)	5,000.00	10,000.00	500.00	Installments 1st - 206,136,61	50,000.00	3,92,500.00
Base Exchange Rate Door to Door Maturity (In Years)	N/A 14 yrs	NA 15yrs	N/A 20 yrs	N/A 10	N/A 10	N/A 15

Name of the Projects		I	1	54	57	66	
Sipat I	2500	9200	7500	20500.00	1400.00	1700.00	

(Amount in Rs. Lakh)

140	mount in Rs. Lakh)
Particulars	
Source of Lonn - Bonds Series	72
Currency	INR
Amount of Loan sanctioned (in Lakh)	4,90,000
Amount of Gross Loan drawn upto COD (In I	4,00,000
Interest Type	Fixed
Fixed Interest Rate, if applicable	5,45%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	NA
Are there any Caps/Floor	No
If above is yes, specify caps/floor	1WA
Moratorium Period (In Years)	5
Moratorium effective from*	15-10-2020
Repayment Period	Bullet Repayment
Repayment effective from	15-10-2025
Repayment Frequency	Bullet Repayment
Repayment Instalment (In Lakh)	4,00,000
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	5

Name of the Projects	72
BARH I	3,866.67
BARH II	62,500.00
BONGAIGAON	27,200,00
FARAKKA III	37,900.00
KAHALGAON II	3,800,00
KOLDAM	18,800.00
KORBA III	9,900,00
KORBA R&M	1,500.00
MAUDA I	30,590.00
NCTPP II	31,733,33
PAKRI BARWADIH CMB	10,800,00
RIHAND III	31,400.00

TOTAL	4,00,000.00
VINDHYACHAL IV	39,300.00
Unchahar R&M	500.00
TAPOVAN VISHNUGAD	10,690,00
TANDA R&M	1,500.00
TALCHER II	3.400.00
SIPAT II	900.00
SIPATI	34,500,00
SIMHADRI II	38,700.00
RIHAND R&M	700,00

8.90	BANK	RATE OF	#mm.	To-	Milambur of	Freduct:	Weighted America	
311210	200	INTEREST		·//·	Dega	FIEDSHILLS.	Hate of Interest	
- 1	Canana Barra	E 450%	\$5-Apr-19	28-10-19	88.55	7.52	E.4900%	
		200		1,000	99.50	T #2	E-4500%	
20	Viaga Bara IV	#JE000%	- 611-April 18	13-64-0019	32.00	3.85	8.03+25	
		1.3500%	13-Apr-58	13-00-2015	33.06	2.46		
		8.330676	13-fmp-18 13-cpl-19	13-07-3019	\$1.00	2.09		
		8.9000%	13-cpl-14	3.428 2019	31.00	2.67		
			ta-Sep-fit			2.13		
		#.0000%	12-20-14	13-11-2019	31/10	2.50		
			(2-Min ) 3	211,2211	30.00	2.30		
	_	7.0004	(3-Disc-1)	7 (1 70)	±1.00	237		
		7.6000%		13-07/2020		2.30		
		7 53000		15-Mar-70		75		
			121 10041	- CF 100 101	344.00		8.03425	
		1			2000		3,97111.0	
	View Same IV	1.589%	01-805-30	13/4=20	32.00	8.00	7.395904	
	TARREST	AGEN	13.5 ge 30	+2-Atay-20	30.00	2.20	10000000	
		7,100%	13 (0 30	12-Jun-30	71.00	170		
		1,000%	13-3-0-00	12-24-35	30.00	2.16		
		7.4624	13-447-38	23-Aug-20	42,86	3.70		
				- Control of Control	145 (0)	10.37		
1	Syndicate Blank-III	# #566%	dit-Parity	17-08-2010	77.64	4.51	#.1036%	
		# 3000016	17-349-14	\$8-09-2015	90.06	. 4.35		
		#.29XW%		\$6,00,2019	\$1.60	2.56		
		\$ 000005h	36-Sep-11	BB-011-2020	122,06	9.70		
		7,0000%	06-Jan-28	02.0020	31,66	2.42		
		7 6000%	06-7 to 30	96-01-2500	29.00	120		
		7.5500%	DE-1991-50	X1-W=-30		1.90		
		-			368.00	29.66	#_1935%	
	Synthode thank-III	7.690%	\$1-8pr-30	05-Apr-20	5.06	2.58		
	1 7 101	7.650%	06 Apr 00	65-May 20	32.00	2.30		
		7,500%	D5-Miny-20	05-34-20	\$1.00	4.58		
		7,300%	96-Jul-29 -08-Aug-29	05-Aug-20	31.00	2.26		
		1,200%	-0th-Auth-29	23-Aug-20		130		
	-				145.00	16.91		
5	Fair Bark of hiss - VII	\$.2500%	01-Apr-18	4-01-2019	13.00	185	7.034.0%	
	STEP AND LOS LAND	£.1500%	14 May 18	14-08-0019	\$7,00	7,50	, and a 11 and 1	
		7:0100%	C4-2-10-10	14-TT-20TB	92.00	7.8		
		7.7500h	14-May-13	14-02-2020	\$2,00	T,00		
		T 65000%	14.Feb-00	31-M= 20		3.60		
					346.00	28.54	7.93425	
	fluir Barn of Polic - VII	T 600%	01-Apr-20 14-May-20	13-May 20	43.00	129	6.6550%	
	41-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	7.59990	1 of \$600, 200	1 T. C. C. C.	87.00	8.00		

	10 11	0.0505	14.3 (0.30)	31-30/-21	233,00	17.10	
					365.60	26.02	
					0.5.1	- 33	-2101
	Burn Sayn of Prote VII	4,00%	T1-01-2021	3 01 3033	361	24.27	8.697
	their Raw of Julia - Vil		01-04-2022		43.00	2.86	
	High Sant of High - VII		14-75-3033		37,66	5.77	
	State Barri of India - VIII		14-05-2022		記例	8.50	
	Sure Ram of India - VII 1	7.60%	14-11-2022	31.05.2025	92.00	1.49	
	State Pant of India - VIII	4 000	14-32-3823	31.03.2029	46 CC	3.50	
					385.60	38.30	7.21905
	Buse Bank of Inda - Viti	E-00%	265,264,244	12-May-25	A3.06	5.44	
	Trute Sum of India - VIII	B 10%	14 10 - 79	29-140-23	47 80	3.61	
	Hadron Co. 102-44	47.000	January 10	22-000-99	- And Discould be	7.25	8.45558
					29.00	7.436	8,05225
*****				der automate	710.00		
362	that Bark of India - VIII	1,2500	G1-Fan-19	14-00-2019	43.68	3.00	7.9342%
		# 1N00%	14 (40)	14-66-2019	92,00	T.80	
				14-17-25特	\$2.00	7,31	
		7,7000	12-No12	14-07-2000	蛇虾	7.06	
		7,6900%	14-7-00-20	11-Mar 20	47.00	1.60	
					300.00	28.54	7,5347%
	Date Bank of Fulls - VIII 1	7.665%	010ge:00	15-May-20	43.06	9.59	£ #550%
		T-000%	1+ No. 20	13-409-20	82.68	8.44	
		0.650%	14-Aug-28	31-May-21	230.00	15.30	
					365.50	26.00	
	Suga Sann of India VIII	# PPR	Q1.04:2B21	21.01.2022	341	24.27	8.505
	Same marks of Place VIII	# BOY	Or on and	31.01.55.00	- 21	26.21	
	tigate Stamus India - VIII	6,685	111-04-21122	13-66-2022	43.00	T.100	
	Block Sami of Joda - VIII			13-08-2022	40,44	#21	
	State fants of India - VIII		16-09-2022		97.69	4.58	
	Time Bank of India - VIII	2,89%	14-33-2022	13-67-3033	W2.00	4.09	
	Date Bath of Hule - VIII	3.00%	16-02-2022	31 03-2023	44.00	3.50	
					345.10	24.32	7,2100%
	State Nami of Jodie - Viti	£ min	THE CONTRACTOR	13-May-25	45.00	3.40	
	Foots Parit of India - VIII	8 16%	12 Fra 13	73-Jug-23	#2.66	7.46	
	State Spins of Kida - Vill	W 2500	14.4 (0.71	(3.7 ep-34	194.00	15 (9)	
	Sale Fair of Inda -VIII	9.70%	14.5 ap. 74	21-Mar-34	47.00	3.65	
		7,553	19:110-21-		360.00	25.74	8133125
- 1	Corporation Switter	\$250%	\$1-4pr-13	17-04-3016	13.50	9.83	8.85565
		£200/4	T16pp.19	11/10/2019	183.00	15.01	. S.E.A.(11)
		3 C05654	11-025-19	11-11-2019	#1.86	2.00	
		#.0000%		11-61-2029	81.00	4.88	
		Y MISSING		11 05 2020	31.00	2.45	
		7.7500%	11-11-70	11-01-2010	29.00	2,25	
	1	7 EXUM	11-Mar (III)	31-92-30	71,00	1.50	
					344.00	29.40	8,855854
	Corporator Bare-IV	7.65	OT FACTOR	IID-Age-30	13.10	0.76	8.87105%

BT 65

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DOTABLE.

## Info:

(i) Floating rate, interest basis and withholding tax rates are as per mail received from IF on 10.10.2024

Name of the Loan	From	To	Floating Bate of	Withholding Tax Applicability of (WHT) Withholding Tax		Interest Basis	Financial yea	
UED 750 Million Drawl III	29-09-2022	24-10-2022	4.41820%	Ď.		Add/860	2022-23	
USD 750 Million Drawitil	25-10-2022	31-83-2023	5.67396%	0		Actibiti	2022-23	
USD T60 Million Drawl III.	01-04-2023	54-04-2023	5.67396%	0		Ac17300	2023-24	
USD 750 Million Drawl III	25-04-2023	24-10-2025	8.26834%	0		Act/360	2023-24	
USD 750 Million Drawl III	25-10-2023	21-03-2024	6.61909%	0		A41050	2023-24	
USD 750 Million Drawl III	28-09-2022	24-10-2027	4.06820%	5.45000%	105 0000014	Ac4/360	2022-23	
DSD 750 Million Drawt RI	25-10-2022	31-03-2023	5.59396%	5.400000%	100.00000%	Act/360	2022-23	
JSD 750 Million Ornal III	01-04-2023	24-04-2023	5.59396%	5 48800%	100.00000%	Actition	2023-24	
USO 750 Million Orawi III	25-04-2023	24-10-2023	6.26834%	5.46000%	100 00000%	Act/Mo	2023-24	
SO 750 Million Drawl III	25-10-2023	31-05-2024	6,53909%	5.48000%	100:00000%	Actr360	2023-24	

## Info:

(i) Floating rate, interest b

			From To	31-03-2020		From Te	31-03-2021		From To	31-63-2022
Name of the Loan	interest rate (incl WHT)	Loan Proportion	No of days	Product	WAVG cate	No of	Product	WAVG rate	No of	Product
UED 750 Million Drawf III	4.418206%	87%	0	Ö		.0	0		0	
USD 750 Million Drawl III	5.62396054	87%	0	0		0	0		p	0
USD 750 Million Drawt III	5,67396014	67%	d	0		0	0		0	0
USD 750 Million Drawl III	6.268340%	87%	70	Ď.		0	· O		d	b
USD 750 Million Drawf III	6.619090%	87%	0	0		:0	0		0	0
USD 750 Million Drawl III	4.30315214	1374	9	0		. 0	0		0	5
USD 750 Million Drawl III	5.917000%	1354	. 0	0		6	0		ti	0
USD 750 Million Drawl III	5.817330%	1374		0		0	0.		0	10
USD 750 Million Drawl III	6.630356%	13%	10	0			0		6	
USD 750 Million Drawl III	6.916744%	1386	10	0		.0	0		9	0
tico se i Maria Diam II. Maria					0.00000036			0.00000%		

# Info: (i) Floating rate, interest b

From 01-04-2022 From 01-04-2023 To 31-03-2023 To 51-03-2024

Name of the Loan WAVG rute	No of	Product	WAVGrate	No of days	Product	WAVE rate
USD 750 Million Drawl III	27	1.0482184		0	0	
JSD 750 Million Drawl III	168	7.87745511		0	. 9	
USD 750 Million Drawt III	0	0		24	1.1996539	
JSD 750 Million Drawl III	.0	0		183	10.107254	
JSD 750 Million Drawl III	0	0		159	9,273126	
JGD 750 Million Drawl III	27	0.1570658		0	10	
USD 750 Million Drawl III	158	1.2038401		0	0	
JSD 750 Million Drawl III	0	0		24	0.1925017	
JSD 750 Million Drawl III		0		183	1.6647789	
USD 750 Million Drawf III	0	0		759	1.4907964	
0.00000%			\$ 89270%			6.532301

#### Datails of Source wise Fact for Computation of Energy Charges

	Commey	WITH COMMO						
	Numer of generaling Station	Separ STPS Si	April .					
	Month		Oxta	10.0	Meta Z	010	Ont 3	939K
SENII	Minds Min	Wands.	Derment	Coop	Domest	CIDE	Dunqiy	E HOME
34.761	Furticities:	BMS	Derrestlic Cool	Imported Cool	German Cont	emported Conf	Decrease Conf	Separted Cour
0	CPRNING GLANTITY							C STANCE OF THE
- 3	Goering Article of cost	OME	19,727.68			-		
4	Value of stock	.50.	3.34.15.348.00			-	- 3	- 2
	Cornella	100						
1	Quantity of Cast/Agents executed by cost/Egents company.	MIT	12,40,060,14		12,81,791,30		SDAMERS M.	-
4	Adjustment (-0) in buentily supplied mack by Cost/Sprine Comment	MEE	-	- 8	-	-		
1	Coal supplied by Coal/Ignite Company (\$44)	MT	57,40,043:14		以从为红虾	-	11,16,617.64	-
	Homselve transc & Handing imper (for Coachignine based present)	187	1,587,54	-	2,875.17		8.089.10	
. 7	May Cins/Apring august 65 - 63	MIT	12.16.086.60		11.76.816.42		12.15,604.19	- 2
	PRICE	1111171			1112 34117 2-112			
	Amount sharped by the Coshbigate Company	fix.	2,29 19 77 953 00	7.	2.50 AA 75 NET (33	2	E.23.83.91.381.00	- 2
	Adjustment to 7 y in amount sharped by cod/Senne Company	Rec	8.88.42.357.00		4.50,75 801.00	_	10.78 4 Y 140 DO	
10	handling, tamoring and such other charges	81	1,88,77,095,00		1.80,77,931.00		B.80 77/002 00	
11	Total Account Chargest (8+0+14)	As.	2,25,19,87,572.00		2 34.41 25.431 00		2.21.37.81,388.00	
	TRANSPORTATION							
12	Transportstan charges to Rail / Sing / Road Transport							-
-	88-24	(84)	1.17550,700,00		4,00,35,836,00		B200.KS.540.00	
	6s final	64	- STATISHING INC.		7999667999		HATTING STOPPED	
	2-12-0	fix:						
13	Appropriet (+2) in amount charged by railways / Variability commany	41						
34	Demuraka churas, if are	74					6186176610	
28	Cast of Good In transporting Coal through MGA system if applicable	64	1,18,51,476.00		1.18,27,872.00		LAL 17,002.00	
-	Total transportation charges (12 +/-13 - 14 + 15)	- 46	F,54, GS, 129-20		5.44.65.678.00		7,52,82,325.00	
-46	Total amount charged for Carl / Lightle coupled including transportation (2).		F,54,95,121.00		7200 ET 4 (E-0)		425,043,2310	
IT.	> 10)	100	District Market State and		3,45,06,41,#16.00		The second second second	
18.0	F7.36	46.	1,79,10,05,802.00	4-1	13603850740000	_	\$3K5K(1K7X4.00)	-+
HEV	TOTAL COST	14077254	10000		14-20-04		7700714	
18	spring fact of Care (Fig. 18 (2+17)) 1+7)	847807	1,8101.72		5,877.99	_	1,885,13	
19	fillpoding rationDemonts/Imperted/**		1.00		1.00		1.00	Law I
10	Weighten average cost of spell /Lighte	BIZMT	1346	22	13177	31	188	13
200	QUAUTY	5/2/10095				_		
21	CCV of convenie row of the opening stock as per bill of use concern	fical/kg	4.050.00	54			- 16	
23	GCV of current coal supplied so per Bill of soal company	stat/st	-6291.00	- 54	3,660.00	3,565(0)	4,077.00	-4,800 C
24	OCY of important and of opening mode as per fall of other company.							
24	GCV of important cost supplied to per bit of cost company	V2-0013/1			1700			310
73	weighted exemps 60% of now/lights to infert	ATTRICTED.	4091	.00	4000	DE .	4073	28
26	GCV of sometric cost of the opining stock as received at atmost	float/kg	3 795 00		1,907.00	-	3.817.00	
21.	GCF of enmedic coor supplied as received at metre.		3947.00		381.7.00	)	4038300	Ŷ!
28	OCV of imported less of the opening stuck as received as station.	Starling.						
29	GCV of important cost supplied as nationed at motion.	- 3 Vines	====					
10	Weighted overlage GCV of coal/lighter as received at station	mat/se	3937	00	3017	PM .	6010	166

W1 avg price of 2007 | 1,885-43 | 2,021.33

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Details of Source wise First for	Computation of Energy Charges
MARK Control	

	Campany	NTPE Limited	H.,		1.			
	filame of generating Dollan	Report \$175 51	ago 4					
	Munich		Qet 25	HD.	110Y2	000	Dec2	047
-	Particulars	0101	Gromatt	Example	Demest	in cost	Domest	E 004
STAIR	PILOSOF 1		Del mentid Cool	traported Cost	Demantic Cont	Interpreted Cole	Departic that	Brushed Davi
K.	Continue Chayaas	63	7.10-100	Cultimer Service Co. Co.			2.00	
1.5	Opening Tkm i of court	ME			11,111,11	17,501,30	41,838-A7	17.5(1.46
. 3	Vidue of mode	He		-	#L29,85,304.00	8,36,41,71,100	11(.65,36,71):00	20,43,55,539 00
	Questing	100					The second second second	
	Quantity of Seek lighter supplied by east lighter commity	ME	10.56.174.31	24,000.16	(2,美)洋蒜	\$4,655.50	12,00,455,74	\$2,756.90
4	Adjutionant in Fill in quartity youthful made by Conffigures. Suregainy	607	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		111-2111			
. 3	Coar aunatived by Coar Tigrate Company (3+4)	NO	10,55,879.87	24,000.30	12,96,110,60	14,555-51	11,00,695.84	\$3,706.3K
. 6	Morneties tracers & Prenating Issues (for Contiligence Seased projects)	MI	\$3ML11	48.00	5.M3.74	1931	E/184/84	1,0140
. 3	Fret Cool Register supplied (S. E.	tit?	10.45.553.75	21.554.00	13,30,447,36	14.406.19	12,45,353.01	67,580 lbs
600	PRACE	100						- V
	Armson charged by the Contingente Contours	Pis.	1,789,703,081,101-00	14,51,31,667.00	2,511,25,52,340,00	11,46,73,435.88	2,40,11,95,678.00	44,90,09,040.00
. 9	Adjustment in J.   In attribution other ged by cost/lighter Company	Mt.	4.35 10.490.00	-	4,14,44,850.00	man Charles Action 1875	1 (81,73,738.00)	The state of the s
10	Hendling, Sampling and publication stranges	ña.	2.58.80-863,00	2,49,240,00	1717238100		43.36,07.496.00	
83	Total Amenint Chargest (2+9+16)	24	1.85 \$5 35 444 (0)	16.64.45.597.50	2.45.18.03.077.00	11,46,73,425.00	2,81,43,75,496.00	44,54.05,043.06
	MANSPORTATION	17	The contract of the contract o	100 21 200	300	- POCCHE COCKETONIII	THE STATE OF THE S	
:12:	Yrampproxitor charges by Self / Mag / Hour Transport							
***	Dy Nati	Miss	34,16,37,111 (0)		41,95,07,428.00	-	- TZ.31/65/E33.05	
	tty-Read	M.K.	- September 1	2	41,22,107,962,007		- ARLEY (VO) SANSANIA	
	By Ship	No.						
		RE						
11	Adjustment (4) (a) is amount charged by relining first anapoin consisting	11.0	-					-
14.	Demonage this gal, If any	n.	- cyruciania		THE WATER OF THE			_
116	Cost, of strated in tremporting Cost through MSR pystem. If southeable		1,31,63,967,00		1.24,36,941.03	_	1.54,41.256.00	
16	Total merapuration conges ( 12 of 13 - 14 e 15 )	r.	95:18 01:264:95		43.5) 44.909 00		23.85 m #55.30	
	Total amount charged for Coef / Ligorie marked including transportation (13 o	1						
17	10)	11.6	Z.SZ.34.33,553-00	18,64,45,917,00	Z.RE-49-47,586.DX	(1,46,73,435100)	3,053(9),923(8T.00	44,85,06,043,00
D.	TOTAL COST	#150000	-					
18	Livided Cost of Cost / Sente 27-17/13-77	8u / MS	2,415.52	6,948.27	7,359.25	2,422.33	2,868.97	7,821.89
18	Hundry ratio Dominic Imported	100	0.000	9.003	1.000	2701540	0,924	9.014
211	Weighted average control state Capitals	MIMT	307	14	2211	31	3462	301
)	QUALITY							
21	GCV of dynamic cost of the opening mock as per SR of cost company	SCAL EX	4,006.00	165	4,113.01		4.0 5.00	
22	SEV of domestic and supplied as ser all of and congerns	ROOM IN	4,217.50	9.6	4,871.07		8,626.00	
76	GEV of imported cost of apering monit as per bill of soul company	100 - 110	7 1111-111	- "		4,700.00	- 1 17 Williams	4,859.00
34	CCV of imported contingation in puritification and company			4.100.00		4,909 011		4,983.00
25	Weighted earings GCV of coat/lights as filled	matrix	4229	00	4290		#01S	JMI.
26	CCV of connectic and of the opening mans of married as statue.	Stati bg	5,771 30		9,718.00	= =	4.061.00	
37	GOV of someone anal supplied as received as making	55.7%	3778.00		#OTH CO		3354.00	
26	CICY of imported state of the coming stock to retark at interior.	WHITE !	33,000		-20111305	4.700.00	362300	4,811.00
29	CCT of imported case inspelled as received at Mastern			4,700.00		4,000,000		4,054.00
100		0.05						
TI	Weighted everage OCV of cost highly dayer award at 15/2001	History and the	3729	24	4901	est .		.001

Management and primaries

2 346 54

net and GCV of conf as recovered.

3,206.33

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Company

# Details of Source wise First for Computation of Energy Charges NTFC Under Application Municipal Municipal Oct. 2003

	Clamb of generating Dollan	Report 9775 biogent									
	Muridi		Qtt 2	113	19012	030	Dec2	120			
SIAM	Particulars:	0101	- Snowett	Committee of the Commit	Demest	ir cest	Domest				
30.700	(MANAGEDIAN)	Service	Del messiol Could	traported Cost	Dominatic Cont	Reported Crief	Department Court	Proported Con			
0	CHEMINE CHARACLE		Carrier and the same of the sa	Contraction		No. of the last of					
	Opening Skine of time	ME	2,58,738,24		4,30,321,00		4,39,628,48				
3	Value of grade	No.	53,83,43,731.00	-	34,66,63,406.00		163,347,173.00				
	Committee				2000/2015						
	Quantity of Cost lighter appoint by soul lighter company	ME	13.26,501.10		10,32,374.71	52.30	\$3,75,457.87	-			
4	equipment in \$1. In quartity youghted made by Constigrate, Conspany	607			71100000						
. 3	Coal sundired by Coal Signific Company (3+4)	NATE	12,79,761.00	-	(0.86.274.22	32.20	\$1,71,457.27				
4	Normative trainer & Harating Issues (for Cool Agents Search projects)	MI	A17E 84		2,19636	0.18	2,855,04				
	First Cook Register magnification - El	tutt	12.24.651.31		10.09.881.27	13.20	21,70,802.25				
(CA	PRES					100	7,000	_			
	Armount charges by the Cont/Lerror Company	Pis.	1,28,71,02,179.00		1,9374,11,438.00	3,72,735.88	2,20,42,88,668.00	_			
	Adjustment In July amount offerged by one (Ograna Company	me	4,18,29,101.00	-	1,71,53,607,00	31,34,351,19,	3,58,11,080,00				
10	Irending, Sampling and publication stranges	ña.	2,67,62,117,00		2,39,56,203.00		2,71,00,065.00				
83	total Amenus Charges (4-9-16)	25	2,77,28,58,697.00		1,92 81,01,714,30	9,79,786,98	5,81,07,00,826,93				
37/	MARSPORTATION .	**			TOTAL PROPERTY.		11/2/12/20/20	_			
:12:	Yramphranus charges by #50 / Mag / Russi Francport										
	Dy Nati	Mr.	5,24,45,515,00	-	1,81,48,691.00	-	2.51,73,765.00	_			
	W-Read	100,000			1,61,46,911.00		F-34/FA/1034A	_			
		W.C						_			
	P/C Shiph	100	1 1	-		-					
11	Adjustment (A/L) is amount charged by relinated in antipolic consisting	和血				-		_			
14.	Demonster things, If any	n.c					The same with				
116	Coat of street in tremporting Coal through WSR pystem. If washingline	fla.	L&L&B.\$83.00		1.44,11.464.03	-	3.5723,495.00	_			
16	Total merapuratus Corpor (12 of: 13 - 55 o 15)	r.	10.38.14.186.35		\$ (N.61,496.00)		E 68, US 184, 90	_			
	Total amount charged for Earl J Ligotte associated including transportation (33 o										
.17	10)	106	2,16,12,73,19030	-	2,02366,790700000	2.72,795.00	2,5%,7%,9%,010,00				
e	TOTAL COST	40.000									
. 12	Lettlett Cost of Cost / Sente (#-17/41-71	BU / MEY	3,967.08	- ×	1,861.72	2,3403.53	1,480.97				
18	Manking ratio Domains/Imparted/**		1.00		1.00	591154	1.00				
20	Weighted average contaf and Capital	NI MT	1967	26	DM	.Ym	1000	27			
	QUALITY										
21	GCV of duments, soul of the opening mock as per SR of such duments	SCALES.	±4JA-00	-	4,001.00		<.000.00				
22	GCV of comemic and supplied as serial of real company	<b>According</b>	4,016.00		1.599.07	-	4,204.00	-			
76	GEV of imported and of apening stack as per 2rt of stack company	- 117									
34	CCV of imported contrapplied in pur bill of and company			×		4.283.00					
25	Warghtoni awange GCV of coal/ignite as filled	mairing	- A000	.00	8500	KNE .	6221	All .			
26	CCV of purposits used of the opening manual market as platfor	Staff bg	3,537 (90)		1,726-00		8.795.00				
31	GOV of Someone and supplied as received at mation	5-27	1760.00		2739.00		3701.00				
26	CICY of imported total of the coming stock to received at Markon	WHITE			17711170	- 2.1	HIAMAY.				
29	CCT of exported case impalled as received at Mation					4701.00					
200		2.00		7.7				_			
Tu	Weight the everage OCV of cost ing note as veral until 15 (0000)	HH:36	7735	200	373	THE COLUMN	37)4	ØEL.			

Mixing price of total pricesived

net and GCV of conflict received. E.946.38

3,722.57

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Details of Source wise Fact for Computation of Energy Charges

	Company	NTPE Handwo	157,		1.			
		Spat \$175 to	sgo4					
	Mand		Oct 2	111	10/2	071	Dec 2	1124
2.			. Gromati	Establi	Domest	rccat	Domest	000
STATE	Particulars	9101	Dement Cod	traported Cost	Surgestic Coal	Imported Chall	Department Court	Brushed Con
6	CARLELLE CINEVALLS	141	The same of the sa	Culter Service Services			20011111	
-	Opening Time of time	ME	2,01,313.79		2,38,870,74	-	3,85,181,04	
- 3	Vidue of modi	Na.	44,82,80,333,00	-	64,00,83,348.00		71.76,38,000.00	
	Cheeting						The state of the s	
	Quantity of Cook lighter supplied by cook lighter investily	ME	15.63,011.15	=	以为,排5.将		15,78,541,10	-
4	Accuminent in 7. In quartity youlded made by Conflights, Congains	nati			101-04 3140			
. 3	Confinenceding Cost Signific Company (344)	N/CT	10.81.011.13	-	11,72,198.09	-	F1,28,541.10	
. 6	Mormative trainer's Prenating losses (for Cold Agents Swand projects)	MD	3,254.16		7,353.340	-	1,006.42	
. 3	First Cook Rigerian supplied (S E)	tuti	10.00.310.65		11.01.071.30	9.	23,363,01.66	
(CA	PRES							
	Armount charged by the Cont/Egrove Contains	FIG.	3.03.41.45.00E.00	700	2,13,10,46,253,00	- 2	2,35,72,71,867.00	_
. 9	Adjustment to 11 in attenual other god by one / Dgraha Company	ME	5,74,53,338,00		10,07,38,440.00	-	405 42 431 00	
10	Hending, Sampling and puch other stranges	fix	3,73.45.899.00		4.03.53.606.03		3,80,06,367,00	
8.3	Total America Charges (Antelli)	24	Jamain salmam		2.14.23.50 Min 30	-	2.04,94,75,518.00	_
200	MARSPORTATION	7.7	The street annual		11/1/12/20/11/20	-	PATRICIAL PROPERTY.	
32	Yransportation charges by Sall / Map / Roun Grassport							
440	Donas	Mr.	20.61.771.00		146.77.151.00	-	1.81.62.224.00	
	Uy Frad	W.K.	- Angele Transport		140,27,231 00		Lagragerani	
	By Ship	1111	-					
.11	175 - 7	和自						
14	Adjustment (4) in amount charged by refinise in contrast consistry	ns.	1					_
	General Corps, If any		L69.48,177.00		J.34,35,041.03		8,72,98,100 pp	
15	Coat of diesel in trensporting Coal trivough WER pystem. (Facebookie)	fig					The second secon	
16	Yotal menapuratum charges ( \$2 of - \$3 - \$4 o \$5 )	fire.	2210495000		£22.88.904.00		E38,99,F14.90	
	Total amount charged for Coef / Lights amount including transportation (23 o		CONTRACTOR DATES		A1000 PR A 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
.12	100	106	2.00.85.41.848.00	-	2(37,48,44)(69,00)		7,02.11,55,892,00	
115	POTAL COST	403207	711175					
18	Landed Cost of Cost / Sente (2-17/43-7)	80 / NO	2,881.60		1,885.32	-	1,947.94	
13	Municipate Committee and Commi		1.00		1.00		1.00	
20	Weighted seeings over of such Lights. CSUALITY	M.M.	100	49	1900	13	300	36
21		921170	2002.00		3,901.00		3.810.00	
	GCV of dynamic coal of the opining most as per bill of total ownstant	SCAL EX	4,001.00		The second secon	-		
22	SCV of domentic and supplied to see tall of enal company	Ross on	1,871.00		1,133.07		3.247.00	
76.	GCV of imported coal of apening monit in per anil of soul company							
34	GCV of imported continuoties as purited of any company	SHARE			4212		14000	all!
25	Weighted everage GCV of cont/lighte as billed	mai/ig	3900	00	2678	DE .	1974	OSI
26	CCV of purposits used of the opening mans at maximal as atthor.	Manifes	5,717.00		9,868.133		3,175.00	
27	GOT of foreigns and avoided as received as making		1581.00		2404.00		3474.00	
28	CICV of imported last of the commentation on received at interiors	<b>副新日本</b>				-		
29	CCF of imported supilibrated as received at Matrix			-				
Tu	Wegitted everage OCV of cost ignite as received at station	Here's	3606	200	1975	EII .	1525	and the same of th

Management and primaries

net any GCV of conf at received 1,85433

3,582.30

PARTA TURNETS Details of Sparse wise Fact for Computation of Energy Computs

	Organ	<b>PERCURSO</b>			III	-11/2					
	Flore of programs floren	Sun ITULE	ener!								
_	CONTROL STATE	11.		24 241			New Stills			Dec BUT	
			- Second	E MAN		April 1	10.00			Sameto and	
27,64	Partition	Silver.	Assemble Sout	Prescript DAT		Street See	Expense the	Brown	\$100 Killer	Number 554	Seem
P	Section State at	10.00								-111	
	Control Section 2 Section 2	Mitt	AMAJON ST	14,835,94		4,85,96.39	34,444,48			96,126.15	
	Chip of cont.	44	36.60.00.778.00	Distance in the		42 19 30 240 18	ALLES SE FEETE		1.58.01381Us.38	SUCK CLARKE	
	Dentify	N/m		THE RESERVE		and the second			Control (Coto)		
	Councilly of Cheb Sprine Automative until Sprine Sprinery	MT	33.12.694.8F	LARBAN		12:02:00:130	10,000,00	215.83	I LABOUR SET	-	105.0
	Parameter 1-4 (14 moves by purposed stade by Contiligation Company	Wr.	- CO. (rh) /	Black - 5		7007 197			a manufacture		ا قار ر
×.	Charles and her to Conf. farcts ( present, Christ.	(867)	35,72,461.50	5.14,528.56	- 4	DWELK	15.666.20	U9-86	11.84,014.04		205.1
	her retries that it founding some for Coal Syste Name present	140	5.941.34			3,860.87	181,84	11.75	14(5.5)		17.18
	Per Casiligrals supplied St. 61	145	(5.85.65LU)	1.45,786.68	-	13-57-146-75	10.410.76	201.04	11.26.566.2		9(63)
0.0	milt	250	Various all in constitutions								
	Amount comparts the Carridge to Company	- 0	E-92 100 AS A 67 GB	256 Table 256		339 GM PROF	1,31,01,01,24210	1,74,000	1.41,75,74 Set.10		27.00(10.6)
	Acquired the gill is about the goal to the figure laboure.	84							The second section		
28	reporting tarreting are sett when thought	74	4.6039,40330			144,000,000.00			4,18,04,000.00	-	
11	Total Avenue Chargest (8-0-18)	366	1,77,1234,751,011	310 TERF 18		2.260t.H;#118	1,22,01,01,011.00	17,000	3.41.47.34.399.00		27,84,166.00
	HUMBHORDINGN										
22	Demonstration of the State of the Committee of the Commit										
	Ay hyl	44	MART TEXASON			8.65.57.00198			12"34"A128		
	Py front	86.1									
	Re Tree	100									
27	Alberterry Common staget by riders, makes morely	10							4		
M.	Barracoupe checkes, Europ	60					-			-	
Ø.	254 Million in the meeting Carl Homes MCA supers. Translation	80	2.50 *0.055.06			244,273,03.00			3 865 Act 201 (30)		
28	Total consportation energial LE > 23 - 14 - 23 )	8.	(1.86,46,001,100.)			320,01,113.86			\$40.00 NO		
	Third assist always by Call / 1916 aug that According transportation (CL)										
37	438.	.86	3.54.23 M(490.09)	230.7030,667.80		2.45 at at 10000	1,11,11,11,15,110	17000	1100 110410	7	21.8KMx 28
	THE COLUMN TO SEE										
14.	Laboration of Cont Square (2+0) (Abril)	HAT MES	AUUT.13	DOM: N		1,000.61	(4,636.41)	9,000.13	3,075.25	18,468,46	3,004.91
29	Bening multipleasts municipality		E 1000	0.611		0.900	41641		4.0741	1001	
39	Weighted awaye one many flagter belowing flatters	94710		3094.19			3890552			3490.00	
38	Weighted are up that after All and explained from an			3001.18			190551			30,000	
-	IIII 6UW										
22	EXY of Humanitic code (if the specific little as per first all one specials)	Povide	4200.00			1,50.0			4.85± 00		-
189	COVERNMENT OF A SEMPLEMENT OF SPECIAL COMMUNICATION OF SPECIAL COMMUNIC	Steeling .	3,775.04			4.073.00	-	2,079,06	6,000,00		1,00:00
34	CCV-VI PROPORTION OF SECURE BOOK AS AS AS BOOK TO SECURE TO SECURE AS	Power log		3,000			2,9810			1,000.00	
36	City of the environment of the policy of the fall of the or to be provided to the policy of the poli	bod/be		5,818			A,000 (D)				
26	Weight serigiful street per posted strategies	tex/se		400.00			4068 Mi			- 000636	
21	NEW of the water time of the country than an interest armine.	print ng	American			Cecus			3,67136		
36	SECUREMENTS and southed at Support of south	Part In	1998.00			\$11.4.50V		-2000	3600000		87000
26	All of Payment the of the specing state or mission at account	bis Pa		4,511,00	_	1.00	3,003,00			1,40.0	
Art.	COVAL PROSPRET AND TOTAL STEEL STEEL ST. CO. CO. CO. CO. CO. CO. CO. CO. CO. CO	66 m		5,00E at			3,13600				
- 01	Swighter except GC of the spirits as well-state for the barries	WATER .		ALCO DE			1549.00			201186	
22	Weather wangs (CC) of core (green maximal of source on Burban)	feet les		1075.00			275800			proties -	

Aff projection of many and instrument and many Section from the experiment

3,890,64 ACPERED.

		Name of the sumpany	NTPC Umited		111010-0-0	
		Name of the power station	Sipor STPS Stage 4		2019-20	
				LDO	too	1.00
EAR		Particulars	Mnit	OCT 18	Nov 18	DEC 18
A		OPENING QUANTITY				
	- 3	Opening stack of oil	iii.	2.90E.43	2,908.47	5,853.80
	- 2	Value of stock	Ha.	15,92,45,060.00	15,82,45,050.00	13,98,98,533.00
n .		Quantity				
	3	Courmity of all suggested by all commonly	7G.	0.00	1.092,28	0.00
	A	Adjustment(+) I in uty supplied by Oil company	AU.	0.00	0.00	0.80
	5	Of sumplied his nil company (5+4)	45.	0.00	5,092.26	0.30
	H	Normative transit & handling losses	WG.	0.00	0.00	0,00
	7	Net oil supplied (5-6)	AL.	0.00	3,097.28	0.50
Ċ.		PRICE			******	
-		Amount charged by Cificompany	As.	0.00	18,75,00,165.00	0.00
		Adjustment (+/-1 >: amount the ged by Oil company	Py'	0.00	0.00	-1.43,51373.66
$\overline{}$		Handling, sempling and such ather similar charges	Rg.	0.00	0.00	0.00
		Foral amount charged (2×9+16)	Ra	0.00	18 49 75 163 00	-143,91579.66
D'		THANSPORTATION		2.17.5	(1)	
-	12	Transportation charges by rail/sing/road transport	Rx	- 3		
		(i.e. voi	No.	0.00	0.00	0.00
		byrout	lts:	0.00	0.00	67.00
		by IND	Ra	0.00	0.00	0.50
		Adjustment(+/-) in amount charged by reliably/(transport		-2.11	******	
	13	correporty	Pa	0.00	0.00	0.00
		Demortage charges (Fany)	Na	0:00	0.00	0.00
		Cost of discel in transporting oil through MAIR system if				.10410
	15	apelicable	Na	0.00	0.00	0.00
	_201	Total transportation charges (13+)-13-14+15;	Au.	0.00	0.00	0.00
		Total emount stranged for all supplied but transportation				
	17	(11+10)	Na	0.00	18(89-08.18/5.00	1,43,91,529.86
-		Total Cest			Zingino, e all timo to v	32400-4040-00
-	11.0	Lamiled cost of all (HPO/CDO) (2+17)/(1+7)	850G	14,790.01	58,035,21	95,606,13
		Simpling rapid	8	1.00	1.00	1.00
	-	Weighted average cost of oil	R6/40.	54,790.85	58,038,33	55,506.12
r		QUALITY		POSENSIES.	- STREET, STRE	THE POST AND ADDRESS OF THE POST A
	27	GCV of six of the opening mock as per bill of all company	Numblitie			
		GCV of an supposes as per bill of all company	Mital/Hitte			
		Weighted everage GCV of oil as trilled	Heal/Avre			
		GCV of all of the opening mock at received at station	ResUltive	10 230 00	10.710.00	16.230.00
		GCV of all suparied IHFO/ILDQI	Appliture .	-104030	44.420.10	10000000
		Weighted average BCV et all (HIQ/Local	stast/litre	10.230.00	10.230.00	20.230.00

Wravg Price of all \$5,545.69 Wravg SCV of all 10,259.00

		Name of the sumpany	NTPC Limited			
		Name of the power station	Sipot STPS Stage-I		2629-21	
		manufacture and the second sec	1000		LOO	
CAN		Particulars	Unit	OCT 19	Novi 19	DEC 19
4		OPENING QUANTITY				
	- 3	Opening stack of all	id.	3,815,827	1,775.327	2,479.32
	- 2	Value of stock	Hs.	21,05,67,149.00	15,81,69,750.00	18,65.02,429.0
1		Quartery				
	7	Guarmity of oil supplied by ell mampany	M.	0.00	0.00	0.0
	- 4	Adjustment(+) I in uty supplied by Oil company	NI.	0.00	0.00	0.0
	5	Of sumplied his nil company (5+4)	45	250	0.90	0.0
	H	Normative transit & handling losers	WE	0:00	9.00	10.100
	7	Net oil supplied (5-6)	AL.	0.00	0.00	0.00
Ċ:	-1	PRICE	3			
		Amount charged by Cif company	As.	0.00	5.00	0.00
	7	Adjustment (v) 1 in amount thought by Oil company	NY	0.00	9,00	0.0
	10	Handley, Sempley and such ather similar charges	No.	0.00	0.00	10.00
_	11	Foral amount charged (Tx % 15)	RE	0.00	5.00	0.00
D)		TRANSPORTATION				
	12	Transportation charges by rail/slup/road transport	Az			
		Dy rail	Ha	6.00	0.00	6.0
		by rout	lts:	0.00	0.00	0.00
		by mp	Rz	0.00	6:00	0.00
	4.14	Adjustment(+).) in annual charged by ## ways(transport company	Ra	300	200	0.00
		Demortage cowgna (Farry)	No	0.00	0.00	0.0
		Cost of discel in transporting oil through Milk system if			,0,07	. 400
	33	quelicable	Na	0.00	0.00	0.00
		Total transportation charges (13+)-13-14+15)	Au.	2.00	0.00	0.0
		Total amount sharped for all supplied but transportation		-		
	17	(TE+10)	Na	0.00	0.00	0.0
-		Total Cest				
	18	Lamifed cost of all (HFQ)(DO) (2+17)/(1+7)	850G:	55.139.80	55,165,00	58.388.00
		Silending satio	8	1.00	1.00	1.0
		Weighted average cost of oil	Rs/40.	55,180.80	55,189.RG	\$5,389.86
r:		QUALITY				
	21	GCV of sill of the opening mock as per tell of sill company	Warniyati.	t0.230.00	300336:00	10:200.0
	22	GCV of all supplies as per bill of all company	Wital/RL			
	23	Weighted everage GCV of oil as trilled	Hcol/N)			
		GCV of all of the opening stock as received at station	KISU/VII.	10.230 00	10,230,00	18,336.0
		GCV of pil supprised (HTQ/LDQ)	Kent/KI			
	316	Weighted everage BCV et Off (HPQ/LOC)	sinul/81	10.230.00	10.230.00	10.730.00

1611 avg Price of dil 5 1611 avg GCV of oil 3

10030.00

	Name of the sumpany	NTPC Limited	1		
	Name of the power station	Sipot STPS Stage-4		2031-22	
	The state of the s	100000000000000000000000000000000000000		LDO	
CNe	Particulars	Unit	OCT 20	Nov 20	DEC 20
	OPENING QUANTITY		THE SOURCE OF		
	3 Opening stack of all	III.	5,581.60	5.051.60	A.436 6
	2 Value of stock	Hs.	25,53,33,559.00	22,10,08,747.00	20,29,55,150.00
1	Quantity				
	3 Guarmity of oil suggested by ell commonly	10.	0.00	0.00	0.0
	A Adjustment(+) I in uty supplied by Oil company	NI.	0.00	0.011	0.0
	5 Of sumplied his mil company (5+4)	45	0.00	0.00	22.00
	If thormative transit 4-handling losers	WE.	0.00	0.00	0.00
	7 (set oil supplied (5-6)	(L)	8.00	2.00	0.50
	PRICE		" "		
	5 Amount diarged by Cif company	An.	0.00	9.00	0.00
	5 Adjustment (+/-1 is amount thinged by Oil company	Ps'	0.00	3.00	0.00
	10 Handling, sempling and such ather similar charges	No.	0.00	0.00	0.00
	11 Foral emount charged (A+9+16)	7a	0.00	0.98	0.00
3'	THANSPORTATION				
	12 Transportation charges by rail/singl/road transport	Hz.			
	(V) (a)	Pa .	0.00	0.00	0.00
	byrout	/ts	0.06	0.00	0.00
	by ing	Ra	0.00	-0.00	0.00
	Adjustment(+/-) in minural charged by reflexive/transpor		3,300		-
	13 company	Ra	0.00	0.00	0.00
	14 Demortspe dwgna (Fany)	No.	0.00	0.00	0.00
	Cost of dissel in transporting oil through MATA system if		0.500	. 5.40	
	Ui applicable	Na	0.00	5.00	0.00
	16 Total transportation charges (12+/-13-14+15)	Au.	0.00	0.00	0.00
	Total amount starged for oil supplied but tramportation			0.00	
	17(11+16)	Na	0.00	0.00	0.00
	Total Cost	74	2,00	0.00	0.00
-	18 Limited cost of oil (HFQ/LDO) (2+17)/(1+7)	HANG:	41,741.68	45,745,68	45,745.60
	15 Seeding astio	5	1.00	1.00	1.00
	20 Weighted syntage cost of oil	85/G.	45,745,66	45,745,68	45,745.68
	QUALITY	idler.	-50/49/00	45,743,00	405,7401.000
_	Charter				
	THE PROPERTY WAS A STATE OF THE PROPERTY OF TH	accultivity.			
	21 GCV of air of the opening mode as per till of all company				
	22 GCV of all supplies as per bill of all company	KEN/KL			
	23 Weight ad average GCV of oil as tilled	Heal/N)	200 000 44	20 (27 10)	100 200 000
_	24 GCV of all of the opening stock as received at station	Kest/KI	30,473.00	10.473.00	10,473 00
_	25 SCV of pil suppried (HFO/LDO)	Kest/KI	110000000	110,040,000	
_	26 Weighted everage BCV et Off (HIG/LOG)	sinal/st	10,473.00	10,075.00	10,473.00
			Wt avg Prior of ed Wi avg SCV of oil	45745.68 10422.00	

		Name of the company	NTPS Limite	if.		
		Nume of the power station	SIFAT-	Ti	2022-23	
				i .	LDO	
S.N	0	Particulars	Unit	OCT 21	Nov 21	DEC 21
A		OPENING QUANTITY				
	1	Opening stock of oil	MIT	4,498.76	6,891.99	5,500.98
	- 2	Yanva of mock	Title	13,67,56,382.00	45,75,11,836,00	37.96,70,395.00
9		Quantity				
	3	Country of all supplied by oil cacemeny	MT	3.097.23	0.00	0.00
	4	Adjustment(+/-) in dry supplied by Of corregacy	MIC	0.00	0.00	0.00
	- 5	Oil supplied by oil company (3-6)	MIT	8,097.23	9.00	0.00
	6	Normative transit & handling losses	500	0.00	0.00	0.00
	- 1	Net oil supplied (5-6)	MT	3,097.23	0.00	9.00
¢:		PROCE		1		
		Amount charged by Oil company	Ha	25.68.97.919.00	0.00	0.00
		Adjustment (4/-) in amount charged by O0 company	Ha	0.00	0.00	0:00
		Handling, sumpling and such other similar charges	Tra.	0.00	3.00	0.00
		Tutal amount charged (8-9-10)	Ha .	20,68,92,319.00	0.00	0.00
0		TRANSPORTATION				
-	12	Transportation charges by relf/ship/road transport	His C			
		by reli	Au	6.00	2.00	0.00
		by read.	Ha	0.00	0.00	0.00
		by ship.	His	2.00	E 00	0.00
		Adjustment(+/-) in amount charget by rativays/framport				
	13	company	0.2	0.00	3.00	0.00
Т	_	Demurrage charges (If any)	Ha	0.00	0.00	0.00
		Cost of dear in transporting all through MGI system.if.				
	25	Application	Tie :	0.00	0.00	0.00
		Total transportation charges (124)- 13-14-15	Fig.	6.00	8.00	0.00
	-	Total amount charged for all supplied led transportation	100	71,025	- 1550	
	27	(13+16)	nv.	20,68,52,919.00	0.00	0.00
Е:		Total Cest		COMPSTACONO.		
	18	Lander cost of oil HPO/LDO (2+17//)1+7/	BADAT	58,485,77	38,405,77	55,405,77
		Menting ratio	15	1.00	1.00	1.00
		Weighted Everage cost of pil	REPART	58,405,77	SE,405,77	58,405.72
F)		QUALITY	1			
	21	SCV of oil of the opening stock as per trif of oil company	Nosl/Kg			
		SCV of oil sepplied as per hill of oil company	fort/fig.	10		
		Weighted everyge GCV of oil as billed	Kcel/Kg			
		SCV of oil of the opening stock as received at station	Kcel/Kg	10,673.00	10.573.00	10,673.00
		GCV of oil supplied (HFO/LDO)	Now/Ng	30,679.00		- AVIII AND
		Weighted avarage GCV of Cili (HFD/LDC)	Scaling.	10,673.00	10,575.00	10,573.00

Wt avg Price of oil 58405-77 Wt avg SCV of oil 10673-00

		Name of the company	NTPS Limin	of .		
		Nume of the power station	SIFAT-		2023-24	
				40	LDO	
S.N	0	Particulars	Unit	OCT 22	Nov 22	DEC 22
A		OPENING QUANTITY				
	- 1	Opening stock of oil	MIT	3,918 19	5,302.19	4,066.19
	- 2	Yanva of mock	Title	#4,07,61,363.00	19,48,84,863.00	34,75,18,724.00
9		Quantity				
	- 3	Country of all supplied by oil cacemeny	MT	0.00	0.00	0.00
	4	Adjustment(+/-) in dry supplied by Of corregacy	3420	0.00	0.00	0.00
	- 5	Oil supplied by oil company (3-6)	MT	5:00	9.00	0.00
	6	Normative transit & handling losses	500	0.00	0.00	0.00
	- 1	Net oil supplied (5-6)	MT	0.00	0.00	9.00
¢:		PRICE	1			
	- 6	Amount charged by Oil company	Ha	0.00	0.00	0.00
		Adjustment (77-) in amount charged by Oil company	Ha	0.00	(0.00	0.00
		Handling, sumpling and such other similar charges	市	0.00	2.00	0.00
		Total amount charged (8-9+10)	ERa .	0.00	0.00	0.00
0		TRANSPORTATION				
-	12	Transportation charges by rail/ship/road transport	His C			
		by reli	Au	6.00	2.00	0.00
		by read.	Ha	0.00	0.00	0.00
		by ship.	He	0.00	8.00	0.00
		Adjustment(+/-) in amount charged by rationsys/transport				
	13	combany	Rg.	0.00	0.00	0.00
	_	Demurrage charges (If any)	Ha	0.00	0.00	0.00
	-	Cost of desirin transporting all through MGH system.				
	25	Application	Be	0.00	0.00	0.00
		Total transportation changes (124)- 13-14-15	Tris.	0.00	2.00	5.00
		Total amount charged for all supplied led transportation		7,30	- 11.00	
	12	(11)+16)	the	0.00	0.00	0.00
167	-	Total Cest	+111	7,5000	- 50,000	
-	18	Lander cost of cel HPG/LDOI (2+17/A1+7)	BAOAT :	74,475.85	78,475.85	74,475.85
_		Mending ratio	15	1.00	1.00	1.00
		Weighted average cost of pil	REZENT:	74,475.85	74,475.85	24,475.85
	-10	QUALITY	71442 1811	California.	25/11/2/03	PROTOGRA
P11	-	PROPERTY C	-			
	-21	SCV of all of the opening stock as user bill of all consume	Nicel/Kg			
		SCV of oil supplied as per full of oil company	fce/fe			
_		Weighted everage GCV of oil as tolled	Kcel/Kg			
		SCV of oil of the greening stock as received at station	KCH/KE	10,643.00	10.563.00	10,553.00
		GCV of all supplied (HFO/LDO)	Now/Ng	10,063.00	11120330	110,000,00
_				VA 44	15-16-55	48.5-2.00
_	- 649	Weighted avarage GCV of Cill (HFD/LDC)	KcH/Kg	10,863.00	10,665.00	10,563.00

Wt avg Price of oil 25475.35 Wt avg SCV of oil 10643.00

	THE STATE OF THE S	THE STATE OF THE S	2 2245 825 83 88	1000 H 10
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#### Description revision in the Soline find to request of Capital Square.

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<b>HANDA</b>	yeer .			2079-24			
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	Neural Sares	:Ammes:		Affanance		and spore.	311111111
1	MUNICIPACION DI CHECK VALVE FOR ONE ASH WATER F	124	MO.	NA.	164	NO.	
12	NOTE AND POST OF A CONTRACT OF	1343	NO:	NA	186	.540	
1	MIANTOTING GLOBE VALVE FORD BWICL-INIO MOTORISED	1.0	105	10	MA	140	
T	MUMULOUSE IN COCATE VALVE	10.08	MO:	HA	NA.	90	
•	MUMATOTON ATTOM CLICATE VALVE IS 1494/JBS 1230	8.43	100	156	16	140	
-10	MIRROYADISMAC ) DATE VALVE SIZE-2000 DESIGNS STEM	1.00	190	Ba	NA.	140	
4-	MURE ADADS CLIGED VE VALVE NO NE	0.00	M0	- DyA	- 12	100 100	
-	MILET SCIDGE 300 SECTOR SECTOR VALVE	7.00	NO	16A	366	190	
3	MISTERSTONO PLUIT N. V. ST. J. E. T. C. J. ST. ST. ST. ST. ST. ST. ST. ST. ST. ST	9.00	15	164	708	NB	
78	MESTIC TROSSES VALVE DIEMM, 65 MANUAL, PNID	0.23	NG	NA.	NA NA	100	
11	MURTE/PROSS-BUTTERS LT YEV, SIZE AND MARKET ARE PROSE	4.37	NO.	N/A	NA.	360	
22	MINITIONS CIGATE VALVE NO MA	136	MG	hia	HX	160	
15	STEED THOSE CATE VIT 12:NO DECIDED AS BUILDS CATER	7.8	360	NA.	NA	365	
14	MIRROWOOGATA VALVE AREY CLEWIT SOME 45	3.9	NO:	Tia-	110	300	
.11	MORRELPHINID-125/300 MONORING GREEC KINEFE CASE VALVE	0.89	HO	NA.	N6	140	
fil.	MUSTI MOUTH 4A SEN FOLLER BESSONS DIMORCE, WAS CO	3.76	NO.	164	NA	390	
#1	MODEL PRODUCTION ASSIVER DISSUSPENDING TOPLO NO. 41	(8.85	M(1	PEA	NA.	940	
10	KOR IDSONTED IESECOMPASKY	21	190	HA.	NA.	265	
19	MANAGESCO COMPASSA FIMILIA COUNTRY PET TH	1166	H5	NA.	Mo	190	
70	MINISTERNOO-GEAR BOX ASSY, ELF. GMACRGROUP I	.11.98	NO:	- NA	NA NA	90	
21	NAME OF THE PERSON OF THE PER	1331	NO	HA	NA	140	
22	HORIZOTORO COMPANIEY PROMINA INTROVIDEAR BOX RE-DY	1.90	140	NA.	NA.	343	
33	HOMOGUISATERATIKERG COMPLETE ANSVI-POTIE	0.74	NG:	TKA	195	300:	
26	MONRHOUTER PLEASE THE FOR COMPLETE NAME FOR HER	0000	NO:	10	NA	HC.	
25	MULTIPLEOUS COMPLETE PURP ARRABILY DE PLUTHING WATER	.937	HO	P(A	NA NA	190	
8	NO DESCRIPTION OF STREET AND STREET	3.5	100	NA.	HA	.89	
37.	AULISSIONS-HELET SEAUNIMITTEEL FUMP DESAI	13,03	90	TNA .	NA.	961	
78	MILL COLOUR ACCULATE MESSAGE AND MAIN ASSY.	4.13	380	NA.	- 110	1973	
77	MUSEUSHOOFTG BY WILLIAM ASSESSED LIGHT	1.55	199	NA.	NA.	240	
30	MAZIRBOON ANTAZION PLANTAMAT	17.02	100	NA.	NA NA	100	
21	MULTANNER AN TATROS INTERPREDIATE SHAFT	11.22	140	NA.	NA.	MO	
-22	MOST SOME THE PROPERTY SHAFT START START STARTS	1,89	NO.	199	100	NG	
11	MODISPROM-TOP DIAFF WXTW 200:	25/48	NG:	NA NA	165	941	
34	MUESICOUPLIME ATTENDED TO THE AMORTIC	从知	100	NA.	NA NA	300	
33	MUMANMOTEN COMPLETY BOOKERS HAMP IN O MOTOR	-170	NO.	200		1/0	
-56	NO MALINOSI-PLANT ASSESSMEND PLANT, ATT, SAU AND DIST-A.  NO MALINAMENTAL PLANT ASSESSMEND PLANT COME MATERIAL ATT.	1/8	MS	NA.	155	NG	
37	STORY ISSOCIATION CONTINUES AND V	11.00	NO.	NA.	NA NA	200	
700	MANNE TOROUTH VACUUM PLANT ASSESSMENT AND 460	26.37	NO.	NA.	HA	340	
46	MENGENHALI ASSOCIATION OF PUBLISHING THE CLOCK WITH BAM	24 39	360	NA.	NA NA	390	
-	SESSENTIAL PROPERTY OF THE PRO	1.87	100	No.	HA	NG	
42	https://delition.ldf.http.tom/MPD/LEB	135	240	194	NA.	140	
41	MANAGEON CO. GO DURITLES	124	NO.	764	100	WO	
44	NO SAMPLED DIG 2M & ADDIES NAMES L'AN	2,0	NO	164	NA.	540	
45	MANUAL PROPERTY AND A JUNEARAN	119	NO	NA.	NA	160	
1	163+16+00009(+1.2-5) EMEZHT   1166/1531 (CCMC) 23508 73-313	1600	100	N/A	NA NA	NO	

A1 155	00400000948F ELIDAESIT, IBRISTORI ATLAS COPCO 25-300	10.55 €	160	NA NA	144	943
	HIR HIS ALEJOSE OF HIT ASSETS	411.99 1	N/2	250	NA.	NO.
	## # # # 235 JRID 455Y A 5440 refer KOBIE, PO	\$1.30	240	DCA .	NA.	340
	THE WASHINGTON THE PERSON ASSET	18.14	N2	No.	164	300
	PRONEND LOND TOXAR OLDING COMP ASSAULT	134	10	NA.	NA	160
22 MS	THE DRIVE OF STREET WALVE AND YACT HAS TO DRIVE SHEET	48.42	190	.64	366	340
	MEDIO DO SES TRANSPORTES SUNDECIDIANES SUNDECIDIANES	22.20	290	166	NA.	, NO
	PRINCIPAGE VALVE ASSY T-04-01-039-22-05	1.00	NG.	. 19A	SHA.	240
	ANDROG ANTAL VELATHERE TREES AND CAMPE	1,29	AQ.	NA NA	164	40
	TEMPOSTATE VALVE ASST XVII HIST MIZE YELLAN	3.02	140	MA	250	100
	#\$\$2,000 GOTE VALIVE ASSTABLE 664 NO STEVELAN	745	190	NA NA	NA.	NO NO
	"99522100 GATE VALVE ASSY WITH HE FIR VELAN "888 (1395 SATE VALVE ASSY WITH 6197 WITH AN	10.84	NO NO	NA MA	NA NA	967
	WHE SAUGHTD JOSEC HITTSHOUGH COMP VALUE ASS'S	2.54	145	164	NA.	ND
	*88E1300-BLS 2084C-03TY1100XD/T-COMP VALVE ASSY	1.0	100	MA	16	NO.
	1950 HOOD-CHITE VALVE ASSY, XOLD-660 160 E10 VELAN	10.02	190	t/a	NA.	. 89
	TOSTI DOD-SATE VALVE ASSY 2001) mention-E14 VELAM	1231	NO	1MA	NA	340
	CHANGE AT A REAL PROPERTY OF A PROPERTY OF A PARTY OF THE	10.18	240	NA.	110	100
	DELLES SECRETARISADE DE LE PAREZ EL ESTREGISTA	376	140	16A	OHA .	1/6
	HEADED THE COME COME AS THERE A STEEDING Y	(1)45	190	NA.	NA	NO
<b>新</b>	4450 (002h PCYTTON AUE NOZZLE YIP W SCANNER ABYY	191	80	N/A	SHA	NO
	HOUSE THE AND RELIGIOUS TO WAS ARREST ASSESSMENT	0.11	86	NA.	168	140
	HSEAMOND ADVIAGE NOZZESTIP WISC 4-WEE ASSET	1.65	NG	164	NA.	265
	HALLEDONIC COLA HOZZILIN FIT AZXY	.640.)	160	hor	168	100
70 1004	SHARE CONTRACTOR OF STACE OF S	36674	HO:	264	.85	. NO
72 6984	SHITH SUB-BELADING CASHIG VISITED PROBLEM	11.83	240%	MA	. HA	CMS
The Breit	ISBRUILLIDE FFEU-TAN-112-PD-117D CYLARDIA	34.27	(4C)	NA.	HA	NO.
74 9544	GENORAL IN PULVERISER DISCH KINTE GATE VALVE JIT	14.00	545	164	NA	100
and the contract of the contra	RELESSATION CREATIONS ROLL TRO-S RE DOGGAN	1.00	NO:	NA.	NA.	:NO
1010	BLIGHTAN VARIE VINELL SEGMENT 45-156 DOCKAN BOLLER		190	NA.	368	NG
_		55				NO
	BLESK FROM HE THEN THE BIT COUNTY	280	NO:	Na.	NA.	
4 1000	6504UUT - NGTEST PULLEY-HEAD	3.45	NG:	164	H	940
- m	BROWN ASSESSED SEDICE AND LANGUAGE STOCK SECOND	1.04	NO.	164	264	80
#E \$444	EDMITS DE DOCH ER ANTANTON ANTANTANTANTANTANTANTANTANTANTANTANTANTA	49.70	NO:	104	164	340
81 5446	PARTICULAR GEARES MOTOR POLITIFICATION HONE	140	NO.	NA.	NA	390
EJ 546	HORAUS ACCIDENTACION (ILC. TITL PART NO EXC.)	121	90	NA.	164	142
	DOMINER-COMPLETE OF SAFETY VALVE I SAFETY WITH	100	NO:	lit's	166	190
	AND SELECT A COURT HOUSE FOR FOR FOR FORMART MONT ASSY.	3 42	NG	163	144	40
-	AND THE PROPERTY AND ADDRESS OF THE PROPERTY AND ASSESSMENT OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRES		146	164	HA	30
	CONTRACTOR OF THE PROPERTY OF	130		7.00	1 - 50, 4	
171.51	WORKER THE HOLD FOR THE ASSYSTEMENT ASSESSMENT ASSESSME	48,15	HO	NA.	NA	NO
Andrewson March 1	PERMITTEN CHARGES NOT FLOW MESS THAT	2.10	M2	MA.	144	140
38 1447	NUMBERS 1714 DESCRIPTION AND READ VANCOUS METERS AND RESERVE AND READ VANCOUS METERS AND READ VANCOUS	29.67	NO.	86	314	100
FF 1441	NUMERO MILL CONCRANGE VEH MOVIFLAR TYPE-CERAND	2.03	NO NO	12.5	Ma	NO.
600 B.647	NUMBER TO RESIDEN	42.17	Mi	164	NA.	185
	WIRE THE COME SOME AND ADDRESS OF THE PROPERTY ADD	3 #7 3	190	TGA.	NA.	360
20 - 1 Contract	20074 (40-802 CD) EER, FEETUGO TYPE 2 4 KSC 44 40943 WB	100000	260	10.0	100	360
	6000 HTM - 1945 (1945) 1000 Annual Carlo C	3/11	NED	NA.	HA	165
-	MARKET MAYER WATER ARELY	425				
100	DECRETE 4000 TRAY D. WHEEL ASSLE	134	MG .	16.4	NA.	1NO
- C. C.	034 JUDIE - KAIK SISTON FUNKS PSC-33866 C& C40008	29.482	90	PA.	364.	NO
\$6 \$410	013334211-9131.1.54.DKI+2.30.1000.1801.1800.300	22.87	NO:	NA.	164	NO.
St. Military	OSSESSES HAD IND FOR LEY THE EXTREME DEAPT THA NO	1.19	190	103	NA	343
III MU	LANGUA DU CHANDO BULLIOU TRIVELLINGEZZA	137.16	285	165	NA.	NO.

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99 JESSESSUNGUI-DID CLERKER GRUNDER ASSEMBLY	78.35	140	NA.	JU.	340
NE (#29657600000) GELEKTHER ASSESSE ARROTTERS	276.77	140	NA.	NA.	NO.
NINOSBUTOODO-BT TPH COMP ASST	1.01	HD:	bi+	.645	340
A MANAGEMENT BY STATE MYCHICE EMPTON ASSET	77.15	140	- HA	N5	NO.
03 NECHOMENTIA ABBORPTION TANK IEC V775 (0.4-4	H.29	HO	N/A	306	340
# FROMONIAGO ABBORPTION TOWER TEC-VTPS-234-4	14.70	NG:	NA.	364	110
75 645231808118-P022 PACK 69CK R00P-6503*P1	142.50	NO:	NA NA	164	340
THE SHIPSTIMESTA-PILL FACE DOGSTHORSHIPS, PVC	78.10	NO:	604	.44	:N0
TE MEDISTROLLES TELL PACK EDUCTION 3800 PVE	14779	NG:	164	146	NG
DE MAITH MAISTINE BOARD GIT HOW MICH FILE FACTS AREY	19540	NO:	164	164	NO
DE PROTECULARIZATION OF BROAD OF A CARE AND ALL LANCK WITH	29.35	NO.	164	144	590
T RESULTS THE PROBLEM AND STREET STREET, DOZEN SERVER	\$7.31	143	765	368	NO
I REMOTERATION SCRIPT COMPRESSOR	3630	NO:	164	NA.	ND.
L MC030004006-TRIDOVE-COMP ALBY	354	840	N.C.	HA	560
MYDEST DRIEDS STARTER ASSENTE YOU THESE ENGINE TROOPS	0.30	NO	HQ.	168	140
4 Application of the Property Company of the Property of the P	0.15	NG	BA	164	390
I MINITED BY BLOCK OF LETT POLE OF ACT OF MAKE 1900A	120	160	NA.	166	300
* PRESENTATION OF THE SEPTEMBERS AND THE PROPERTY OF	140	MS:	NA NA	164	583
MIDIBOROTE-CIRCUIT SEEALER SPELLIKY 220 VARKA ARB	18.65	NO:	.164.::	31A	: NO
E BIRSELLIROM-BER POLIT AREA O 15526/01/11/A O-010/MFA	432	140	PLS.	104	100
F HIROGENAME HEROTOR 125 KW JURI REPOLICE ALS NACOL	4.50	NO2	80	NA.	NO
F (MINICEDHORI/-) 254 (MINCH 415) ( 5400 R254 (83.855) [31	530	HD	80	NA.	140
MINE CREATE HIS TOR SECOND A LINEAU DE MELLENE AF	7.37	960	HA.	HA	NO.
2 PRINTERS AND LONG ON 2017 TO CACH DIDG 25CA SANTANDELL	18.85	NO:	NA.	76A	.50
1 MB6554CHRI-MOTOR NOL SO CAGE INDOURS (LAZINI-4,31)	740	740	164	NA.	300
# JAMPOZATISSE REMARKANIKA KINKA KANTA KAN	36,84	NO:	NA.	HA	190
MODINAL JACTIONS PLANTAMENT AND PROPERTY OF THE PROPERTY OF TH	131	190	N/A	30	(MX)
E THINAT SOLD SANCOMPLIA DIFFERENTIAL PROTECTION	2157	HC .	MA	374	360
THE PROPERTY AND THE PROPERTY AND THE PROPERTY AND THE PARTY AND THE PAR	7.76	NO:	164	184	160
MANAGEMENT AND DISTRECT HIS AN LEVER CHET PLATE	7.71	140	164	NA	NO
NUMBER OF THE PROPERTY OF THE	7.25	140	164	364	116
MINISTERNATION CONTRACTOR PRIME	10718	NO	164	NA.	HO
STADETENDON, VS. LUNGING VARTITAE ISOLATECORECCOM	33	140	1.00	N4	NO.
J. PROPERTY STONE BOOK HAVE BUTTER A LEFT.	4.167	NO.	HA	HÁ	140
II MERCALLINAMAN NICE BATTERY	2.13	140:	NA.	NA	.940
A DESCRIPTION SHAREHOLD BASTEST	10.24	140	NA.	266	390
S PRINCIPLE MARKET NO THE PRINCIPLE OF T	1.58	743	NA.	HA	140
e National Control of the Control of	3237	NO	MA	MA	140
FINAL PROBLEM COMPLETE VED SYSTEM - LUNCW	5.00	NO.	16.	NA.	340
E PREMIUM THE WALLEST COUNTY OF THE PROPERTY O	10.00	140	101	164	NO
F REPRESENTATION OF THE PROPERTY OF THE PROPER	18.81	HCI .	1804	NA.	9901
E REPRESENDADAS POLITICAS ENCARRACIS, RACIAS ARC MARTE CCT.	8.00	740	164	34A	No
APPENDATED LEVEL THE DESCRIPTION OF THE PROPERTY.	8.02	NO:	NA:	PIA.	. 140
2 MARSHANISH FLAME SCANNER ASST.	11.52	562	NA.	HA	390
TO A PRINCIPAL OF THE PARTY OF	0.09	Mi.	80	568	30
H HENRY WITH ACK TON WITH ACCUSTORISE	27.27	NO:	166	MA	CMO
FE ATHERMALISH PROPORTIONAL OFFICE VIV. PVA MALE CT.	7.67	HO	NG.	HA	NO.
46 JUST TAX STATE PROPORTIONAL CNTRC Y/Y FYEMAKE CCT	E.54	NO:	NA.	16A	140

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61 (6/974200)	F - WEST CAMERA 1930s, CHI SELFER (1958)	0.49	HI2	NA.	164	140	
	HAMPLE WORKSTATION ICEATTET SALES FAMILE	2.0	NO:	N/A	NA	140	
AT APPRICATION	SOUNDARIES AND HER SHOULD BE ALL ACCUSORING	10.79	NO NO NO	NA.	NA NA	HO HG HG	
96 3493341300	HAN FOLKE MENANTER LEMBAR THAN SAFEL SAFE	林瀬	583	INA	3(A.	100	
19 Newseartho	NOTE CHARGE DISCUSSIONAL PROPERTY OF THE PROPE	49,11	NO:	NA NA	316	HC.	
	A-BOR CONTACT LY MICHOLE ICELLA COD		NO.	163	115	NO NO	
137 M9551 44II	H-LED BASED LVS RESTEM MYTATUS YGAJBARCO	0.14	NO NO	150	NA	NG	
the Burney NOVE	M-LVECOMPLETE WITH PRODUCTOR CAMP & ACCA.	24,391	WO:	75A	146	300	
in permanent	THE BUTTAL OF HODDLE SANCTOCK THE BOOK	+20	290	. No.	210	140	
M. AMERICAN	SEAR NUDG INPUT MCCNULE: EXPERIENCE:	1,26	140	N/A	14X	140	
	H-CAMBRA IF BASED CCTV	13,91	MG.	NA.	NA	340	
157 1994 0548	CHECOMPLETE SET ASMEET AUGUS EATEASE	1.43	NG.	N/A	11.4	343 260	
155 14547653811	THANKLYZEE WATER SILE A BESSERVE	14.27	NG.	NA.	NA.	343	
LEE MENTERSON	WERE PACTUATOR MOLITCARCHEST IT MANAGEMA	1112	ND:	16A	NA	360	
149 11947 33710	OURSELL ACTUATOR MODE TO ACCIONATE CARRIEDA	1.14	HC)	704	HA	340	
148 1494733960	SHIRLI ACTUATOR MOLTCATCHERS IN SHIRRING	6.79	NO	NA.	MA	NO	
TALL PROPERTY OF STREET	FACTUATOR HED COLAG JOANIOS SE	TiA	140	NA.	364.	340	

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Name of the Constraint Day Street Mary Work Stapen Element Very F86-14 Armen's No Lab Freshel Brench: Partie Greek Frank | Greek mayor st Character areas detailed Cathe Stein & Appear Distance From Admirated St. Application -Authorite. ARREST MANAGEMENT 2844 mm Territory. CALLY NAMES AND CARDON TOTAL OF THE PARTY OF 592 饭 AND THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY. 136 THE PROPERTY OF THE AREA OF THE PARTY OF THE WANTE LINE BY THE REAL PROPERTY. The co EA MA. 140 EXPORTA JACOBIA POR ACID COMP. ASST. 90 ARTON HOLDER COMP AUTH POSSESSES TOUT AND ARTON TO 740 Be. 86. MI. OF PERSONAL PROPERTY OF THE PARTY OF THE PAR 热 the beginning of the admiral and dead gifts opined to Hill. H-25% 40 A PROPERTY OF A STATE OF BEAUTIFUL OF 9000 10 Ħ4 944 40. QUARTE DE CONTRACTOR AND PART OF STREET 416 #4 36 豫 窓 ARREST THE COST AND PROPERTY DESIGNATION OF STREET, STATE OF STATE OF STREET, STATE OF STATE OF STREET, STATE OF STATE \$20 CHEMINAL IN CASE STREET, MARLY TO ANY JOSEPH 125 100 914 A PERSON OF THE PERSON AND THE PERSON 90 1.05 24 944 HO NAME AND POST OF THE PARTY OF T 176 54 24 56 想 STATE SHAPE AS THE OWN OF THE PARTY METALES 112.12 hr. BA. 10. A PROPERTY OF A PROPERTY OF hill h6 200 A DESCRIPTION OF PIROP ASSET THE PARTY. Νó NA. AND DESCRIPTION OF PARTY AND DESCRIPTION OF THE PARTY OF **+4.13**6 AC. MA MA. Mi. A RESIDENCE OF THE PROPERTY OF THE PARTY OF 1.00 Mr. 枇 \*\* 916 AND RESERVED IN THE PARTY PROPERTY. 書物 \$41 24 MARKETTANA WELLING STREET, TO SHAPE BURN No. No. 216 MP. CANADA SERVICE SERVICE COMPANY 100 T/A 310 WART WHAN LEVILLE WALL - TAX IN 1914 330 100 ħ#. 10 Acres switch uncountered by agent and furst one 390. me. MA. m AND REAL PROPERTY OF THE PARTY TO ALC × 7.6 143 CARNESS CONTRACTOR AND ASSESSMENT 15.00 he. 146 340 OROCK THE PROPERTY OF THE \* 44 30 na. 214 10. AND DESCRIPTION OF THE PARTY. 60 140 964 14 AND THE PERSON NAMED OF THE PARTY OF 362 BA. NA. m LIAMARDICIT SCREW MALENNESS AT AS IT POST TWO RESERVE 300 Ré-Na W authorized and the second part of the 1.686 200 194 No. 945 PARTY COMMENT OF THE PARTY OF T 40 MA. NA. id: SERVICE THE RESERVE OF THE PARTY OF THE PARTY AND ADDRESS. 3144 340 Há. AUDITORISES IN A DELECTION OF BUILDING A DESTRUCTION OF THE PARTY AND TH 100 961 H# KX. WHITE DEAD OF BUILD AND AND DESCRIPTIONS AND #E1S 40 26 544 Wil. IN THE PROPERTY AND ASSESSED AND PROPERTY. 424 714 194 140 and the second of the latter was all made of the second of the second HIX 180 AND PERSONAL PROPERTY AND AREA 99.15 NEX Ha. 914 With JAMES OF SHIRLS AND AND AND ASSESSED ASSESSED. 22.85 Mx Séa. MO 46 ACM 网络网络大学 \$17,000 m.; ASS \$1,000 m.; ASS \$1.00 m.; 314 15.16 50 774 White the work of the the standard below the 4/4 90 110 79.6 121 PRESENT AND REAL PROPERTY OF THE PROPERTY OF THE PERSON. 129 tt a Ada I Ma 41 136 40 44 44 140 WAR IN THE WAR VISITED FOR SHOULD AND DAY THAT MY ACTIV 1645 NA. 24 30 140 WAS IN THE STREET, AND ASSESSED AND ASSESSED AND Be 施 200. 榷. 142 OF THE PERSON AND REPORTED VALUE AND VALUE AND MU RA. 167 WHICH THE WARREST WAS ASSETTED AND THE PERSON. HAR 30 tre. 94 357

provinces con Cett CALVARD PRODUCTION TROUBLE TRADE	14.8%	*	1104	194	163	
graffiendan Geff (A. in 1831) hitter fleg i 193 an	15.56	36	7.1	708	WI	
MENT PROCESS A - MAIN SETY, STREET SALINE SERVE	147	194	11.5	Ma	161	-
The particle of the particle o	100		104	104	141	
with Annual Call, the States Mixed Str. 1977 of	1616	160	194	894	195	
and which the GATE VALVE AND YOU don't be a 100 and	146	10	94	14	NO.	-
ACCOUNTS SECTIVAL NAMES	18.86	100	74	54	100	
ALVARIANA AND AN COMMUN. NAVANTY AND IN	18.16	- 22				
MANAGEMENT OF CONTRACT PARTY AND THE CONTRACTOR	-49	10	12	- 22	- 50	
CONTRACTOR	10				- 10	
		96	MA.		363	
at he spelled of the man and alternate Posts of the party	ant of	90	156		H)	_
Fig. 65 (ABACA 45) AND LY COUNTY	1.50	341	19	- 14	140	
an Reservate the State which the strain to the state of the	10	AG.	NA:	14	160	
profit to the Confidence of the State of State o	- 66	10	NA.	Fig.	H3	
White the the Payment of the Arge whereast first require and	196	WET	108	36	362	
e An Emilian a service de la company de la c		187	IN.	84	390	
Algeria in our entit till and month line etter	141.74	190	PM:	MA	380	
THE RESERVE AND THE TAXABLE SOURCE	14-14	HC:	TOA:	NA	360	
- Anneal-spi-arethrist amounts rise his	644	345	BA .	26	340	
AND DESCRIPTION OF THE PARTY AND THE PARTY A		980	TA.	26	347	
rechnicition in all the Alfred Autor	出場	160	the .	166	140	
TOTAL STREET, AND THE PROPERTY OF THE PARTY	4 6-96	160	tion .	2.6	185	
WARRANGE AREA TO AND THE SERVICE FROM	371.46	75	110	***	107	
PROFINATION FOR THE LANGE OF THE POST	178	Marc	No.	304	161	
SERVICE CONTRACTOR OF THE PROPERTY.	107	He	No.	94	100	
Committee of the Commit	1616	NC.	100	- 22	765	
NOTIFICATION AND PARTY AND ADDRESS OF THE PART	12.14	90	84	74	145	
AT REPORTED TO THE REPORT OF THE PROPERTY OF T	(16	His.	10.	64	4	
printer and analysis (CANDON CORNEL INIA'S INVESTIGATION	175	160	71.	918	100	
AT SHIP IN THE PURPLE AND THE REAL WORLD SECUNDARY	116	10	M	24	140	SHOWING THE PARTY OF THE PARTY
LANCA AND ADDRESS OF THE PROPERTY OF CANDISCREEN	412	-	94	- 46		record Assetting
	12		100		181	more to all the parties.
AND AN TOWN OF THE PARTY PERSONS AND AND THE PARTY PARTY OF THE PARTY PA		160			(4)	and before the formal to
MANAGEMENT AND STREET BUILDINGS	178	180	70.4	901	160	Per Halle Hilbs (Mile)
PARTITION SET WAS DESCRIBED BY SHOULD BE AND	116	161	804	84	340	*********
MINITARY YOUR DESIGNATION OF THE PARTY OF TH	- 155	- 15	100	28	- 10	AND RESPONS
MAN TO SOME PART OF PERTURBATION, N. T. ATTENTION	in the		.00.		100	perette trackers or
AND THE STATE OF THE STATE OF THE STATE OF THE STATE OF	120	160	Ré.	9/5	141	war and the Bridge
40 MALL TOWNS BY BURNEY THE SHOULD STORE THE TIME	.445	100	144	34	149	ant cair grimper
A DESCRIPTION OF DESCRIPTION OF THE PROPERTY AND PROPERTY OF	1.04	46	106	5.0	240	with them extent
A SECULIAR SHIPS HEAT MIX YA SARS SCHOOL	12.00		14	- 54	HI.	THE OWN SHAPE THE
HERMAN THE RESERVATION SENT BOULDARIES WAS AN ARREST.	7.94	36	Nr.	34	165	procession aim
Properties and amount about 60% for all a page, and a princip	100	40	29	14	162	relate mercent or
# WHAT KAN HAR BAR AND THE SHOP THE THOUSE	144	10	TIA:	194	110	The Characterist Control
PARTICIPATE BETTANK NATION OF BODD A MATTER BUILD	0.800	Mir.	MA.	766	360	(Charge and
AND THE PARTY OF T	1761	13901	196	TA.	100	men Authorizate
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payment make up-gat Pay math, knowled panel, Paket will \$124.	1.45	30	84	NA.	362	HOSTE WARRISH
SHE SHALL SHAPE HAVE RESPUBLISHED.	173	740	PA.	DA:	361	SHOULD VALUE OF
THE REPORT OF SHIP IS AN ADVENUE AND THE PERSON WHEN THE	4.35	##:1	the .	85	361	per to 6404 kupsteric
HARACTER OF THE SECOND STREET, SECOND	12.4%	1607	164	996	360	TO DESIGN AS DATE OF THE
profit promite dates profitzion, delanta in Begg, in bush	16.25	160	184		192	GC TROOP ATTO
and the bear made of the COMMENT of the chief of the Annual Annual Comment	1.10	100		- 12	HO	Western by the second
WAS TRANSPORTED AND ALL AND ADDRESS OF THE PARTY OF THE P	146	.94	12	- 100	100	man by more for Maryin
oproper transport and a management	14.95	400	100	100	190	to the William of the
THE PROPERTY AND A RESIDENCE OF THE REAL PROPERTY AND ADDRESS OF THE REAL	11.45	76	100	794	100	
MANTENNEY ZAREFOR ATTURBUT A 750	- 22-		1 1			
CALLY TRUSTED STATISHED ASTER AS ASSESSED.	1800	-3	Hs.	- 64	10	
COLUMN TO A STATE OF THE STATE	119	100	76	. 24	140	
	4.9		94	4		
THE REAL PROPERTY OF THE PARTY	110				149	
The are seen as again to appropriate		361	86.	94.	301	6.4

THE RELIEF THE HELP DUTTLE STORMS AND THE	106	-	184	114	163
116 THE REAL PROPERTY AND SECTION AND ADMINISTRATION ASSESSED.	-175	- 10	74.1	7/4	- 41
A MANUSCH AND COLOR	21.00	194	1865	Mrt.	161
THE REST OF THE PROPERTY AND PERSONS ASSESSMENT AND PROPERTY OF THE PERSONS ASSESSMENT A	34.86	180	10.0	194	141
making whose College Child with a Child WHITE CHILD	146	NET	NA.	- 54	190
SOUTH OF STREET HERE CHEST STREET STREET VALUE AND THE STREET	E-inc	96	NA.	Asia.	100
Website Spring of September 1985 And September 1985	198 78.	960	MA.	Part.	340
STANDARD STA	2.44	941	that .	hot/	140
Extension of the ASSTA ASK profusion and assessment	752.356	96.	No.	548	140
CANADIAN PROCESS OF THE PARTY OF THE PARTY.	1000	10	na .	84	143
ANTHORNE WITTEN, MEAD CHAPLETT ALBERTA FOR LTA	100	807	Bo.	No.	162
policipa resion significance and a second of	1996	2007	EA.	P/A	100
A production of the second second second	- 10	160	IIIA I	NA.	190
AND REPORTS THE CASE AND	170				
AND AND AND PERSONAL PROPERTY OF A PROPERTY	114	36	TG.	- 25	340
		365	104	34	140
CANADA SANDA	2.96	- 50	NA.	5%	380
TO AND THE RESERVE AND A SECURE OF THE PARTY	19-86	No.	164	- 54	140
CIL PROPERTY AND ENDERLY AND SHOP		- 5.	94	7,4	340
WAR INTEREST THE AND CAMPAGE IN FOUT BUILDING	1445	360	J. Mar. I	. 86.	163
ACM THROUGH BUSH LUCYMOTTHS WING TA AUTOMATE	=111	700	No.	.904	189
DE PARICE AND ACT BY HAVE HELD FOR BUT DESCRIPTION OF	2.66	160	Mu.	3/4	140.
LANGUAGE AND PHAIR AND AND AND THE PARTY OF	14.00	10	194	.664	161
Committee of Print and Print of State of Committee of Landing	24 (4)	10	100	754	163
COMMUNICATION OF SUPERIOR STATES AND STATES	131	961	100	- 644	140
CEMBERSON AND THURSDAY CONTRACTOR	8.06	MI.	94.	114	143
CANDING COTT, ADDITION OF THE INSID	Off	MO	24	254	146
ALTHOUGH A PARTIE A PARTIE AND ARTHUR AND AR	619	NE.	54	74	967
ATTEMPT THE RESIDENCE OF A PERSON OF THE RESIDENCE	7.6		BA.		
HERMAN GO MET BUCKMEN POLITICAL PROLITICAL P	116	80		NA.	10
		961	Pol-	34	301
Committee of the Part of AVX and 1864 AVX and 1864	15.00	100	Re	- 54	149
ag New Office Add to the and any Could find a Service Violence Sta	1436	AC	190	8.8	10
CARACTER AND THE N. J. BE CALL POST OF VANDAME!	14.14	46	156	11	141
AND AND MAINING AND	1276	36)	14	Na.	HI.
"THE MANUAL COST SALPH ACTIVED IN A TANK THE PARTY CONTRACTOR	19995	166	Par .	5,6	165
MEAN TO THE TANK THE TANK THE PROPERTY OF THE PARTY OF THE PARTY.	108	16	166	54	300
ANTONIO MENTER POPELACIONE DE LA CONTRACTOR DE LA CONTRAC	2.0	No.	TA.	MA.	160
APPROXIMATE AND ACTURE OF HIS THE SOCKED WATER	9.56	900	MA.	WA.	300
to Target and the Control of the Con	125	160	16A.:	No.	300
CONTRACTOR OF STATE O	196	NO.	96	14	200
published to the printer of \$20 kg 1 ft. 60	71.02	20	100	204	340
passengers rain women to CD BATTERY	16395	761	16	- 52	161
CONTRACTOR OF COMMETTER OF DESIGNATION AND ADMINISTRATION AND	1445	940.	894	54	
AND THE PARTY OF T	105	16	Tra .	- 17	140
					195
graduation of Charles and Color of the Color of the Color	- 115	*6	71	44	140
INDICATED STREET, CONTROLLING SHART THAN ALL DES	VIE 4/2	761	44	8/4	360
CONTRACTOR OF THE CONTRACTOR O	11175	160	He	364	190
Market and a contract of the c	13.60	146	Wa.	104	140
AT THE PROPERTY OF THE PARTY OF	195	140	***	44	143
Committee of the Commit	1.76	100	U.	***	740
Market Shirt Charles Schools additions		16	14	9.6	140
Properties and Controlled Average of the Controlled Springer	95.12	160	314	364	140
and the State Court Apolitical and Applicated by	115	160	71	74	160
A SECURIOR PARTIES TOLOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGOGO	- 14	100	1 11	814	40
PARISTINAN INCUMPONENTIAL PROPERTY.	110	No.	100	PA.	160
#144 SHILL PRO ANY MERIUM	1.6	- 2	No.	NA.	136
AND THE PROPERTY OF THE PROPERTY OF THE	16.66	HE	4 10.00	54	
WATER ON THE PROPERTY OF THE PARTY OF THE PA	17.60	NO.	NA.		240
- Demonstrating that the end of the country that the	11.07%	100	100	- 55	
The state of the s	10		Mar.	316	140
STREET, STREET	115	100	84	814	141
TO A THE WHITE COURSE WITH THE PARTY OF THE WATER THE WATER THE TANK OF THE PARTY O	118	100	104	100	30

Photo Treat draw of a part Treat Comment of A Sale Million .	HEET	165	WA.	Na:	767
PRINT NAMED IN PROPERTY AND ASSESSMENT OF THE PRINT OF TH	637	760	Re	. 944	140
PROFILE TO SAFETY AND STREET AND	5.95	100	The .	514	163
Comment Trace shall be all the trace and trace of the tra	16.16	90	164	94	140
DE NOT THE POWER PRODUCE MINING A POINT	1832	790	3845	804	(4)
AND RESTRICT SHARES AND	1.00	- 10	84.	N4.	141
grown Chapter and Land Participation and Print President Little	466	80	764	Na.	160
THE THE PROPERTY OF THE LAND WAS THE	11116	160	114	764	160
green making the last 20 With DOW 1 198 DOLL	1635	*	He .	94	161
SERVED THE REPORT OF THE PROPERTY OF THE PROPE	4.00	10	44	544	145
DESIGNATION OF STATEMENT AND ADDRESS OF THE PARTY OF THE	0.05	784	166	496	360
CONTRACTOR OF THE PROPERTY OF	36.0%	(4)	186	100	761
THE REAL PROPERTY AND VALUE OF THE PARTY AND	6.00	RC.	784	166	141
Place for Blott	\$195.6K		11100		
History Magazin	MALCO.				7

		Zematika	and the same of th				2009
m d	the Course of th		Settle County				
	The Constitution States		Strat Street Sauce 6				
	Char		Section 1				
_	N. I ST.		AND DESCRIPTION OF THE PERSON			-	ARREST TO CA
	hearing Comes Spring & Symmes		Chosel or carried	North through	Freihrichtenate	Makind my plays	
fin	Control Court all the Victorian		Charles or parties	Competitions	Special Allers and St.	of other and	Tufficine !
100	Sections	APRIL P.	(Franta Cetaroleiçi)	Attended	entente	(CORNE)	5 141111111
	and the second s	140	450	its.	192	100	_
ŀп	In the property of the party of	6.00					4
ш	the market in the earth, and it the part interpret to the the	- 13	165	- 04	100	163	4
++-	ACCUPATION OF STREET OF STREET OF THE ACCUPATION OF			- 94	145		+
-	HET HOLD WIND AND PARTY THE PARTY TH	45		- 22	- 25	- 10	
5	AND IT IN THE CASE OF MANY AND ADDRESS OF	(8.14		.164	- 12		ė.
-	BANKS TWO COMES AND IN LOWING STATE OF THE STATE OF	312	200	55			ŧ
	SOL THE SECTION OF TH	-57.1	NO.	- 114 014	100	160	ŧ
=	Berth at the Cape Feet Lifty Trade to Children Street	711	2	0.5	50	70	1
Ē	HOUSE THE HELP LAND TO BE A SERVICE HERE STOLEN AND A SERVICE OF	36.6	10	- 100	14	165	•
Ħ	HARD LETTING CHAIR WITH ARRY JULISION ACCURAGED.	10.0		HA	12		4
'n	ANY WILLIAM CONTROL PROPERTY OF THE PARTY OF			753	100		1
Ė	Adjust to Black of State Agent As a Code to Add Black State of the Land	418	- 1	- fre		100	
r	MINIME PER HIVER THAT ARE PARTY.	16.5	190	- 702	- 12	160	t
	Service of the Australia of the Service of the Serv			155		460	1
E	BEST COURT (TAT 427) Fr. ups. The lat 1977	- 311	16	***	- 5	- 40	1
_	Allowed Street Self April 1965 March 4000 Co. Add (c) Co.						1
Д.	In	34.74	. No.	A.	44	- 100	
ı.	RECORD ANALISA TRAPS-LET PLANT ARTE	3,88	- 100	- 60	166	.00	1
		3.04	1 140	764	122		1
-	MUDAN WATER TO NOT HAVE BEEN	- 33	140	70%	- 4		1
	programme state (A. K.), 1957 Auguston account of the surprise of the life occu- tonic and 2000 August of the Access (A. C.).	- 23		100	26	Per	1
	ROBBAG FOR ARE BUILDING BUILDING CONTAIN	250	100	Pin.	- 18	407	1
E	HOLDER OF PLACE AND A SHOP PARTY AND ADDRESS.	20.5	- 2	NA.	- 14	10	
di.	表的: D. March H. P. St. Link (图画图 美国区域 A.	106.46	191	Mr.		40	1
1	RETTAL SOLDE TO LOCK FLOOR PERSONS TO ASSESSED THE PARTY ASSESSED. T. ASSESSED	441	40	NA.	64	tell	1
٠.	NOTES	5.7	298	100	170	100	_
٤.	providents See com additude	+3	36	94	38.	365	1
۲.	MERSON STREET, NY 184 MERSON STREET STANDS OF 184	J*8.61		- 255			4
8	MUNICIPAL WASHENLING **	21.00		104	5M	165	1
ŧ.	ACCEPHENNES (1990) 集 2000 (5 XX - 20)	- 514		HA.	- 44	HQ	1
٠	CONTROL CAPITA MARK OF LINES AND	(1)		04	100	H	1
L	INDERSONAL CONTRACTOR DESCRIPTION LAND	11		104	100	160	1
٠	KONG DOWN OF SHIP SPECIFIED	28	- 100	Na	- 4	40	1
-	HEARTHON SHOWOUTH TOTATH			100			į.
ţ.	AN THEORET CARDON AND SHAPE WALKED	- 11	100		122	12	i .
Е	SANTAPPLICATING BINCO S 225 KM SS ARE			No.		190	+
١.,	ATTORNOUS AND ENDINGERS AND ADDRESS.	971		- 95	100	160	4
ч	HE WASHINGTON PLACE ADACTLES DESIGNED WASHINGTON	27.6	MG	100	- 10	10	-
Ċ	THE PROPERTY OF THE PARTY OF THE PARTY OF THE PARTY.	44.9		200	14		1
٠	AND THE REPORT OF THE PARTY OF					- 5	1
ħ	A THE COST OF THE REST OF A THE PARTY OF THE	- 5%	120	- 55		- (2	•
H	CONTROL SECURITY VALVE AREA BOLLOW THE GOVERN	- 1		7/3	- 35		1
ш	DOTHER GACE VAL IF ARE EARLY TO BE TRANS	19		OA.	ISA.	46	1
2"	THE WALLSON TO HAVE SETTLEMENT OF REPORT AND A	***		104			f
۳	THE WILL GO I - HAND SOTT WHEN COUNTY ALTO MEN	48	- 40	83	- 15	- 6	1
i.	BETT STREET, CALL CALL CALL CALL CALL CALL CALL CAL	-217		- 65	346		1
	AN INCOMES AND TONIBLE OF AN AND AND AND						
ŀ	Manager of Children of the Allert	30	125	- 22	10	- (2	MARKAGE IN
-	harbutter in the proof of the west required in the west.			Ms	64		Transmission of a
Ľ	MACHINES.	7.9	141	164	-	- 49	matter that make
r.	ANNOUNCED BY THE TOWNS ALM DESIGNATIONS WE CHINGS	9/88	160	164	395	140	EXPARES CASE
140	Andreas of Property and American Property and American	- 22	360	768	344	197	DE SIN HANNAMAN
	PERSONALE OF PROPERTIES ASSESSED MACHINE	-38 N		NX.	195	140	SPIC PROPERTY.
ш	ANNOUNCE DESCRIPTION NUMBER OF THE PROPERTY OF A CHIPMEN	海塘	100	100	94	196	rate who we have
ř	Alighment and of FREE, Board	1.84		AL.	146	18.	the positions
Œ	DESCRIPTION OF SPECIAL PROPERTY.	429		DA.	PA.	.00	reference replace of
į.	RE-EXPLORED THE THE THE ARREST FAMILIES HAVE AND THE PARTY.	5.00	160	70	18	160	con and time Dieta
1	本化の数4.0-4mm 2019年 B.L. 出土を合われた。それでは今日であって	365				145	with white there is
13.	DESCRIPTION SHOWING AND DESCRIPTION OF THE PROPERTY.	- 13	30	24	34		of reactions is cost

A BALLISTAL CANDEL (LAZAL BOALA)	5.8	36	24	- 15	100	Service of
DOWN THAT OF THE STORY THAT THE STORY OF THE	200	-12-	- box		100	THE REAL PROPERTY IN
Manufacture to the property of the second se	- 17	160	00.	10	- 12	that the markets
					1 1 1	PROTECTION OF THE PARTY OF
THE DOCUMENT WHEN THE	24	.965	196	110	560	Securificates
SAME DESCRIPTION OF THE PROPERTY OF THE PARTY OF THE PART	16.64	160	318	44	140	between home from
THE HOUSE OF THE PERSON OF THE	26.1	760	.705	786	163	ber ein Bergemeine
THE TWO CONTRACTORS AND ADDRESS OF THE PARTY AND ADDRESS OF THE	18.H	160	0.5	365	140	THE PERSON NAMED IN COLUMN
THE STREET SERVICE IN COLUMN WASHINGTON	(d.44 88.14	100	22	10	- 12	PRINCIPAL CONTRACT
HOHMUSS WORLDAM WASHINGTON	88.14	147	36		160	Married Advantage
PROTECTION OF THE MINE PRODUCT ADDRESS AND THE TOTAL	195	NE	Pan.	98	140	2010 THE PERSON
PATRICIA DE LA CONTRACTOR DE LA CONTRACTOR DE CONTRACTOR D	16.6	-	No.	94	146	Libraries (interest
har's been hatout						The state of the state of
DESIGNATION DESIGNATION DESIGNATION OF THE PERSON OF THE P	36.61	16/	169	100	960	desired in the
BOLL DOWN DEATHER THAT THE PROPERTY OF	20.00	ME	04.	- 14	16	manufacture for part
1 . Administration of the A.S. of the A.S. Section 1995. 19	38.74	ME	dist.	344	140	ALTER GALLES THE THE
HALL SHOW CAPETA AND THE AND THE	310	160	155	- AK	16	Tarresino.
# SESSET WINTER-LADRESTS, AUGST 554-2555 Com	37.14	MG	754	- 2	40	11000000
PRINT BUNNE ALL SECOND CHILL	iner	100	He	100	141	
1800 TOTAL AND						
Martines (Com. Field methodology)	6.5	- 10	705	- =	10	
	61.10	AC.	MA		16	
B SATISTING OF PACE OF A SPECIAL PROPERTY OF THE SATISFACE OF THE SATISFAC	4176	757	56	28	10	
is the fall of the Control of the Co	11	160	No.	- 5	12	111
wheel of teams of the Property of the Property of the State of the Sta	71	Ni	(O.E.	- 26	1 1 1 2	
THE RESERVE CORNER CONTRACTOR AND THE PROPERTY OF THE PARTY OF THE PAR	200	16	100	- 144	100	11
P. INDIVIDUAL SET SECRET HE ADDRESS THE ADDRESS TO THE PARTY OF THE PA		200	194	- 100		
a demonstrate Annie of fice but field poles for and trail		367	0.00	- 25 -	18	
THE RESIDENCE AND THE REAL SECURIOR DISCUSSION AND A THEORY BY	1+01	340	100	265	365	178
MINIST BEACHING ACTION AND CACE FIGURES ENGINEER	90.471	160	. 66	104	. 190	
Amount on Additional Supplemental State of the	37.44	- 500	.65	- **	- 80	
A DESCRIPTION OF CASE TO CHARLES COMMANDED	100	15	No.	20.	- 45-	***
TO A PROME THE STREET OF THE BALL THE TOTAL THE STREET OF	9828	- 40	100	- 02	- 15	
THE PARTY OF THE PARTY OF THE PARTY OF THE	214	áro.	1 22	- 72	100	***
The latest the second of the s					100000	***
fundament a	96.94	NO.	196	944	142	
CONTRACTOR OF PREMADEUR DESCRIPTION OF THE PRINT OF THE P	340	- 10	204	346	345	***
THE REPORT OF THE PROPERTY OF	1.46	Ball	N.C	- 108	The state of	
505	0.7%	1,000	, (Mc	.791	(45	
104 These Personal Personal Property Control of the	397	160	Plant .	186	. 161	
TOURS.					-	
BRITISH TS WORKS MAR MIN AT BOOK 1903	- 4111	10	100		100	
CONTRACTOR OF THE PROPERTY OF THE CONTRACTOR OF	101	- 15	100	- 177	16	114
The additional of the control of the state o						
DAGGOCCITECTO	444	- 640	(64)	.86	(40)	
PERCONNELL CONTRACTOR CONTRACTOR		100		1/4	112	111
LIAMEDE N.	11	36	44	14	465	
a decidence dos vicamentes con accument	812	960	.04	26	. 100	
A COLUMN TATE OF A COLUMN THE COL	10	- 10	100	10	165	1.1
O DESCRIPTION OF A PROPERTY OF THE PARTY AND PARTY OF THE					190	
		- *	- 5	36	10.	
PROCEEDINGS /SOTTON MEDICAL PRINTS, NAME	49.00	100	.04	148	100	111
W	2.00					
A STATE OF STREET OF THE GOLD HAVE STREET		- 30	55	- 24	19	
AND THE PROPERTY OF THE PARTY O	10	- 15	- 200	-10	- 10	
Transferred 1.3 Transferred Section Business (Conv. p. 4 1919)						111
itim.	4.94	- 140	.994	44	- 39	
18 Temperature of April Account MARCH STRANSPORT	25/01	100	505	. 98	760	
THE PROPERTY OF THE PARTY OF TH	56.4	12	144	- 11 -	12	
Two Not Stand	4801.897					
Sustituted.	16041-06		-	+	-	

Treats of Carrier Spaces

Treats of the Published

Treats of the Publis

e fin	Brook of County Seems & County		Chirage of a period elasticad Expression	Finds (through Despressing Alames)	Particle Princip Syrpid officeurs (If Applicable)	Owest is a perior	autor
	Terroritation (	Annet in the Calif					
4	MURLINGUM CHING CLEHROT, VALVE PUR UN ADMINANCE P	.00		76	**	361	
40	MORE BOOK SKI, VII. GALLER BOOK SKI, PER CE CE CE LINE FOR BE			195		- 10	
-	BROWNINGSK-BREEK ZANTAK TALINDROPELET (1902) TARIO	.80		79)	- MA	99	
*1.	NUMBER OF STREET STREET STREET, PARTIES	2005		NA.	764	301	
4	Appropries ANCARGAGORICA HELETARRAM			65	704	MIL	
-	MUKBE HULLBALD ANCAL AREA TO MUNICIPAL AT	3.00	700	790		101	
-	MATERIAL SECTION STREET, MATERIAL SECTION SECT	- 24		364	- 195	- M-	
1	MH ATEM SSWEATER DWINSOM CARREST AND COMPLETANCE IN	30.9	- 191	85	56	10	
٠.	MINICHIN CONTARENCHI MONNATADURA RESELIE.	- 0.0	- M	100	154		
Ħ.	MET THE CONTACT ACT ACCURAGES BUT LONG AT	31.5		35	75	3435	
4.	MARTINE HER CONTRACTOR SOME SOME AND	325		- 52	55	90	
ન-	MINORAL COUNTY SERVICE TO CONTRACT THE TIME TO SERVICE THE TIME TO SERVICE THE TIME TO SERVICE THE TIME TO SERVICE THE TIME THE TIME TO SERVICE THE TIME THE TIME TO SERVICE THE TIME TO SERVICE THE TIME THE TIM	7.75	391	- 85	56	90	
H.,	MINETOWN CORP VENY PROVINCE BESTER SEE	1352		- 55	156	301	
354	MATERIAL THE COLUMN STATE AND ADDRESS OF THE PARTY ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY ADDRESS OF THE PARTY ADD	200		- 95	000	90	
钙石	Modern Contractor and Contractor	3820		102	100	100	
45.	MAKES THE COMMENT OF THE PROPERTY AND THE STREET	75.95		10	NA.	80	
47	MANAGEMENT AND AND THE COMPANY OF T	#7Y		19	189	- 94	
e.	MINDS FOR THE PRESIDENT AND TO SE	1949		146	150	90	
e-	MET-SOUTH ON ALERS WEIGHT TO SEE THOUGHT ON ALERS AND LINE	3131	- 19	80)		300	
н.	METALOGRAPHIC SECURITY TO COMPLETE ASSET	335		196	86	WO	
А.	PERSONAL STORY WITH WITH WARRANT	31.76	361	334	755	307	
4	MINESONA PROPERTY AND ARREST OF	317.11		- 25	Nia	MIL.	
Ð.,	MUSEUMER PURS ACTIVACATION	- 38		欺	- 55	161	
45-	MONOSAN GREETLEN, LANK JESS ST	98				383	
Д.,	STORM SOME STORT CHURCHED SPAIN (BERLER)	Alvis		166	756	90	
14	MORE SEED FOR FORE STORE PART HE LIGHER THE SHOW P	100		30	16.4	- 10	
6-	MO24W0000 III 01 / 2/2/11 38 310/77	4		12	NX.	- 25	
€-	MUSIPARI) WE SEED FROM STATE	79,76		NA.	- 22	140	
ᅽ.	Machine Harris Complete State Company				NA.	90	
ž.		4.0		NA.	164	20	
5	MATTER TO SECTION ASSESSMENT OF THE PROPERTY O	2.9		**		90	
ă-	Witness William and Aller Lies of Links (No. Working & Bright and	251		114	55 A	90	
9	MICHIGAN BATA VARIANTA ATTI ATTI DATE	24	199	22	72	40	
9.	APIZET PRODUCT PLANSPLE PLANT ALSO , SPECIARTS			36	104	40	
17.0	Attricipance-pur editors (100 miles)	0.0	- 2		NA.	300	
200	MUNICIPALITY OF MANAGEMENT OF	1 200		22	NA.	60	
至	ATTRETUDE A SET TEMPO TO THE PARTY OF THE WAY	9.0		102	80	345	
Ť.	STERROAMS PURPLETS NOT THREE DATES	7.0		AA.	00	800	
4	ACTION OF THE PARTY AND PARTY AND ADDRESS OF THE PARTY AND ADDRESS OF T	177		115	MA	100	
71	Milespeak its of SETTLES	72	11100	102	PM	903	
1	WITHHWALES PUMP ALEY 2N II 200 FM	1160		100	NA.	60	
4	112/18 - 108 PURE ALSY (FF) (1000) - 1000	480			NA.	Mil	
4	MUNICIPAL PROTEST AND THE PROPERTY OF THE PROP	120	- 4	100	166	90	
<del>~</del>	MITHROW WICE S DEVELOR THE PARTY THAN	30		100	RA.	90	
9	MUNICIPAL STREET STREET STREET	120		74	700	90	
	MITOCOMMUTE CONTRACTOR AND HELDER	410		- 22	20	90	
	ADMINISTRAÇÃO ADOLAÇÃO ANTONIO	4786		196	- 10	100	

1.9	MUNICIPAL PART AREA FOR PEAK	3840	140:	84	NA	560	
- 18		0.00	146	104	PA.	300	
11		74.77	146	166	MA	340	
- 0		64.14	101	644	NA.	3477	
- 59	C. STY. ASSOCIATION TO ASSOCIATE STREET, STREE	1145	160	No.	NA.	560	
123	indigenity of the American Advisor Chamber of Carlo Ac-	and	- iii	NA.	100	1 0	
	The state of the s		100	564	MA	100	
-22		71.01	-	NG.	KA.	100	
1-5	MINANTAGER THROTTLE BOSH OWNED THE MOUNTAGE	12.2%					-
	**************************************	95.47	- 20	164	NA.	90	
-51		389		17	100		
- 54		414	181	194		90	
- 65	A COLOR OF THE PROPERTY OF THE	8102	183	NA.	184	WII	
3.53	14 TO 1343 F. L. C.	#145	1404	N4	54	98	
- 92		101M2	189	14	N.E	90	
578		121.50	100	62	- 15	401	
		100	191	N9.	NA.	30	
65	MARTHANIA CAT COOLER INCOMES IN THE MART THE SEA	35.00	2977	804	794	9417	
- 11	MANAGER TO BE AN EXPENSE OF THE PARTY OF THE	22.562	100	70)	MA	965	
1.0	MANAGEMENT TO A THE CONTROL OF THE C	3334	360	70	105	303	
1 61	MANUFACTOR BANGET MULTIS STR WOO BANG MITURES	8.76	340	203	NA.	663	
7.65		*11	7.01	54		940	
11.5	CHRESCHILLE AND DELACTED SPECIAL CORT	19	145	796	100	UU	
- 4	MANAGEMENT THE HITCHIST PROPERTY SOUTH	1860	700	NA.	MA	710	
- 41	MADUALIPECINES TEREMINION CARRIANCES HOWER	11.14	340	354	MA	361	
111	MINISTRATE STANDIO CASSIGUATION DATE:	27.40	100	76A	394	340	
100	MANAGEMENT CONTINUES TRANSPORT AND USE A CONTINUE	27.000	tell	34	NA.	No.	
796	Medianing Continue (III) in (II) conto	7.65	140	NA.	HA	140	
13	THE PROPERTY OF THE PROPERTY O		160		No	340	
-2		94701	101	292		140	
79	Mesting the part will conduct to problem on the	M ee	100	194	N6.	Wil	-tube
			- 01	146	- 104	No	-
- 2		340		365			
1.5	APTON SOCIAL PROPERTY OF THE P	10.667	1900	265	122	Wil	-
	- 1 11 1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	373%	190	164		101	19.65
- 65		1100	94	104	164	341	- 200
64	Marting a region of the form which we compare the co-	20.00	764	36	NA.	Mail	449
- 64		284.186	101	164	59	140	9796
- 54	PRODUCTION OF THE PROPERTY OF	0.76	191	64	No.4	143	484
110	BANKSHARTH AND THE REST ATTACHMENT ATTACHMENT SHIP AND SHIP AND	46.11	141	84	NA.	41	100
- 41		79.7%	161	8.4	- 16	947	-
- 64	Market (Specific Countries), market, was busined soon the area at the or	36711	790	794	NA	1963	749
. ##	MACHEMATTER HEAD PRILLBY ATTEMPTOR TO	+.00	149	10.5	NA.	9477	area;
94		73.04	9977	26.4	196	1977	100
乙製	Antiported and a page of this committee or present time?	7640	1477	84	Non	nati-	1954
1.6	THE REPORT OF TRACEING REPORTED HERED STORY DESCRIPTION	11,12	ten	206	68	860	
ERI	MERCHANNE CONDUCTO ANY VISIONIAN MICE	39.78	140	P96	166	340	-
- 64	MICHIGANIAN-DESCRIPTION BOST MATTERED LINE, CORNELS	32362	14%	904	No.	380	-
95		34.00	10	100	NA.	Neti	177
94	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	43.00	180	56	NA.	960	100
- 61	and the first transfer and the latter to the first transfer transfer to the first transfer transfer to the first transfer transfe	100	100	356	PIA.	300	-
- 2				- M			77
David Salin	The state of the s	128	- III	- 22	72	30	1984
4.77		30.00	- 20	84		7111	- M-12
100		132 06			- MA	100	2.30
K5		25125	- 数	195	N6	343	77.00
100		- 20	10	79		311	7100
100		274%	181	Pich :	NA.	195	-
129		-45	781	364	No.	Nii	***
13	MONEY HAVE BLOCK NOWTHO MACHINE SEED TO THE	31.00	761	164 ·	764	Wil	Okt
15	ARTHOGOGRAPHIAN PRESENTATION TABLE THOSE MAD SHAFT	12.00	機	154	MK	1611	
Territoria de la constanti de							
	Microbiant Qualify for midd 1th ACT (W/A/L11048	- 11 (M) 1 (M)	771	NA.	NA IGA	96	

THE REPORT OF THE PROPERTY OF

# (MITHERHORIN-AMORPHICK THROUGH VTPS 814.4)	74-86	740	84	NA	340
pt Netterson Little Laction Down Sales PM	20x 00c	145	194	164	340
ADDITION OF THE PART NAMED IN STREET	111.00	140	164	MA MA	340
F MITTINGE OF THE PACE FARCAS IN THE	129.17	101	644		3477
				N2	_
I MOSTEMBRICAL CONTROL SECTION AND AND AND AND AND AND AND AND AND AN	11136	- 10	200		90
Hit Transport to the second of	7.07	300	364	364	364
MITSHINGO TRATOLOGE ASSYSTANCE AND MAINTAINS REVI-	16.88	1864	364	MA	166
Miller account to the Company Appr	100	(\$1)	764	FGA.	1011
CM CT STATE OF THE	3.46	7879	764	15.4	907
Misseneral Traction was ago, are metallicatives	10,20	20	No.	164	Mil
MANAGEMENT OF STORY STORY STORY	/196	186	112	100	90
THE PROPERTY OF THE PARTY OF TH	22.16	- iii	704	94	WI
The state of the s		1974	64	NA NA	1477
144 Control Co	96 (4)				
MICHAELINE LEGISLACIONALES &	25.W	189	44	104	40
WATER WIND A THE BUT AND SHAPE WINES AND	33.06	367	62	95	103
・ 機能が対象を3-75位を組みしませるとはおりのにある。	74.00	1911	MA.	164	300
MANAGEMENT OF THE THREE SHAREST PARTY OF THE CONTRACT OF THE C	910	1977	80A	Port.	9477
Material Marie of the Assess of Ourt The Add Withten Cody Co.	246	100	20h :	156	160
sessourations of that lay restaurs Offs about	4.01	hari	200	PA .	363
MANY PROPERTY COMPLETE FOLD OF ACA. CO MAKE LIDING	- 233	100	122	NA.	863
	7.2	200	2	23	999
MAXIMUCH CONDUCTS FOLD OF AGRICUMAKE AND				12	
SHEET THROUGH THE THEIR THROUGH THE CONTRACT OF THE THROUGH THROUGH THE THROUGH THROUGH THROUGH TH	11,75	365	966		00
MENTALITY THE STREET OF THE ST	9.4%	700	NA:	NA.	1611
MESTAL WITH CONTROL DEPARTMENT AND LINES AND VILLE AND V	4.20	761	356	- 366	361
MATERIAL PASS STACE FOR VITY REAL FORCE	186	700	364	25	3411
Additional and recounts a place of the second	176	163	30-	NA.	bett
Attachement Atomis so came advisor will account as you	7110	140	No.	164	Mü
MONING OF LOD CASE PROOF SHARING ASSESSMENT OF SAME	431	10	761	No	360
MERCHANIST SANCES SOCIAL CAREEDS THE THE THY MANUELL	33 877	101	104	NA.	101
Michigan Andrea San Capt and Line Trible III	0.00	193	Pag.	114	Wil
	27.00	100		194	No
			365		
MICE WAY CONSIST TRANSPORTED AND CA	- 526	190	965	194	/01
MADE STANKED ACTION AND THE WAS TAKED BY THE TAKED AND TAYOUT WHICH	200	190	764	144	1411
Mark com class and defend and an interpretability of the company o	74.960	44	364	164	141
Missanten aattinit estikiligisiin hesali	201.475	100	344	NA	143
MACONIDIS SATTONY ASSAULTS AND STORM	14.16	1400	164	564	140
MAJAES GROUNT THE FREE HIS DOLL AND A STREET	Tree	140	64	No.	147
	44.15	140	24	NA.	90
HALLHARDS BATTATA BUTTON CRAW JAVAN	14.72	181	14	166	140
Manualization application of according to the field and an exer-	7.0	760		114	100
Manualizate at No. of Atlanta			77		
Metanomumy POLAX TOUT AND	78	- 119	166	200	147
MATERIAL STRUCK CONTRACTOR (AND THEIR	-410	367	22	195	197
APPROPRIES ACTIVATION OF TAXABLE IN	826	161	HA:	194	940
MAKET HAR PART TOTAL YOUR POR MAKE BOOK AS MAKET.	9.60	1975	206	NA.	883
MARKET SECTION OF THE PLANTY ARRESTS FOR THE	+67	1877	PA	. 166	340
MANAGEMENT CANCELLAS WORKS SEED WORKS AND APPL	75.06	14%	804	NA.	3477
MACHINE TANDER MYDER OF WELL VIDALIA	1279	15	型	NA.	340
MATERIAL PROPERTY ACTUATION SHIPPET OF THE CO.	4.80	460	54	NA.	960
	160	100		NA.	
			394		300
MAN TOWARD PROPERTIONAL CHOIC TO PROMABLE CO.	4.14	-10	30.	72	367
MINELLINGING CURPLETT ACT AGAIN VALUE ASSETS	194		24		940
AN HOLD HAVE CONTROLLED AND ADMINISTRAL OF A MARKAGE AND A SECOND OF THE PARTY AND A SECOND OF T	7.00	MAG .	804	. NA	180
MANUFACTURE STRUCTURE TO A STRUCTURE OF THE STREET	- 展帯	- W	194	N6	340
MINITAGOOD ADMINITOR TALLED TO BE \$1.4 PROTECTION	A.194	180	790.7	No	385
MANAGER AND ANTICATURE REP. CARRIED IN A PRINCIPAL AND	7/11/2	40	966	NA.	145
Michigantia Carl Util Tal salb Carbarttisage (Carl Int.	4210	190	364	- 16	1
MANUACTIC OUTLAY SOARS AUGUST AND ILLIC TRUNK	800	740	100	764	Wil
A FLANE THE ACT OF THE			104		100
are MODEL Transported to the control of the control	-5102			- 75	- 20
	.100		304	NA.	960
Military W. ASALING PROFMUSCEZ (EDMINISH)	1.25	100	964	10	90

MINISTRALIS EMILITRON INTERNATIONAL ADD	141.00	740	86	NA	3401
Machine Committee of the Profession District Substitution Committee of the Profession Committee of the	44.11	140	194	MA.	300
\$4439KHORG-EVATIFIEDASE 660DIGLE (\$000)1980; EMBEGON	+ 90	140	104	MA	343
MARKARAN CONTROL DOCUMENT CONTROL (CALLE) ALLEY	9719	161	564r .	M	3671
MISSESSION AND SELECTION OF THE PROPERTY AND ASSESSED.	381.30	140	310	NA.	340
ARRYTHMOOD RETOR DIRECT AROUND A MARKET CARRYTHMOS	35.66	100	364	Na	244
WASTERNOON STRONG POSTRIBUT WEDGE.	10.66	101	564	MA	364
MUNICHMAN COMMENT MODEL TERMINATURE QUIT FOR CITE	9.00	191	N4.	N/A	1811
METHOD PROPERTY OF THE PROPERT	78.000	780	74	10.4	900
Melweringer his bytte Adel and 14 f.C. Sportages	336	.99	No.	HA	MU
MARKET MINISTER THE CIT WHICKE STRANDING STRANDS	39.41	18.4	200	li k	94
PARESHER PROCEST TENADOS COMBADIDAS DESENTASAS	(28.44)	183	NA.	164	WII
Manner was and preventioned hands has negative and	221 148	1474	N4 1	hi4	W8
Many with wearing a property & respectable and a sec-	45.80	169	14	16.6	90
特技術 WANT MEETE NEET TO SELECT	- 64 acc	100	65	105	403
MEDITAGE CACC WINE ET AYON, MAKE 16/40/96 16-40/100661-9: CEEE MEDICAL TILLIFE AND	53	797	264	N/A	903
THE-HOYIOGGG BACKELT HIGH SERVETTITIET AND	136	140	596	P/A	96
Tarsi ler biget:	79925	70	100		
Suid Stap 1	284 th				

		Death of Come	Sec.			1.	764
	nia Protessor		NTIC Lound			1	7000
	the Chawrattee Storom		New STEE Maper				
	Tree		BATE NO.				
11110							ALLEGE WARRY
			Claused on a process of	Perchal Strategy	Freshild through the	Charet st a	
			widdes	Compository	Chrome (II)	percentage.	
	Buddy of Compliances & Expenses		Chairdoniss	Alexand	Antivide	and blooms.	
144							distribution.
	flow of month.	Ampara to Sta					
_		140				-	
4	MOST COLOR OF THE CALL DATE AND ALL THE SECOND	19.95	140	144	148	841	
1	MATERIAL AND USE OF A SALAKE HARREST PER		36	346	100	800	
1	DATE TO THE REPORT OF THE PARTY	9.40		94		- 10	
	PLUE, MINNESS F. TCOMHISHIN NAZZCINI, 427A.	A.29	- 4	-3%	MA.	90	
-	SANGER MILLEGAL RESERVED TO MERCHANISM	14.15	36	74A	199	bits	
-8-	MOTHER HAT AS THE STREET AND ADDRESS OF	2.5	- 85	34	743	100	
-	MESTADONITH DIRECTOR ENACT.	- 教育	360	99	Tita.	100	
4		100	一族	- 10	- 25	25	
-	MIND SHOULD AND KILL SAVING	3.0	100	- 91	100	70	
18.	MANAGEMENT COOKING SOURCES	0.76		- 10	300.	301	
_	La Labor Scient Briefor The Property Line Tr						
4	MARINYMMERSING ACTY CONTINUES OF THE	3.31	100	-22	100	<u>#6</u>	
15	MACHINE STATE STATE	91.75 91.76	- 55	- 100	198	MCC .	
-6-2	ADDRESS OF ALTER DISTRIBUTION DOOR		10	- 83	- HA	- 25	
<u>B</u> -	CANCELLY STRANGESTATE DIANTA LLI NATA COL	40.76 17.8e		-04	75	200	
100		12.2	25	- 22	756	160	
100	HEAVEN OF DEATER AND ADDRESS OF THE PARTY OF	- 17%	100	- 12	100	- 100	
10	DATE JOSEG TRANSCER PURE ATTE DE SEAS	19.25	160	- 44	194	Hill	
	Market and the property of the Contract for	47.84	100	144	112	100	
211	AUGENBARD PURP ARTY DELICION	. 11 14	.90	944	794	Bros	
11	Datasetonia Baril LOCATI (1901	100.00	10	748	146	800	
11	NATIONAL PROPERTY OF STANSACTORY SAN	3.41	MC .	PA.	DO.	600	
1	MATERIAL PROPERTY OF SV 349	1.84	160	544	144	1006	
45	AAPSsemmirtoon read tables all you have	48	-00	TOX.	304	100	
11	MARKE MANUFACTOR & N. P. CO. S.	1534	Mir.	348	16	WU	
17	MUNICIPALITY OF STREET TO SOLVE TO THE ASSAULT TO T	34.85	No.	NA.		Mil	
#	国际公司和保险的 化特别性 医巴里姆氏反射 网络大型超过时 大耳 人名英格兰克尔 电电流设计	34.06	No.	J.Ca.	194	m.	
12	har Personal Park of Service Comments to AUSY Backer of Name of Service (1) and TO YALTE (1988)	43.36	167	318.	148.	NG	
25	NACES AND SECURITION OF SECURITICAL OF SECURITION OF SECUR	95.40	90	444	196	Hill	
11.	MATTER HER STECK LIFE VALVIATION	2014	70		310.	365	
-81	MATTER REPORT OF THE AND A SECURITION OF THE PARTY OF THE	\$4.00	10	10.	118	- 00	
10	ACCEPT BITTER DISCHIDLER ARRAY (FRISAN	8591	100		144	900	
35.	DATES TO THE PROPERTY OF THE PARTY OF THE PA	3.8	16	16.	196	- Wi	
31	AND HARBITATE THREET TAG BACKET A MALECULAR MORE	13.54	- 6			600	
4	At the same of the rate of the Total and the same of t	1,10		-91	164		
41-	PARTITION OF THE PARTITION OF THE PARTY.	.07.36	- 26	- 55	10.6	66	
22	wit and their was to its state of the country of vital	9.6	- M	96	Dia.	80	
	RECTANGUES CONTRACTOR AND	377	140	- 11	- AAA	- 600	
#-		- 110		- 45	196	165	
71-	MATTER STATE OF THE STATE OF TH	95	-8-	- 85	- ##	- 22	
21-	NATIONAL CONTROL OF THE PROPERTY AND ADDRESS OF THE SHOWN AND	17.69	100	- 10	Th.	M00	
1	Bart Sent Congress of the Sent Sent Sent Sent Sent Sent Sent Sen		-2-	- 10	160	200	
1	WID SINGLESS CONTROL TO ALL SO THE EN VILLAGE WID SINGLESS CONTROL VILVALES MILLORS	294 d	161	- 4	- 5	800 800	
71-	national or or the Sector Indicates the print of the Twood	*74.0	- N	- 22	70	N/D	
7	Seaso (Minn) X (MAC) SELVY AME (19.4 TAXINGS)	77.00		- 37	314	NO.	
4	Makes (Principle of Employer) Bires (1965) at Artificial	747	- W	344	148	66	
1	MANUFACTOR OF LEGICAL BRIDGACTY	28.74	360	- 4		1011	
33	NAME AND PARTY VALUE VICTOR AND PARTY AND PARTY PARTY.	709	-2	100	110	Dist	
-	SAME DANGED & BUTTARUE SALVE AN ABOVE OF STORK	44.74	- 6	-77	100	htt	
11	MANY SCHOOL STREET, SECRETARY STREET,	12		764	HA.	100	

D. BAND HAND BE WENT CHIRL WAY VEGY ARE TO BUILD.	3.54	161	- 14	THA	TWI	1
IN THE PROPERTY AND LEASE FOR THE PARTY OF T	203.00	110	MA	783.	MIS	=1
SS. BANNOCKER BANTAMIC ADDITION TO THE OWN DRIVING	37.26	700	MA.	MA.	7660	
18 PARTY CONTROL PROPERTY FOR LAW 1919	150.0	MC.	565.	20.0	60	
ST. MARTIN STREET, AND STREET, MARTIN STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET,	96.8	160	164	Ha.	80	
19 MATTHON IS DEATED WOTTER YOU ENTITED FOR THE	9.74	200	294	216.	80	
# BELTHOUSETTERNOOTERACTORS   GAP RECOGNISME	0.76	760	566	296	1910	
The second control of	1131	967	744	0.6	100	-
DE TARRESTANDA A BOOK ZANDAS (ALLEGA THE EXPRESSION)	14.34	No.	144	He.	800	
M. IMPRITORNIO CLINICER CHEILLER ACCOUNTER	(2.98)	360	NA.	114	846	
## MACTION (AFELL HALL) PACKETHOLIS (#PERMIT	70.74	541	16	Me.	Brit.	
64 - 2017 1949 (4-17) 1, 10x75 (1000 1950 1910 295	87 De	M	HA.	.00	Mi	
BE INCOMEDIATE PACK WASHINGTONE		90				-1.
44 MAZTRAK BARRIT PARK BELADIS ADDITY THE AT MINERAL WINEYS	1930	790	- 0	10	100	
	777	660	160	- 10		-1
A STANDARD AND TOTALL SANTIAN WINDS ATT.	111				80	
		-12	- 22	30	100	-
all Miller I BOARD SHOTTON, 321 K W. 1475 NUML PHD 115 MCTGL	3.49		100	NA.	60	-+-
- DAME HAD DESCRIPTION OF THE STREET HERE	41.10	. 160	- 94	102	No.	-1
1) MALESTAND AND INJURY CARROLLES FALLS SHOW	136	_MI	- 94		100	_
THE MARKET MANAGEMENT THE TALL A MICHAEPING	84,181	NC:	- 144	198.	100	<b>→</b>
TE BANA DECIDENTAL PENGENT THEORY IN THE PARK THE PRINCIPLE	30.09		10.	UA	HIT	-
TY BANGETS STEEL AND COMMENTAL PROPERTY AND COMMENT AN	8.24	-	395	148	HII	
TIL IMPROVISITE ENTITION NACHON CONTINH WHAN	104.50	90	304		100	_1
Section 2 of the Volume of States (See Section 175 17)	100	- 10	364	750	Man	
** IMPRESONATE SCREENING CONTRACTOR SMAKE TRANSPERS	34700	Mo	NA.	188	800	
THE INSURE INCOMES THE PROPERTY ASSOCIATION FOR THE	5.61	480	546	148	80	
THE INVESTIGATION COMMUNITY STATES AND ADMINISTRATION OF THE STATE	9.91	962	766	188	80	1
** Sever Supply Construct Education Construction Programme Construction	30.00	1001	94	.04	No.	
# DANTON ACTOR OTO PLANT MACHINE TO P	34.34	161	36		100	
to performentation require according to the second of the	42.90	. 961	44	740.	000	
13 MARTINIANI ALTIMOTOLING CO ACABANIMO.	11 fe	ME	300	.00	956	
#1 Designment Avalor Britis Historia Consider Design	1.6	MC.	36	190	mi	
At Development Application (U.S. TMCCCC) C. S. CTUS-CT	4.61	140	344	348.	HIS	
EN THE PROPERTY AND LINE LY CARRYTON SOFTER MAX CINE 2021	231	961	94	He.	101	
\$1. Reventage on Line Treat BARL Memory C. Business C. Warning	9.0	90	744	306	100	
	11.78	960	144	110	80	_
ES DESCRIPTION DESCRIPTION DE PROCESO DE SERVICIONES  EN DESCRIPTION DE PROCESO DE LA CONTRACTION DEL CONTRACTION DE LA	2.95	560	345	rea.	80	
OF MARKET THEM BY OUT OF THE MOUNTAIN BEACHER AND	100	390	35	256	160	-1
4. But the mid by the property of the property	4.0	360	100	110	1 10	-
FOR THE PARTY HELD WINDOW SECTION AND THE TOWN	10.00	- 63	96	HA	360	Name and Park Street
THE WAY INCOMESTING AND ADDRESS OF THE PROPERTY OF THE	14.6	160	- 27		box	property second and
M. DEMORTS SANDON TRICAL CONTRACT	1.01	140		166	100	
AL PRODUCED MANAGEMENT AND THE PRODUCT OF THE PROPERTY OF THE	2.9			166	1 Ni	makes bed out to
		- 151		11111	711	- management and the second party
# MANAGEMENT COMPANY NEWSTRANDS TO THE	14.09	M	- 56	196		34ma (1000 (100)
	0.04	- 10	595	- 12	144	PROPERTY AND SAME
HE MANUSCRIPT COMPANY OF THE MANUSCRIPT OF THE PROPERTY OF THE	36.50	89	34	- 194	36	SALISTAN MARKELLANDS AND
	1.56	- 20	- 35	100	100	appeared againsts the ware
utr de solopendeskopt, sak út attisent Politi Stal Attise	1774		365		80	helien Dong ter mate
HT DESCRIPTION TO THE	17.00	190		164	600	ations grade of representative is
THE SHEEP WHEN THE RESERVE THE METHANICAL ST	7.74	-16	- 16	148.	Bitte	p both to reve temografi
THE BASH SAGARANT ST. AAR AS THE ELABORITY LEAD CORD. GETTE	30.01	.50	- 544	788	1111	write models are regulated
DE BORNESSAME DOPE A DE COURS MÉTIC I DICIDI ADIO TRANS	3136	- 16	34	TIA.	100	Indianal In Partie
mi Beath MONETER SOCIETY SOUT	2.29	M	50	11.0	900	he has restrict to police
IN THE PROPERTY OF THE PROPERTY CLASSICS COLUMN TO	3134	- 50	196	116.	100	or against officers on
OF THESE TRANSPORTAL MANY AND A SALE TRANSPORTATION OF	358	- M	- 94	196	MG	tokkent hast Follow at
M St. Seminary Trans St. (Feb. 1) To a structure of the contract of the contra	12	.90	365	100	90	and Name and an Old Lines of
MATERIAL VALUE AND SET 19 1 TO 184 HET COMMAN		Mo	144.	764	tos	TRITIS INVOLUTION ON
140 - Bertheoldscool (415-4014) Cheek William	11.74	.563	- 94	74.6	BO	abe allowed mile to per-
ALL PRESENTATIONS CONT. CONT. T. S. VINE.	45.51	767	144	745	Mile	- or DAN in press. Therefore
TO SECURE TO A SECURE AND A SECURE TO A SECURE AND A SECURE AS A S	17.24	.962	HA	.84	110	this proped that the explor
THE INDIVIDUAL COMPLETED ON THE PROPERTY OF A MINISTER OF	25.50	- 10	.94	HA	100	
He harries customers and sections to any	434	2C:	714	148.		marri (nimeter, h., for
COLUMN TERROPORT STATE AND A STATE OF THE PARTY OF THE PA	83.70	80	100	IIIa	1011	armet chronic during the
The John Statement of Style and Complete Court and the	79.00	100	10.	116.	1111	SECTION SALE AND AND AND
LET MATTER-BOLD COURTS AT EMALYX AND SHIPT OF CUSHING	4.6	340	344.	Ma.	165	Above to Shortle
THE RESERVE OF THE PROPERTY OF THE PARTY OF						

DESTRUCTION CONTRACTS AND AND ADDRESS OF	119194	161	34	110.	- m
v poznajanica Coulo, telecznyczkiego	19.596	16		163	86
ACTION THE PROPERTY OF THE PARTY ENGINEE	37.60	390	MA.	118	160
SOCIETATION CONTRACTOR STATES AND	3.89	- 10	-50.	.00	80
MACHINET HILLOUTE THE ITEMS TO THE HILLOUTE HER HILLOUTE	* 90	- 190		86	00
MACCANDIA DANGER OF THE MACCANDISTRAL MACCAN WATER	9.74	360		- 115	99
200 A A A A A A A A A A A A A A A A A A	06/05	300	- 356		100
MANUFACTOR DESIGNATION OF THE PROPERTY OF THE		1007	744	- 00	940
[64757-9-48]+150000127/00/00/042 0005 14152-00%	14.34	Alex.	HA	Jia.	8//
SWEET PRINTED BY ACCURAGE BY ALL HELD AND AND AND AND AND AND AND AND AND AN	0.01	360	10.	HA	- Mil.
PHYLOGRAPHIC CONCROL NATURE IN THE PRINCIPAL P	37.91	- 24	- 10	H4	NO.
PARTICIPATED SERVICE SERVICES	-46736		- 14	- 111	
DOCUMENTALISMENT OF THE PROPERTY OF THE PROPER	11.61	90	- 0	116	36
MARIO WAS BEAUTIFUL (MIZZES TOMBE) GENERATION	(185.74)	(90)	10.4	96	310
Militaria Branchi III AND	100	560	30.		B/3
PARTHAMANY WAY ALIENA CLALACON MINE ACTUAL	2.74	760	395	(46)	146
BANGUNGSTYN HAFTTI ALCTU AB UNIT CENTURE.	234	140	1467	MA.	60
JAAN KASATYVALSTI ALV ARCTITUS INCLESCITUS	NA.		584		166
BANGUESDISARTABRISC BUICCINCUSCOSAACTIMIBLE	44.60	Att	- 144	PA.	100
DANNOUS IN TURY STY ASSETS FOR MODIFIE.	512.69	AC:	144	114	NA/
BANKSHALD CHARGE NAUGUSTA BUSINA	3.84	260	10.	DA.	HIT
MASERCOS-SE-DELETERACE PURER WITH FACTOR	41.74	140	164	748.	ME
Medical Parties And Resident Parties (20)	10 th 84	90	304	116.	100
Man (2010) 1000 1000 1000 1415	SH	40	364	796	160
Mil's ones could fin some time at much otherwise	383	Mo	766	784	60
NAME AND ADDRESS OF THE PROPERTY OF THE PARTY OF THE PART	38.94	580	- 546	148	60
PATHENNIA BEATING LINAR PAGE T AND THE PAGE	8.62	862	364	MA	80
SALES FOR THE COLLEGE AND REPORTABLE EXTENSION AND SERVICE AND SER	33-84	763	144	344	No.
BOST THE DOCUMENT AND ADDED FOR THE OWNER, OF THE READS	47.44	100		Die.	100
MELLET SPECIFICALING BONG MACHINERY BULLISONS NAMED	1.67	961	94	740.	000
WHITE SCHOOL PROPERTY ASSESSMENT AND ASSESSMENT ASSESSMENT AND ASSESSMENT	137.00	100	300	186	9.6
BOTTOMETER CONTINUES AND A THE STATE OF THE		- 46	46	No.	Wi
Begraphin Contraction to E. A.D. LECT concerning from	100	140	344.	148	100
NAME AND ADDRESS OF THE CASE OF THE PARTY OF	11-61	161	94	Ha	100
BASIL RUN Y DAYS BY WHAT ROW OF IN THE PARTY.	7.6	90	784	HA:	90
MOLESTARY RESPIRATING YALVE	35.76	160	146	316	80
Service of the Service and All Conference in the last of the last	47.30	563	345	MA.	110
MANAGEMENT ROTTON BLADE PERLANNING OF HOURS PLREING	9.797	380	85	756	160
BANTO MARINA NOTOS SINOT RAM PROPOSA I TRANSPORTADA	Av.)+	360	160	288	
BANKER HARRY AND THE BEST PER PROPERTY AND ADDRESS OF THE	771	- N	96	HA	369
MALLE WHICH THERETO PROTECT AND	# 16	NE	144	- 112-	tro
Being/Ambio-Cillade nalies done	745	140	100	164	10)
INSTITUTED TO PARK HONCE FOR EVENTAL TOWN, HAVE A	1711	141	395	HA.	H H
PARTITION OF THE PARTY OF THE P	-0.61	- 2	94		111
Manager Lands on Alight W. W. T. Politics for The Shine of Black of Barrelli	ls:#T	. 267	746	70.	946
AMERICANCES CHE INDICTOR PROTECTIONS BUCKED TIMES	63.70	89	944		100
MELINGRALL GREY LENGTH PART NO. 18745041 FOR MING-1A	14.0	-21	- 22	- 15	NO.
	20	- 50	144	4/15	80
of County County State County S	7711		- 33	- 25	600
	20.00	10			
SCHOOL SECTION OF THE PROPERTY OF THE PROPERTY OF THE PARTY OF THE PAR	14.19	100	- 14	Hit.	HI TO
BACK SHIPS THE YEAR SHIPS WAS TO SHIP STONE	24.16			- 19	100
Married In The Property Control of the Property of the Control of	7.81	- 10	- 20	TA.	100
ALMAN AND AND AND AND AND AND AND AND AND A	11.00	No.	- 50	100	No.
MARKET MALE HELD STATE OF THE TAX TO A THE T	M-31	- 261	- 85	146	
MANAGE ACCURAGE ACCURAGE AND ACCURACE AND ACCURAGE AND ACCURACE AND AC	17.0	-5	144	195	860
WHEN AND PROPERTY BY AND MICHAEL WITH THE PROPERTY OF THE PARTY OF THE	345.44	90	195	186	99
MARKET STATES AND FOR MAN AND THESE	4.5	145	314	70.4	lm:
Regulated (\$2004C_LWF-120.1# (1912)Scape 8, 705-4	45	583	- 94	744	80
MARTHOGOGO CT 110 IA D. L.P. 1944	971	762	Ma.	197	Hit
AND THE PROPERTY OF THE PARTY OF THE PARTY OF	4.01	1962	- 88	- //	100
IMPLETIFIED STRONG TERRORISM THE LARGE THEY A	CO 160	144	.95	196	361
PHYSICISM I LEFT SUMPRES WITH METAL PART A CACKET	934	100	714	340.	100
	3.30	60	- 100	Ha	MI
WALL DIRECT BOOK OF THE PARTY OF THE PARTY OF THE	33	100	100	366	90
BANK PROBLEM OVER EPRELAY MACONCE DE	1.411	340	344.	Ma.	1 MI 2

Extrapolación describat actual actual actual de confecuencia.	0.06	161	194	THA	i mi
ethip happy and was further up a dead gazzation of the	9.00	110	MA.	10)	MB
AND CHICK THEAT HOMOGOAL ENGINEER PAIN	7.701	790	MA.	NA.	160
2000年1月1日日本中的14年2月1日日日本日本1月1日日本1月1日日	2.36	MD:	365.	948	60
extrapely periodic affinishes and all the communities of the communiti	5.8h	140	144	Ha	90
PRIZZE PINEST OF TYPEN A RETAINS OF A REVUISION	23704	360	314	255	80
MATERIAL SERVICE BELLE BELLEVISOR TO SOCIETA STRUCTURA	570	261	166	256	PU
SCHOOL STREET, STREET, OF THE PROPERTY OF MAINTY	7.00	967	746	88	9.0
Armento, THORNWITTH (ANDLE D) (APODES	(2.9)	No.	144	No.	800
AMERICAN DISPLACEMENTS DISC.	14.73	360	100	HA	86
Alteres Allen CDC LET BEZALGE TEADAIL HEALACHER KIT	1.0	541	160	Ms.	line .
SATISFACTOR DANAME CONTINUE FORESTAND MALES	49.40	16	314	113.	mi
ADMINISTRAÇÃO VINCESSANAÇÃO E 27 MINARAS A A TRES SEGEL	19.69	90	166	116	165
descriment and opportunity must be happy at a se	2.29	(90)	laa -	MA.	310
SOLITION TO MATLE TO THE PARTY OF THE PARTY	3.84	560	360	. Ha	803
See surger to Lavidiana & Janestonia divassimitat Lau	420	100	- 99	100	HE
SATISFACTURATED THE POST OF A VC	24.00	160	240.	NA.	600
AGENT DESCRIPTION OF COLUMN ANALOGUES SECTION OF THE PURISHER AND ADDRESS OF THE PURIS	9,01	.961	- 94		No.
ASP SUPPLIES ACCUATURATION DEDUCATION CONTES	.936	MI	- 144	PA .	100
ANT YORK DISCUSSION WAYS DON'T HATE OF SPRINGS OF	41.40	AC:	144	164	104.7
CHILDSN'S ALERS ACTUAL UNIVERSITATION	(7)	260	10.	DA.	HIT
WHERE PRINTED A DACK PLANT PURPLE SUPPLY PER	+ 64	No.	344	144	Mi
AND REPORT BOTH AN ARMY CONTROLLER MODIFIES CONTRACT.	1.0	90	70.		100
<b>在在了中山市公司</b> 公司的	201476	140	NDs.	794	Ma
WHITE THE HOUSE INCOME THE SHEET OF	D: 19	Mo	- 100	764	80
AND IN THE REPORT AND STAVER VILLES IN THE PROPERTY.	21.41	580	46	- 44	60
PROTEINS TO AND ALTER TO A TON MAY COR SAT.	MATE	140	- 30	96	00
Smiller Riper	DESATES.				
limi Sepel	6756.00				

						PART								
					7	FORM-18								
	Non	Fariff Income	2											
Name of	the Petitioner :	NTPC Limited												
Name of	the Generating Station :	Sipat STPS Stage-I												
	Amount in Rs ta													
S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24								
1	Income from rem of land or buildings	37.04	38.16	34.20	39.26	44,07								
- 2	Income from sale of scrap	123.23	40.75	105.12	530.14	427.67								
3	Income from advertisements													
	Total	160,27	78.91	139.32	669.39	471.73								

Note: As per regulation non tariff income has to be shared on 50:50 basis, therefore, 50% of the non tariff income has been shown here.

PETITIONER

#### Details of Water Charges

Ī	ome of the Putitioner: same of the Generaling Station :	NTPC Limited	
E	and of the Generating Station :	Signt STPS Stage-t	

S. Nie.			y of Woter at		Quantity allocated*	Normative consumption at 160 PLP	State specified (as per Gort, notification or agreement)	Spillage of water (in persentage)	Amount Claimed*	Amount Chained Sipot I	
	Ymr.	Name of	Quantity (MCM)**	Amount (Re Lakb)	Unit (MICM)	(MCM)	(RefCuM)	34	(in As Latibe )	(in the Lockies)	
(I)	2019-20		72,60	11178.61	:93	.92	12.25		4437863	7427.40	
- 1	3630-31	Chicago and	70.34	11007.03	93	51	12:25	- 3	\$160T.#3	7313.40	
-1	2021-22	Harodeo	65.49	10974.13	(93	300	12.25	9	10974.13	7291.54	
4	2022-23	River China	60.34	18214-02	. 93	91	12.25		11214.62	7451.32	
- 3	2023-24		61.03	10190.06	03	92	12.25	- S	10390.06	7281.52	

<sup>\*</sup> For Sum STER Suge if and Suge II
\*\* Actival Consumer on the Steps STES Suge I and Suge II
\* Parameters were: Payment on 90% of allocation or actual drawal whichever to make Additional 10% Joses during closed cycle.

Miller Ind I	NO DESCRIPTION OF THE PROPERTY																40 p.m	011100	
									PETITO		W/EI							- 19	
MSHIDE	Militaria	DF BIGHT DATE	HOLET SURFICES	NET IN CAS	anning.	HARD NAMES NAMES NAMES NAMES NAMES		namp mga	ACTURE CONSUMERTOR FAME	ministr.		Miscylie).	NATE PLANSAGE		ACCION	***	жит баць	)E)	.04
177			667 mm	11.00	222		H 740	nebusia.	95730M	coin.	60/9800 60/40/7	SAT LIST VENNE		PURE	SCHOOL STREET		Or word	947(130) 62368.00	20E000
AA.		-	DR TURNS CAPTIONS		****			WEDGE:	940 At 4	102 TW	74-95184	900176 94400	11.00	STREET,	MARKET TO			AUGUST TO	Name of Street, or other teachers.
1111			487 jalia 187 jalia	E 4525	Barrier		9911L2		2947521 181841		2001 (A)	907 0 KH	12 D	Married Married	200001740		Must be Must be	1007100	2657079
1000			1871218 4771218		All neg that		man	URD OF	+11235	100	414168 #14116	76000	10.00	March 1	18115010 20114111	407.000	3000000	Services.	DESCRIPTION OF THE PERSON NAMED IN COLUMN 1
ME.			68 Plants Security	110	B4000		arrasis.	Sept.	19640	1.788.000 CONTRACTOR	771984	\$77666		MATERIAL STATES	8033348 303694		100-0000	TERRITAL STATES	360006 21000.7
rep wee			00°400	11,45	4946536		34,340,1 4146.9	111.00	120.30		\$200mm \$100mm \$200mm	G-103		TO 41130	93,4600e 00-7004		00-48780 80-44780	94" (80) 96" (80)	250700 290700

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MARKE	Manage	princes but	HISTORY SURCEYOR THE	Lest (In Column	anceps.	HARD MARY	7 30CY	namp raga	COUNTY CONTROL	and the same of	MOUNTAIN MOUNTAIN	Miservilles	NATIONAL PROPERTY.		ARCHINA		Ware Chaps	104	.014
555			HAT WAR	177,010 34,810			60 M (4)	PCSA	#0400 #10400	ranna		90010010	H.O.	Outro May r	TOTAL SAN	57810	· Quir	947/c3c6 6138400	#80000 #90647 #92518
H.			08 5236 687600	1135			35000	STATE OF	\$34,2550 484,7540		4		11.0	DESIGNATION .	3433116 767530			SECTION OF	75046a
717			4973000 6873000	1625	354H/W		173016		5294491 111,0149		57446	\$870AB	97.0 W/m	Monte?AD Monte?AD	248 Teles		II MARTIN	1001100	26000
1000			10/12/bit	1139	BHILL		SHOW		#1800C	79010 (5-76)	486187		10.00	Advantation of	700074	1463	W DOWNER	ENTERNA .	311100
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yes.		_	07.00	11.0	AHHEROR		50000	_	CHART	- 1	GEORGE S	REPUBLIC	110	\$140.00 \$140.00	AV-0011		U CHARTAN	767 CH1	390 TO

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90.	all insum	2	MATE AND ADDRESS OF THE PARTY AND ADDRESS OF T	NUTE INCOME.	6973.Dec	 enio entre	erie.	0040 004	(Dispersion (DM)	AND DEL	ierus nivialentus nivialentus nivialentus	entes.	MAIN MIL	ancient et eat.	efficies.	200 mm -	Ifference of the same broading but	Briss Darge.	eu.	
7			W 545	11.5 11.6 11.6 11.6	PAGE 1		rational a straints	5471A (0764)	95750 64166 63176 63176	- #		HTON W MAR	## ## ## ##	ROOM ROOM ROOM ROOM	CTOMPS CTOMPS Section	10:000	3140011	MARTIN MINISTER MARTIN	1 100 1 100 1 100 1 100 1 100 1 100	287 6484
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			E 700	11.0	Berton Berton		0.01		200	1	200	1770	12	GOLDS	4/10/215	45 NO. 10	- F15 (\$160)	EMPTON SHARE OR	967 T.St.	1

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	e was	in more	History Marketon History	ann Market	and the	*600 604 s	incition alaboration to?	(MDI (MDI		NYME.	arw.	MANAGEMENT OF THE PARTY OF THE	and the first		en-consc	en N	Marie Company with the company perhaps and company perhaps and company	Interior or o	-	M.I.	94
-			area.	1111	manne	1		america.		****	-	- more	\$47000	10.00	district to	0.74460	-	*******	and the	W11181	18074
W.	HOW		e-300	100	MARIN	⇇		1	2000	450000	1670 mil		#(881m)	1131	PER CONA	Higher		344(29)	1600	#M27136	1900s 1900s 1400s Alexanda
CAL DE	3800000		97500	CURR	20,044150	-			STORE	(6)(1804)	HELLE	\$4007M	9/86/75	W-81	100000	- 330000	Chicago	A SHEARING	marting or	SHARRING	349600
4.	4000		6075000	11.25	ptasery	-		244.97	591162	880740	A47.00	435056	1000	325	acctuate	CAUSE IL 1	69416	4905704	attract	WANTED.	/tirets
GB	- Assumbly	1	M-1000	二、共產	3640034	t—	-	AGRECATE VIEW	- 利益大			C. Spring	10000	3536	BRIGAR	344665	- MILLER			無効なる	100014
			No. of Lot				-			4300			98111100		- H	MH 200	100		-	militar.	1967
-	- Attended	-	- AT-	- 117	3500	_	-	1000	41111		200	340.79	127.000			2000		40000	2000	36333916	HALL HALL HALL MALE
#1	-	-	W-549	17.00	26.448.74	5		-	300 AAM	\$10000 444000	97.44		#19/5/40 WC1/94	75.86	-	AMMAN	HAMP	C20460	- Desirion	MITHER	37949
SE.	I STUDY 1	-	40 TOTAL	12.20	OR SHAPE		-	- marini	5101238							419/04/0				- NIMES	SCIT-U
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Sumi	mry of Green Block reconstitution (38	15-20)				
No.	Pursunder	Sing-I	Singe IT	Rings-Z (NC triChts)	Suge-II (Fun CSIS)	TOYAL OROSS
4	Charge than Book to per Antonial Selector Short 11 (5) 2125 (red-A21)	86/49/A4/39:586/98	82.59C±5.32-79C-14			1.19.08.79.61.873.64
2	Opening filmis Block as per Audired Delvary Block 01.04.2019 (Jud-Ad)	\$5,49,51,64,574.B0	22.46.65.1E.146.7E			1.17,94.37,92.721.58
1	Addition Diving the Sear (1-2) (No.	\$1.000,000.340.00E.00	12.69.04.614.3E			£.12.71.78.698.46
	Ind AS Adjustments	39/10/25/19ESF	2/94.10:202.47			43.54.85.938.54
ı	American During the Year (3+4)	4D.11.01.234 DA	\$72.60,841.EE			#ANTENNO
fame	early of Green Black revenighence (78	20-(II)				
No.	Personale	lings t	mage 37	August (Activitée)	Surge-H (PLD) CNS)	TOTAL HROSE BLOCK
1	Climag Great Borcs, as per Autored Belazer Short 11 (32 2121 (Sail 62))	8626466034311	33.58(07/63)33.34		i i	1.18,34,15.22,89672
2	Opening Good Block as per Audurit Release Sheet 01.04.2020 (and Ad)	36,49.44.38.502.90	32.39 (5.22.79) (4			1,1938,7941,572.04
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	nd AT Adjusted	\$03,44,712.23	2 27.65:107.07			3.15.28.60S.40
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i.	Distinction	Binged	Suge 41	Breed drup (248)	Stoge H (FGD) NES	TOTAL CHOSE WEOCK
b	Cityley Gover Block as per Auflied Beleave Sheet 31 US 2022 (use Ad)	88.2076.50.557.88	E1134231043			20.00 (5.04,707.2)
2	Opening Once Block to per Autoria Deliano Buen 91 94 2021 (Nati-AS)	8564495411	12.50,97,62,111.59			1.1934.1221.6% 12
ı	Addition During the Year ()-311 let-	1.44,32,511,814.25	15:30.78,996.88			1,59,82,91,811,09
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1	Addron Daning the Year (3-4) (GAAP)	2.64.42.52.471.84	25,43.52,045.03			1,87,88 10,573.85
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Se. No.	Particular	Sing-d	Singe 61	Negr-LUCID-CNU)	Suge II (FGD/CMS)	MUCK STORY
1	Charles (Josef Block on per Alabient Balance Sweet 37 (31 2023 (Inc. AZ)	89.79.08.02.002.10	1104.90.00.279.E1	19.87AR EMES	85,77,08,685 18	1.15,13,14,45,894.73
2	Opening Gross Block as per Audire 2 Bulance Sheet 91 De 2022 (But-AST	1820/160/0738	13,73,38,42,390,61	- o	=	1,20,54,35,04,707.84
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	Antonio During (by Year (5+4) (SGAAP)	14221.554+156	(3.11.15.254.56	19.57 49.118.16	15,7704,56376	1,90,77,28,186,58
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¥.	Addition During the Year (3+4)	2070208.105.10	0.0234.781.38	431.45HF#		7.25,94 (0.213.44

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_	Correspondents		132	4.06	100	365-5-16 365-3-13	18	
	TUTALA		20.65	78.80			49.50	
	1000							
-	Countries on Political of population.							
	Tomwer, The State of the State							When the third street and the second
						Com		As napral patron of trapes is not allowable
	Dann.	Element commissioners	21.40	5.60	22.49	2017-44		after you off door for the purpose of the ff. site
	1344	330-300-51190-	4000		1	77713		serve forciers expl andic confusion interfale
								Community may be attend to attend the sent
	107ALC		13.74	- 60	13,49			
- 11	MBQA/a, but Fort of augmet over							
1	Citie office star		6/10	E 80		2017-14		Newspaper and attempt to the at provide
.1.	EEU WE Martine & Drivers	Dend services	1,10	225	1.00	3914 x 1		efficiency off upon the despropriate of south
	TOP set their as & detion	22142201522	0.84	2.10		<b>斯·</b> 斯·		(0) SHOPO QT JUST MARE 14 OF 2003
1	(Alterio		3.88	6.60		RD mil T		(British Ry., Committee has been been paider)
	TOTALS	- H	KW.	8.04				
	TOTAL Bross of Capital assess (ActC)	71 11	1118,00	6.7.67			1 1	1
	TOTAL Steins of PARCHI (\$195)		10.56	16.80	34,30			
	Threat Your Conflict very		1271.19	187,54	2975.79		454.56	

(Ferminer)

		Details of Assets	De-copitalised d	oring the pe	ried 2020-21			Fact.
www.	of the Patitions	NTEE Lat						
	of the Concreting Stotton	MPATA.						
SUB		01.00.2012						
ne l		500 A/21						
	#WY of Beginnings (%) 2013 At 2013 At 2014 (8) 2014 (8)			College Charles	SE ONE SEALIN	91044) 513404 115607 513407		Accesses to the East
EN.	Marrie of the Paper	Names of the amplitudence of the amplitudence of the artists of th	Value of the Asset for copyrighted at per films 2 or july	fedal Adjustment	Original Volumer Our Arter Completified on per 10,4,47	Y	Digargentian tenerated off data of dataparahasine	Whether neeting flick 41 the neeting free of sequings assume their first own as here
	Desputationists of November Packet country.	Claims ( as All top						Works P.C.C.
T	Plants & Mischartty		27432	4400	1,855.07	3013-13	Ciri	
ĸ	discognitions of Military Part of Count.			Core to				
Ŧ	MD2 no Turnous & Tieners			100	0.04	2012-02	6.0)	
3	BERCAS Offer office Equipment		-	11 2X	632	- 2012-71	100	
			261	11	3.84	2014-13	131	
ŧ	HENCIAL COF, WP ATRIBUTE & SALLIN.	Claimed at Alif the	0.30	# 12	0.44	2014-11	0.78	Name (1902)
*	MERCIFIC LABORATES and represent		230	*11	340	260-0	(1)	
	Tambin spol himbar E		434	6.03	7,87		500	
	TUTAL (4+0)		30026	499303	Ches.43		0530	
								Pasitioner

	15	civils of Assets Do	expitalised durin	eg the peri	ed 2021-21			Part Part
****	of the Fellippins	intecus:		3.811				
m	of the Constitute Statute	SIPAY 1						
Óί		MARKINAY:						
e)	Noncotel Type	ann n						
_	Art at Department (%)							
	\$600.05 \$213 ab 4684 at 2677 38	5 (647) 5 (647) 6 (762)	arty in post in process	ETTERS ESTREES ESTREES	ABIT OF NYTES NYTES	A VANDA S. CHARLE		
_	2703.77	77176	3020	30,000	-1041	1613221		Author Cit. By S.A.
iń	New of the host.	Convert of the competitional facilities and the competitional and control of the competition of the competitional and the competitional compet	Value of the Asper As- Capitalized as per Mon- 2 of \$2	ARMET ARMINIST	Chapter ( Prive of the Acres Sunspirelised at your OCAAN	Tow Per Nove	Depresentas recoverat (8) Anto al Serbyliotection	Tribution serving Act.  at the period man of simplicity element on the Act of Servine Control of Servine Con
Ä	Histor of Coartel Books, Test of Costol Con							
Щ	Joseph		392.8"	766.71	1,055.28	2610(18)	964.118	
2	Trial A		493.0"	244.71	1,650,85		366.00	
М.	Discount County Server Server County County						The second post of the p	
ai.	Jan-	dani periodi	7.26	7	***	2017/08	and ofference of part Table  Regarders 16(1) to the second of any order of the second	No. of Street, or other last
	Time It		5.46		7.56		-	
c	Design of MIRGOU Chair of Chaired Con-							
D	MBCH - Dite: Office registered		631	0.14	9.0	2012-11	941	
ı.			9-5	4.8	235	46.3-11	7.86	2
i	UBGA: EDF. WERESTER & Server Agreem		4.74	3.40	310	30 3 11	121	
٠		Characteristic Add Car	3.0		14	27.5 4	171	Kali er munal jerr
ı.			LAY	145.45	191,09	274.75	4121	
	ADDIA Sellican		170	0.00	329	21/1/10	711	
٠.			7.1	2.11	3.19	221413	3,84	-
J	Tare C.		2.66	1914	130.84		14,45	
í.	Decision of \$100 Chart had been of Charles Caps							
r.			16	l e	266	Sec.	HI (the other new off these as one privated in the State of Polymer West 1609 These State We wind relations in all points autro Australians at the	
ī	Mices CON Windows & Linux Engagem	Classed agree surfaces	201	344	- Saint	2004	TOURS A SECTION OF THE PARTY OF	
			938	- 21	1:33	2316.25	hy hap the mind of column hy the CMC hap your stories are	
	Tiest D.		Li	6.65	3.30			
ú	Secure of Council University	Chieve state pathons.	- Citari	4314.55			authorizantidas.	
-	Total District of Straver (0.10)		791,17	746.75	1,4037			
	Total Design of SHICAL (COR)		1.52	131.09	156.39		+	
-	TOTAL DESCRIPTION OF SHARE			1144 (1000)			29/48	
_	430/04 State 1951/35/19594				100			O'Mina

		Details of Asset	s Do-capitalised	during the peri	od 2022-23			Fare
100	e of the Publisher	NTFCLM						
	e of the Generating Emmissi	MPATA.						
TUE:		01.05.2517						
	Personal Star	2473-23						
_	hors, of Deposition of all	The state of the s						
	3017-13 2018-14 2014-13 1913-14	ELECTIVA ELECTIVA ELECTIVA TOTAL PARA	AVACT AVTTS AVACE AVACE	Sarry, Sarry, Sarry, Sarry,	20° U 20° U 20° U 20° U	1 (360°, 1 (360°, 1 (360°,		Amount to Ra La
0.34	Numeral the Added:	freque el m- oppositación (estaba- dament unido rectama or no inhibitoral expetital especialment	Value of the states de- espitablish as per Nova 2 of US	Tales Atlantino	Original Vision of the Assail decaptivitient or pro- H24AP	Y-Personal	Hyproposites accompand of them of despriving time	Whether entrolog Rac of the account year of a nightings manage only of interest, on hom
4	Decay of Search   Percust Capital Cost							
Ŧ			LATEAS	2518.00	240.30	2513-434	1,594.30	
2	m	minute market	43.27	A.24	58.11	2012-14	34.82	
ž.	Spene	Charest some Add Cap	0.9	1.10	31.84	3014-73	20.06	Summer Bull
7			832		36.72	2015 14	. 156	
-	Table A		7.691.93	1,675,66	1,511,12		THE	
ν.	Drant of Series : Not fact of Capital Gate		18803	-	70000			
ı	Source	Claimed under Petission	::83.90	110	(4280)	process	Vigoro appearation of the mark classes of the state of the comment	
2		A CHARLEST WASHING	1431	l e	1499	201428	person on 2000 CTO DOT or print on 12 forces but described to fact your demand ones common Hardy's COPC only print, of the fire	
	Tabl B		417.76	-	\$17.78			
c.	Decay of STBONA, Fort of Council Copi							
Ē	CDF, WV Nacrose & Server Education	Chamse main Acc Cap	(0.00)	(0.0)	:100	2012-13	0.11	
ī	The state of the s		3.0	- 50	9.00	0034.74	(0.0	Associat Risit
	Tarri C		1.50	1.82	121		3.72	
Ħ	Decks of Mitthic this Part of Copins Case		- 1					
1	The state of the s		17.9	(P.	97.54	310/6477	William the up of the way street man.	
2	No. will be a series of the se		1319	-	(0.84)	2015.18	chines if places make any week by the	
	EEO, WF Margare & Service Equations	Carrest ander Englature	- (**)		134	2012-10	To proper to the Control of the Cont	
1			100			2018-111 2018-20	in 1915 Margine Supremental Street Code  International Code Services, Physics Code	
4			947.	_	547	22711	HE RESIDENCE THE	
	- Zaief.R		30002	- 7.00	1/0.10	_		
ĸ	Distinut Castlet Orritorities		420027	-438.2			All pre Yours &	
	TOTAL DOOR OF AMERICAND CO.		4463.25	-2299.20	2006.00		1811.00	

F=			eriod 2023-2	during the p	De-copitalised	Details of Assets		
						DATES YOU	of the Patitioner	int
						Npd 2	a of the Coveraging Statute	
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Whether surroung Rei at the normal raw of programps analogs take of primper on liter	Depresentation recovered bill date of	Trace Public sales	Original Value of No. Asset Security of the partitions	TedAlt :	Value of the Acces the capitalises on par these 2 of 818	House of the trapilate array (whether of season arrive and the red payers) against trapilate against	Name of the Asset	
							Deino of Rearry: Part of County Cost	#
THE RESERVE	1,381,08	#9:0	3,230,51	7,370(1)	877.80 (	and the second second		=
Emile Fold	(11,000	2019-10	23.70			Committee order Alder Gala	Stern.	=
	1,0633	2015-19	(7.20 7.991/0	1,373,18	(7:20 ) 975 96		food 6.	-
	1,296.28		2,291.01	C312-18	. 715-76		Decay of Sparry, Mrt Part or Cacital Since	¥
		2016/42	(100)	4.1	118070		STREET SCHOOL STREET, THE CHILD STREET, STREET	٥,
	- The blow has been as direct	2017.59	24/38		93.06			
	AND DESCRIPTION OF THE PERSON ASSESSMENT		8017		09.777		1	3
	with wider errord to the WDA as promise we.	2012:30	110 GE		E30467	Clemed unter:	Some	ī
	Service and appears of the latest services of the services of	31021-019	123-82		93.0)	DESent	(444.44)	
		3100.00	31700	- 9	.0.30			
			964.25	4.1	400.23		Treat	7
			- 111				Section of MIROR Part of Court Section	Ē
Normal Hotel	1:14	2003-03	3.56	(136	(6.98	Current Arrive Age Cap-	NBONe.	
	1.79	2013/94	3.40	(6086)	Now!			
	2.06		5.64	1.82	346	1	Persi C	
				- 27	-2.2		Discognish NACAN THAT Pays of Copyright Code	F
	between the second seco	2015-TF	186		1461			ľ
	Will be the transport of the best of the	55FF:38	4.57	T	4.62			Ē
	commence of other latter and persons of	2014-13	54.18		24.4	Camerame	WW/SAs :	
	partificate in tigal course book benefit.	2016/01	9.96	X.	62)	Explaine.	8604	
	and the second s	3925-01	A01	- 1	940 85.64		font	
			3.00			Carpotypiae	41177	
/rzyri żsiwa.		+	-	4,100,00	7,034.14	Emilian.	Design of Design Disensions	
	CHEAT		1366.44	4383.25	4.274.56		10146-W-8-5-0s	_

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C32

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		Simmery of Gran Ric	ck egramilistica via a via	breeze of recomm			
	its Peritinger	MTC Genel					
	the Ceresting Market	HeATA:					
0.00		H-66-3812					
76	Facilities	2919-27	2856-33	20070	2022-25	10025-04	Name is Dal
-	County Cross Rivox as per UNIT AS	11.90,879.41	11,49,442.23	17.8%,05.65	11.0314.6	17.63.012.46	panies
-	7 Add parameters will all Adjustment during the year Gerahag	1404830	115.06	1,895,29	(3.803.77)	TARLES.	
	gi: na britan)	(4500)25720	<del>1988</del>		- Committee	.9(1)/2001	
	Lass Cumulative Crimo block artisanous with regard to Am- Dep the decaporalisation	949.12	2,0000	1346.64	2,386.99	1.951 A	
	Less. Commisere expert everlanding major importion reporting out of reverse	543)?[	8307.06	enan.	4363	19674	
	Add Completive Dempostración of capital Overhauling	2.004.49	27334	Lierzini.	1.38831	A.264.KS	
	Later Curreller - Unwenting expenses Capitalinus			4 .	11.36	1.49	
	AM Dignulariya Vendur Democrating	-	-+0	2.11	41.46	5.10	
	East Any other Adj in PPE due to DED AS regionestation (TUT)	(IF A55	4(53)	141	45-44	-	
	Add Ontown FERV dauget is F&L eccuse	5.8	TURES!	11128	-011.77	(11.7)	
	ARE Lega. Any other Adj. of PPS that to THD AS implementation	*	12.	1.0	9		
	1 Chang Chas Blick to per IDAAF	14,78,097.00	14,73,145,42	14,91,313,82	16.11,011.77	1533,694,37	
	# Coming Grow Hork on pre 24D AS	41/25/697.83	11.55,579.43	11,55,451 23	17,394,435,85	17,57,314.65	
	5 End AS art semirer spring	2,61,644,25	2.7437524	225401.0	2,32,496.47	1.74.094.52	
	6 Opening Grout Hork to per XXAP	14.03.352.03	14,70,093.00	14,73,145,42	14/91/933.52	15,11,010,77	
	Tata: Additions at par bours (0 + 3 - 6)	\$ QDA 113	3,088.41	(8,708.)1	10,075.75	22.594.16	I.
	* Last: Additions personing to other image (Topic S)	17234	1,795,263	33935	5,911.134	MILE	
_	Vicest: Additions personners often mage (Siper LEOD/CMS)	*	2.5		1,94130	90075	1
7	Case Addresses generating to other mage Copie-D FOD CMIL)	8	-	2.1	13014	IK.	
1	I fee Additions pertaining to uniter project than Stage	6001029	3,401.67	16,442.82	14,321.43	28.765.09	
	2 East Exclusions times on all wilder and claimed)	2.639.01	7,343.74	2,318.16	10.214.44	290040	Arper Permit
	13 Met Additional Capest Expensions Claimed (seasonant bisto-	3,176 92	117-97	8,579.37	3,766.90	11,277.66	Na par Date of
	# Late: Us-destauped Late Inter Fat per USA APs	1.8831	861:02	:84536	42906	1,4563%	Sapir Flore
	And Distriction of an electromed facilities consumed agree admired atmention of a real CAAP;	2,900 LE	10.4	PILE	1,111.11	44000	tapa Paradi
- 3	Net Addressal Capital Expenditure Claimed (no. )	3,179,04	(749.491)	38,002,85	17,837.36	13,512.66	Aran French
							(Female

### Tenserant thinking these repetatories attimed under Estimates

Mines of the Polikinies	MITCHE
Yours of the Corners may Source	Heart
COM	2015,48,50
Fig. Constitut Take	2075-20

	CH.								Amend to \$10 East.
	1	1 1			ACE Clement	one states			
26.7%	Best of Work Sapipures		August Seas appur house Cal RS	(MDATAK)	Asserted back at par- elia.de	Heritischer geld Liefsteber des Heritet der nor. 50	Castere	HIC Included to each St.	Patriffication
1	- 1		- 1	124	(Medica)	- 3	9128.4	-	
fil	Decay of Supres Not Fact of Cayonal Con-		34544	300	-1149	0.58	-(12)	1.40	Asym Place is
22	Design of MINON No. Part of Cascini Com-		\$96	410	406	649	3%	500	ACIM THAT I
ė	Star Ges Plans	OI FOUR HO	E)E	464	-3H	ate	319	am	contine 1 MF true conditioned add trag- related to the Greenhare on Mayer's 2018 Disc as writer denich 14 MF 2021 (sodie) 24th (so 64). Efture To south has been for solin confirmation.
₽ŧ	Серигійрен		(1912 M.)	11.00	-279456	Jan 100	.EE34.84.	8.00	Contraction of spaces beyond and ref- tion in the extension to per Turn? Requisition 1912 encodings are separate aprice of separate and of press water actions.
		Prope Claterpury	107	100	198	16281	100	8.00	
		Pros Curger	0.54	210	954	646	10.54	1.00	
	View Corts (con Loss Treadle (ACT)  From Vicin  From Vicin  From Vicin  To RX Notes		12.55	411	18.96	0.50	15.56	0.00	
		F1000 L 300	124	217	126	0.00	4.50	TIM	imment troubs at the disvestity itself
865			4.06	0.00	136	139	43%	200	A memoristry flux the purpose of smill or "Love (US) and an empressy marries like
		4.23	(60)	422	638	4.75	1.00	the case have been logicable persons	
		Te Lave	449	2.00	-046	5.34	9.46	940 110	
		to TACC office stantal	- 65	411	,439	626	-151	2.00	
94	Line Chil		Min	nen.	HEN.	630	Marin.	ikin .	Land SET is districtly belief to the landstructure lighted large material and con-
100	Equation a Contacting		334k (+ :	-0.54(16)	ldbi	134	1636	1100	This copies white up is no money of thought in mirror or my present band. Make in DID A.E. and dary flow lengt under the business for our El purposes.
w	Transport of Contribute		SHIP	310	Serie	-2010 No.	60E	3:00	no Co. and in alternative costs bearings reversed of Sability to large study resource
	Tarol Richelm Chimed		1995/74	-0247,04	30007	-156006	401.05	5.00	
	Francisco de la Companya de la Compa		TATALLE I				771111		(Petitister)

# Suntenant thereing translaters/worth claimed under Exclusions Flow of the Streaming States (State) Sees of the Streaming States (State) Sees of the Streaming States (State) See State State State (State State Stat

	9			ACE Claimed and	or accludes			TOTAL MANAGEMENT AND ADDRESS OF THE PARTY OF
BK Nec.	Think of Thers, (Levigores)	Accreal heats to per Note-2 of 80	BBASAII	Accessed South as pos- blished:	Un-discharged Edebility Included in COL RE	Chill State	OC included in cell 38	Justification :
1	39	-30	34.	38-5-3A	¥:	9-039-4		,
£	Lieux Milw	300-44	з	200.00		and:		As Law PER'S to directly following the best for the of joes the prime Asymptomic House the same this best best under necknoon.
ŧ	Trian 15-sh Trensfer (FUT)	20f m	-62	44.4	-	-019		These are mesperary PUTs. Temperary surround Trendito was
	Burn (c. S. of Salper	92	100	17.91	=	1730		strend by months Commission
	American	946		6.94	-	334	_	the the purpose of well, he see he
	(Row Kluigoni	949	14	2.49	×	8.49	-	antic returns
ŧ	Симлин и Зени	5.996.80	×	(1962×11	31-32	6,397,16		At appulation of speed in our ultreaths after the off due to us parame of self, for more less to appulate or clause. The the Commission may be pleased to office for some
ř	Caudit (S-umading	*33	*10,00	-		- 2	14	This pertains to Index justices. Therefore, Edge states continues
	Transference (m. Ref. + Bal +	234442	27144	AMER	931	3,413,14		
							-	(Petitioner)

Na			water Codesius	named the	Acres Boneiro	Brianne		
						TITCLE:	+8x70906=	
						enet :	CRICENTIA TOTAL	0
						MEDICAL .	rusud Terr	6
Amount is fire.						,		
			e quadrative."	ACE COMME WILL				
Spelline	III C separated (serial, 318	Callai	Combinered Combinered on 34	MAAP	310 13 14	Annual Season per Named of MS	State of World Triplement	Na.
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-OUT DESCRIPTION		ù <del>n</del>	10.0	u=	- h		77 de Biáne	w
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						*4	Secress Decorrate	Ħ.
		100		516		160	The Bet.	-
Take the address of the		43%		418		491		×.
(The make a parties		561		8,14		*10.	faai Dwi	
nate Alexander		7.41		100		1.00	See Court	٠.
CONTRACTOR SAME AND		771		10		典	High St. 22	1
Off the work project to		10		190		. 1365	Theo Colore	9
Top Herry		13		10%	1.50	1981	Special Comment	30
		222		94	24	146	School Selection	ł
		- 17		24		15	Cf. unit	1
		934		778	4.00	Air	New Dell Francis (Million)	
Company of the party of the par	14	7.4m.40	ehn	1294)11	- 0	55500	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	int :
CAS DESCRIPTION OF	74	v	-	- 4	i gerit	أخاناها	continue to	
Ter Dangmania (m.)		Ŷ.	n	G	n)disp	apida.	Description of the last of the	80
Acon Francis		-7.0		-58		2.8	Herry August and No. of Superior that	
Ar are Family		1166		.186		38	Benediktiv in feather for	
	-	16004	2960	Affilia	250	244	THE COMMENT OF A CAME AND A STATE OF	

## Statement showing items/assets/works claimed under Exclusions

Name of the Patitioner	MTPCLEC	
Name of the Caperating Station	gef a.T.	
COD	01.663HL2	

_								Administ in Na Cob
				ACE Claimted and	er exchedan			
SL No.	Head of Work /Liquipment	Accessed basic as per Note-2 of Bil	DND AS AN	Accessed by the per HGAAP	Un-discharged Liability included in ent. 30	Cish basis	TISC included in cet. 38	Instiffication
Y	2	3	1Å	3B>3+3A	74E	5-59-4	- 6	*
A								
,	Loren Est V	304 79	3	(10629	-	344.79	(0)	Lion DV is named supply to the continues on per implications, facing large under continues.
1	Tower Chair Transfer (1997)							
	as Dudy	43		4.9		-638		
	N ESC	-1147)		-436.71		404.71	(6.3	These arter was trendless (ECT) are
	10784-00		- 4	- 文辞	191	2.99	1-6-1	temperate in nature. And presents the
	to Sastadul			10.34		-0.54		committee desact country 5,77 by suith
	from Autoryal		_	187		124	_	purpose, largen Saur sapunistrés du tau bers
-	than Goldswere		(842	91.11	-	101		topt seder xexturies.
-	from Vindozental,	7,76,600			- 4	36.86		
65	Tetal N/T	-40.23	19.41	-25.89		-35.89		
i	Азит Афапания	調整	-6425	5 <del>*</del> 5	591	#.7	(3)	This process was most experiment for its examining strongs from TGAAP to INDAG. This bring included account to extract all ICAAP figure and costs bring in this beam bept under excitation manifely Commission execution in some Commission executions.
à	Capital System	tà.544.98	-	11.544.98	46.99	1000 54	10.0	Ceammentains of species for cent or will de- te any administration on per Taniff Regulations 2017 soundingly, the contribution of the species are Unimped under Societies.
1	Capital Overticating	244928	-2,649,28	(4)	35.	11.5	Wb)	This expend attitum Demonstration is re- excessed allower in accounting system
*	Duran of Capital Corrheding	±381,21	4,281,77	000	4		000	Figure 10 AAV to 1800AD. This pertains to INDAS education to script of ICAAP Street legit safety recommon.
7	Ann Handling System	-690 (M		-egs.pe	469.04	6.5	I Je	These persons to towered of labeling as tenth in determined on rest, tenth, being being
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9.	to	-2.00f.th	34	-3:00KH	-32,608:15		167	allow the same.
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Ħ.	Design of 6000 kg, blin Part of Capital Cost	-)e1.12		100 000		-315 02		As per Ferm 1
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PART-I FORM- N

# Calculation of Interest on Normative Loan

Name of the Company:	NTPC Limited	
Name of the Company : Name of the Power Station :	Stpat STPS Stage-1	
		(Amount in Rs Lakh)

5. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	1	3	-4	5	6	7	8
- 11	Gross Normative toan - Opening	6.46,485.70	6,48,186,86	6,50,377.20	6,50,125,49	6,55,772.99	6,68,259,15
2	Cumulative repayment of Normative Ioan up to previous year	2,74,763.42	3,21,337,42	3,67,829.61	4,14,607.85	4,61,294.52	5,07,571.03
3	Adj. la repayment due to liability discharge*						
4	Adj, in repayment due to decap*	407.36	654.96	439.30	736.09	1,812.23	1,263,41
-3	Net Normative Joan - Opening	3.71,722.28	3,25,849,44	2,82,547.59	2,35,517,65	1,94,478,46	1,60,686.12
6	Add: Increase due to addition during the year / period	2243.93	2,434.80	278.00	6,455,95	9,142.65	8,104:29
7	Less: Decrease due to de-copitalisation during the year / period	-\$22.95	-1300.14	-756,14	-1134.64	-2505.36	-1608.96
38	Less: Decrease due to reversal during the year / period						
9	Add: Increase due to discharges during the year /	280.1%	1055.68	226,43	316.18	5848,87	3103,29
10	Less: Repayment of Loan	46981.36	47,147,15	47.217.54	47,422,77	48.090,74	48,950 58
11	Net Normative toan - Closing	3,26,849,44	2,82,547.59	2,35,517.65	1,94,478,46	1,60,686,12	1,22,617.56
12	Average Normative loan	3,49,285.76	3,04,698.51	2,59,032.62	2,14,998.05	1,77,582.29	1,41,651.84
1.5	Weighted average rate of interest	7.8588	8,3306	8.2505	7.9456	7,8958	7.7462
14	Interest on Loun	27449.68	25383.17	21394.77	17082.84	13861,67	10972.63
15	Cumulative repayment of Normative loan at the and of the period after adjustments	3,21,337.42	3,67,829.61	4,14,607.85	4,61,294.52	5,07,573.03	5,55,240,21
" Addit	innal data						

(Petitioner)

# Calculation of Interest on Working Capital

Name of the Company:	NTPC Limited	
Name of the Power Station :	Sipat STPS Stage-I	 

						(Amount	in Rs Lakh)
5, No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	. 3	4	5	6	7	. 8
1.	Cost of Coul/Lignite	21,362.95	18166.45	23399.83	19946.16	19985.80	29711.71
2	Cost of Main Secondary Fuel Oil	634.13	691.68	678.06	562.03	717.57	917.51
3	Fuel Cost						
- 4	Liquid Fuel Stock		1				Į.
5	O & M Expenses	3,663.27	4338.73	4682.49	4587.05	4947.01	5200.34
6	Maintenance Spares	8.791.85	10412.94	11237.97	11008.92	11872.81	12480.82
7	Receivables	60,508.57	43839.78	49912.89	45125.43	45617.55	57362.84
8:	Toral Working Capital	94960.78	77449.59	89911.24	81229.60	83140.73	105673.23
9	Rate of Interest	15,5000	12.0500	11,2500	10.5000	19,5000	12,0000
10	Interest on Working Capital	12819.76	9332.68	10115.01	8529.11	8729.78	12680.79

Petitioner

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e Trie	r account eligible for sound for						Pagewint: 16	098564					CAPTAGE	(Nertenal)
			1	17	_		v 7		7	7				
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		File Properties & Company System	decemb :	.10144			616	0.00	10	.0000		( )	24	
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19	Owener cons 111	Cooles Takkii Pamupi	3898:00	tech	(0)	35	120	3000	3.00	1034		٠,	-	
17.	SCHARLES HER COLONA GROWENES HE CONSTRUCTOR	fax/yee/Terror	1000:09	:800	E-241	- 100	126	11.15				_	L.	
110	ATTACABLE THE LETT.	EWANTON J DWG/	amen :	2500	5.00	100	175	31.00	3.00	23.0				
1 3	SUPER COMMISSION AND	Hatt / gita:	1000.18	20067	1471		8.75	##9	83	NI S		_	55.41	
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27 Philippine	Technique	2415.19	6.00	Aire	- 1	4	2.4			3.64		
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35 107 05	Amongation of Good time for any well-stammed	2377-23								288	157.39	. B.89
36 Kill-oct Treatmen Plant (11 F of 16 19)	DE FISUR DISENSE DOLLATIONS	J077-15								0.000	2.18	:0.00
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M. H. HINDS AUTOS COTO TED	N語のが、下が生まが同じ20世5	1005.04	-									
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SECTION THAT COME	MIRCHAE ROP, AP MACHINE & BATTOON HOW	2023-24			- 1							
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1 Inth. Parent Square	hind over hen	27.4-75	3	2.7%	- 4	2	- 4		- 4	2.59	4.1	
Figure 801 marries as	Drown Construction Page 111 man	#154-15			_							
A SCHOOL SEE SERVICE STREET, LINE	ern Dien Start	2014-15 14-16 2014-17	- 4	7 di A 28	- 3		1.05	1.0	1.05	E.23		
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A LAMBOUR & TOJAKO (TOTO MAJA MENNIN TOTAKA KLADING MEMANINA	Decrusi dystement Scapes, Gentler & Caleting Petrope LT CAMBO Constrone: Pagings	2003-03	1 3	-1	-	U.S.				- 1	254 254	
	Con treats for terms	10.844	3.00		219.5	**					100	8 89
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21 Samoot Iraa Lia	Cinna,	2010-04	- 3	18		20.45			310		200	30.4
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27 Philhithera	formiting.	Stattle (19)	: 9		- 1	8.000		- 14	. 9	- 20	999	- 98
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AMESCALL ENGEL COMBINE, POWER												
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SOCIETATO DE ENARGOS COMO, ES												
MI HAP DRY BUYAN SHEET, BAN VA SERVICES	MICE Seek substitute vitte Propositiv 3575 (et	1332	1/77	8.77	522	- 1	188	-0.88	3.51	15.60	200	1,00
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14 PROPER CONSTRUCTOR	Decision exp	38325	#31	- 4	140	(0.94)					3.00	2.0
W. I. P. A. D. L.	Ast Tate	20045	<b>三</b>	1.70	36.61	1(03)					1700	8.0
AL SEAL WHITE	Official Child Property	18305-25	- 0	- 21	- 4	11.00					8,500	0.0
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APPRATED SEATING PLANT	Company of the Compan	Section 2	2.000000	1.6	100000	10000	The second	925	5800	250144	2000	The Co
# Septemb	Commercial Effor Charges in PVL after ET-04, 8218.	8#5.E	461.73	- 1	301 10	(81,52)	18570	200	211	E10		298.8
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41 RG Cristianie	Prints Mar djord		19.63		1925	221	3.00		1.00		5-000	- 28
	Fisch.	3071-32		-1	1.00		-149	-#-	- 1			
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	ACCUPATION OF THE PARTY OF THE	101.0	247	- 20	7.80	7.70					100	- 75
AT SHIPPER TAN COMET  AT JUNE ASSET SEPARCE PART LYS.	HOC whateng was in Direction years (CAP)		73.66		79.88		-	-	_	_	100	100
AND PART OF THE PA	MECAL PROTE NATIONAL CONTROL AND ADDRESS OF THE PROPERTY.	300		-1		0.001			3.34	386	134	100
#1 (tree boards)	MELIAL PLETTURA PROLING	100 B	3.0	138	9.79	14	2.09	- 0	- 2.04	-399	199	
	SHOW LIFE SALES SEE	1000-2	1 1 1 1 1 1	355	336	1.00	519					- 32
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nya Dragatery We street during Common	Mario Caracteria de la	201.25	11.78	7.1	11:38	10.01	6.00		5.98	9:00	200	/63
SI Erwa	MRDA: Che Chin Engine	100.00	11.18	-81	17.00	79.6	100	2.0	5.90	- 1-90	3.86	- 89
Tahruh America Cien Unite among #	William SDP, NY HARtyres & Responsible Services	agreay	12.72	1.00	20.00	9.76		111			0.004	4.8
\$6.75 priced, rt. Big Twott pri		113	26.56	- 12			1700				2100	3.6
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Same Battern, Talland Comm. Remont	AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I											
Se wayon Por List Say Const		mm:ss	700	120	100	300.65	70.77	0.00	179.07	100	179.41	780 %
THE PROPERTY OF THE PARTY OF TH	The Pay Sale Properties Supply and Dr. Assembled Sections	HILLIAN	127/01		- 377	*****	- 11.00		129.87	-144	1055	- 19.5
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and the Westernamental	Community and Supplemental Laboratory Spinst	(は次数・	133	護	1.00	(8.11)	1	- 24		-0	158	3 / S
at Au co-place and	Australian and early Other Business	555 5	- 12	-10	18	17.64	- 3	- 11			0.00	- 77
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BUILDING CONTRACTOR	Buildings	1022-05	3400	310	8.94	3.94	- 2	- 10			1100	4.9
ASSESSON, PHOCKES, SENSIAL ACUST	Pactititi	Amoretan.		2.81	3.74	- 201		- 1	- 11	- 1	- 1111	- 53
men nersynt body, fam. fernats.								- 11				
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et medal servico		untt es	5.00	20.00	2.00	en las	5.36		85,85	- in	55.21	40.0
ad -048 NOWER 19	TIL IN CHALLE	120	2.75			. 55.07	13.3	- Well	700	1100 1100	330	93
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	INA Plant											
at	District .	2025-06					142603.00	0.000	9000	1000	2000	19600
Park Press Report Sympromitischer		MANUAL					11000	10,000	2,46	-9.00		1964.0
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M N STREET, AND ADDRESS OF STREET	The second secon	MAKE BO						-3.09	355	- 100	2100	- 23.9
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M. SHANIBARK COMPANY PUT LIST.	HITLE PRINTE THIRD	107-4530					U1 45	18,680	(8.19)	(0.14)	500	1000
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SA TI LINDS AUTO CONT.		1023-04										- 11
	N型ONE, From A PHILLIPPIN						125	348	3,00	,0300	4/205	- 14
EN PLUE PRINTS SPORTS, ENVIRANCE BEING	MBGAs: Other office equipment	H115-34					3.33	- 1899	0.60	910	D ELL	- 3.2
TEXTHERATIVE COUNT THAN COMP	MINIMA BUT, AP MACHINE & EXPLOSE HOW	1933.00					200	9.99	0,86	-0#	8.00	375
TY DESKIT CONTROLLES	MUDAL WARRE	2015		- 10			1.45	339	0.00		5-017	732
TENTHER YORK CLAMA PROPERTY.	MDCAL Exercisions equipment	20724				- 1	1.75	3136	-0.00	9.00	3520	-37
TO THE WINDOWS AND RESEARCH BUTTON	March House second	10374					100	5.86	5.00	± bir	9.016	2.50
	The state of the s											
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Tirtal Managed Ltd.		-	#3#E(\$)	1677,60	1100.0	19218,411	2544.19E	1001.50	100.05	10.17	1073,000	110000
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A TO PERSON A CONTROL OF THE PERSON AND THE PERSON												
Not line resident allinered						2.00						
t intit. Parent Square	hind over then	F0+72	2.17	- 2	2.75	5.9	- 16	- 1			195	22
E/CHIPTERUS TRATIENTS	Brookly Construction Purpositionary	#15+15 04-15							717	1111	-22	
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KICH FOUR BRITISH WAT LID	Sing & Brigge man Courte Stanes Seaggest subject	3647										
A Transact Meters	Charlet Savent Smyrel and Hill			- 1	- 4	7300	- 3	-#	3/4	#10	2.34 3400	. 11.59
A Navitar Parise	Carried Grand Street Street Street	1001030	37.67	1.8	3.55	7.86	- 0	0	(p)		3400	27. % 130
Tjiratout Paper	Carried Solvens Settlement out of the	14910.75	38.5		14.88	300	230	- 09	7.0	# 00 11.00	110	-509
PLOTE BARCO TO TO THE SALES OF THE PLOTE SALES OF THE EMPLOYMENT OF THE SALES OF TH	Cartal Sports (m. PC tuber)	排析費 #200-45	NAME OF THE PARTY		398.73	90.00 Horse			23.9	JANN.		90 M
1) Parkittish Bet North	-	JE222-93 .	740		3690	. 187.34	110,	39	200.11	1546	289.11	112.80
MINE DE PER PONTA, LET HONGO DIVIDIO PROCESSI SHIPE CHITA DOCUMENTO SECURI SER DOCUMEN DOCUMENTA TROPINI, CA PARTICI SER DEL PORTE SECURISTI SECURISTI 19 SECURISTI DOCUMENTO	Carrie (i) = 10 per part	ante pe				**************************************	50.0	9.68 - 101.00	- 240	*10	9.00 42/2.20	40.0
stat Communitation		-	4111.22	31,77,16	T1492.E1	1179.21	234139	-31,00	***********	126.37	<73.28	11100.30
tinathir Dimension makes			254.22 8044.71	3077.60	339.52	127,26	408.74	3.60	##.17	8.00	g##.\$7°	719.3
Grand Total			9944.71	10.77.00	f1003.30	14001 20464	1701.3400	-257 X3067	ATTIL CHEST	233 96987	AREK MERKE	11110.0

						PART FORM-							
	1	Summary of issue inv	olved in the peti	tion		10101000							
Name o	f the Company:	NTPC Limited											
	f the Power Station :	Signt STPS Stage-	I.										
1	Petitionez	NTPC Limited											
2.	Subject		Approval of Tariff for 2019-26										
3	Approve revised tariff of Sipat-I     Allow the Petitioner to recover     iii) Allow the reimbursement of a     Petitioner.     iv) Pass any other order as it may a	the additional O&M cost exter charges, capital spa	for ash transportations and security exp	on. enses for the ir									
4	Respondents (6)												
	Name of Bespondesta												
	<ul> <li>Meditya Pradesh Power Manage Company Limited</li> </ul>	ment	e Electricity Department. Goe										
	h. Mahamahina State Hactricity 19te	tribution Cu Ltd.	/ DNHOOPOCE										
	c. Gujurat UrjaVdan Nigam Lid.(Gl	DVNL											
	d. Chattingerh State Power Detribo	tion Ca Ltd.,											
â	Project Scope			101									
	Crist												
	€OD		01.05.2012										
	Claim				4.5								
	ARC	2019-20	2020-21	2021-22	2012-23	2023-38							
	Mess	186611.1	189545.63	152979.09	191328.31	224238.7							
	Capital cost (as on 1.4.2019)					9.25,981.23							
	Initial spare		NA.										
	NAPAF (Gen)		\$5%										
		The petitioner is in the process of installating De-Sux and De-Nox system in compliance of MOEFCC norification in this regard. Separate ECS Polition shall I filed for Supplementity Tariff as per Line/bie CERC direction.											

## Appendix-IA

TRUING UP OF TARIFF

of

Sipat-I STPS (3x660 MW) Combustion Modification

System (CMS)

for the period

from Commissioning of Unit-I,II&II

CMS (14.07.2022 TO 31.03.2024)

### PART-Summary of Suplementury Tariff (ECS) PORM Manue of the Puntamer: BITTE Name of the Generating Station: Signs 4 (3):560 MW. COD (CCMS) 1 C07.2922 (U-1.62), 89 302923 (U-2) (Amount in Re Limb) 5017.23 2923-24 K 84. Pinteraines Unit Exicory 2016:75 20105-201 2829-33 2021-22 (147.253) 3(23) (1.4.264.79.27) (\*152KH1H24) 4 21 4 5 . 110 123.68 155.82 Depte what Ext. as 7 101.88 Independent on Loan No Lake 154 61 58.83 147.19 23.10 Q1514 Record on Espais Ralan \$5 33. Interes on Warrang Chairol Rs Lain 542 6.33 348 MA: (NEA) M.A. HA. G&M Lagueum Ballach 19.15 40.53 90.40 Special Alkiwania (If applicable) Ra Liddi Composition Allowness (If applicable -No. Takh elevent for encurse 4 puter Ticted Rt Links STEAN E39.43 50144 Lander First Cost resulting Walthur become Ks/Tim This of Part Country (%) Lander Feet One Imported Coal MA Colof Faci Cuntity Conded Fort Corr (trus) gas Re/Tan: MA. ALT auti tate thoughperion that of Fact Chambres 1241 Landed Fall Car tegonist Cost when their NA HTA. Characterist Chantery. Security fast of their porthu 344 Receipt Charge Rate ax-one (RackWh) Re That (Penninger)

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	Statement showing claimed capi	nl enst – (S	aplements	ory Tariff-	ECS		PART-I FORM-1(I
Nam	ie of the Petitioner: NTPC ne of the Generating Station: Sipat-1 (3x660 M D of CMS: 14.07.2022 (U-1&3), 09.10.2023 (U-	Proposition and the second			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		e e e e e e e e e e e e e e e e e e e
						(A)	mount in Ry Lakh)
$\mathbf{S}_{i}$	Particulars				12000-11	2023-2	
No.		2019-20	2020-23	2021-22	2022-23 (14.07.2022-31.03.2023)	(1.4.23-8.10.23)	(9,16,23-31,03,54)
1	2				.7		183
Į:	Capital Cent as on COD				1967.50		
ta:	Unamarised Rond Express	1					
1b	National TIXC	1					
te	Loan ERY Charged to P&L	]					
2	Opening Capital Cost				1,967,50	1,967.50	2,951.25
3	Add: Addition turing the year period		NA.			21	-
4	Less: De-capitalisation during the year/period					£ .	
5	Less: Reversal during the year / period				4	4	8
	Add: Dischurges during the year/ period						-
	Closing Capital Cost				1,967.50	1,967-50	2,951.75
5	Average Capital Cost				1,967.50	1,967.10	2,951.25

## Statement showing Return on Equity at Normal Rate (Suplementary Tariff - ECS) PART-I FORM-I(IIA)

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-1 (3x660 MW) COD of CMS: 14.07.2022 (U-1&3), 09.10.2023 (U-2)

							Amount in Rs Lakh
. No	Particulars	2019-28	2020-21	2021-22	2022-23	20	23-24
		3 4010740	- ALCOHOL I	-114 + 114 × 1	(14.7.22-31.3.23)	(1.4.23-8.10.23)	(9,10,23-31,03.24)
T	2	.3	4	5	. 6		7
	Return on Equity						
-1	Gross Opening Equity (Normal)				590.25	590.25	385,37
2	Less: Adjustment in Opening Equity					ž.	75
3	Adjustment during the year					+11	=
4	Net Opening Equity (Normal)				590.25	590:25	885.37
5.	Add: Increase in equity due to addition during the year / period						-
7.	Less: Decrease due to De- capitulisation during the year / period	NA	NA	NA	:=	₩.	38
8	Less: Decrease due to reversal during the year / period					×	=
9:	Add: Increase due to discharges during the year / period					*	-
10	Net closing Equity (Normal)				590.25	590.25	885.37
11	Average Equity (Normal)				590.25	590.25	785.37
12	Rate of ROE				12,723%	14.541%	14.541%
13	Total ROE				75.10	85,83	128.74

PETITIONER

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-1 (3x660 MW) COD of CMS: 14.07.2022 (U-1&3), 09.10.2023 (U-2)

EC	CS Characteristics
Name of the Petitioner	NTPC
Name of the Generating Station	Sipat-1 STPS
Unit(s)/Block(s)/Parameters	3x660 MW
Installed Capacity ( MW)-Coal Based	1980 MW
Actual COD (of CMS)	14.07.2022 (U-1), 09.10,2023 (U-2), 14.07.2022 (U-3)
Type of System	Combustion Modification System (CM System)
Name of CM Manufacturer	M/s GE Power India Limited
Special Technological Features	
Any other special features	Low NOX concentric firing system (LNCFS) with Bypass Over Fire All (BOFA) dampers
Nox Control (Combustion Modification System)	Less than the 400mg/Nm3 @6% O2 dry basis at ID Fan outlet.

## Normative parameters considered for tariff computations (Suplementary Toriff - ECS)

Name of the Petitioner: NTPC Name of the Generaling Station: Sipul-1 (Milit MW) COD of CMS; 1447-2022 (U-1445), PA10-2023 (U-2)

Particulary	Unit	2015-20	2020-23	2021-22	2022-23	2023-24
	2	35		5	K	2:
hose Pate of Lanua on Equity	*				10.50	12.00
Effective Top Rate					17/422	15.472
Bate of RCS	59				13.723	14341
Torget Availability	5					35
Annulary Breege Communication	×				- 9	6.25
Gross Station I limit Bate	FC#f/FMP				23	112.51
Specific Part Of Comments (Scott	mL/3196					NA.
Cost of Cool/Ligning for WC	In Corys					MA
Cost of Main Secondary Fuel Cit As: PNC	ses Adomina	NA:	NA:	NA		NA.
Poyl Cost for IVC	an Information					SIA.
Capaint Front Stands for YVC	in Munths					NA:
O & M expenses	% of Capital Cost					1
Maintenance Spores for WC	% of CAM					20
Encouphia for IVC	in Days					45
Societ capacity of Francy But	MI					
SSI 1. Year MCCR Plue 350 harts poster as un	N N				10.50	12.00
Heading ratio of domestic cool/amported coal						MA

(Petmmer)

## Calculation of O&M Expenses (Suplementary Tariff - ECS)

FORM-3A ADDITIONAL FORM

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-I (3x660 MW) COD of CMS: 14.07.2022 (U-1&3), 09.10.2023 (U-2)

							Rs. in Lakh
5.No.	Particulars	2019-20	2010-21	2921-22	2022-23	78	23-24
53555	ADDITION OF THE PARTY OF THE PA	2 55010550	) 2WINGSIII	10W0121	(147.22-31.3-23)	(1.4.25-8.10.25)	(9.10.23-31.03.24)
1	2	3 :	5	0	7		8
1	O&M expenses under Reg.35(1)(7)					i i	
la.	Narmative O&M expenses- ECS	-			39,35	40.73	60.40
2	O&M expenses under Reg. 35(6)	NA	NA	NA			
(Zia)	Worer Charges				3.	137	
2b	Security expenses						32
	Total O&M Expenses				39.35	40.73	60.40

Petitioner

PARTI ASSESSMENT FROM

## Your than Statement of Additional Capitalization after COD (Suplementary Tarit) - ECS)

Name of the Pattioners NOPC

Name of the Generaling Station: Squart (Julius MW) (CH) of CMS-14-07-2022 (H-14-F), 86-16-2825 (U-2)

Print	Canacul Vyys					1813-24 (June	1771			
									Atte	of an HELLARIS
84.					ACE Chies	DANTA) III			(Legadations	
No	Head of Mach: Equipments	(Knining)	2819-28	2000-21	2629-22	2012-23	1937-34		ander which	Immirrore
		2016/12	\$500 AC. \	200000		(347.22-31.3.23)	(1.4.23-6.10.25)	(F.R.23-FL0520)	2.000000	
1	:	- 1	4	1.	1	7			9.	10
	Relacce works related to Combustion Modification System									
tuta	i Adit Cap	MA	Ma	384	NA	7		-		
4	Cristosige of Hability					- 8				
Tarte Sept	Adit. Cap. Claimed Including Stacharge of fitter (1+2)			9	9	9		3		

(Prilling)

## PARTA Year was Statement of Additional Capitalisation after COD (Suplementary Twelf-ECS) FORM- 9 Name of the Petitioner: NTPC Name of the Generating Station: Sipor-1 (3x660 MW) COD of CMS: 14.67.2022 (U-1A:3), 09.10.2022 (U-2)

Far I	Innectal Year			2022-23						
									Rs.	Laikhig.
			2	022-23 (14.	07.2022-31.03	2023)				
SI.	Head of Work Equipment			ACE C	labried (Acris)	3		Regulations	Junification	Admitted €est
PAG.		Accrysti basia (IndiAs)	/NOA5	Aconsti Berit (IGAAP)	Un- discharged Linking lactuded in out. 3	Canh hasis	IDC included in cell. 3	under which claimed		Dy the Commission, if
1	2			13	140	5-(3-4)	0	7.	- A	(9.
â.	Relative works related to Combustion Modification System									
Total	Add Cep									
2	Discharge of liability									
	Add. Cap. Claimed Including discharge of thes (1+2)									

Petitioner:

	Ten nine States	outa(aădii)	rod Capita	liantino arto	c COD (Sharleon	eter Delte	ERIKO .			FART
hem	of the Pathtimum PCPC of the Courteling Redisor. Special Children of CASS 14.97.2022 (U-48.3), 29.46.2823 (U									
Fyr I	leamint Vest			2003-24						
Ť				- 1	2853-24				Re	Likke
at No.	Hool of West Pringwest			#(華)	Salient (Assaul)			Magazatora	Nections	Administ Cont
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See	e of the Concessing Review, Special Challes N of CNS 14,37,2822 (U. 183), 07,10,2823 (U	1W)								
For I	Semplet Year			2003-24						
i				- 1	2853-24				Re	Likke
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9)	Reading word religion to Combanisms word fraction 345000	1.593	50	i é	114					
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TOTAL Sabile	Add, Cap. Commed including discharge of the (143)									
	1	1		l .						
									The	HANEE

## 192

Total Loan

Total

## Financing of Additional Capitalisation (Suplementary Tariff - ECS)

PART-I FORM-10

Name of the Petitioner: NTPC

Name of the Generating Station: Sipat-I (3x660 MW) COD of CMS: 14.07.2022 (U-16:3), 09.10.2023 (U-2)

								1A	mount i	n Rs Lakh
			Actual			Î		Admitte	d.	
Financial Year (Starting from COD)	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6.	7	8	9	10	12
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										

Equity Internal Resources Others (Pl. specify) Additional capitalisation is financed in Debt:Equity ratio of 70:30

Petitioner

Ç	lculation of Depreciation	(Suplementary Ta	riff - ECS)				PARTA FORM- 11
Name	of the Petitioner: NTPC of the Generating Station: of CMS: 14.07.2022 (U-1&3)		U]				
SLNo.	Name of the Assets	Gross Block as on COD Unit-485 CMS (14.07.2022)	Depreciation Rates as per CERC's	Gross Block (31.03.2023)	Depreciation for 2022-23	Gross Block as on 31.01.2024	nount in Fis Laich) Depreciation for 2023-24
		( PAN - ENEX	Depreciation Rate Schodule (2019-24)		2022-23 (14.07.2022 31.03.2023)		2023-24
1	CM System	1:967.50	5.28%	1,967,50	103.88	2,951.25	155.83
	TOTAL	1,967.50		1,967.50	103.88	2,951.25	155.83
	Weighted Average Rate of Depreciation (%)				5.28		5.28

T	Statement o	f Dapreciation	(Suplementar	y Tarrit - ECS)				PART4 Form-12
Varne	of the Petitioner: ATPC of the Generating Station: Sipat I (Ix660 MW) of CMS: 14.07.2022 (U-163), 89.10.2023 (U-2)							
S.		(Existing)				1025-23		Amount in Ha Lakt 23-24
No.	Particulum	2018-17	2019-20	2020-21	2021-22	(14.97.2022-		7772
						21.03.2023)	(1.4.23-8.10.23)	(9.10.23531.63.34)
	No of Clays					261	191	175
1	2	4		7			1.000.00	10
3.	Opening Capital Cost					1,967,50	1,967.50	2,951.25
2	Closing: Capital Cost					1,987.50	1,967.50	2.951.29
3	Average Capital Cost					1,967.50	1,957.50	2,951.2
4	Freehold fund					- 6		
4(a)	IT agripments and softwares					4	93	
5	Hale of depression*					5.28	5.28	5.2
5	Depreciatio value					1,770.76	1,770.75	2,666.17
7.	Balance useful. We at the beginning of the							
8:	Remaining depreciable value					1,770.75	1,686.46	: 2,527,8
9.	Depreciation (for the period)		14	UA I		74,28	64.21	74.5
10	Depreciation (annualised)		.05	64		103.88	103.85	155.83
11.	Compatitive depreciation at the end of the control					74.28	128.50	203.00
12	Loss: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009						*	
13.	Less. Cumulative depreciation adjustment on account of de-capitalismion					2	8	
4	Not Cumulative depreciation at the end of the period					74.28	128 50	201.0

(Pettiner)

Abstract of Capital Cost Estimate	s and Schedule of Commi	PART-1 FORM- A
	odification Project	
Name of the Petitioner	NTPC	
Name of the Generating Station	Sipat-I (3x660 MW)	
Copital Cost Estimates		
Board of Director/ Agency approving the Capital cost estimates:	Board of	Directors
Date of approval of the Capital cost estimates:	01.0	3,2019
	Present Day Cost	Completed Cost
Capital cost Including IDC, IEDC	FC, FERV, Hedging Co	at & WCM
Foreign Component, if any (In Million US \$ or the relevant Currency) [in Rs Crs]		141
Domestic Component (Rs. Crs)	2,951.25	2.951.25
Capital cost Including IDC, IEDC& FC (Rs. Crs)	2,951.25	2,951.25
Schedule of	Commissioning	l l
Date of Commissioning of CM in Unit-1	14.07.2022	
Date of Commissioning of CM in Unit-2	09.10.2023	
Date of Commissioning of CM in Unit-3	14.07.2022	

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### PART Calculation of Interest on Normative Loan (Septementary Tariff - ECS) PORM-N Name of the Petitioner: NTPC Name of the Generating Storing: Styot-1 (Autob MW) COD of CHS: 14.87 2022 (1-1.63), 89.16.2023 (1-2) (Admitted to Ris Lab.b) (Example) 2822-23 2023-24 2819-28 Personters. 2029-21 2925-22 No. 2019-19 (14.07.2022-31.83.2823) (1.423-5.10.23) (0.18.23-31.08.24) 2 3 4 5 2 6 I Grus Namutise loan - Opening 1377.23 1,377.23 2,065.17 2 Committee expression of Florance 128.30 38.28 funn op til previous year 3 Net Norteation leave Opening 131735 1,302.96 1,937.38 Add-Cap Auto: Increase due to advisoor during. the year | period Less: Decrease due la decay liabertion fliving the year / period NA. NA. MA MA Casa: Decrease the screme auring 4 the year amount Add foreteer the to dethingto during the year / period Lem: Meanyment of Loan. 34.21 16.51 24.28 1,262.87 8 Net Normaries team - Churng 2,302.96 1,248.75 9 Average Normative have C349.11 275.66 1,990.12 Ltt Weighted avenue intent of intent 5.546254 1.14624 7.美以光明特。 147,12 If himself on Late 104.61 36.53

Palitimeri

### PARTI Calculation of Interest on Working Capital (Suplementary Tariff - ECS) FORM-O

(Petitioner)

Name of the Puttiener: NTPC Name of the Generating Station: Signi-1 (2n660 MW) COD of CMS: 14.07.2022 (U-14.5), 09.(0.2023 (U-2)

S. No			(Exinting) 2018-19	2019-20	2020-21	2021-22	2022-23 (14.07.2022-	20.	13-24
otto redit						i i	31.03.2023)	(1.4.23-8.10.23)	(9.10.23-31.II3.24)
1	2		3	4	- 5	0.	9		3
	No of days in year					1	365	366	366
1	Cost of Limestone/Reagent Stock	20 days					bja.	NA	NA
	Cost of Limestone/Reagont Advance Payment	30 Days					NA	MA	124
2	Receivables	45 days	2000	Thirties	200	2000	-90,400	4)38	61.03
1	O & M Expenses	1 month	NA.	NA:	NA.	:NX	3.21	3.39	5.03
A	Maintenance Spares	@20%	1				7.87	R:15	12.08
5	Total Working Capital						51.63	52.92	78.56
6	Rate of Interest	- 5					10.50	12.00	12.00
7	Interest on Working Capital		1				5.42	6.35	9.48

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Summary of issue involved in the petition

	of the Company:	NTPC Limi					
Charle I	if the Power Station :		Thermal Poses	e Station Stage	-1		
	Petitioner:	NTPC Limi	ted				
2	Subject		tariff of Sipat 61.04.2019 to 3		(2x660-XXW) (EC	5) after True	op for the
3	Prayer: i) Appears: tariff of Si ii) Pum tary other arder at it m				12024 after True u	¥-	
£	Respondents Scienc(6) no respondents						
	Name of Respondents						
<u>\$</u>	LMSEINCL, Maharanbura 2 GUVNL, Gegarm 3.50ToMCL, Methys Pracesh 4. CSPINZ, Cabattisgarh 5.Eleutelry Depti, Gsa 6.DNHDDPDCL						
_	Cost (Approved cast) (in Ra	Crorn)		T			
	Claim	2019-20	202(5-21	2021-22	2022-25 (14.7.22) 31.3.23)	2023-34 (1.4-23- 4.10-23)	2023-24 (9.10:23- 31:3:24)
	AFC (Re Lakh)	NA	NA	NA	328.36	333.62	201.6
					1 12/07/19/20	0.00000000	
	Capital cost(Rs Lafah)	NK	NA.	NA	1,967.50	1,967.50	2,951.25
	Capital crot(Rs Lalih)	N.A.	NA:	NA.	1,967.50	1,967.50	2,951.25
	The state of the s		NA:	NA.	1,967.50	1,942.46	2,951.25

Annexure-A

## कार्यालय अनुविभागीय अधिकारी (राजस्व) मस्तूरी, जिला - बिलासपुर (छ.ग.)

आपन

क्रमांक /अधिश / स्टेनी / 2019 /59%

भरत्**री दिनांक 11/67/2019** 

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प्रबंधन (सीएसआर) एनटीपीशी, सीपत

आवेदक श्यामलाल एवं उनके पुत्र कोमल कुमार की अर्जित मूमि के पुनर्वास वाशि प्राप्त करने के सबस में।

इस कार्यालय का पत्र क्रमांक/अधिम/स्टेनो/2019/153 मस्तूरी दिनांक 05/02/2019 एवं आपका पत्र क्र सीपत् /मा सं-मूजर्जन / 2018-19 / 79 सीपत दिनांक 04 / 02 / 2019

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विषयांकित सर्वर्मित एवं के तहत एन/रोपीशी शीपत में सीएसआर अनुमान को मुझर्जन प्रकरणी से संबंधित पुनर्वास राशि प्राप्त करने हेतु श्री श्यामलाल पिता टेकराम अवस्थि। द्वारा प्रत्यूत आवेदन पत्र के संबंध में इस कार्यालय से मार्गदर्शन नाला नया था जिस पर इस कार्यालय के सदर्शित पत्र कमाक/अधिअ/स्टेमो/२०१९/१५३ मस्तुरी दिलांक ०५/०२/२०१९ के तहत गार्गदर्शन श्रेषित किया मया था कि चूंकि आवेदक एवं उनका पुत्र एक ही परिवात की भेगों है तथा कुल 1.28 एकड पूर्नि एनटीपीकी सीपत में अधिग्रहित हुई है जिसके आधार पर आगेदक पुनर्शास राशि हेतु पात्र है और अलग-जनग पुनर्वांस के स्थान पर एक ही पुनर्वास साँश एक ही परिवार की लेगी में होने के कारण ही जा सकती है। पूर्व प्रेषित पत्र की छायाप्रति संलग्न कर प्रेषित की जा रही है।

तत्संबंध में की गई कार्यवाही से इस कार्यालय को तत्काल अवगत करावे।

रांलग्न - पूर्व प्रेषित पत्र की छायाप्रति।

अनुविमानीय अधिकारी साजस

CONTRACTOR OF CHILD STATE OF THE PORT

## पंजीयन शुल्क एवं सेवा प्रभार की रसीद टेक्नग.:10

उप पंजीयक कार्यालय मस्तूरी\_SR

ई-पनीयन आई-की न -CG4815927032021010

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# पंजीयन शुल्क एवं सेवा प्रभार की रसीट राजना २०

जप पंजीयक कार्यालय मस्त्री SR

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# पंजीयन शुल्क एवं सेवा प्रभार की रसीद टीगण में 114

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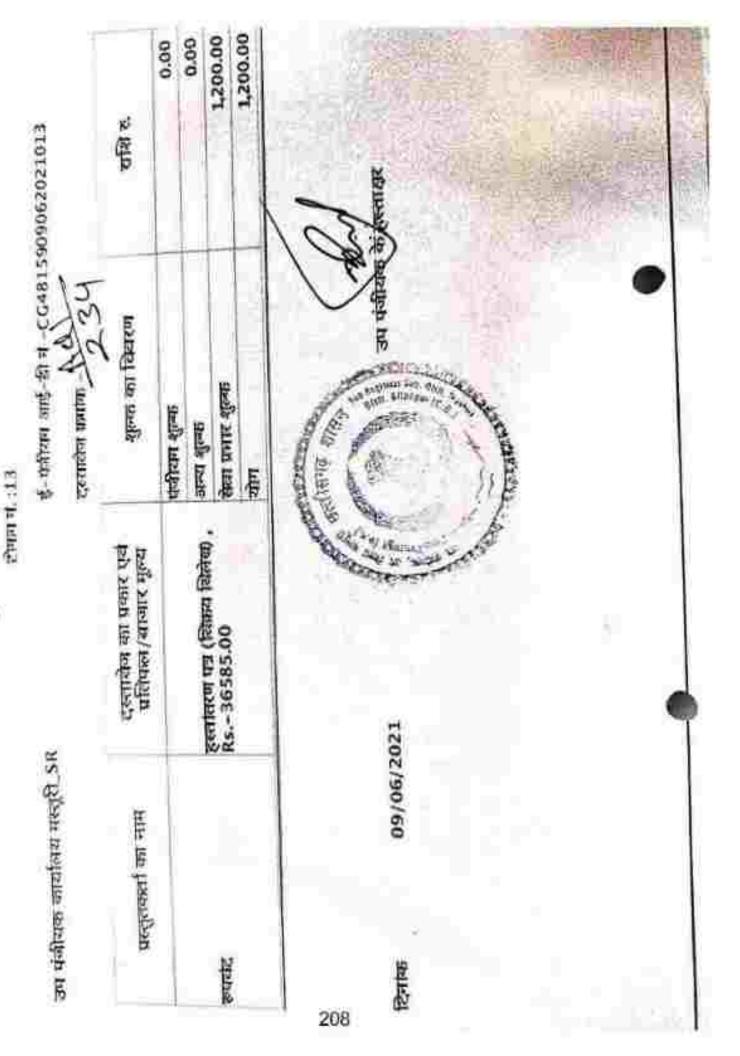
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# पंजीयन शुल्क एवं सेवा प्रभार की रसीद



## पञीयन शुल्क एवं सेवा प्रभार की रसीद होतनम् ।।।

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# पंजीयन शुल्का एवं सेवा प्रभार की रसीद हैनवर्ग क

स्य पंजीवण कार्यालय मस्तुरी\_SR

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प्रस्तुतकार्त का नाम	द्वसारीय का प्रकार एव प्रतिकार/कामार सूच्य	शुक्त का विवादम	वांबे रू
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		योग	1,320,00

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09/06/2021

# पंजीयन शुल्क एवं सेवा प्रभार की रसीद होजनम् अ

अप पंजीयक कायोजय मस्तुरी ऽप

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		गणीयन कृष्य	0.00
SIMPLE	हरतमारण पत्र (विशास क्रिकेस) ,	भागव शिका	0.00
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		2011	1,140.00

09/06/2021

अप पंजीवकों से स्ट्रांसर

## पंजीयन शुल्क एवं सेवा प्रभार की रसीद 20mm st. 122

का पंजीयक कार्यालय सस्तुरी 58

प्रस्तुतकर्मा का नाम

असम्बद्धाः

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दरशास्त्र कार्यक -मुख्या का विकास फरीयम सुरुवा

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09/05/2021

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हरतातरम् पत्र (शिक्षा शिक्ष) , Rs.-56987.00

# पंजीयन शुल्क एवं सेवा प्रभार की रक्षीद लेकान ७

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gen in face	पंजीचन शुक्क अन्य शुक्क सेचा प्रभार शुक्क योग	
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प्रस्तुतकरार्गिका साम		22/06/202
Recipient	कालिसम	213

# पंजीयन शुल्क एवं सेवा प्रभार की रसीद रोगन म<sub>ा 1</sub>

G48159220620		पुल्लद्द्र हरनांसरण पत्र (शिक्षत्रा शिलेख) , अन्य शुल्यह 0.00 (क्षेत्रा प्रभार शुल्यह 48548545.00 व्हेश प्रभार शुल्यह 4 1,320.00 व्हेश	214	E-nims 22/06/2021		
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# पंजीयन शुल्क एवं सेवा प्रभार की रसीद केषान*ा*

ई-फ्नीयम आई-ही न -CG4815926062021007

जप पंजीयक कार्यालय मस्तूरी SR

1,200.00 0.00 0.00 1,200.00 मित्र द. DON - SMITTER POR शुल्क या विधारण क्रम प्रभार शुक्रक गनीयम शुक्र्य अन्य शुन्त E हस्तांतरण पत्र (जित्तय जिल्ला) , Rs.-76686.00 दस्तादेभ का प्रकार एव प्रतिपल/बाजार मूल्य पस्तुतन्त्रत्ता का नाम \*ZZINEWIEW

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दिनामा

26/06/2021

## Before the Arbitral Tribunal

## Comprising of

## Amrendra Prasad Choudhary, Ex CMD, RINL, Sole Arbitrator

## In the matter of Arbitration between:

M/s. PMA Construction Co.
Plot no. 7, Bajaj apartment, Flat no.1, Trimurtinagar,
Ring road, Nagpur
Maharashtra – 440022 ....Claimant

AND

M/s NTPC Ltd.
Sipat Project office, Bilaspur
Corporate office: NTPC Bhawan, Core-7, SCOPE Complex,
7, Institutional Area, Lodhi Road,
New Delhi-110003 ....Respondent

In regard to: Construction of road and storm water drain in NTPC, Sipat Township, Bilaspur, LOA No.: CS/2005-06/4205/511147 Dt 19.11.2005

## Presenti

For the Claimant: Mr. Rajendra M Parate, Advocate with Mr. Ashok Agarwal (Partner) and Mr Mayank Agarwal, Claimant's Authorised Representative.

For the Respondent: Mr. Bharat Sangal with Mr R R Kumar, Ms A Deka, Ms B Kushwaha, Ms V Garg Advocates along with NTPC executives: Mrs Radhika Rathor, SM, Ms Rekha Silekar, SM(C), Ms J Kushwaha, Officer(Law) and Mr Bijay Kumar Sethi, Mgr(C)

# AWARD 16th September, 2020

1.0 Invoking Arbitration: This arbitral tribunal has been constituted by the parties in terms of the General Conditions of Contract (GCC) for adjudicating the dispute between them relating the Construction of road and storm water drain in NTPC, Sipat township.

### 2.0 Parties to the Arbitration:

- 2.1. The Claimant is a registered partnership firm, PMA construction co. represented by its lead partner Shri Ashok Agrawal, located at Nagpur. It claims to possess relevant expertise and knowledge of Complex Engineering Projects relating to roads, drains and its associated jobs and based on that the Claimant was engaged for the construction of road and storm water drain in NTPC Sipat township at Bilaspur.
- 2.2. The Respondent, i.e., NTPC is an Indian Public Sector Undertaking and a Government of India enterprise registered under the Companies Act, 1956. The Respondent Company is engaged in the business of generation of electric power and allied activities.

#### 3.0 Background of the case

- 3.1 Respondent awarded the work to Claimant vide LOA no. CS/2005-06/4205/511147 Dt 19.11.2005 for an amount of Rs 4,40,61,785.62 for which bid was submitted on 29th April'2005 against open tender. Scheduled date of commencement & completion of work as per contract was 15.11.2005 & 14.5.2007 respectively (contract period of 18 months).
- 3.2 Completion of work was delayed due to various disputes between the parties during execution of works. Respondent granted extension of time upto 15.9.07. However as per the record, further time was not processed by the respondent as no request was received from claimant. The dispute arose in deciding the date of completion.
- 3.3 Since disputes were not resolved, Claimant invoked arbitration clause vide letter dt 10.5.2010 to CMD, NTPC as per Clause 56 of Contract. However, arbitrator was not appointed and therefore Claimant filed petition in Hon'ble

Chhattisgarh High Court. Subsequently the petition was withdrawn and again, demanded for appointment of arbitrator on 26.11.12.

In response, NTPC appointed Shri Y. V. Rao, the then ED Sipat as Arbitrator. However, Claimant again filed petition in H'ble Chhattisgarh High Court on dt 4.1.13. The Claimant requested the Ld. Arbitrator, to keep arbitration proceedings in abeyance till the case is decided by Hon'ble High Court. Subsequently, petition of High Court was withdrawn. Meanwhile the then Ld Arbitrator superannuated, and proceedings remained in abeyance.

- 4.0. Reappointment of Arbitrator: The Claimant demanded CMD-NTPC to appoint substitute arbitrator vide letter dt 27.1.18 and accordingly, I was appointed as Sole arbitrator vide CMD-NTPC letter dt 14.3.18.
- 5.0. Commencement of proceedings: The undersigned, Sole Arbitrator had first hearing on 6.4.18 with both the parties along with their Ld counsels. Claimant was represented by Shri Rajendra Parate, Advocate, Bombay High Court. The Respondent was represented by Shri Bharat Sangal, Sr Advocate, Supreme Court, and his team. Schedule of proceedings and initial payment of fees were decided in the proceeding.
- 5.1 The Claimant filed Statement of Claims (SOC) on 15.5.18 and subsequently, Respondent filed Statement of Defense (SOD) and counterclaims on 31.8.18. Rejoinders were filed on 30.9.18 & 30.10.18 respectively.

Following major issues emerged based on SOC and SOD which got argued taking references of arbitrational domain set by government, contractual terms & conditions, several case laws cited by both Claimant and Respondent:

#### 5.2 Arbitrational issues :

- i) Whether Arbitral tribunal is always bound to decide in terms of contract provisions?
- ii) Whether CPC or Evidence Act are applicable to arbitrations?
- iii) Whether respondent is bound to file document asked by claimant or he can refuse it under the name of confidentiality or internal document?
- iv) In case of ambiguity of contract clause giving rise to two different interpretations, which one will be applicable for deciding an issue?

v) Whether claimant's acceptance of lesser payment or respondent's unilateral decision debars claimant to raise claims? On whom burden of proof of coercion/undue influence lies?

## 5.3. Contractual issues addressing claims/counterclaims by both the parties :

- vi) What was the date of actual completion of work 15.9.07 or 20.5.08?
- vii) Whether Stone screening in road work was substituted by moorum screening, (a) by mutual consent or unilaterally and (b) whether for taking undue advantage of claimant's mistakenly quoted low rates for moorum as claimed by claimant or for some technical necessity?
- viii) Whether specified 80/100 grade bitumen was substituted to 50/70 grade due to ban by Chhattisgarh state Govt and whether claimant is entitled to the payment of increased prices of bitumen?
- ix) Whether damage of roads during construction occurred due to default of claimant or respondent, and whether claimant was entitled to payment of such repairing cost?
- Whether Respondent forced Claimant to deploy extra resources and whether Claimant deployed so ?
- xi) (a) Whether earth transportation quantity was paid less than the actual and (b) whether 3 km lead paid earlier was reversed to payment of 1 km lead?
- xii) Whether Royalty was revised by Chhattisgarh State Govt on minerals during contract period and whether claimant was entitled to reimbursement of the difference in royalties?
- xiii) Whether retentions/deductions made by respondent from RA bills were justified as per contract? Whether those can be released?
- xiv) Whether the delay in completion of work was attributable to claimant or respondent?
- xv) Whether respondent has committed breach of contract as claimed by claimant?
- xvi) Whether additional tack coat was required to be provided, was it provided and was it payable?
- xvii) Whether Bank Guarantees (BG) extension charges for keeping those alive are admissible?
- xviii) Whether Price escalation was payable including extended period of contract, as per actual work done?
- xix) Whether Final bill payment was withheld by Respondent for valid contractual reasons?
- xx) Whether claimant is entitled for loss of profit and overheads?

- xxi) Whether claimant is entitled to payment for idle resources on account of delay in completion of work?
- xxii) What claimed interest are admissible?
- xxiii) Whether cost of litigation is payable?
- xxiv) Whether counterclaims of Respondent are admissible?

# Details of each issue/dispute got argued/discussed during various proceedings as under:

# 6.0 Issue no. (i): Whether Arbitral tribunal is always bound to decide in terms of contract provisions?

6.1 In order to set the tune of proceedings to have fair and free judgement, the Respondent's Ld counsel, Mr Bharat impressed upon the fact that Arbitral Tribunal being a creature of Contract Agreement, is always bound to decide in terms of contract provisions.

The Claimant's counsel countered that, as per Cl 57 of GCC (CD-I/189), "This contract shall be governed by the Indian laws for the time being in force". Also referred Sec 28 of Arbitration Act which stipulates that "the arbitral tribunal shall decide the dispute submitted to arbitration in accordance with the substantive law for the time being in force in India". Meaning that, in case of contradiction between contract clause and Indian Law (including H'ble Supreme Court and High Court judgments on similar issues, since those are also regarded as Indian Laws), the later will over-ride the former; hence decisions based on such contract clauses will be invalid.

# 6.2 The Respondent's Ld counsel Mr Bharat cited case law that:

H'ble Supreme court in Central Bank vs Hartford fire dt 11.9.1964, held that, "if intentions of parties could be ascertained from the written instrument, the court would give effect to that intention notwithstanding ambiguities in the words used or defects in the operation of instruments."

The Claimant's Ld counsel, Mr Parate countered that, the case is not applicable to our case, since it is much prior to the Arbitration Act 1996 came into existence. Secondly, the rule is from Laws of England; whereas in our case, contract is governed by only Indian Laws. Thirdly, para referred by respondent, was not judgment or ratio of H'ble Court; but what appellant argued, on which the Court expressed in para 9 & 11, that the rule is not applicable to the cited

case and dismissed the appeal vide para 20. Fourthly, para 12 of the case, mentions that "parties to contract were free at the beginning to decide the terms of the contract". In our case respondent alone has framed contract clauses. Claimant was not free even to take any deviation as per Cl 21 of NIT (CD-I/136).

The Respondent's Ld counsel cited another case law that, H'ble Supreme court in Associated Engg vs. Govt of AP, dt 15.7.1991, held that, "Arbitrator cannot act arbitrarily, irrationally, copriciously or independently of the contract". Further held, "arbitrator who acts in manifest disregard of the contract acts without jurisdiction".

The Claimant argued that, cited case is not applicable to our case. It was in the context of claims awarded despite specific prohibition in contract, although the prohibition was not violating any Indian Law (compilation-I, page 13 para 10; page 14 para 12; page 17 para 21; page 18 para 25). In our case, claimant is challenging respondent's only those misinterpretations, coercion, unequal bargaining power, abuse of power etc., which are violating Indian Law.

## 6.3 The Claimant's Ld counsel cited a case law on the subject as:

- H'ble Supreme Court in Associate builders vs DDA dt 25.11.14 held that, "Any term of the agreement which is patently arbitrary and/or otherwise arrived at because of the unequal bargaining power would not only be ultra vires Article 14 of the Constitution of India but also hit by Section 23 of the Indian Contract Act". (CD-VIII/882 para 58).
- H'ble Supreme Court held in National Insurance Co. Ltd vs M/S. Boghara Polyfab dt 18.9.08 (CD-VIII/1052 para 48) that "principle is that the courts will not enforce and will, when called upon to do so, strike down an unfair and unreasonable contract, or an unfair and unreasonable clause in a contract, entered into between parties who are not equal in bargaining power".

6.4 The statement of respondent at B.6 page 6 of written argument submitted by them on 1.8.19 found important to be noted as quoted below:

"It is noteworthy that in the grab of applying fundamental principles of CPC or Evidence act to the Arbitration proceedings, the parties to the same cannot take advantage of specific provisions of the CPC or the EA act. What it implies, that the principles of natural justice, right of parties to place their case before the Arbitrator, the right to receive documents and pleadings filed by the other side etc are preserved. This does not mean that the strict application of provisions of the CPC and EA is permitted".

The arbitral tribunal taken a note of the above for giving due importance while passing the award.

## 7.0 issue no. (ii): Whether, CPC or Evidence Act are applicable to arbitrations?

7.1 The Respondent's Ld counsel Mr Bharat cited Sec 19(1) of the Arbitration Act, stipulates that "The arbitral tribunal shall not be bound by the Code of Civil Procedure, 1908(5 of 1908) or the Indian Evidence Act, 1872 (1 of 1872)".

Mr Parate, Ld counsel responded on the above mentioning that the above act does not debar arbitral tribunal, but gives full discretion to apply those principles of Indian Laws, wherever necessary, in the interest of justice and fairness and ignore the technicalities. Further, as per Cl 57 of GCC (CD-I/189), this contract is governed by Indian laws supported by Sec 28 of Arbitration Act. Hence contract and Arbitration Act both, themselves provide that CPC and Evidence Act, being Indian laws, are applicable to this contract.

# 7.2 Respondent's and Claimant's counsel both cited further case laws as under:

- Bhatia Intl vs Bulk trading. Claimant countered that, it is misplaced and is not applicable to our case, since it is about ousting jurisdiction of Court and International Arbitration (page 32 para 15). In our case there are no such issues. The court had nowhere debarred AT to apply CPC or Evidence Act.
- Respondent's counsel cited another case law of Nahar indl vs Hongkong Shanghal. Claimant countered that, it is misplaced and is not applicable to our case. Hon'ble Court held that, "since DRT is only advisory body and does not have power to pass decree or conduct full-fledged trial of witnesses, DRT cannot apply CPC or Evidence Act". In our case it is not so. Award passed by arbitral tribunal is a decree and have power to conduct full-fledged trial of witnesses.
- 7.3 The arbitral tribunal noted the above views and case laws judgements as above for its reference as and when required.

# 8.0 Issue no. (iii): Whether respondent is bound to file document asked by claimant or he can refuse it under the name of confidentiality or internal document?

8.1 The Claimant raised an issue that they asked respondent to file approved proposal of competent authority regarding substitution of 'stone screening' in the contract to 'locally available moorum'. Respondent declined to file under the name of confidentiality and internal document. Claimant's counsel cited that as per CPC- Order-XI, Rule-21, "if defendant fails to file document asked for, his defense shall be struck out and placed in the same position as if he had not defended" (CD-IX/98). Respondent defended that CPC is not applicable for arbitrations. Claimant countered that CPC principles are applicable to arbitrations as already explained (Recorded in para 7 above).

## 8.2 Following case laws cited by both Claimant and Respondent's counsel:

- Claimant's counsel: H'ble Supreme court in M/s Sathyanarayana brothers vs
   Tamilnadu water supply & drainage board, dt 18.11.2003 (CD-IX/123-24),
   held that "there is no question of secrecy or confidentiality so far the "handing
   over note" of the Chief Engineer is concerned. It is a note prepared by the
   Chief Engineer of the project in official discharge of his duties. It contains
   relevant facts and information regarding questions involved in the case. The
   appreciation of the contents of the 'note' and its effect would of course be a
   matter to be decided by the appropriate authority/arbitrator/ umpire, but its
   perusal or consideration could not be shut out on the meek ground that the
   department was not bound by it or on the ground of confidentiality in the
   times when more stress is rather on transparency".
- Respondent's counsel: The Hon'ble Supreme Court in its judgement reported as 2009 (1) SCC 180, Sethi Auto vs DDA that, "It is trite to state that noting in a departmental file do not have the sanction of law to be an effective order ......".

Respondent therefore claimed that the internal noting are mere expressions of opinion by officers for internal use and consideration of the other officials of the department and for the benefit of the final decision making authority and hence any recommendations of any internal committee do not confer any legal right on the claimant. The Claimant counsel argued that above case law cited by the respondent is not applicable to this case. Firstly, cited case is about re-location of land allotted to petrol pumps; whereas our case is pertaining to construction contract. Secondly, the cited case is based on Administrative Law; whereas our case is on Arbitration Act. Thirdly, calling for internal noting was refused by Hon'ble Court, since it found that, subsequent to preparation of noting, there was revision in policy of land allotment by DDA, and so there was contradiction in proposal (which was based on old policy) and final approval (which was based on old policy) (page 45); whereas in our case there is no revision of policy. Fourthly, in cited case the decision was taken by approving authority based on valid policy; hence Court considered mere approval as adequate; whereas in our case, technical approval and Administrative approval of competent authorities were not taken, as has been done in case of substitution of bitumen (CD-VI/753), thus flouting departmental system. Fifthly, in cited case the other party did not refuse to file approval copy. In our case, respondent is refusing to file approval copy itself.

Hon'ble Court even held that "the court could interfere if the decision taken by authority is arbitrary, unreasonable or in gross abuse of power or in violation of natural justice and not taken in public interest".

8.3 The arbitral tribunal noted of the fact that while proceedings Respondent agreed to submit its response to the various issues raised by the claimant.

# 9.0 Issue no. (iv): In case of ambiguity of contract clause giving rise to two different interpretations, which one will be applicable for deciding an issue?

9.1 On this issue, the Claimant's counsel presented Sec 29 of Contract Act, "Agreements, the meaning of which is not certain, or capable of being made certain, are void". It means that interpretation of a clause pleaded by respondent is not relevant if claimant brings out another plausible interpretation.

### 9.2 The Claimant's counsel cited case laws as below:

H'ble Supreme Court in Bank of India vs K. Mohandas, dt 27.3.2009 held that,
 "It is a well-known principle of construction of contract that if the terms applied by one party are ambiguous, an interpretation against that party is preferred. [Contra Proferentum]." (CD-IX/109, para 32)

- The same was also held by Hon'ble Supreme Court, in United India vs Pushpalaya printers dt 25.2.2004 (CD-VIII/953, para 6). Respondent countered that it is not applicable, since it is a head note and is applicable only for insurance contract. Claimant buttressed that same thing is recorded in para 6 of the main case and it is universal law applicable to all contracts.
- Hon'ble Delhi High Court, in DMRC vs Voestalpine, dt 13.3.2018 also held that, "If a party who had arafted the contract has introduced such clauses which contradict each other, then while interpreting the clause, the drafter of the contract must suffer the disadvantage" (CD-IX/131-2, para 6, 7).
- 9.3 The arbitral tribunal hold that in case of two contradictory possible interpretations of contract clause, or two contradictory clauses, the interpretation pleaded by claimant and respondent both will be considered based on its merit under the arbitration Act, 1996.

# 10.0 Issue no. (v): Whether claimant's acceptance of lesser payment or respondent's unilateral decision debars claimant to raise claims? On whom burden of proof of coercion/undue influence lies?

10.1 The Claimant's counsel viewed that, the respondent has thrusted several decisions and substitutions unilaterally causing financial injury to claimant, by coercive actions and misinterpreting the contract clauses with penalizing intention; such as, retain payments, deduct payments, encashment of BG, forfeit Security Deposit, impose LD, terminate the contract, get the work done at the risk and cost of contractor, hold him responsible for quality, progress etc; whereas no such coercive power is provided in contract to claimant. Claimant has pleaded these coercive acts in SOC (page 2, 6, 7, 9, 13, 15, 16, 17, 18.... and so on (CD-VI/732, 733, 734, 735 ...; CD-VII, para 2,3,4...).

10.2 The Claimant's Ld counsel further argued that, the claimant had to perforce sign acceptance of RA bills with unlawful retentions, deductions or part payments, etc under coercion, to get his payment for paying his labors, staff, suppliers, creditors etc to execute further works. The same is envisaged in Cl 10 of GCC (CD-I/144). Hence by accepting payment without protest, Claimant claimed to have only followed contract provision.

10.3 The Respondent denied of exerting any coercion or undue influence on claimant and argued that, claimant has not furnished any evidence of coercion or undue influence. Mr Bharat, Ld Counsel of Respondent mentioned that the claimant did not follow their contractual commitment and rather preferred to

take shelter of several clauses which is outside of terms & conditions of the contract including GCC just to justify their failures. The bigger organization like NTPC always believe in encouraging the small and medium contractor rather than punishing: Whereas Claimant counsel has all along been alleging Respondent that they took actions to harass.

The Claimant countered that, Sequence of billing shows that respondent was first taking acceptance of claimant and only thereafter processing the bill and sending to finance deptt for payment. Hence, the claimant feel this itself proves coercion.

The Respondent did not show adequate instance of making payment first and taking claimant's acceptance thereafter. Claimant argued that, RW-1 in Qn 21 has deemed admitted that Claimant does not get the payment, if he does not accept the bill as prepared by Respondent. RW-1 in his Affidavit para 2, 70 & 77 and in Qn 58, admitted that escalation bill and final bill were not paid pending acceptance of Claimant, which confirms coercion as per claimant. In this regard, Respondent's statement in Written arguments (page 59 para 3.25 & page 133 para 14.2) can be referred.

10.4 The Claimant's counsel cited Sections 15, 16, 23 & 24 of Contract Act, any 19, the burden of proof lies on respondent and not claimant (CD-IX/98, 98/1). Law considers certain fiduciary relations, such as employer-employee, parent-child, doctor-patient, Govt deptt/public sector-contractor etc, where stronger party is presumed to be in coercing and dominating position unless proved otherwise by stronger party.

10.5 Respondent's counsel cited case law of Bishundeo Narain vs Seogeni Rai, dt 4.5.1951 (page 99) that it is claimant who must prove coercion or undue influence. Claimant countered that the case is not applicable to this case. Firstly, it is regarding dispute on partition of properties and not on arbitration or construction contract. Secondly, it is of year 1950-51, much before Arbitration Act 1996 (page 99). Thirdly, it is dispute between two individuals of legally equal status unlike unequal status in our case (page 103 para 32). Fourthly, it is civil suit based on CPC, where the burden of proof that coercion or undue influence was exerted lies on party claiming it; whereas in arbitration case, burden lies on the party who is in dominating position as per Sec 16 of Contract Act. In our case respondent is dominating party.

Respondent cited another case law of Afsar Sheikh vs Soleman Bibi, dt 6.11.1975 on the same subject. Claimant countered that, the case is pertaining to dispute on gift deed and not on arbitration or construction contract. Additionally, it is of year 1975, much before Arbitration Act 1996 (page 88). The case law is of civil suit based on CPC; whereas this is arbitration case, where the burden of proof shifts on the dominating party as felt by claimant. Rather, Hon'ble court held that "the burden of proof shifts to dominating party" (page 95, para 25).

The Respondent's counsel cited another case law of Joseph John vs Veronica Thomas regarding the same issue (Compilation-I page 73). This was also countered by the Claimant counsel stating that the case is not applicable to our case. Claimant argued giving ground on which case law is not applicable; Firstly, it is on Specific relief Act regarding dispute on transfer/ sale deed of property and not on arbitration or construction contract. Secondly, it is dispute between two individuals of legally equal status unlike unequal status in our case. Thirdly, it is civil suit based on CPC; whereas ours is arbitration case, where the burden of proof shifts on the dominating party. Rather, H'ble court held that "the burden of proof shifts to dominating party" (page 84, para 23).

10.6 Claimant's counsel cited a case law. H'ble Supreme Court held in NTPC vs. Reshmi construction, dt 5.1.04 that, NTPC is stronger and dominating party, who is in a position to apply coercion and undue influence. Further held, "Where a contractor has made huge investment, he cannot afford not to take from employer bills, for various reasons, which may include discharge of his liability towards creditors etc. in such a situation PSUs will have upper hand. They would not release money unless bill is signed. Further held, "necessity knows no law. A person may succumb to pressure of other party who is in a stronger position" (CD-VIII/859 para 26-28).

Claimant's counsel cited other case laws of H'ble Supreme Court in Associate builders vs DDA dt 25.11.14 and in National Insurance Co. Ltd vs M/S. Boghara Polyfab dt 18.9.08, in support of his contention (Recorded in para 6.3 supra),

10.7 The arbitral tribunal, giving the due respect to the judgements of Hon'ble Courts cited as case law by both the parties found certain relevance to the claims under arbitration. However, these will be dealt along with the agreed terms & conditions of the signed contract between both the parties. The Respondent mere being a Navaratna company cannot be proved to be a dominant party in this contract and imposing undue pressure on claimant.

#### Contractual issues :

11.0 Issue no. (vi): What was the date of actual completion of work 15.9.07 or 20.5.08?

11.1 Time of completion: This has been the major issues on account of which most of the claims have arose. Various dates emerging on this aspect are as below:

Award of work date - 19.11.2005

Deemed commencement of work - 15.05.2007

Contractual date of completion - 14.05.2007

Completion of work as per Claimant - 15.09.2007

Completion of work as per Respondent - 20.05.2008

11.2 The Claimant's Ld counsel presented the sequence of time extension granted by the Respondent as below:

Upto 30.06.2007: 1st extension was granted by the respondent on D8.06.2007 (RD-1/182) – The extension was given with the remarks "without prejudice to right to levy LD. LD will be issued at the time of final time extension".

Upto 15.09.2007: 2<sup>nd</sup> extension was granted by the respondent on 07.08.2008 (CD-IV/622) — The extension letter does not mention about prejudice to right to levy LD. In this regard respondent in their written argument at 1.2A page 10 mentioned "the documents filed by the respondent contains the mark providing for levy of liquidated damages, however, due to typographical error the said note is not shown in the extension letter." The Claimant highlighted that the extension was given against their request vide letter dated 23.07.2007 for time extension upto 15.09.2007.

Beyond 15.09.2007: No documents are found asking for further extension by the Claimant. The Complainant counsel argued that they did not ask for any extension beyond 15th Sep'2007 as jobs were completed on that day. Whereas The Respondent's Ed counsel argued that the party never asked for extension beyond 15th sep'07 though jobs were not completed on 15.9.07. They viewed that Complainant should have asked for extension upto 20.05.08; being actual jobs completed on this date as per Respondent. This has led to the dispute of completion time whether its 15.09.2007 or 20.05.2008?

11.3 The Claimant counsel argued that legally contract comes to an end on 15.9.07 by efflux of time and Claimant stands discharged on the said date, as per Sec 54, 55 & 67 of Contract Act (CD-VII/Para 5.1)". Respondent has not been able to show any evidence that contract was extended and subsisted during 15.9.07 to 20.5.08.

The Respondent's counsel argued that Claimant had not applied for further ECT, hence no extension was granted. Claimant buttressed it, that since he had completed the work to the extent of available work front by that date, he did not require further EOT. If respondent felt that balance work front is available, and still claimant is not doing work, he would have either foreclosed contract under CI 39 or or terminated it under CI 41 of GCC or suo moto extended the contract by imposing LD as per CI 32 of GCC (CD-I/170, 172, 163). No such notice was ever issued by respondent confirms that work was completed on 15.9.07 to the extent work front was available. It is also evident that there was some job of balance pavements pending on 15.9.07, for which no work front was available.

11.4 Claimant's counsel brought the fact that, the respondent was informed vide various letters, that work was completed on 15.9.07, which were not replied by respondent (RD-III/576, 578; CD-IV/681, 688, 690, 694, 696-701). The Claimant's letter dt 15.5.10 (CD-IV/696) to the respondent states that" we have awarded the above referred work on 19.11.2005 which we have completed successfully in the extended period i.e 15.09.2007 as permitted us". The Respondent replied the letter but did not deny/contradict the statement of claimant about their claims of completing the jobs on 15.9.07 vide letter dt 14.6.10 (RD-III/560; CD-IV/696); except mentioning that we have not received the request for final time extension.

11.5 In cross examination of respondent's witness RW-1, the Claimant's counsel asked several questions to get the response on whether jobs carried beyond 15.09.2007 was pertaining to rectification work and not main work. In reply to Qn 1, RW-1 statement indicates that beyond 15.09.2007, the main jobs being carried were pertaining to rectification of pavements and roads. He did not mention that other jobs except repair work were pending beyond 15.9.07.

In Qn 3, RW-1 referred to letter dt 25.7.06 (RD-III page 515), which showed that, work front for pavements were partially available for only few buildings, which was completed by Nov '06 and paid in 9° & 10° RA bill (RD-II/304, 307; Item B/NS-4). RW-1 could not show any evidence that balance work-front of pavements was made available by dt 15.9.07.

Claimant further brought out that, MOM dt 10.10.07 talked about rectification and nothing about balance work or additional work. Further, quantity recorded by Respondent for pavement item no. B/NS-4 in FB prepared on 26.4.10 is 26,334 sqm against contract quantity of 49,500 sqm (RD-II/369) confirms that balance work front of about 23,000 sqm pavement was not available even by 26.4.10. Claimant had even informed that "as the balance front is not available, he is clasing the site and shifting to Nagpur" (RD-III/576).

Respondent in Written arguments also mentioned that, work fronts for pavements could not be handed over till the buildings were completed. The buildings were not completed by 15.9.07 which could not be proved on record.

- 11.6. Respondent replying to the contentions of the Claimant that respondent forced under coercion and duress to comply with the various directions to execute the work in line with contract are totally false, baseless and contrary to the specific provisions of the contract. Case law was also referred in this regard. "Hon'ble Supreme Court ib its judgment reported as AIR 1951 5C 280, Bishundeo Naraian Vs Seogeni Rai 9Pg 99 of respondent's compilation held in para 27&28 thereof. (written argument of respondent dt 1.8.19, SI 2.8 page 21)
- 11.7. Claimant's counsel cited case law of H'ble Delhi High Court in Finolex cables vs MTNL, dt 11.4.17 that, "PO by sheer efflux of time was no longer required to be complied with" (CD-VIII/796 para 39).
- 11.8 Claimant also argued that as per Cl. 49.2 of GCC, Respondent was required to issue notice to Claimant for joint measurement of work done (CD-I/177), RW-1 in Qn 6 confirmed that no such notice was issued for alleged work done during 15.9.07 to 20.5.08. This lead to the fact that no work was done during 15.9.07 to 20.5.08.
- 11.9 Claimant brought to my notice that as per Clause 49.5 of GCC, (CD-I/178), joint measurements were required to be signed and dated of each day's work done. RW-1 confirmed in Qn 7, that no such record exists for period of 15.9.07 to 20.5.08. This confirms that no work was done during 15.9.07 to 20.5.08.
- 11.10 Respondent's counsel argued that it was mentioned in Final Bill prepared by them that period of measurements is 15.9.2007 to 20.5.2008 (RD-II/368), is an evidence that work was completed on 20.5.08. Claimant buttressed it that in final bill, it was mentioned that approved extended date of completion as

15.9.07 (RD-III/416), which was never disagreed by respondent. Nothing was mentioned about of date of measurement, which reiterates that no job was done after 15.9.07 other than rectifications. From these documents it is evident that, final bill amount of Rs 10.58 lakhs is towards reconciliation of unmeasured work done upto pre-final bill; which is a normal practice in contract. It is also evident that there was some job pending on 15.9.07 for which no front was available; hence not done by Claimant and therefore not insisted by respondent as per documents available after MOM dt 5.2.09.

There was no letter from respondent about asking claimant to do balance work or completing at risk and cost as per Cl 41 of GCC. Even as late as Aug 2009 (CD-IV/690) claimant requesting for FB payment was not responded by respondent. These letters indicate that claimant in every letter made clear that work was completed on 15.9.07 which was not contradicted by respondent.

Further, in Qn 70, CW-1 confirmed that no further work was after 15,9.07. In Qn 8, RW-1 confirmed that it was their practice of recording measurements in M8 after completion of total work done for the period concerned. Moreover, Cl 49 of GCC (CD-I/177) clearly stipulates that EIC will take measurement for the work done in accordance with contract; which means that work is necessarily completed before measurements commence; otherwise period of measurement would be from 20.5.2008 onwards, not before.

11.11 The Respondent's counsel argued that cement was issued by Respondent during 15.9.07 to 20.5.08 which indicates that jobs continued to be carried out beyond 15.09.2007. Claimant countered that, as per contract, claimant is entitled to get cement from respondent for repairing and rectification during defect liability period of one year, ie from 16.9.07 to 15.9.08. That is why cement was drawn from respondent which was a very small quantity of cement compared to cement consumed for construction work.

Claimant further argued that last reinforcement of 4.06 MT was issued on 21.8.07 which was consumed before 15.9.07 and recorded in 17th RA bill itself (RD-III/480, RD-II/357). No reinforcement was issued nor consumed after 15.9.07, confirms that no construction work was done thereafter, and cement was issued only for rectification work.

11.12 The Respondent's Ld counsel argued that, vide MOM dt 5.2.09 (RD-III/486), it was recorded that the balance work was not completed. The Claimant countered that, when respondent himself admitted completion date as 20.5.08,

obviously MOM dt 5.2.09, refers only to balance rectification work and not the original work; otherwise it contradicts their own admission.

Further, MOM para 3, 5 & 6 recorded that claimant will take up rectification work only. Claimant denied carrying out balance work as work front was not made available by respondent within 15.9.07. In para 6 of MOM it is recorded that "NTPC asked PMA to resume rectification work". Hence entire deliberation was on rectification work only. From above it implies that claimant has not done any fresh jobs other than rectification.

The Respondent could not provide clear documents that claimant agreed or carried out any additional job other than rectification of defects occurred after 15.9.07 due to his own default. Documentary evidence that defects were developed during defect liability period due to substandard material or poor workmanship as is mandatory as per Cl 42 of GCC (CD-I/174) was also not available.

The Claimant also argued that when defect liability period was over on 15.9.08, MOM dt 5.2.09 falls outside the contractual period; hence not relevant and deserves to be ignored. Respondent further argued that MOM also recorded that balance work was delayed due to financial hardship of claimant. Claimant countered that, respondent himself created crisis by unlawfully withholding large payments. It is well settled law that, respondent cannot take shelter under his own default.

11.13 There has been certain contradictory statement from both sides and adequate documents have been missing to address properly/clearly about time extension and details of actual jobs carried out beyond 15th Sep'07.

All these aspects got examined by the arbitral tribunal minutely taking references from the evidences provided by the claimant in support that work was completed on 15.9.07 and the documents provided by the Respondent in their support, and arbitral tribunal reached to the conclusion that the work done beyond 15.09.2007 was pertaining to rectifications only.

I therefore conclude that the date of actual completion of work was 15.9.07 and not 20.05.2008 as claimed by the respondent.

Contractual issues as brought at sl no 5.3 above along with the claims are dealt as below during the proceedings:

12.0 Issue no. (vii): Whether Stone screening in road work was substituted by moorum screening, (a) by mutual consent or unilaterally and (b) whether for taking undue advantage of claimant's mistakenly quoted low rates for moorum as claimed by claimant or for some technical necessity?

Claimed amount : Rs 24,86,474

12.1 The provision in the contract was for stone screening to fill up voids into WBM sub-base and base courses. Claimant's counsel brought to notice of tribunal that Claimant by mistake quoted very low rate for "locally available moorum". This was brought to notice of Respondent before award of work vide their letter dt 16.9.05 (CD-IV/S11) which stated that "Non schedule item no 6 supplying of moorum our quoted rates is Rs 5/m3, it is an error, we are bound to supply on the quoted rates. As required by tender committee to submit the bank guarantee against the difference of our quoted rate & tender rate, we shall submit after the award of work". Accordingly, additional Bank Guarantee of Rs 10 lacs was taken from claimant for execution of this item.

12.2 Dispute arose while execution after award of contract, when Respondent wrote to claimant on 7.6.06 for substitution of 'stone screening' to 'local moorum screening' which involved higher quantity against originally provided in the said item of the contract.

The Claimant Ld Counsel alleged that the substitution was done without any technical or site requirement (RD-III/508, S09, S12-3). In spite of repeated protests from Claimant (RD-III/568; CD-IV/515-17, 619, 629, 653, 683, 699), Respondent insisted for substitution vide letter dt 16.10.06 (RD-III/520, CD-IV/518).

It is not in dispute, that initial contract provision was for stone screening (items: A/4, A/5) and not for moorum screening. At the same time Claimant also repeatedly tried to prove that it is also not in dispute that Contract provided local moorum, only for blanketing purpose below road and not as screening material (items: B-NS/2, NS/6).

12.3 The Respondent Ld counsel defended saying that SCC clause 1.0 states that "Work shall be executed as per CPWD Specifications" CPWD specification 2009 screening for WBM road works is defined under para 16.1.15 as "Screening to fill voids in the coarse aggregate shall generally consists of the same material as the coarse aggregate. However, where permitted, predominantly non-plastic material such as moorum or gravel(other than river borne rounded material) may be used for this purpose provided liquid limit and plasticity index of such material is below 20 and 6 respectively and fraction passing 75 micron sieve does not exceed 10 percent".

Claimant countered that, Contract or CPWD specification nowhere provides "locally available moorum" as a screening material in road formation. "Moorum as per CPWD spec" and "Locally available moorum" are altogether two different items. CPWD spec (RD-III/497) clearly stipulates "Where permitted moorum may be used, provided its liquid limit and plasticity index is below 20 & 6 respectively and fraction passing 75 micron sieve does not exceed 10%". Whereas no such quality norms are specified for local moorum (CD-I/115), In Qns 18, 19 & 20, RW-1 admitted that he has no evidence to show that local moorum satisfies the aforesaid quality standards stipulated in CPWD spec & FQP for screening material, ie. "LL/PL/PI, impact value" etc. (CD-IV/579).

Respondent has not submitted any evidence, by testing for "impact values" that local moorum is as strong as stone screening. When respondent substituted stone screening by local moorum, it should have been ensured that it satisfies all quality norms specified for stone screening. Claimant viewed that technically, local moorum is much inferior to CPWD specified moorum and is only suitable for blanketing purpose.

12.4 The Respondent Ld counsel further justified the substitution of the iten invoking GCC clause 10 of the contract which read as:

"The Engineer-in-charge shall have power(i) to make alteration in, omissions, from, additions to, or substitutions for the original specifications, drawings, designs and instructions that may appear to him to be necessary or advisable during the progress of the work, and ii) to omit ........"

Claimant countered that the clause has pre-condition of "where it is necessary". Hence Respondent is bound to show necessity of such substitution. Inspite of asking him through notice to produce documents, respondent did not furnish technical approval for such changes. Ld Counsel of Claimant alleged that this clearly proves that substitution was not a necessity but was done without obtaining technical and administrative approval of competent authorities, violating normal practice of respondent (CD-VI/753-4), solely with malafide intention of EIC and therefore CI 10 has no application here. Moreover, as per well-known "Principle of contro proferentum" (recorded in para 9.2 above), the interpretation made by claimant is to be considered as valid and the interpretation of respondent as invalid.

12.5 Claimant's counsel argued that, any unilateral substitution without consent of claimant, leading to financial injury is abuse and misuse of power to harass claimant with malafide intention and therefore unlawful under Sec 10, 15, 16, 23, 70 & 72 of Contract Act (CD-IX/98). As such Cl 10 of GCC has no application in this case since Indian Law over-rides it as per Cl 57 of GCC and Sec 28 of Arbitration Act. Claimant's counsel cited case law that, H'ble Delhi High Court held in 'Daulatram industries vs UOI', dt 18.4.13 that, "No term of contract empowered respondent to unilaterally alter the terms of a concluded contract" (CD-VIII/912, para 14).

12.6 The tribunal hold that, Respondent did not show record and could not substantiate the necessity of substitution, which was required in line with Cl 10 of GCC. Generally, such major changes post ordering, gets technical approval based on its merit from concerned authority which was found missing from Respondent side. Superior stone screening was substituted by inferior local moorum without ensuring that it matches CPWD specification. The substitution appears to be unilateral, without establishing of technical necessity and hence found not justified.

Based on documents provided followed by argument from both sides and the facts brought as above by the Counsels, the tribunal reached to the following:

- Tribunal does not find ground to award any extra payments to Claimant on the volume of substitution of stone screening to moorum but limiting to the contractual quantity; irrespective of its higher cost as claimant can not absolve from their contractual responsibility.
- Tribunal found that Claimant is held entitled to get payment on difference in quoted price of moorum and market price (CPWD-DSR 2007 rates) for the quantity executed in- excess of BOQ quantity which works out to Rs 12,61,289.

Concluding, the Award is given for the payment of Rs 12,61,289/- to the claimant against claimed amount of Rs 24,85,474 under this head.

### Calculations of award amount

Executed qty : 11070.24 cum (RD-II/371) BOQ qty : 8050 cum (CD-I/109)

Excess substituted gty : 3020.24 cum

Rate as per CPWD-DSR 2007 : Rs 421.85 (SOC/29)

BOQ rate : Rs 4.25

Amount admissible: Rs 12,61,288.84, say Rs 12,61,289/-

13.0. Issue no. (viii): Whether specified 80/100 grade bitumen was substituted to 60/70 grade due to ban by Chhattisgarh state Govt and whether claimant is entitled to the payment of increased prices of bitumen?

Claimed amount: Rs 32,07,946/-

13.1 The claimant has made claims for difference in price for usages of higher grade of bitumen compared to originally envisaged in the contract. The Claimant's Ld counsel brought that, Chhattisgarh state PWD banned use of 80/100 grade bitumen for state roads and highways since 7.5.2004 (CD-IV/519-526, 629). In cross examination, RW-1 has also agreed with this fact at Qn 27. Since they were the bulk consumers of bitumen, suppliers stopped keeping stock of it in the state; Hence it was not available in the state. The Claimant therefore started using 60/70 grade bitumen from mid Dec '06. There is no document available about acceptance of such grade from respondent. However, the claimant mentioned that this was started with the verbal consent of respondent.

Subsequently, Respondent objected to use of 60/70 grade bitumen and work was stopped since mid Feb '07 (RD-III/524, 526). RW-1 agreed at Qn 30 that " 60/70 grade bitumen was substituted on the basis of request made by the claimant". Also referred about its usages only after approval from Respondent ie. from 16.5.07 (CD-VI/753), Bitumen work could commence in full swing. Hence no bituminous work could be done from mid Feb 2007 to mid May 2007.

13.2 Respondent defended that, it was available in the state; but he failed to furnish any evidence of having written to claimant about it. Respondent argued that it was claimant's responsibility to bring it from anywhere else. Claimant countered that, respondent approved substitution and had not taken any action

against Claimant as per Cl 41 of GCC. So, it became a mutually agreed substitution, after respondent was convinced that it was not available in the state and substitution is the only alternative in the interest of work. Even claimant's request to respondent for issuing a letter to supplier of refinery for specially arranging supply of 80/100 grade bitumen was refused by respondent. Thus, respondent's in-decision delayed the work by 3 months.

Claimant's counsel brought to my notice that, RW-1 in Qn 26 admitted that Respondent's office at Sipat was established even before 2004. Respondent could have specified 60/70 grade bitumen in contract. RW-1, in Qn 28 admitted that this fact was not disclosed in the tender documents. This negligence and misrepresentation of respondent caused delay in work. As per Sec 19 of Contract Act (CD-IX-98/1), any misrepresentation in contract makes it voidable and permits Claimant benefits, ie. delay of 3 months and payment of increased bitumen prices. It is well settled law that respondent cannot take shelter under his own default.

13.3 Claimant's counsel argued that consequent to respondent's aforesaid delay in decision, market prices of bitumen increased abnormally, and claimant had to buy bitumen at very high price. Higher revised price was demanded by claimant which was not agreed by Respondent (CD-IV/683, 699). Like diesel, the escalation formula does not include bitumen in the basket of materials for determining price index. That is why the contract allows escalation separately for diesel in addition to escalation for materials as per increased Govt notified prices by IOC (CD-I/181). Prices of bitumen are fixed by Central Govt petroleum companies only.

13.4 Claimant's counsel cited case law that, H'ble Supreme Court in SR Ghosh vs UOI, dt 3.8.17 held that, "AT arrived at conclusion that escalation of rates in bitumen was based on statutory notification issued by Central Govt which did not fall within the realm of contract clause. We are of the view that interpretation by AT is a possible view and calls for no interference at our hands" (CD-VIII/921-22 para 6, 11).

13.5 AT observed that as per contract, the claimant is bound to execute the jobs, even if substitution by higher grade of bitumen is required technically or else which may cost higher than envisaged while taking the jobs and hence no payment is admissible towards escalation for the quantity executed during contractual schedule. Arbitral tribunal finally viewed in line with the terms & conditions of the contract as below:

Total quantity of bitumen: 210.05 T

Quantity executed till contractual period: 61.5 T

Balance quantity executed during extended contractual period: 148.55 T

- AT rejects the claim of claimant towards escalation for the quantity executed within contractual period that is for 61.5 T.
- AT award the payment of escalation on the quantity executed beyond contractual period that is 148.55 T @difference in cost of bitumen prevailing in Jan'2007 and beyond contractual period of 15.05,2007.

Cost of bitumen during the period beyond 15.05 2007 : Rs 26,014.72/T Cost of bitumen in Jan'07 : Rs 19,379/T

Difference in cost as above = Rs 26014.72 - 19,379 = Rs 5635.72

Admitted escalation amount = Rs 148.55 x 6635.72 = Rs 9,85,736/-

Award: Arbitral tribunal awarded the amount of payment of Rs 9,85,736/against claimant's claims of Rs 32,07,946/- under this head.

14.0 Issue no. (ix): Whether damage of roads during construction occurred due to default of claimant or respondent, requiring road repairs and whether claimant was entitled to payment of such repairing cost?

Claimed amount: Rs 50,10,875/-

14.1 Mr Parate, Claimant's counsel stated to have built roads as per specifications and performed repair work much beyond provisions made in the contract on insistence of the Respondent from time to time. Also alleged that as already explained (para 12 above), consequent to downgrading of specification by respondent, roads were frequently getting damaged due to plying of heavy machineries of other agencies engaged by Respondent during construction (CD-IV/527-40, SS9-71).

Also reiterated that township roads are generally supposed to be subjected to light traffic as per CPWD specification CI 17.9.7.0 (CD-VIA/767; RD-III/498). CPWD spec prohibits putting road into use during construction (CD-VIA/764, 766, 767, 768). Claimant had furnished various photographs taken at site and

filed before the previous Ld Arbitrator also (CD-IV/SS9-71), depicting movement of heavy machineries of respondent's other agencies causing damages of the roads. No evidence of either having provided any alternative roads to those agencies, or that agencies have made their own approach roads was found from Respondent deviating obligations under CI 17.1 of GCC, which is common GCC for all contracts.

Respondent countered that, Cl 17 read with Cl 35 of GCC makes it mandatory for claimant to provide necessary facilities. Claimant buttressed that, Cl 17 refers to temporary access and not permanent roads. Cl 35 nowhere stipulates allowing other agencies to damage permanent roads under construction by claimant. Moreover, as per "Rule of contra proferentum" (para 9.2 supra), the interpretation of claimant stands valid.

14.2 The Respondent has stated that as per CI 5 of Agreement, claimant is required to rectify all defects during execution of work and upto defect liability period (RD-I/164). Respondent has written several letters to Claimant about rectifications. However, Claimant argued and countered that the said clause further mentions that it is "subject to the terms and conditions of contract". Contract CI 42 of GCC stipulates that claimant is required to rectify only those defects developed due to substandard material in terms of FQP test results or poor workmanship in terms of CPWD spec.

14.3 From the records of Respondent quality check report, there was no adequate proof about poor quality of jobs carried out by the claimant. It appeared that quality of work was maintained and rectifications were done may be some time with certain delays, to refer the documents at CD-IV/527, 537, 543, 547, 549, 552, 558, 573-8, 625, 633, 685; CD-VI/721-730, 748. Further, Respondent admitted that work was completed on 20.5.08, which implies that all defects pointed out were rectified to his satisfaction as per contract before 20.5.08. He also certified in MB in each RA bill and final bill that, claimant executed work as per contract and instructions of EIC satisfactorily (RD-II/294, 298, 304, 310...). Hence, claimant was obliged to rectify only those defects developed during defect liability period ie. from 21.5.08 to 15.9.08, only due to poor material and workmanship; but not damages caused by other parties of Respondent.

The materials used for construction of roads are presumed to have been tested and Okayed by Respondent, prior to use in the road work, as per Cl 13 of scope of contract & Cl 15(a.2) of GCC (CD-I/113, 152). Respondent did not produce

records about poor quality of materials used. In reply to Qn 34, Respondent could not substantiate with records that any tests for material or workmanship failed, but claimant had not rectified.

Respondent also could not substantiate about variance in workmanship wrt CPWD specifications. Letters referred by Respondent in Qn 35 in support of rectifications pointed out, found to be prior to dt 20.5.08 and were complied before 20.5.08. He also failed to show that mandatory notice required under Cl 26 or Cl 42 of GCC (CD-I/159, 174), was ever issued to Claimant for alleged failure of claimant. The weekly progress review meetings held from time to time between both the parties also could not substantiate about usages of poor quality of material or workmanship leading to damages of roads. Test results on failures of any samples could not be seen(RD-III/487-92).

14.4 The Respondent's counsel alleged that the Claimant Quality personnel was missing from work site many times. The Claimant countered that Quality personnel was very much deployed and in his absence on leave, an already available substitute was nominated, as is being normally followed by respondent for his own staff on leave (CD-V/722; CD-VI/749). Work was not proved to be affected on such account.

14.5 Claimant's counsel further mentioned that RW-1 admitted in reply to Qn 32 that, Respondent's agencies were excavating roads for sewer lines, cable trenches for cable laying and erecting electric poles and thereafter leaving it loose by those agencies. Many times, after providing premix carpeting and seal-coat, the respondent's agencies excavated the already completed road for the purpose of laying electric cables up to 3m depth during monsoon, resulting in percolation of water into it, causing further damage. Sometimes the agencies were dewatering on the work fronts of Claimant (CD-IV/528-71, 60S-21, 646, 675). Respondent found not responded to most of the letters. Claimant argued that as per Cl 34.1 of GCC (CD-I/164), claimant is entitled for extra payment for rectifications on such accounts, as a quantity deviation.

14.6 Respondent certification that Work was completed on 20.5.2008, is in itself claimed by Claimant to be an evidence that all rectifications of material and workmanship were completed by Claimant as per CPWD spec and to the satisfaction of Respondent; otherwise Respondent would have got rectified at the risk and cost of Claimant under Cl 41 or 42 of GCC (CD-I/172, 174). Respondent argued that no time limit is prescribed for acting under Cl 42 of GCC. Claimant countered that, under Cl 42.1, it was mandatory for Respondent to

issue an initial notice before expiry of defect liability period and a final 3 days' notice. As per "Limitation Act" they were to complete risk and cost action within 3 yrs, but no such notices were found issued by the Respondent. Further, as defect liability period is one year as per contract, it implies that defects pointed out upto 15.9.08, due to poor material or workmanship only are supposed to be rectified. Records from Respondent to prove any such defect not found.

14.6 Claimant's Ld counsel relied on CPWD specification which stipulates that murum blanket of minimum 100 mm thickness over subgrade preparation should be laid (CD-IV/584; CD-VIA/761A); whereas Respondent reduced thickness to 75 mm (CD-I/109; CD-IV/675), arbitrarily, without any valid technical justification, thus clearly violating CPWD specification, consequently lowering the quality of road.

14.7 Claimant's counsel also flagged that, Respondent unilaterally deleted WBM side berms / shoulders and substituted those with excavated ordinary soil in many places (CD-IV/557, 605, 642-3, 645-7), consequently lowering the quality of road leading to its frequent damage. Technically, as per CPWD specification para 17.7.2.3, the work of shoulders was to be executed in WBM with metal and stone screenings before construction of WBM base courses, for lateral confinement of aggregates, to prevent its settlement and consequent damage to premix carpeting (CD-IV/586; CD-VI/763). Even the drawings were showing shoulders to be provided in WBM (CD-IV/572; CD-VIA/771).

RW-1 in Qns 37 & 38 replied that formation of WBM shoulders was substituted to formation with earth without any basis. Respondent countered that reason for substitution was mentioned in his letter (RD-III/521). Claimant buttressed that the said letter only asked claimant to postpone side berms and did not mention reason for substitution. No technical approval of competent authority as per NTPC's practice was taken. This proves that it was unilateral substitution, by violating CPWD specification, done unlawfully (CD-IV/586).

14.8 Claimant's counsel alleged that, initially at some places drains collapsed due to faulty structural design by respondent. This caused lateral movement of roads while running of vehicles, causing settlement of roads (CD-IV/636-9, 641, 648-9). Drains were redesigned and revised drawings were issued to claimant (CD-VI/757). In Qn 41, RW-1 admitted it. Only after the drains were redesigned by Respondent, drain work could be carried out smoothly (CD-IV/636-41, 648-9, 653, CD-VI/757). This aspect carries weight in favor of Claimant.

Also argued by claimant that, township area was developed by filling earth just before road construction. Filled up earth continues naturally to sink initially for few years before it gets consolidated, causing damage to roads constructed over it due to unequal settlement (CD-IV/558, 675). Respondent did not produce any evidence that such time gap was allowed between completion of filling and commencement of road work.

14.9 The Claimant's counsel brought the fact that, due to 4 months' delays attributable to Respondent, as explained (Para 19 below), contract spilled over from scheduled completion date of 14.5.07 to rainy season, (CD-IV/667-8). As per CPWD spec, premix carpet is not to be laid during rainy season or damp surface (CD-IV/594 para17.9.7). In 16°, 17° & 18° RA bills Premix carpeting was executed in rainy season on insistence from Respondent, violating CPWD spec, which resulted into damage of premix carpet. Respondent defended it saying, no such instructions were given by respondent. Claimant countered that, respondent had not issued him any notice for violation of CPWD spec and certified in MB that work was done as per contract and direction of EIC and paid, is an evidence that it was done under his instructions.

14.10 Claimant's counsel argued that, as per CPWD / IRC specifications, premix carpeting work and seal coat were supposed to be laid simultaneously for proper bonding (RD-III/503; CD-IV/596/17.9.8.3, 667-8). But Respondent did not allow seal coat for the reasons of rainy season as explained above in para 14.9. Respondent argued that no such instructions were given and that was paid based on actual work done.

Claimant countered that, RW-1 in Qn 64 & 66 admitted that no action was taken against Claimant for alleged violation of CPWD spec. Rather, respondent paid those items and certified, that work was executed as per contract and instructions of EIC. Further, CPWD – DSR also stipulates foot note below item 16.41, that seal coat should be operated with prior approval of EIC (SOC/55). This is an evidence that it was done under Respondent instructions which should have been dealt more transparently in adhering to contract.

14.11 The Claimant's Ld counsel also relied upon the H'ble Delhi High Court judgement in case of DMRC vs Voestalpine dt 13.3.18 which held that, "It is trite that terms of contract can be express or implied. Conduct of parties would also be relevant factor in the matter of construction of contract" (ref CD-IX/133, para 43).

14.12 Beyond doubt the road got damaged frequently due to major reasons which includes changes in road specification by Respondent post ordering which appears to be of lower quality, allowing other agencies to run heavy machineries while road was still under construction; allowing other agencies to excavate the roads for carrying out ancillary works, and several other reasons recorded as above. Respondent could not provide the evidence that defects developed were due to poor material or workmanship as required under the contract. Frequent rectifications carried out by Claimant were therefore attributable to respondent's default. Hence claimant is entitled for rectification cost of roads as a deviation as per provisions of contract.

However, the claimant could produce only one letter giving details of repairing. Therefore, the Claimant's claims for repairs three times is not justified for payments. The repair cost on account beyond contract is justified only for one time against their claim for three times of repairs.

Award: Arbitral tribunal denies for payment for repair for 3 times and found justifications to award the Claimant to get rectification cost limiting to an amount of Rs 24,43,817/- (As per SOC page 45-49) against their total claims of Rs 50,10,875 towards rectification three times.

# 15.0 Issue no. (x): Whether Respondent forced Claimant to deploy extra resources and whether Claimant deployed so?

Claimed amount: Rs 65,91,000.

15.1 The Claimant has alleged that, Respondent forced Claimant to execute work ahead of schedule initially, compared to what was provided in the contract, for which they claim to have deployed extra resources by Claimant (CD-IV/665). Correspondingly, subsequently resources remained underutilized during rest of the contract period. The claimant submitted a chart showing periodical actual progress vs progress required as per CI 13.1 of GCC.

The Claimant further argued that in reply to **Qn 52**, RW-1 admitted that actual progress of work was always more than the progress scheduled as per Cl 13:1 of GCC, initially for about a year. Claimant further argued that, there is no provision in contract that Respondent is entitled to ask Claimant for increasing more deployment of resources than the originally agreed, even when actual progress is more than stipulated in contract.

The Respondent Learned defended that, in various PRM/MOM referred by respondent (RD-III/482, 487-492), it was recorded that progress is unsatisfactory and rather deployment is to be increased. Claimant countered that, those were only wishful requirement of Respondent and were not supported based on reality stated in the comparative chart. Claimant mentioned that Respondent has failed to furnish any evidence about progress lagging behind L-2 network (CD-IV/598, 682, CD-VI/747).

15.2 Claimant further argued that, having increased mobilization, those extra resources naturally remained idle subsequently, due to non-availability of work front and delay in decisions by Respondent for execution. Respondent defended that claimant had never deployed more machineries and labour than those stipulated in contract and they were never idle.

15.3 Respondent referred record notes of progress review meetings dated 30<sup>th</sup> Jan,2006 and 22<sup>nd</sup> Feb'2006 indicating the inadequate deployment of men, material and equipment at site by claimant.

Award: The Claimant failed to furnish adequate evidence of having deployed more resources than the stipulated in the contract to have consistent rate of progress in line with the requirement except rare instances.

The idling of resources, therefore, did not get established. Thus, the tribunal does not find any merit in this item and therefore disallow the claim of Rs 65,91,000 towards extra deployment of resources and manpower.

16.0 Issue no. (xi): (a) Whether earth transportation quantity was paid less than the actual and (b) whether 3 km lead paid earlier was reversed to 1 km lead?

Claimed amount : Rs 9,06,531/-

16.1. The Claimant's Ld counsel brought details of the total quantity of excavation of earthwork done as recorded in Final bill of 75,289 cum under items B/NS-1 and items C/2, 3 & 4; whereas total quantity of earth carriage paid under items A/1 & C/1 for 1 km, 2 km or 3 km lead was 66,579 cum (RD-II/368-70). Thus, the quantity of 8710 cum claimed to have not paid by respondent.

The Claimant counsel argued that it is obvious, whatever earth is excavated has to be transported to dump yard as presumably there was no low-lying dumping

area within 50 m lead due to area already leveled in site leveling contract prior to this contract. Respondent defended that, out of total excavated earth, quantities under item nos 2.3 of part-A, 2.26, 2.6 to 2.8 of part-C were meant for banking etc within 50 m lead, not requiring transportation.

16.2. Claimant's counsel brought to tribunal notice that, Cumulative quantity of 14232 cum earthwork paid in 6<sup>th</sup> / 7<sup>th</sup> RA bill under 3 km lead for items A/1 & C/1 together, was reduced to 5120 cum and transferred 9112 cum under 1 km lead item in 8<sup>th</sup> RA bill, without any basis (RD-II/292-3, 296-8). Respondent defended that 7<sup>th</sup> RA bill was unmeasured bill, so quantities were tentative. Claimant buttressed that quantity in 6<sup>th</sup> RA bill for 3 km lead was also same, which was a measured bill. Moreover, "unmeasured" has no contractual basis. It is creation of Respondent for his own convenience and he has certified the correctness of quantity in the MB.

Respondent defended that; Claimant signed reduction in the bill having reduction in lead. However, Claimant argued that, he had no alternative but to sign bill as prepared by Respondent under coercion, as already explained (para 10.5 supra); which as per Sections 15, 16, 23 & 24 of Contract Act, is void.

16.3. Respondent's counsel cited case laws of Bishundeo Narain vs Seogeni Rai (page 99), Afsar Sheikh vs Soleman bibi (page 88), Joseph John vs Veronica Thomas (page 73) & Nahar Industral vs Hongkong and Shanghai in support of his contention. Claimant countered that it is already explained in detail that the cited cases are misplaced and not applicable to our case (para 10.5 & 7.2 supra).

#### 16.4. Claimant's counsel cited case laws of :

- H'ble Supreme Court of Associate builders vs DDA and NTPC vs Reshmi construction and H'ble Delhi High Court in DMRC vs Voestalpine, in support of his contention (para 6.3, 10.6 & 14.11 above).
- Another case law that, H'ble Bombay High Court in case of Metalmeccanica
   Fracasso vs Prakash industrial infra, dt 28.1.14 held that,

"In absence of specific endorsement that party was accepting said amount in full and final settlement, he cannot be precluded from raising claim". (CD-VIII/918 para 8).

## 16.5 Arbitral tribunal dealt the Claims by dividing in two parts as below:

(a) The Claimant could not adequately produce evidence in support of the fact that the entire excavated earth was transported to dumping area and no soil was used in backfilling and banking directly within S0 m. lead.

Thus, the tribunal does not find any merit in claims of Claimant under this head and therefore claims are not admitted.

(b) Record of RA bills prove that initially soil was transported and paid for 3 km lead. The Respondent could not submit any documents to justify under which provision of contract they later reduced it to 1 km lead. It was thus found arbitrary. Signing of bills under coercion cannot be termed as voluntary acceptance. The judgements cited by the Respondent learned counsel in support of his proposition for this part of the claims did not found fully matching.

Thus, the arbitral tribunal award to pay Rs 84,565 to claimant towards disposal of 9112 cum excavated earth for 3 km lead instead of 1 km lead by paying difference in the quoted rates.

Award is given for the payment of Rs 84,565 by Respondent to Claimant against the total Claimed amount of Rs 9,06,531 under this head. Calculation made as below:

Part-A: Qty paid in 6th/7th RA bill for 3 km lead: 7306.66 cum (RD-II/284)

Qty paid in 8th RA bill for 3 km lead: 4260.03 cum (RD-II/296)

Qty transferred to 1 km lead: 3046.63 cum

BOQ Rate difference of 3 km & 1 km lead: Rs 9.78 (CD-I/106)

Amt admissible: Rs 29,796/-

Part-C : Qty paid in 6th/7th RA bill for 3 km lead: 6925.28 cum (RD-II/286)

Qty paid in 8th RA bill for 3 km lead: 860 cum (RD-II/297)

Qty transferred to 1 km lead: 6065.28 cum

BOQ Rate difference of 3 km & 1 km lead: 9.03 (CD-I/110)

Amt admissible : 54,769/-

Total amt admissible: Rs 84,565/ ( Rs 29,796 + Rs 54,769)

17.0 Issue no. (xii): Whether Royalty was revised by Chhattisgarh State Govt on minerals during contract period and whether claimant was entitled to reimbursement of the difference in royalties?

Claimed amount: Rs 7,41,852

17.1 Claimant's counsel defended the claims of reimbursement of difference in revised royalties of mineral under pretext of the CI 15:4 of GCC (C/152) which stipulates that, "Contractor shall pay royalty or other charges payable for material, included in contract". Claimant is stated to have included royalties applicable as on 22.4.05, which was a base date as per CI 27 of SCC (CD-I/125) for quoting tender. Royalty was revised by Chhattisgarh State Govt on minerals subsequently on 1.9.05 and 2.3.06 (SOC/60-66). The difference was not reimbursed by Respondent, which claimant's have been asking for (CD-IV/666, 672, 683, 701).

17.2 Respondent defended that as per Cl 53.14 of GCC, enhanced royalty is not reimbursable, quoting the clause 53 as below:

"Except as provided herein, no other expenditure incurred by the contractor, due to levy of additional/increase in taxes, duties, octroi, royalty, levies, insurance premium(s), benefits to workers/labours or any other Clause(s)/item(s) due to any reason whatsoever, shall be payable to the contractor".

Further clause 6.0.0 of letter of award states that :

"Taxes, duties and levies" the royalty charges and any other taxes are to be borne by contractor. Further, as per clause 3 of the special conditions of contract, before quoting the Tenderer is advised to visit the site, its surroundings, assess and satisfy themselves about the local conditions such as approach roads to the site, water and power supply, application of sales tax on works contracts; turnover tax and other applicable taxes, nature of the ground and subsoil condition, accommodations they may require etc. The tenderer may obtain all necessary information as to risk, contingencies and other circumstances which may influence or affect their tender. Tenderer shall be deemed to have considered site conditions and to have satisfied himself in all respects before quoting his rates and terms and no claim whatsoever in this regard shall be entertained by the owner at a later date."

17.3 Claimant countered that, the said clause is a sub clause of "Price adjustment clause" and only means that price escalation is not payable on enhanced royalty. It does not prohibit enhanced royalty. There are exclusive separate clauses for royalty ie CI 6 of LOA, CI 36 of SCC & 15(a.4) of GCC (CD-I/104, 126, 152), none of which are prohibiting reimbursement of royalty enhanced after tender submission. Thus, thy claimed to be have ambiguity in contract clauses; and hence argued to be concluded that contract allows reimbursement of enhanced royalty, as per principle of "Contra proferentum" (para 9.2 above).

17.4. Claimant's counsel also added in the argument that, in reply to Qn 49, RW1 admitted that contract did not mention when and how much royalty is going
to be revised in future. Contract nowhere stipulates that claimant should quote
rates including future enhanced royalty. Hence, nobody can quote incorporating
an uncertain future revision, undisclosed in the tender. As per Sec 29 of Contract
Act, any uncertain provision in contract is void (CD-VII/para 5.1). Hence, tried to
prove that respondent's interpretation that contract includes future royalty is
invalid.

17.5. The Claimant's learned counsel has relied upon the following judgements of Hon'ble Supreme Court and Delhi High Court:

- Hon'ble Supreme Court in case of NHA1 vs. ITD Cementation, dt 24.4.15, held that "While quoting initial prices, it would not have been in contemplation of a party as to framework of any revision in rates of royalty at a future date. Hence payable as decided by AT and confirmed by High Court" (CD-VIII/Page 945, para 29; page 936 para 11, 12).
- H'ble Delhi High Court, in case of NHAI vs AFCONS infra, dt 28.1.15 held that, "Contractor could not have anticipated on the date of bid, what changes in royalty might be brought about by State Govt. consequently prices quoted could not have accounted for such increases. If increase took place after submission of bid, the burden of such increase cannot be expected to be borne by contractor." (CD-VIII/page 965 para 21)

Both the judgement have been relied upon by the Claimant learned council in support of his proposition urged at the hearing that irrespective of contractual clause 53 and 6.0.0 as mentioned above, increase in royalty to be reimbursed though they quoted reading the terms of tenderer well. 17.6. Considering the tender terms & conditions fully read by the claimant while quoting for the job, who also supposed to be adequately experienced on the subject and fully well knowing the rules and regulations of the State Government, the tribunal does not find any justification for reimbursement of additional royalty as claimed.

Therefore, arbitral tribunal rejects the claims of Rs 7,41,851/- towards variation in royalties as not tenable.

18.0 Issue no. (xiii): Whether retentions/deductions made by respondent from RA bills were justified as per contract? Whether those can be released?

Claimed amount : Rs 25,51,747/-.

18.1 The Claimant's Ld counsel alleged that, Respondent made several unlawful retentions / deductions from Running account (RA) bills, amounting to Rs 25,51,747/- without having any supporting contractual basis, as already explained (CD-IX, para 2.11), and were not released in spite of several requests (CD-IV/621, 669-84, 698-701, 717, 750), even after rectifications carried out by Complainant from time to time and as and when pointed ensuring its compliance before submission of subsequent RA bills and finally ensuring full compliance within completion of defect liability period of one year. Had claimant not rectified, Respondent would have issued notice and acted under Cl 42 of GCC (CD-I/174); but such actions were not visible from Respondent in documents submitted.

18.2 The Claimant's Ld counsel alleged that defect liability period was over on 15.9.08. There is no document from respondent on record that claimant has not rectification, non-reply to letters from claimant, thereafter, proves that respondent had nothing to say but to pay claimant.

18.3 Respondent defended that retentions were made, since claimant failed to furnish supporting documents and perform certain jobs qualitatively with RA bills. But respondent did not provide details of such reasons most of the time during execution or releasing RA bills which should have been done for maintaining transparency in contractual dealing and enforcing contractor to do so to the satisfaction of client.

18.4 Respondent further argued that, he was empowered to deduct/retain part payments as per CI 51, 55 & 9.4 of GCC (CD-I/178, 186, 143). Claimant countered

that, CI 51 clearly stipulates conditional power, "Amounts as may be deductible or recoverable in terms of the contract". Respondent failed to show any such contractual provisions in support of each retention. CI 55 stipulates "recovery of overpayments".

Respondent did not show evidence about any overpayment made. Cl 9.4 stipulates "recovery of money payable by contractor in terms of contract". Respondent however did not substantiate to the fact of any amount payable by claimant to respondent.

- 18.5. Respondent argued that many retentions were made since claimant failed to rectify many defects. Claimant countered when respondent admitted that work was completed on 20.5.08, it implies that all the defects were already rectified. Hence no retention thereafter is justified. Further as already explained (Para 14 above), all other alleged defects, were attributable to respondent and none to claimant. Further, there is no provision in contract for retention for defects. Hence all the retentions were unlawful as per Sec 23 of Contract Act.
- 18.6. Respondent further argued that during execution all part payments and retentions were accepted by claimant. Claimant countered that; part payments were accepted under duress in the interest of financing the works (Recorded in para 10 above).
- 18.7. The Claimant's counsel cited case law that, Hon'ble Supreme Court in NTPC vs Reshmi construction in support of his contention. (Para 10 above).
- 18.8. The Respondent made several deductions / retentions amounting to Rs 25,51,747/- without showing any supporting contractual basis. Respondent has admitted work completion on 20,5.08 but has not shown any valid reasons to continue retentions thereafter. There is no correspondence from respondent after 15.9.08 regarding pending rectifications of defects attributable to claimant due to defective material or workmanship.
- 18.9 Respondent has clearly mentioned in their documents that retention/withheld amount by them from progress bill from time to time, if any becomes due to be paid, once such reasons for doing so, is attended. From the various minutes and also from the essence of completion of contractual scope of work by the Claimant to the satisfaction of Respondent, it is clear that the claimed amount should have been released progressively in RA bill stage itself as deemed fit and balance, if any at the end of contract.

Withholding amount for unreasonable period affects cashflow which is of paramount importance for completion of any project and this was somehow missing at times from Respondent.

Award: The tribunal award the release of retained/withheld amount of Rs 25,51,747/-, to the Claimant.

# 19.0. Issue no. (xiv): Whether the delay in completion of work was attributable to claimant or to respondent?

19.1. To recapitulate the facts on schedule of completion :

Award of work on - 19.11.2005
Deemed commencement of work - 15.05.2007
Contractual date of completion - 14.05.2007
Completion of work as per Claimant - 15.09.2007

The issue of final date of completion of the work under reference, is dealt adequately at the SI no. 11 of the award as above and established this as 15.09.2007. Now the issue in this para is to establish whether delays of 4 months i.e between 15.05.2007 and 15.09.2007 has been on account of the Claimant or respondent?

19.2. The Claimant's Ld counsel presented the sequence of time extension granted by the Respondent as below:

Upto 30.06.2007: 1st extension was granted by the respondent on 08.06.2007 (RD- 1/182) — The extension was given with the remarks "without prejudice to right to levy LD. LD will be issued at the time of final time extension".

Upto 15.09.2007: 2<sup>nd</sup> extension was granted by the respondent on 07.08.2008 (CD-IV/622) – The extension letter does not mention about prejudice to right to levy LD. In this regard respondent in their written argument at 1.2A page 10 mentioned "the documents filed by the respondent contains the mark providing for levy of liquidated damages, however, due to typographical error the said note is not shown in the extension letter." The Claimant highlighted that the extension was given against their request vide letter dated 23.07.2007 for time extension upto 15.09.2007.

19.3. The Claimant's Ld counsel argued that, Respondent granted last EOT upto 15.9.07 as mentioned above without imposing LD for delay and even without reserving his right, under Cl 32 of GCC. Also mentioned that they had not terminated the contract under Cl 41 of GCC, nor foreclosed it under Cl 39 of GCC. Reasons mentioned by claimant in his request letter for EOT were also agreed by respondent (CD-IV/620, 622, 623). Further, even in Final bill prepared on dt 26.4.2010, respondent did not recover LD (RD-II/371). All these instances prove deemed admission by respondent that claimant was not responsible for delay of 4 months.

19.4. Additionally, Claimant's counsel presented that the total contract value was Rs 4,40,61,785.62. Value as per amendment issued by Respondent was Rs 4,98,49,735 (RD-I/176). As per Cl 10.1 of GCC (CD-I/144), Claimant is entitled for extra time proportionately plus 25%. This justifies about 3 months' delay in completion of work on request from claimant (CD-IV/619).

19.5 The Claimant's Ld counsel argued that as already explained substitution of 'stone screening' to 'locally available moorum' was unwarranted and unlawful (para 12 above). CW-1, to Qn 21 admitted that respondent stopped claimant from doing the work. This being initial activity, there was no scope to do other work from 7.6.06 to 16.10.06 and caused delay of 4 months.

19.6. Claimant's counsel brought to the facts of delays on various intermediate activities as below:

- Delay by respondent in deciding substitution of 80/100 grade bitumen to 60/70 grade, the work was delayed by 3 months (Para 13)
- As already explained (para 14 above), frequent damage and rectifications of roads due to plying of heavy machineries of agencies engaged by Respondent during construction delayed completion by over 1 month.
- The work was delayed due to non-availability of work front for pavements, dumping materials on road, cutting roads-drains, frequent dewatering, by other agencies engaged by respondent (para 14.4, 14.6 above), unwarranted substitution of WBM side berms to ordinary earth berms etc (CD-IV/S28-9, 557-8, 599, 600-4, 606, 618, 620, 626, 629, 653, 656). This caused delay in completion by over one month.
- Sometimes work was getting held up due to testing by Respondent (CD-IV/552, 618, 620, 650-52, 654-6, 675, 678), which caused delay in completion by over 15 days.

AT did not find justification on this and not agreed with claimant.

 On several occasions, work was held up as roadside drains were collapsing due to faulty structural design of respondent (para 14). This resulted into delay in contract completion by about 1 month.

19.7. The timely supply of cement required for construction activities has been the responsibility of respondent as per contract. However, Claimant's Ld counsel alleged that, on several occasions, cement was not made available (CD-IV/632, 34) affecting the progress of work at site. In cross examination RW 1 at Qn 42, claimant asked "Have you submitted any evidence of what action respondent had taken for timely making cement available in the interest of work?". RW-1 replied that there is no such document on record of the arbitration.

Respondent argued that Claimant had not given coment requirement from time to time. Claimant countered that the said Contract nowhere stipulates that respondent will procure coment only if requirement is given by claimant in advance. Respondent also could not show any notice issued to the claimant on this account. Generally, in item rate contract, it becomes duty of client to make adequate planning for procurement of coment well on time. Respondent further argued that as per Cl 7(c) of agreement, claimant is not entitled for any compensation. Claimant buttressed that; the clause nowhere prohibits time extension on this ground.

Respondent's counsel submitted that, at the end of contract there was surplus cement. Claimant countered that it cannot undo the delay caused due to shortage earlier. Arbitral tribunal found not much of strength in arguments of Respondent neither documentary evidence was found and hence agree with the claimant of the delays in completion by about 15 days.

19.8. The Respondent's Ld counsel cited case law of Ramlinga Reddy vs Superintending Enggr, dt 2.12.1994, in support of non-admissibility of EOT. The claimant's counsel mentioned that the case is not applicable in this; firstly, judgment was in 1994, ie prior to Arbitration Act 1996; whereas claimant has cited many later dated judgments which prevail (CD-VII/case no. 2, 5, 17, 15). Secondly, it is pertaining to extra claim on dewatering despite clear prohibition in contract and not regarding admissibility of delay in completion, whereas our case is about delay in completion (para 15). Hon'ble Court, rather upheld delay and agreed on time extension (page 62 para 17).

Respondent's counsel cited another case law of Ramnath international vs UOI on this issue. Claimant did not agree with it as judgment was in 2006; whereas

claimant has cited many later dated judgments (CD-VIII/case no. 2, 5, 17, 15). Secondly, it is pertaining to extra claim consequent to delays and not regarding admissibility of delay in completion (page 69). H'ble Court, rather, upheld delay and agreed on time extension (page 69 para 13). Thirdly, in our case Cl 13 of delay/time extension (CD-I/148) is much different than Cl 11 of cited case.

19.9. The Claimant's Ld counsel represented that, several unlawful retentions /deductions of payments were made by Respondent from RA bills, declined to reimburse royalties increased during contract period, refused to pay price escalation etc. (Para 17 & 18 above). Claimant argued that, these unlawful acts of Respondent created financial crisis for Claimant, in making payments to workmen, suppliers, creditors, staff and others resulting in slowing down the work progress at times and delaying work completion. It is a well-known saying that "Cash flow in a work is like blood flow in a body. Choking of both is equally disastrous". These unlawful retentions, deductions delayed the completion by over 1 month. AT felt it is difficult to prove from available documents.

19.10. The Claimant's Ld counsel alleged that, due to intermediate delays caused during dry season as above on account of the Respondent, the completion of balance jobs spilled over from its scheduled completion date of 14.5.07 to rainy season. Incidentally as per technical requirement, bituminous work was not permitted for execution as this needs dry weather to maintain quality; ref Cl 16.30.0 of CPWD spec (RD-III/499, CD-VIA/767). Respondent argued that one rainy season was already covered in contract, hence EOT on this ground is not admissible. While agreeing with the Respondent about first monsoon, Claimant clarified that, the issue now brought is relating to second rainy season falling beyond original contractual period and was already approved by the respondent (CD-IV/622-23). Whereas the Respondent argued that it was internal note of respondent and cannot be considered, as already brought out by case law of Sethi Auto vs DDA decision. Claimant countered that, as already explained, case cited is not applicable to our case (para 8.2 supra). This aspect caused a delay of 1 month.

19.11. The delays in execution of various activities as mentioned in above paras found to be overlapping each other. The net established delays are of 4 months with respect to contractual schedule. Claimant brought out several reasons for delay in work, attributable to respondent such as, extra works over contract value, delay in deciding substitutions of materials, causing damage to roads by other agencies, revision in drawings, non-availability of cement, unlawful retentions withholding of payments, deviating from CPWD specifications etc.

The respondent also provided facts and figures which establishes part of the delays by the complainant in some of the intermediate activities. However, respondent could not provide adequate evidence of overall delays of 4 months attributable to claimant.

Award: Hence the arbitral tribunal agreed with the extension of contract by 4 months to claimant without levy of any LD on claimant.

## 20.0 Issue no. (xv): Whether respondent has committed breach of contract as claimed by claimant?

The Claimant's Ld counsel argued that there has been several instances during execution of work, where Respondent deviated from the contractual terms & conditions, which led to delays in completion and also they had to get financial injuries; and committed breach of contract. Major areas of breach of contract by the respondent as claimed by claimant are:

- Caused delay of 4 months in completion of contract as per records (para 8.2 supra) Breach of Sec 51, 53, 54, 56, 67 of Contract Act (CD-VII/Para 5.1).
- Unilaterally and unlawfully substituting contract item by substitution of stone screening and substitution of WBM side berms – breach of CI 10 of GCC (Ex-CD-I/143).
- Respondent permitted other agencies to ply heavy machineries and damage roads under construction (para 14.1 supra)— breach of 17 & 17.1 of GCC (CD-1/157, 158; RD-III/497, 498).
- Delay in handing over work front for pavement around buildings partially even on extended completion date of contract 15.9.07 – breach of Sec 53, 54 & 67 of Contract Act (CD-VII/Para 5.1).
- Insisted for executing work in violation of approved drawing & specification, lowering quality (para 14 supra) - breach of implied agreement and Cl. 2.4.0 of LOA, Cl 1.0 of SCC & Cl. 18 of GCC (Ex-CD-I/103, 124, 158) and Sec 51, 53, 54 of Contract Act (CD-VII/para S.1).
- Prevented Claimant to execute premix carpet and seal coat simultaneously in violation of CPWD specification (para 14.9 & 14.10 supra)— breach of Cl 1 of SCC (CD-I/124; RD-III/499, 503).
- Non-reimbursement of royalty revised during contract by State Govt. (para 17 supra) – breach of CI 36.0 of SCC (CD-I/126).
- Nonpayment of escalation for extended period of contract (para 23)—breach of CI 53.7 & 53.11 of GCC of "Price variation clause" (CD-I/183-4).

- Unlawful withholding of payment of work done thereby causing financial hardship to Claimant (para 18 supra)- breach of GCC Clause 51.1 of GCC (CD-I/178) and Sec 51, 53, 54, 56 of Contract Act.
- Nonpayment of actual quantity of work done/extra works and unlawfully recovering already paid quantities (para 14, 16.2, 21 supra)- committing breach CI 50 & 51 of GCC (CD-I/178), and Sec 51, 53, 54, 56 of Contract Act.
- Withheld release of FB payment, breach of Cl 52 of GCC (CD-I/179) and Sec 51, 53, 54, 56 of Contract Act.

The arbitral tribunal decided to deal with every aspect on breach of contract as flagged above while dealing with the claims individually and did not agree with claimant's view in toto.

21.0. Issue no. (xvi): Whether additional tack coat was required to be provided, was it provided and was it payable?

Claimed amount: Rs 9.83,992/-

- 21.1. The Claimant's counsel presented that, as per CPWD / IRC specifications premix carpeting and seal coat were to be laid simultaneously, which Respondent did not allow due to rainy season, as already explained (para 14.10 supra). Time gap between laying premix carpeting and seal coat necessitated an additional tack coat sprinkling of hot bitumen over premix carpeting just before laying seal coat, for proper bonding between them.
- 21.2. Respondent Ld counsel's affidavit of evidence submitted on 18.01.19 at para 63 page 41 quoted the following:

"I say that no additional work of tack coat of bitumen over premix carpet was ever executed by the claimant, because these roads being a fresh called for direct simultaneous application of seal coat over premix carpeting. ........"

At sl no 64 of same affidavit of evidence, respondent said that these claims are an after thought of the Claimant as the claimant never executed this item of tack coat between premix carpet & seal coat for the reasons best known to the claimant as it failed to put the seal coat layer on the premix carpet near about simultaneously at some places on the road.

The Claimant alleged that the above evidence is contradictory to the RW-1 reply to the query at sI no 67 where it was accepted that 2<sup>rd</sup> tack coat was done with a rider "however, the respondent did not ask the claimant to provide 2<sup>rd</sup> coat".

From above its clear that 2°d tack coat was provided by the complainant.

21.3. The Claimant's Ld Counsel alleged that the need of tack coat arises due to the verbal instruction of respondent to carry out the BT treatment in the rainy season; referred letter dt 22/6/2007 from claimant to respondent is as reproduced below (CD IV:667):

"Most humbly & respectfully we want to Inform that according to your instruction we are progressing only the premix carpet treatment of BT on WBIM road. Procedure of seal coat is well known to you. In this procedure seal coat treatment will require again tack coat in this rainy season. If the tack coat will not use for this treatment, the BT will be damage.

Now we are requesting you to give us permission to use tack coat for seal coat treatment with quantity & payment."

Same day another letter was also written as placed at CD IV:668 as below: "Most humbly & respectfully we want you to inform that according to your force we are carrying on the BT treatment in this rainy season. But the chance of damaging of BT is so much due to rain. Secondly the heavy & continues traffics are going on at the time of BT treatment which is the cause of damaging BT. In the circumstances PMA Construction Co. is not liable to any damage of BT treatment."

Respondent did not provide any document in reply to this either accepting or rejecting which is a very important aspects in execution of the road technically. The Respondent Ld counsel defended saying that, respondent never instructed it, nor claimant provided it and the RA bills were signed by claimant. Claimant countered that, RW-1 in Qn 67 admitted that 2<sup>nd</sup> tack coat between premix and seal coat was provided. Claimant informed it to respondent which were never replied by respondent, which is deemed admission (CD-IV/667-8, 683).

21.4 Moreover, Respondent never issued any notice to claimant for violation of specification as no proof could be provided. Rather, he certified in RA bills, that work was executed as per contract and instructions of EIC. Respondent argued that claimant never raised bill for it and that claimant accepted bills. Claimant countered that no such practice was followed by respondent for any RA bills and still he paid. Payment was accepted under duress. Its important to note para 3.7 page 683 of CD-IV; letter to respondent by claimant vide dt 10th March 2008 towards claiming of payment for tack coat.

21.5. The claimant's counsel argued on proving of premix carpeting and seal coat done not simultaneously referring the reply of witness cross examination (RW-1) at Q No. 65 in which he denied jobs done at different points of time under my instruction. However, denial is not categorical from company side.

21.6 It appears that due to rainy season, respondent did not allow claimant to lay premix carpeting and seal coat simultaneously, violating CPWD spec. This necessitated additional tack coat for bonding, which was not envisaged in the contract. Finally, the tack coat was provided by the claimant to ensure quality, for which no denial documents were produced by the respondent. Respondent stand that the same was not provided, got contradicted during cross examination of the site engineer himself.

Award: AT found that the Claimant is held entitled to get full payment of their claim of Rs 9,83,992/- from the Respondent for doing additional tack coat.

Award is given for the payment of Rs 9,83,992/- to the claimant.

# 22.0 Issue no. (xvii): Whether claimant is entitled for reimbursement of Bank Guarantees (BG) extension charges for keeping those alive?

Claimed amount: Rs 2,12,226

- 22.1 The Claimant's Ld counsel presented that, delay in completion of work was solely attributable to Respondent; but still be asked Claimant to extend BGs and threatened Claimant that BGs will be encashed otherwise (RD-III/SSO-1, 556). Hence Claimant had to perforce extend BGs, by paying extension charges for default of Respondent, under coercion from Respondent of encashment of BGs. (CD-IV/621, 627, 658-64, 684, 686).
- 22.2. The Respondent's Ltd counsel defended that, as per CI 9 of GCC, CI 21 & CI 33.4 of SCC, Claimant was to furnish BGs, which implies that he had to keep those valid by extending. Claimant's counsel countered that, these clauses are silent about extending BGs at claimant's cost for default of Respondent, beyond dates stipulated in CI 9.6 & 9.7 of GCC (CD-I/143).

- 22.3. Respondent further argued that claimant had deliberately quoted low rates for moorum to come to L1 position was the root cause of delay. Claimant countered that; Respondent failed to show how one can do it. Had it been possible, then everybody would have become L1. Moreover, this has no relation with BG extension.
- 22.4 As already held, the delay in completion of work is attributable to the Respondent. However, Claimant had to extend BGs at an additional cost over contract value. The delays in closing of contract also added an expense to the Claimant. But the contract is silent about who should bear such additional cost of BGs extension.

Award: The terms & conditions of the contract has no provision for reimbursement of any expenses incurred by the Claimant for extension of bank guarantees. The tribunal, therefore rejects the claims of the Claimant for an amount of Rs Rs 2.12.226 claimed under this account.

# 23.0 Issue no. (xviii): Whether Price escalation was payable including extended period of contract, as per actual work done?

Claimed amount: Rs 11,00,966

23.1 The Claimant stated to have received escalation payment for the work done in line with contractual provision against clause 27 of SCC and 53 of GCC provide for Price escalation (CD-I/125, 183-84), but limited to the original contract period according to L-2 network (CD-IV/597). The Respondent did not pay beyond original contract period invoking CI 53.7 & 53.11 (CD-I/183-84), assuming that the delay is attributable to the Claimant. The claim is now hinging to the fact that whether delays in completion was attributable to Claimant or the Respondent.

Th Claimant counsel argued giving several justification that since the delay was attributable to Respondent, Claimant is entitled to get escalation as per Cl 53.10 & Cl 53.12, read with Cl 13.0 of GCC (CD-I/184, 148), including extended period of contract, as demanded (CD-IV/682, 696).

23.2. The Respondent defended that escalation bill payments no. 1 & 2 were accepted by claimant. Escalation bill no. 3 was prepared for Rs 5,11,449/-; as per agreed clause 27 and 53 but lying unpaid till date due to non-acceptance of the

same by Claimant (RD-III/413-4), wherein Claimant is disputing escalation clause. Claimant countered that, bill no. 1 & 2 were accepted prior to completion of the work, under duress to keep the work going; bill no. 3 was not accepted since it was not prepared in accordance with contract provisions.

23.3. The Claimant further argued that, L2 schedule is applicable as long as there is no delay or breach of contract attributable to Respondent. Once contract is breached and delayed by Respondent, it was supposed to be revised, as per Cl 29 of SCC (CD-I/125), which Respondent failed to do. Contract nowhere stipulates that L-2 to be revised by claimant. The Claimant also alleged Respondent of taking unifateral decision of making Claimant responsible for the delays ignoring the aspects that they never asked Claimant to stop work, nor asked claimant to submit revised L-2. He accepted performance, even without imposing LD. Hence claimant is entitled to get escalation as per actual execution, as if the same is revised L2.

23.4 The Claimant's counsel in support of the claims, has relied upon following Hon'ble court judgements:

 H'ble Supreme court, in ASEB vs. Buildworth, dt 4.7.17, held that "Having allowed claimant to carry out work beyond scheduled completion date without LD, respondent cannot take stand under agreement clause to deny payment of escalation beyond such completion date" (CD-VIII/975 para 11).

Further held "Escalation is a normal incident orising out of gap of time in this inflationary age in performing any contract" (pera 13).

Further held, "Once the arbitrator was held to have the jurisdiction to determine whether there was a delay in the execution of the contract due to the respondent, the latter was liable for the consequence of the delay, namely, an increase in price" (para 13).

- Hon'ble Supreme court, in IG engineer's vs Union of India, dt 28.4.11 held that, "If contractor is entitled to such extension without levy of penalty, then it follows that he is entitled to escalation during period of extension." (CD-VIII/1001 para 20)
- Hon'ble Supreme court, in case of Associated builders vs DDA, dt 25.11.14 held that, "If the appellant (DDA) is at fault and the contract

is prolonged for an inordinate period of time, it cannot be said that the respondents (Asso bldrs) cannot be compensated for the same". (CD-VIII/868 para 3)

- Hon'ble Supreme court, in KN Sathyapaian vs State of Kerala, dt 30.11.06 held that "the Arbitrator appears to have acted within his jurisdiction in allowing some of the claims on account of escalation of costs which was referable to the execution of the work during the extended period. (CD-VIII/page 1012 para 37)
- H'ble Calcutta High Court in State of West Bengal vs Pam Development, dt 21.9.17 held that, "Once a party accepts belated performance of a reciprocal abligation, the other would be entitled to make a claim for damages and if farmer party is found to be in breach, prohibitory or no damage clauses in contract lose applicability". (CD-VIII/829 para 74).

Further held, "Amounts awarded under 4 principal heads of claim le loss of profit, idle labour, idle machinery and escalation, despite prohibitory clauses are not unconscionable." (page 829 para 75, page 806 para 6).

23.5. Respondent paid 2 escalation bills and prepared 3rd bill for Rs 5,11,449/-based on CI 53.7 & 53.11, which is applicable if delay is attributable to claimant. This remained unpaid for dispute. As already concluded, delay is solely attributable to respondent as Claimant is granted EOT without levy of LD. Under this pretext L2 should have been revised as per CI 29 of SCC and pay escalation accordingly, as per contract provision of CI 53.10, 53.12 & 13 of GCC.

The Respondent did not adequately justify the delays in execution by the Claimant and not provided adequate reasons for invoking contractual clauses of not paying the escalations.

23.6. Considering the fact brought by both Claimant and the Respondent, conclusion on issue of extension of time beyond original contractual schedule without imposing LD and the judgements cited, the tribunal allow the escalation payment to Claimant including for extended period, as per actual execution and corresponding indices for an amount of Rs 11,00,966/- against this claim.

## 24.0 Issue no. (xix): Whether Final bill payment is withheld by Respondent for valid contractual reasons?

Claimed amount: Rs 10,58,355

24.1. The Claimant learned counsel argued that, immediately on completion of work on 15.9.2007, Final bill (FB) was submitted by claimant, but Respondent refused to accept it; due to disputes. Subsequently, it was jointly prepared for undisputed part and submitted to respondent on 19.5.08 (CD-II). Hence as per clause 52 of GCC, FB should have been paid by respondent within 6 months ie by 19.11.08 (CD-I/179). Claimant alleged that Respondent unlawfully continued to withhold FB amount of Rs 10,58,355/- since then.

Claimant countered that, FB submitted by claimant (CD-III/355) and FB prepared by respondent were exactly matching (RD-II/371); which itself was an acceptance inspite of claimant's several requests and running from pillar to post, respondent neither released FB (CD-IV/627, 630, 681, 685-701), nor made any effort to resolve the disputes. RW-1 in reply to Qn 59, also failed to show any valid contractual provision to withhold FB for non-acceptance. Cl 51 of GCC (CD-I/148, 178), referred by RW-1, nowhere stipulates any such provision. It allows retentions made only in terms contracts and not otherwise. Hence not applicable.

24.2 The Respondent learned counsel submitted that there was no denial or refusal at any point of time to release the legitimate final bill and settle the contract. On 14 th Jun'2010 itself Respondent replied to the letter of Claimant dated 15/5/2010, requesting the applicant to accord to the same intimating that the final bill has been processed. However, on the basis of forged & concocted document annexure — P/9 the applicant preferred the application before the hon'ble High Court instead of closing the contract.

24.3 Respondent further defended that, F8 was pending as claimant was not applying for EOT as per Cl 13 of GCC. Claimant countered that, since work was completed upto approved date of EOT, he did not require further EOT, and hence Cl 13 was not attracted. Respondent should have *suo moto* granted further EOT, if he felt that work was not completed on 15.9.07, when contract nowhere prohibits him; or he should have taken action under Cl 39 or 41 of GCC, applicable in that situation (CD-I/172, 174). Moreover, contract nowhere prohibits payment of final bill for the time extension.

24.4 When final bill prepared by claimant and respondent both were exactly matching; Respondent should have paid the amount to Claimant as could not show any valid justification to withhold it.

Thus, the tribunal Award the release of final bill payment of Rs 10,58,354/- as at vide RD-II/371, to the Claimant.

### 25.0 Issue no. (xx): Whether claimant is entitled for loss of profit and overheads?

Claimed amount: Rs 14,68,726/-

(Rs 9,79,150 for loss of profit + Rs 4,89,576 towards loss of overhead)

25.1 The Claimant has submitted the claims for loss of profit and overheads on account of their engagement at site for this contract during the extended period of duration over original completion schedule. The Claimant counsel argued that that the work completion was delayed due to reasons attributable solely to Respondent (para 19 above). Consequently, Claimant lost the profit earning opportunity which he otherwise would have earned but could not earn due to remaining engaged in present contract. Similarly, his overheads such as site supervisory staff, watch and ward, office staff etc remained engaged and were paid for additional 4 months, for default of respondent.

It is already admitted by respondent in written arguments that, contract is silent on payment of loss of profit and overheads (para 17.8A). Hence it can safely be concluded that contract allows payment of loss of profit and overheads, as per principle of "Contra proferentum" (para 9 above). As already explained, respondent committed several breaches of contract (para 20 above). Claimant viewed that under the Sec 53, 54 & 73 of Contract Act, a party committing breach of contract is liable to compensate the other party for the consequences.

25.2. The Respondent defended that, the claimant quoted low rate for moorum, which is the reason for delay. Claimant countered that, respondent failed to show, in what way one can know in advance, how to become L1. Hence Respondent's argument is mere bald allegation, meaningless and afterthought.

#### 25.3 The Respondent's Ld counsel relied upon the case law of :

- Sayeed Ahmed vs State of UP (page 178, para 23). Claimant countered and argued that is not basically pertains to payment of interest for pre-reference period, prohibited in the contract (para 22). It was found that in this contract there is no such prohibition; it is silent.
- Case law cited by Respondent of Ramlinga Reddy vs Superintending engr, dt 2.12.1994, is also not found fully applicable to this case as already explained (para 19.10 above).

#### 25.4 The Claimant's counsel has relied upon following case laws:

- H'ble Supreme Court in Associate builders vs. DDA, dt 25.11.14, in support of
  his contention (para 23.4 above). Further Hon'ble Court held, "The
  consequence of delay may have more than one ramifications including the
  cost of material the supervision required at the site, the inability of the
  contractor to utilise the manpower at some other place, the inability of the
  contractor to make profits from some other contract by utilisation of the
  same resources. All these aspects are liable to be considered". (CD-VIII/901
  para 27, 871 para 4)
- H'ble Supreme Court in K. V. Mohd Zakir vs Regional sports centre, dt 16.9.09 upheld the arbitrator's award for loss of profit and overheads @ 15% due to delay attributable to respondent in completion. (CD-VIII/page 1024-25 para 4, 5, 6)
- H'ble Supreme Court in Bharat drilling vs State of Jharkhand dt 20.8.09, held that, "Clauses in contract regarding business loss, idle labour, idle machinery etc on account of delay by deptt will not be entertained, is only a bar to deptt and not to arbitrator. Awards passed by Ld Arbitrator are restored" (CD-VIII/page 1057-58 para 3, 5, 9).
- Hon'ble Delhi High Court, in case of South Delhi Municipal vs M/S PKSS Infrastructure Pvt Ltd, dt 8.1.2018 held that, "Court is competent to award reasonable compensation in case of breach even if no actual damage is proved to have been suffered in consequence of the breach of a contract". (CD-VIII/page 1066 para 12 & 16).
- Claimant's counsel cited another case law that, H'ble Calcutta High Court in case of State of West Bengal vs Pam Development, dt 21.9.17 in support of his contention (para 23.4 above).

Respondent countered that the cases cited by claimant are not applicable since, those were held when contract was prohibiting payment of loss of profits and overheads, whereas, in our case there is no such prohibition. Claimant countered that despite prohibition, when courts held that it is payable, then it is certainly payable when contract does not prohibit it.

25.5. It is already held that, entire delay of 4 months is attributable to respondent and he committed various breaches of contract. It is natural that, when the Contract is prolonged, the claimant loses his profit earning opportunity during it and incur additional overheads expenditure for continuing his establishment.

Award: Inspite of the above fact, of delays on part of the respondent; putting complainant to financial injury to certain extent and other arguments, terms& conditions of the contract, the arbitral tribunal disqualify the claims of compensating loss of their profit and overheads expenses as contract does not provide payment of any amount on such account to the claimants.

AT therefore, rejects the claims of payments towards loss of profit and overheads of Rs 14,68,726/- in line with contract.

26.0 Issue no. (xxi): Whether claimant is entitled to payment for idle resources on account of delay in completion of work?

Claimed amount: Rs 19,44,850

26.1 The Claimant's Ld counsel presented that, the progress of work was more than contractually required atleast initially for about a year. Thereafter, progress started retarding and work was delayed for various reasons attributable to Respondent and due to various breaches committed by him as already explained (para 19 & 20 supra). Claimant has engaged machineries and operators as per instructions of Respondent. RW-1 in reply to Qn 56 deemed admitted by his evasive reply, that Claimant did not reduce manpower and machineries from site during contract period. Since Respondent on one hand was insisting that more machineries should be deployed, there is no possibility that the machineries already deployed were taken out by claimant. Respondent never issued any such notice to him.

26.2. The Claimant found to be further brought the fact to the respondent about idle resources; but was never categorically denied by Respondent (C/513, 523, 603, 604, 609, 618, 632, 636, 684). Also, in none of the weekly PRMs conducted by respondent, it was ever recorded that claimant has reduced machineries and manpower from site. Respondent argued that claimant never deployed resources more than agreed in contract. Claimant countered that claim is not for of excess resources, but the idle resources of agreed ones only, for 4 months delay in completion of work.

26.3. Respondent's counsel cited case laws of Sayeed Ahmed vs State of UP and Ramlinga Reddy vs Superintending engr. It is already explained that cases cited are not applicable, since there is no such prohibition in this contract (para 25.3 above).

26.4 The Claimant's counsel argued that, as per Cl 12(bii) of GCC, if the suspension of works exceeds total 30 days, claimant is entitled for compensation of idle resources (CD-I/147). It was also flagged that, as per Sec 53, 54 & 73 Contract Act, claimant is entitled to compensation for breach of contract by Respondent. It is against fundamental philosophy of judiciary to punish innocent party and not defaulter; whereas respondent is interpreting silent clauses, exactly opposite; hence unlawful.

26.5. The Claimant's Ld counsel has relied upon the following judgements:

- H'ble Supreme Court in case Krishna Bhagya Jainigam vs Harishchandra Reddy, dt 10.1.07, held that a party is entitled for idle charges of machineries etc even if there is no direct evidence; if it is proved that work delayed due to default by other party. (CD-VIII/page 1087 para 12).
- H'ble Supreme court, in Associated builders vs DDA, dt 25:11:14, in support of his contention (para 23.4 & 25.4 above).
- Claimant's counsel cited another case law that, H'ble Supreme court, in ASEB
  vs. Buildsworth, dt 4.7.17, held that, "in the event one of the parties to the
  contract is unable to fulfill its obligations under the contract which has a
  direct bearing on the work to be executed by the other party, the arbitrator
  is vested with the authority to compensate the second party for the extra
  costs incurred by him as a result of the failure of the first party to live up to
  its obligations." (CD-VIII/page 976 para 32, 977 para 17-18)
- H'ble Supreme Court in Bharat drilling vs State of Jharkhand dt 20.8.09, in support of his contention (para 25.4 above).

 Claimant's counsel cited another case law. H'ble Calcutta High Court in case of State of West Bengal vs Pam Development in support of his contention (para 23.4 above).

26.6 The tribunal, based on physical progress of work over the period, record notes of progress review meetings, level of resources deployed and several other facts came during arguments, come to the conclusion that for some period of time progress was better than contractual schedule and sometime behind; nullifying the impact of over and under deployment of resources by the complainant. In a work like this, 100% utilization of resources consistently not possible to be ensured and cannot be said that neither Respondent nor Claimant breaches the contract. Claimant also could not substantiate any evidence that deployment was higher all along and remained idle for 4 months, for respondent's fault. Case laws cited by both Respondent and Claimant are not fully applicable to the referred item of dispute.

Accordingly, the tribunal rejects the claim of claimant towards idle charges of Rs 19,44,850/- for machineries, labour and operating staff.

#### 27.0 issue no. (xxii): Whether interest payment is admissible?

Total Claim amount towards interest payment: Rs 4,93,51,762/-

27.1 The amount of interest claimed has been the major claims of Complainant on the pretext of delays in payment by the respondent. Claimant's Ld counsel brought to the tribunal that, delay in contract completion and breaches of contract were attributable to Respondent alone. Respondent unlawfully withheld, retained and denied payments, which should have been paid by dt 19.11.08, as per contract Cl 52 (CD-I/179), but not yet paid, without any valid supporting provisions of contract (para 18, 23 & 24 above). Claimant had demanded interest but not replied by respondent (CD-IV/684, 698); hence deemed admitted. Hence interest is claimed for (i) released retentions upto their respective release dates. (ii) unreleased retentions upto 19.11.08 and (iii) claims no. 1 to 14 from 20.11.08 onwards.

The Respondent's Ld counsel argued that retentions were withheld, since claimant failed to furnish supporting documents along with RA bills. Escalation and Final bill were withheld for non-acceptance by claimant and for non-applying for EOT. Claimant countered that it is already buttressed that.

respondent failed to show any supporting evidence. During proceedings adequate documents proving the reasons were not provided.

27.2. The Claimant's counsel argued that, Claimant is entitled for compensation as per Sec 73 of Contract Act, towards interest for unlawfully withheld period (CD-IX para 5.1). Further, Sec 34 of CPC permits Interest from the date of cause of action to date of payment. Also, as per Sec 3 & 4 of Interest Act 1978, Interest on damages or money retained, is admissible from the date of cause of action. As already explained, respondent withheld money unlawfully - fraudulently and caused financial damages to claimant.

Respondent countered that Interest Act is not applicable, where contract prohibits interest; but he falled to show any provision in the contract, prohibiting interest payment on damages. Rather he deemed admitted in his written arguments (para 20.6 & 22.2) that, there is no prohibition in contract for payment of interest. Respondent further argued that CPC is not applicable. Claimant countered that it is already explained that CPC principles are applicable (para 7 above).

27.3 The Claimant's counsel cited following case laws in defense of their claims for the payment of interest:

- H'ble Supreme court, in Raveechee and co. Vs. UOI-Rly, dt 3.7.18, held that, "liability to pay interest pendente lite arises because the claimont has been found entitled to the damages and has been kept out from those dues due to the pendency of the arbitration". (CD-VIII/page 1115 para 11).
- H'ble Supreme court, in UOI-Rly vs Pradeep vinod constn, dt 3.8.17, held that, "Interest, payable by the appellant to the respondent, was in terms of the contractual obligation. Nothing in the contract provided for non-payment of interest on breach of contractual obligations". (CD-VIII/page 1104 para 7).
- H'ble Supreme Court in Ambica constn vs UOI in case no. CA 410/2008 dt 26.4.17, held that, "The bar to award interest on delayed payment by itself will not be readily on express bar to award interest pendant lite by Arbitral tribunal" (CD-VIII/page 1120 para 6).
- H'ble Supreme court, in Madnani constn vs UOI-Rly, dt 7.12.09, held that, "Consequent to breach of contract, clause 16 of GCC does not prohibit arbitrator from payment of interest from date of cause of action upto date of payment" (CD-VIII/page 1099 para 53).

- Further held, "A person deprived of the use of money to which he is legitimately entitled has a right to be compensated for the deprivation, call it by any name. It may be called interest, compensation, or damages". (page 1096 para 40 i).
- H'ble Supreme Court in UP Co-operative federation vs Three circles, dt 10.9.09, held that, "In absence of an express bar Arbitrator has authority to award interest for all three periods-pre-reference, pendent lite and future". (CD-VIII/page 842 para 13)
- H'ble Supreme court, In State of UP vs. Harishchandra & co dt 11.11.98, held that, "On the express language of this Clause, there is no prohibition which could be called out against the respondent-contractor that he could not raise the claim for interest by way of damages before the arbitrator on the relevant Items placed for adjudication". (CD-VIII/page 1108 para 10).

Claimant cited above judgements to prove that there is no prohibition in making payments of interest on award amount. This has been taken into considerations along with argument and case laws cited by the respondent as well evaluating merit of various heads of claims for interest calculations by the tribunal. Based on these, only part amount found payable and balance got denied.

- 27.4. The award by the tribunal on claimant's claim for payment of interest under different heading is dealt as below:
- i) Interest on released withheld amount of Rs 34,60,921/-, from the retention dates upto dates of release @ 12% p.a.: Rs 2,61,715/-:
  - Based on records, proceedings and as per terms & conditions of contract, the tribunal rejects the claims for payment of interest on retention amount made from while execution of the contract.
- Interest on un-released withheld amount of Rs 36,43,345/-, from the retention dates upto date 19.11.08 @ 12% p.a.: Rs 6,46,931/-:
  - The tribunal did not find any justification for the payment of interest to claimant as this is part of contract and hence claims denied.
- iii) Amount of interest on claims which are related to major dispute:
  - Till the date of Award by the Tribunal, for the disputed items of the claims, it was not known whether the claimed amount is payable at all or

partially payable or fully payable by the Respondent. Thus, the Tribunal does not find merit in accepting claims for the payment of interest on amount of award relating to following disputed item:

Rs 12,61,289/- : Loss due to substitution of stone screening to moorum Rs 9,85,736/- : Loss on substitution of 100/80 bitumen to 60/70 grade

Rs 84,565 : Payment for carriage of earth to actual leads Rs 9,83,992 : Additional tack coat over premix carpet

Rs 33,15,582 : Total

#### Amount of interest on award value pertaining to Items which were clearly due for payment:

From the records, the tribunal found certain invoices claimed unpaid, which were clearly due for payment to the claimant. Such amount should have been released timely to the claimant for smooth cash flow, not later than the stage of final bill that is as early by mid of the year 2008; about 12 years ago. These payments pertains to:

Rs 25,51,747 : Amount withheld as per measurement book

Rs 10,58,355 : Withheld final bill amount Rs 24,43,817 : Damage repairing work

Rs 11,00,966 : Balance payment of Escalation bill

Rs 71,54,885 : Total

Considering of the fact of delays in payment by the respondent, the tribunal gives an award for the payment of interest on admissible amount of Rs 71,54,885 and calculation made based on the :

- Average rate of simple interest is considered varying from 9 to 13% per annum over the period as indicated in the table below.
- Claimant has claimed interest from the date of final bill submission which is 19.05.2008. Generally, scrutiny of the final bill takes one to two months. Hence, the tribunal allows payment of interest starting from 1<sup>st</sup> July' 2008 to 31<sup>st</sup> Aug' 20.

The interest amount based on above assumptions are calculated in the table;

Period entitled for interest payment **	Rate of interest	Amount of simple interest on award value of Rs 71,54,885 Rs 7154885 x 78 x13/12 = Rs 60,45,878/-	
1" July 2008 to Dec' 14 = 78 months	@13 % / annum		
Jan'15 to Dec'18 = 48 months	@12%/ annum	Rs 71,54,885 x 48x 12/12 = Rs 34,34,345/-	
Jan'2019 to Aug'2020 = 20 months	@9 % / annum	Hs 7154885 x20x 9/12 = Rs 10,73,233/-	
Total interest payable		Rs 1,05,53,456 say Rs 1,05,53,000/-	

Final award for interest: The tribunal hereby gives award for the payment of an amount of Rs 1,05,53,000/- to the Claimant by the Respondent against their total claim of interest of Rs 4,93,51,762/-.

In case the award amount remained unpaid beyond 20<sup>th</sup> October 2020, the complainant shall be entitled to interest on the award amount @ 12% per annum immediately commencing thereafter till the date of payment.

#### 28.0 Issue no. (xxiii): Whether Cost of litigation is payable?

Claimed amount: Rs 15,00,000/-

28.1. The Respondent Ld counsel defended that they are not responsible for cost of litigation as arbitration is invoked by the claimant though there was no dispute, had they agreed to settle the issues in line with GCC. In fact, the Respondent also asked Claimant to pay their portion of litigation cost. Claimant argued that, due to several breaches of contract committed by Respondent (Para 20 supra), Claimant was perforce required to demand for arbitration for getting justice. Cost includes about Rs 7 lakhs fees paid to Ld Arbitrator; to

counsel almost the same amount; travelling, hotel expenses, incurred by claimant and counsel for attending hearings at Delhi from Nagpur.

28.2. Regarding litigation cost, the arbitration act's general rule is that the unsuccessful party shall be ordered to pay the costs of the successful party. The arbitral tribunal during proceedings found part of the claims tenable and not fully as claimed by the claimant. Considering this fact, the tribunal award the payment of litigation in the "proportion of success vs claims" keeping interest portion aside, as below:

Total claims of claimant : Rs 2,97,55,540 (excluding interest)
Payable as per Award : Rs 1,04,70,467 (excluding interest)

Apportioned ratio of success vs claimed: 1,04,70,467/2,97,55,540 = 0.3519
Claimed amount of ligation expenses: Rs 15,00,000/Amount payable to Claimant = Rs 15,00,000 x 0.3519 = Rs 5,27,825/Therefore, against claim for reimbursement of litigation cost of Rs 15 lakhs, the tribunal gives award for the payment of Rs 5,27,825/- by the Respondent.

#### 29.0 Issue no. (xxiv) Counterclaims by Respondent:

29.1 The Respondent filed counterclaims of Rs 1,32,81,864 plus interest payment @18% per annum since 20.05.2008. The Respondent's Ld counsel argued that the Claimant failed to perform their contractual obligations in completing the work within schedule period of 18 months and committed breach of contract.

Claimant defended that Respondent has not been able to place any evidence, as to how claimant failed or breached the contract. Rather, Respondent failed to perform his contractual obligations as explained with evidences which caused delay to work in previous relevant paras. Consequently, respondent cannot claim due to his own defaults.

29.2 Claimant's counsel tried to justify that as per Sec 3(2b) of Limitation Act, read with its Articles 55 & 137 of Schedule, period of limitation for instituting Counterclaims is 3 yrs., from the date on which cause of action arose. C/C were never raised earlier within 3 years from the date of completion of work on 15.9.07 ie. by 15.9.10. Respondent for the first time raised c/c before Ld Arbitrator on 31.8.18 and are therefore hopelessly time barred. RW-1, in Qn 69 deemed admitted that c/c were never raised earlier.

29.3 Respondent's counsel cited case law of State of Goa vs Praveen enterprises, dt 4.7.11, (page 197, para 41), in support of his contention that AT can entertain c/c even if those are not raised earlier. The claimant mentioned that the case is misplaced and is not applicable to our case.

H'ble Court held that, although High Court while appointing AT had not specifically referred c/c to him, still AT has jurisdiction to entertain those. There was no limitation issue in the cited case; but jurisdiction was the issue. In our case it is not the issue. The issue is whether c/c, when instituted for the first time on 31.8.18, were time barred or not. In this regard, H'ble Court held that "In case of counterclaims in arbitral proceedings, the date on which it is made before the arbitrator will be the date of institution to decide the limitation" (page 189 Para 17 & 20).

29.4 Claimant's counsel cited case law of H'ble Supreme Court in Voltas vs Rolta, dt 14.2.14, wherein limitation was the issue. Held that "In case of counterclaims by respondent in arbitral proceedings, the date on which it is made before the arbitrator will be the date of institution for deciding the limitation". (CD-VIII/page 1145 para 22).

Award: Exercising the jurisdiction of Arbitrations act and case laws cited above, arbitral tribunal decided to accept the submission of counter claims by the respondent, though delayed and to deal them issue wise in subsequent paras based on its merit.

#### 30.0 Counter Claim no. 1 - Compensation for Liquidated damages (LD) :

Amount of C/C: Rs 33.04 lakh

30.1 The Respondent has claimed that the total delays are on account of claimant and hence claimant is liable for payment of LD @ 7.5% of contract value as per Cl 32 of GCC (RD-I/92). The Respondent Ld counsel argued that several letters were written to claimant regarding slow progress, poor quality of work and rectification of roads. Cement was also issued upto 14.5.08 and the Final bill recorded in MB shows the period of measurement upto 20.5.08. In MOM dt 5.2.09, it is recorded that balance work and rectifications were still balance.

30.2 Claimant countered that in various proceedings, the onus of delays has already been argued proving that its on account of respondent and not on claimant. About drawl of cement till last as mentioned by respondent was on account of repair of roads etc and not for completion of jobs. These issues are adequately covered in detail as above paras 11, 14 & 19.

30.3 Claimant further countered that, even in Final bill prepared on dt 26.4.2010, respondent did not recover LD (RD-II/371), which shows that they were fully convinced that claimant was not responsible for delay and LD was not justified. It is now merely afterthought.

Award: The delays of 4 months in completion of contract is established to be on account of the Respondent as award given at previous para 19.

Considering this fact, arbitral tribunal disallow counterclaims of respondent for compensation for LD of 7.5% on claimant for an amount of Rs 33.04 lakh.

#### 31.0 C/C no. 2 - Compensation of additional expenditure incurred :

#### Total amount - Rs 99,77,863.81

31.1 The Respondent's Ld counsel argued that, the left-out work by claimant was got executed through other agencies under clause 42 of GCC. Several letters were written to claimant regarding poor quality of work and rectification of roads. The claimant counsel argued that the rectification work of roads was carried out in line with the contract within contractual performance guarantee period. This has been deliberated in previous paras and claimant can get paid part of their claims based on the merit.

31.2 Claimant's counsel brought to my notice that, as per Cl 42 of GCC, getting the rectification work done at risk and cost of claimant, is applicable only against damage by claimant or due to unskilled workmanship or improper material used in the work and not otherwise. Respondent did not specifically furnished evidence that the roads got damaged on any of these accounts. No quality test has failed for material or workmanship. Respondent had certified in all RA bills (RD-II/346, 353, 359.....) that the work was completed as per contract and direction of EIC. Rather, roads were damaged by respondent's agencies and due to downgrading of specification by respondent as already explained (Para 14 supra).

31.3 Claimant's counsel further brought to my notice that, Respondent is claiming that, he had incurred amount of Rs 92.77 lakhs vide PO 5500005845 dt 16.11.10 (page 8, para 13, 14); whereas supporting details in Annex (page 16 & 19) are for PO 550000835, for amount of Rs 3,43,53,052, which pertains to some other contract. Further, PO no. S500005845 is dated 16.11.10; PO no. S50000835 is undated; whereas claimant's contract completion date is 15.9.07 ie after over 3 yrs gap.

Further, as per contract, it was essential for Respondent to issue an initial notice and then final 3 days' notice for getting the work done at risk and cost under CI 42.1 (CD-I/175). No documents were made available by the respondent on such notices ever issued by them. Hence it becomes unilateral decision of respondent, if at all it was done which could not be proved. It appeared that jobs executed by respondent has not been part of original contract entered with the claimant.

Award: Based on the above facts, inadequate documentary evidence from respondent to carry out jobs at risk and cost, Arbitral tribunal found counterclaim of respondent not tenable. Hence, the counterclaim of Rs 99,77,863.81 is rejected.

#### 32.0 Counter claim No. 3 - Interest charges :

The Respondent's Ld counsel argued for payments of interest on counterclaims. Since the counterclaims found not justified by the tribunal as per above para wise justifications, consequently, counterclaim of interest of Respondent becomes non-tenable.

#### 33.0 Summary of the Award:

For the above stated reasons, an award is hereby passed in the following terms:

The Claimant is held entitled to get its payment of Rs. 12,61,289/- against their claim of Rs 24,86,474/- from the Respondent; against loss due to substitution of stone screening to moorum screening in WBM base course and sub-base courses; limiting to contractual provisions.

- The Claimant is held entitled to get its payment of Rs 9,85,736/- against their claim of Rs 32,07,946/- from Respondent; against loss due to abnormal rise in bitumen prices during delay caused by Respondent for delay in decision of moorum substitution and bitumen substitution; rejecting balance amount of claims as per contractual provisions.
- iii) The Claimant is not entitled to get any payment out of their claim of Rs 65,91,000/- and is hereby fully rejected; against additional cost of resources and manpower; no provision in contract for such payment by respondent to claimant, found.
- iv) The Claimant is held entitled to get part payment of their claims; limiting to Rs 84,565/- only against their total claims of Rs 9,06,531/- from Respondent; against payment for actual lead for carriage of earth. The balance amount of claim is hereby rejected as carrying earth of balance quantity has been part of the contract.
- v) The Claimant is also held entitled to get part payment of their claims; limiting to Rs 24,43,817/- out of their total claims of Rs 50,10,875/- from Respondent; against claim for loss due to frequent repairing of damages, due to plying of heavy machineries of Respondent's agencles during construction. Balance amount of claim is hereby rejected as part of repairing work covered under their claims has been in the contract and allowed for payment as above which were found beyond of contractual scope.
- vi) The Claimant is held entitled to get its payment of Rs. 9,83,992/- from the Respondent; against loss due to additional tack coat over premix carpet; being additional jobs carried as not covered under the scope of work of the contract.

- vii) The Claimant is not entitled to get any payment out of their claim of Rs 7,41,852/- and is hereby fully rejected; towards non reimbursement of Royalty revised by the state Government on minerals during contract period. This is rejected fully as claimant is liable to absorb impact of any variance in royalty charges while execution.
- viii) The Claimant is not entitled to get any payment out of their claim of Rs 2,12,226/- and is hereby fully rejected; claimed for extension of Bank Guarantees for default of Respondent. Though claimant found to incur extra expenses on this account, there is no provisions found for reimbursement of such expenses in the contract and thereby rejected.
- ix) The Claimant is held entitled to get its payment of Rs. 11,00,966/- from the Respondent; towards price escalation bills partly paid/withheld. The claimant is entitled for the payment of escalation as delays of 4 months found to be on account of respondent and completion time was extended without levy of LD.
- x) The Claimant is held entitled to get released its withheld amount of Rs 25,51,747/- from the Respondent; claimed as unlawful deductions/retentions made from RA bills.
- xi) The Claimant is also held entitled to get released its withheld amount of fis. 10,58,355/-by Respondent; towards final bill payment.
- xii) The Claimant is not entitled to get any payment out of their claim of Rs. 9,79,150/- and is hereby fully rejected; claimed against loss of profit due to delay of work. There is no provision in contract to pay towards loss of profits by respondent to claimant.
- xiii) The Claimant is not entitled to get any payment out of their claim of Rs 4,89,576 and is hereby fully rejected; against loss of overheads for extended stay of 4 months. Any additional cost deployed by the claimant

during extended period of contract gets covered limiting to the provision of escalation clause of the contract and hence no additional payment can be made by the respondent against this claim

- xiv) The Claimant is not entitled to get any payment out of their claim of Rs 19,44,850/- and is hereby fully rejected; against loss due to idle machinery and manpower cost. No provision found in the contract for payment towards idle charges of either men or machine and hence claim stands rejected.
- xv) Claim for interest payment on withheld payments @ 18% upto 5.4.2018

   Rs 4,93,51,762/-

The Claimant is held entitled to get part payment of their claims towards interest, limiting to Rs 1,05,53,000/- out of their total claims of Rs 4,93,51,762/- from Respondent. The award has been on the basis of; simple interest @13%, @11% and @9% per annum against claimed rate of 18%; for the period of July'2008 to Dec'14, Jan'15 to Dec'18 and Jan'19 to Aug'2020 respectively.

The interest payment is rejected for portion of the withheld amount claimed for the execution period in line with contract provision.

The interest is also not allowed for the award amount which has been under dispute. Finally, award is given for interest payment on the award amount which could have been paid at the final bill stage itself by the Respondent.

The interest calculation has been made is as at para 27.4 above.

xvi) The claimant shall also be entitled to get paid part of the cost of litigation limiting to Rs 5,27,825/- against claim of Rs 15,00,000/-. from the Respondent; towards arbitration fee and expenses. The part of claim is

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rejected for which respondent found not responsible as calculation made

at para 28.2 above.

xvii) Pendente lite and post award interest upto date of actual payment@18%

per annum : In case the award amount remained unpaid beyond 20th

October 2020, the complainant shall be entitled to interest on the award

amount @ 12% per annum immediately commencing thereafter till the

date of payment.

xviii) Counterclaims: The counterclaims have not been found payable to

respondent which were claimed towards; LD, additional expenditure

incurred, interest charges and cost of litigation as dealt at paras from 29

to 32 as above.

Summarizing the award amount:

Total claim of claimant : Rs 7,91,07,302/-

Award given for payment : Rs 2,15,51,292/- to claimant

Claims rejected : Rs 5,75,56,010/-

Award on Counter claims : Nil

Last Date of payment allowed : By 20th Oct'20, award amount to be paid

otherwise will attract additional interest.

Table of summary of award: Given at page 66 of this award documents.

List of Abbreviations used : At Page 67

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65

34. D. This Award has been prepared, signed, and pronounced by this Arbitral

Tribunal at Delhi.

35. D. A duly signed copy of this award is being mailed as PDF file to both the

parties simultaneously today (same day of pronouncement of the

award); as parties are unable to collect in person due to current Covid

situation. The signed hard copy of the same will be mailed on the same

day to both the parties.

Signed at Delhi on 16th Sep,2020.

(Total 67 pages)

Amrendra Prasad Choudhary Former CMD, RINL Sole Arbitrator

#### Summary of award in table

No.	Claim particulars	Claim amount In Rs	Award In Rs
1	Loss due to substitution of stone screening to moorum	24,86,474	12,61,289/-
2	Loss due to substitution of 100/80 grade bitumen to 60/70 grade	32,07,946	9,85,736/-
3	Additional Cost of extra resources and manpower	65,91,000	Nil
4	Payment for carriage of earth to actual	9,06,531	84,565/-
4 5	leads	50,10,875	24,43,817/-
6	Damage repairing work	9,83,992	9,83,992/-
7	Additional tack coat over premix carpet	7,41,852	NII
8	Rate difference in royalties of minerals	2,12,226	Nil
9	Extended Bank Guarantee charges	11,00,966	11,00,966/-
10	Balance payment of Escalation bill	25,51,747	25,51,747/-
11	Amount withheld as per MB	10,58,355	10,58,355/-
12	Withheld Final bill payment	9,79,150/-	Nii
13	Loss of profit for delay in work	4,89,576	Nil
14	Loss of overhead due to extended stay	19,44,850	Nil
15	Idle machineries and manpower cost Simple Interest on withheld payment	4,93,51,762	1,05,53,000/
16	@10% p.a. upto 30.6.2020	15,00,000	5,27,825/-
17	Cost of litigation Pendant lite and post award interest	X	×
	Total	7,91,07,302	2,15,51,292

#### List of Abbreviations used

AT : Arbitral Tribunal consisting of Sole Arbitrator

BG : Bank Guarantee submitted by claimant to respondent BOQ : Bill of Quantities of various items included in the contract

C/C : Counterclaims of respondent

CD-I, II.. : Claimant's set of documents of Exhibits

CI : Clause in the Agreement CPC : Civil Procedure Code of India

CPWD-DSR 2002: Delhi Schedule of rates published by CPWD in year 2002,

based on which this contract 800 was made.

CW-1 : Claimant's witness no.1

DLP : Defect liability period of one year from work completion date

EIC : Engineer-in-charge of work designated by respondent

EQT : Extension of Time for completion of contract.

Ex : Exhibit

FB : Final Bill of the contract work

FQA: Field Quality Assurance deptt & testing laboratory

FQP: Approved Field Quality Plan

GCC: General conditions of Contract

IOC prices: Indian Oil Corporation notified prices of diesel etc

IRC: Indian road congress specification of M/o Surface transport-NHAI

LD: Liquidated damage imposed by respondent for delay

LL: Liquid limit of soil/moorum

LOA: Letter of Award issued by respondent to claimant

MB: Measurement book of respondent for recording bills

MOM: Minutes of meetings between claimant and respondent

NIT : Notice inviting tenders

PL: Plastic limit of soil/moorum

PI : Plasticity index of sail/moorum

PRM: Progress review meetings held periodically between claimant and EIC.

RD-I, II, .....: Respondent's set of documents of Exhibits

RW-1: Respondent's witness no.1

SCC : Special conditions of Contract

SD: Security Deposit of claimant with respondent

SOC: Statement of claims of claimant

SOD: Statement of defense of respondent

WBM: Water bound macadam made of stone aggregate and stone screening



#### केल्द्रेव विद्युत विक्रियामक आयोग CENTRAL ELECTRICITY REGULATORY COMMISSION



#### नई दिल्ली NEW DELHI

याचिका संख्या. /Petition No.: 319/RC/2018

#### कोरम/Coram:

औं पी. के. पुजारी, अध्यक्ष/Shri P. K. Pujari, Chairperson डॉ. एम. के. अय्यर, सदस्य/ Dr. M.K. Iyer, Member औं आई. एस. झा, सदस्य/ Sh. I.S. Jha, Member

आदेश दिनांक /Date of Order: 28th of August, 2019

#### IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

#### IN THE MATTER OF

National Load Despatch Centre Power System Operation Corporation Ltd. (A Government of India Enterprise) B-9, Qutab Institutional Area, Katwaria Sarai New Delhi-110016

... Petitioner

#### VERSUS

- NTPC Limited, Plot No A-8A, Sector-24, Noida, Uttar Pradesh, India-201301
- NHPC Limited, N.H.P.C Office Complex, Sector-33, Faridabad – 121003, Haryana

- Central Transmission Utility, Saudamini, Plot No. 2, Sector-29, Gurgaon-122 001 (Haryana)
- SJVN, Shakti Sadan, SJVN Corporate Office Complex, Shanan-171006
- THDC INDIA LIMITED, Corporate Office, Rishikesh, Pragatipuram, By Pass Road, Rishikesh – 249201, Uttrakhand
- Aravali Power Company Private Ltd., Indira Gandhi Super Thermal Power Station (IGSTPS), Tharli, District Jhajur, Haryana-124141
- NTECL Vallur Thermal Power Project,
   P.O.: Vellivoyal Chavadi,
   Ponneri Taluk, Tiruvallur Dist, Chemai-600 103
- NLC India Limited, Block - 1, Nevveli - 607 801, Cuddalore District, Tamiliadu
- NTPC-SAIL Power Company Limited Corporate Centre, 4th Floor, Nbcc Tower, 15 Bhikaiu Cama Place, New Delhi, Delhi – 110066
- Coastal Gujarat Power Ltd.
   Tata Power Co. Ltd., Backbay Rec Station.
   148, Lt. Gen. J.Bhonsle Marg.
   Nariman Point, Mumbai 400 021
- Sasan Power Limited,
   Reliance Centre, Near Prabhat Colony,
   Off Western Express Highway,
   Santacruz East, Mumbai 400055, Mumbai
- 12 Ramagiri Gas and Power Pvt. Ltd., Registered Office, NTPC Bhawan, Core-7, 5COPE Complex.
  7, Institutional Area, Lodi Road, New Delhi-110003, India
- North Eastern Electric Power Corporation Ltd, Brookland Compound, Lower New Colony, Shillong-793003, Meghalava, India.

- 14 ONGC Tripura Power Company Ltd. 6th Floor, A Wing, IFCI Towers, 61, Nebru Place, New Delhi – 119019
- 15 Bharatiya Rail Bijlee Company Ltd. Nabinagar Khera Police Station Dist -Aurangabad, Bihar-824303

#### Northern Region

- 16 Delhi Transco Limited, 33kV, Sub Station Building, Minto Road, New Delhi -110002.
- Haryana Vidyut Prasaran Nigam Limited. XEN-LD & PC, SLDC Complex, Sewah Pampat -132103
- Himachal Pradesh State Electricity Board, HP Load Despatch Society, SLDC complex, Totu, Shimla -171011.
- Jammu & Kashmir Power Development Department, SLDC Building,
   220 kV Grid Station Narwal,
   Jammu -180007.
- Punjab State Transmission Corporation Limited, Ablowal, Patiala, SLDC Building, Near 220KV Grid Substation, PSTCL, Ablowal, Patiala -147001
- Rajasthan Rajya Vidyut Prasaran Nigam Limited, State Load Despatch Centre, Rajasthan Rajya Vidyut Prasaran Nigam Limited, Ajmer Road, Heerapura, Japur -302024
- 22 Uttar Pradesh Power Transmission Corporation Limited, Power System, 5th Floor, Shakti Bhawan, 14 Ashok Marg, Lucknow -226001
- Power Transmission Corporation of Uttarakhand Limited, 400 KV Substation, Veerbhadra, Rishikesh -249202

#### General Manager, Singranli Super Thermal Power Station, Shakti Nagar, UP-231222

#### 25 General Manager, Singrauli Solar PV Power Project, Shakn Nagar, UP-231222

#### General Manager, Singrault Small Hydro Power Project, Shakti Nagar, UP-231222

# General Manager, Rihand Super Thermal Power Station-I, Rihand Nauar, UP-231223

#### 28 General Manager, Rihand Super Thermal Power Station II, Rihand Napar, UP-231223

#### 29 General Manager, Rihand Super Thermal Power Station-III, NTPC Rihand, Dist-Sonbhaira, UP - 231223

#### 30 General Manager, Dadzi, National Capital Power Project, Dadri Dhanlana Road, Distt. Gautam Buddh Nagar, UP-201008

# General Manager, Dadri – Stage - II. National Capital Power Project, Dadri Dhaulana Road, Dist. Gautam Buddh Nagar, UP-201008

# General Managor, Firoz Gandhi Unchahar Thennal Power Project-L Unchahar, Distt. Rai bareilly, UP

#### 33 General Manager, Fitoz Gandhi Unchahar Thermal Power Project-II, Unchahar, Distr. Raibareilly, UP

#### 34 General Manager;

Firoz Gandhi Unchahar Thermal Power Project-III, Unchahar, Distt. Rasbareiliy, UP

#### 35 General Manager,

Fixoz Gandhi Unchahar Thermal Power Project-IV, P.O. Unchahar, Dist.: Raibareilly (U.P.) Pm-229406

#### 36. General Manager,

Firoz Ganillii Unchahar Solar PV Power Project, Unchahar, Distt. Raibareilly, UP

#### 37. General Manager,

Dadri Gas Power Project, Dhaulana Road, Distt Gautam Buddh Nagar, UP-201008

#### 38. General Manager,

Dadri Solar PV Power Project, Dhaulima Road, Disti Gautam Buddh Nagar, UP-201008

#### 39. General Manager.

Auraiya Gas Power Project( Gas Fired, RLNG Fired, Liquid Fired), Dibiyapur, Distr Etawah, UP-206244

#### 40. General Manager,

Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired), Distt. Baran, Rajasthan-325209

#### 41. General Manager, Koldam HPP, NTPC,

Post-Burman Dist-Bilaspur, Himachal Pradesh 174013

#### 42 Station Director,

Narora Atomic Power Station, Narora, Distr. Bulandshahar, UP-202389

#### 43 Station Director,

Rajasthan Atomic Power Station-B, Anu Shakti Vihar, Kota, Rajasthan-323303

#### 44 Station Director.

Rajasthan Atomic Power Station-C, (RAPS-5&6) PO-Anushakti, Kota, Rajasthan-323504

#### 45 General Manager,

Bairasul Hydro Electric Project, NHPC Ltd., Surangira, Distt. Chamba, HP-176317

#### 46 General Manager,

Salal Hydro Electric Project, NHPC Ltd. Jyotopuram, Distr. Udhampur, J&K-182312

#### 47. General Manager.

Tanakpur Hydro Electric Project, NHPC Ltd., Banbassa, Distt. Champawa, Uttrakhand-262510

#### 48 General Manager,

Chamera-I Hydro Electric Project, NHPC Ltd., Khairi, Distt. Chamba, HP-176310

#### 49. General Manager,

Uri Hydro Electric Project, NHPC Ltd., Mohra, Distt. Baramulla, J&K-193122

#### 50. General Manager,

Chamera-II Hydro Electric Project, NHPC Ltd., Karian, Disti. Chamba, HP-176310

#### 51 General Manager

Chamera-III Hydro Electric Project, NHPC Ltd., Dharwala, Distt. - Chamba, HP-176311

#### 52. General Manager,

Dhanliganga Hydro Electric Project, NHPC Ltd., Tapovan, Dharchula, Pithoragarh, Uttrakhand-262545

#### 53 General Manager,

Dulhasti Hydro Electric Project, NHPC Ltd., Chenab Nassar, Distr Kishtwar,

TET 192206

J&K-182206

#### 54. General Manager,

Uri 2 Hydro Electric Project, NHPC Ltd., Nowpura, Distr. Baramulia, J&K-193123

#### 55 General Manager,

Parbuti HE Project Stage-III Behali, P.O- Larji Kullu 175122 Himachal Pradesh

#### 56 Chief Engineer,

Sewa-II Power Station.

NHPC Ltd Mashke, post Hag no-2,

P.O-Khari, Dist: Kathua, Jammu and Kasmir -176325

#### 57. The Chief Engineer (Electrical).

Kishanganga HEP.

Office cum Residential colony, Kralpora,

Distr. Bandipora, Jammu and Kashmir-193502

#### 58. Chief Engineer (Elect.)

Parbuti-II HEP, Electrical & Mechanical complex,

Saim, Distt. Kullu, Himachal Pradesh -175134

#### 59. General Manager,

Naptha Jhakhri HEP.

Sathuj Jal Vidyut Nigam Ltd. Power Project.

Jhako, Rampur, Distt. Shimla, HP-172201

#### 60 General Manager.

Rampur HEP.

Saflu Jal Vidyut Nigam Ltd. Power Project

Jhakrs, Rampur, Distt. Shimla, HP-173201

#### General Manager,

Tehri Hydro Development Corporation Ltd.

Pranatipurum, Rishikesh.

Uttrakhand-249201

#### 62. General Manager,

Koteshwar HEP, THDCTL, Koteshwerpuram,

Post Offine- Pokhari Tehri Garwal, Uttarakhand - 249146

## Director (Power Regulation). Bhakra Power House, SLDC Complex, KV Substation, Industrial Area Phase-I. Madbya Marg, BBMB Chandisarh.

#### 64. General Manager, ADHPL Village- Prini, PO -Jagat Sukh, Tehnil - Manali, Disti- Kullu (H.P.) India.

### General Manager, Indra Gandhi Super Tharmal Power Project, PO Jharli, Tabuil Manushail, Dist – Jhajjar (Harvana) 124125

#### General Managor, Karcham Wangtoo HEP, Himachal Baspa Power Company Limited, Sholm Colony, PO. Tapti, Dist-Kinngur, -172104 (HP)

## Director, Malana - II Everest Power Pvt. Ltd. Hall-A. First Floor Plot No-143-144, Udyog Vihar, Phase - 4. Gurgaon, Harvana 122015.

#### 68. Company Secretary, Shree Cement Thermal Power Project Bangumagar, Beawar, Dist Aimer, Raiasthan -305901

## Company Secretary. Greenco Budhil HPS Ltd. Plot No. 1367 Road No. 45. Jubilee Hills, Hyderabad. 500033

#### Project General Manager, Himachal Sorang Power Limited, D-7, Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.

### General Manager, Samj HEP, HPPCL, Larji, Distric - Kullu, Himachal Pradesh, 175122

#### Western Region

#### 72 MSLDC.

Airoli, Navi Mumbas, Airoli, Thane - Belagar Road, Navi Mumbas-400708

#### State Load Despatch Centre, MPPTCL, Jabalpur, O/o Chief Engineer (SLDC), MPPTCL, Navagaon, Jabalpur

#### 74. SLDC Gotri Vadodara, Gujarat, 132kV Gotri v's compound, Opposite Kalpyrux Complex, Gotri Road, Vadodara

#### Chhattisgarh State Load Despatch Centre, C.E(LD), State Load Despatch Centre, CSPTCL, Daganiya-HQ, Raspur, Chhattisgarh

#### General Manager, Korba STPS STG (L& II), National Thermal Power Corporation, P.O. Vikas Bhavan, Jammipali, Korba(Distt.), Chhattisgarh. 495 450.

#### General Manager, Korba STPS STG (III). National Thermal Power Corporation, P.O. Vikas Bhavan, Jammipali, Korba(Dist). Chhattisgarh. 495 450.

# General Manager, STAGE-I, Vindhyachal STPS, National Thermal Power Corporation of India Ltd. P.O Vindhyanagar, Sidhi(Dist), Madhya Pradesh – 486 885

#### 79 General Manager, STAGE-II, Vinnihyachal STPS, National Thermal Power Corporation of India Ltd, P.O Vindhyanagar, Sidhi(Dist), Madhya Pradesh — 486 885

#### 80 General Manager, STAGE-III, Vindhyachal STPS, National Thermal Power Corporation of India Ltd, P.O Vindhyanagar, Sidhi(Dist), Madhya Pradesh — 486 SS5

#### General Manager, STAGE-IV, Vindhyachal STPS, National Thermal Power Corporation of India Ltd, P.O Vindhynagar, Sidhi(Distr.), Madhya Pradesh – 486 885

#### 82. General Manager,

Kawai Gas Power Project, National Thermal Power Corporation of India Ltd. P.O. Aditya Nagar, Surat-194 516

#### \$3. General Manager.

Gamiliar Gas Power Project, National Thermal Power Corporation of India Ltd, P.O. NTPC Township, Bharuch(Distt.), Gmarat-392 215

#### 84. General Manager,

SIPAT TPS Stg-I, National Thermal Power Corporation of India Ltd, SIPAT, Chhatnisgarh.

#### 85 General Manager,

SIPAT TPS Sig-II, National Thermal Power Corporation of India Ltd, SIPAT, Chhattisgarh

#### 86 General Manager,

Mouda STPP, NTPC Ltd, Mouda Ramtek Road, P.O Mouda, Naspur (Dist), Maharashtra

#### 87. General Manager

2 X 135 MW Kasaipali Thermal Power Project, ACB (India) Ltd. District - Korba Chhamisgarh Chakabura 495445

#### 88 General Manager.

Bharat Aluminium Co. Ltd, Captive Power plant-II, BALCO Nagar Chhamisgarh, Kerba 495 684

#### 89. Executive Director.

Costal Gujarat Power Ltd; Tunda Vandh Road, Tunda Village, Mundra, Gujarat Kutch 370435

#### 90. Executive Director,

DB Power, Village - Baradarha, Post - Kanwali, Dist - Jangir, Champa, Chhattisgarh Baradarha 495695

#### 91 Executive Director, Jindal Power Ltd. Stg-I, OP Jindal STPP, PO-Tamnar, Gjarghoda Tehsil, Chhattisgath District - Rassath, 496107

# 92. Executive Director, Jindal Power Ltd. Stg-H, OP Jindal STPP, PO-Tamnar, Gjarghoda Tehnil, Chhattisgarh District - Raigath, 496107

# Executive Director, Plot No Z-9, Dabej SEZ Area (Eastern side), Dahej, Tahika-Vagra, Gujarat Dist-Bharuch, 392130.

#### 94. Executive Director, EMCO Power Ltd, Plot No B-1, Mohabala MIDC Growth Center Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907

# Executive Director, ESSAR POWER MP LTD. Village Bandhora, Post Karuualal, Tehnil Mada, Distt. Singrauli, Madhya Pradesh-486856

#### 96. General Manager, GMR CHHATTISGARH ENERGY LTD Skip House, 25-1, Museum Road Kamataka Banglore 260025

#### Managing Director, Jaypee Nigri Super Thermal Power Project, Nigri District, Mailhya Pradesh Singrauli 486668

#### 98 Executive Director, DCPP, OP Jindal STPP, PO-Tamnar, Gjarghoda Tehail, Chhattisparh District - Raigarh, 496107

# Station Director, Nuclear Power Corporation of India ltd, Kakrapura Atomic Power Station, PO - via Vyara, Gujarat Dist - Surat 395651

#### 100. Stanon Director,

Tarapur Atomic Power Station 1&2, Nuclear Power Corporation of India Ltd, P.O. TAPP, Thane(Dist), Maharashtra- 401 504

#### 101. Station Director.

Tarapur Atomic Power Station 3&4, Nuclear Power Corporation of India Ltd, P.O. TAPP, Thane (Distt.), Maharashtra: 401 S04

#### 102 Managing Director,

Korba West Power Co. Ltd., Village - Chhote Bhandar, P.O. - Bade Bhuadar, Tehsil - Pussore, District - Raigath, Chhattisuarh Raigath 496100

#### 103. Managing Director.

KSK Mahanadhi, 8-2-293/82/A/431/A. Road No 22 Jubilee Hills Andhra Pradesh Hyderabad 500033

#### 104. General Manager,

LANCO Power Ltd. Plot No - 397, Phase -III, Udyog Vihar, Haryana Gurgaon 122016

#### 105. General Manager,

NTPC-SAIL Power Company Private Ltd, Puranena Village, Chhattisgarh Dist - Durg, Bhilai 490021

#### 106. General Manager

Ratnagiri Gas & Power Pvt Ltd, 2nd Floor, Block-2, IGL Complex, Sector-126, Expressway, Uttar Pradesh Norda 201304

#### 107 Managing Director,

Sasan Power Ltd.
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Miimbai 400710

#### 108. Managing Director, Vandana Vidyut Bhavan, M. G. Road Chhattiseach Raipur 492001

#### 109. Managing Director.

RAPP Transmission Company Limited. Mira Corporate Suites. 1&2 Ishwar Nanar, Okhla crossmg. Mathura road New Delhi, 110065

#### 110. General Manager.

LARA

National Thermal Power Corporation of India Ltd. Chappora, PO-Pustera, Raigarh, Chliattisgarh

#### 111. General Manager,

Solanur,

National Thermal Power Corporation of India Ltd. Western Region HO. Samruddhi Venture Park 2nd Floor, MIDC Marol, Andheri East, Mumbai. Maharashtra

#### Eastern Region

#### 112 State Load Despatch Center, GRIDCO Colony PO-Mancheswar Railway Colony, BBSR Bhubaneshwar -751070

113: State Load Despatch Center, Thankhand State Electricity Board (JSEB) Kushai Colony, Doranda, Ranchi 834002

#### 114 SLDC-BSEB

Patna, Bihar State Electricity Board. Vidyut Bhawan, Jawaharlal Nehru Marg. Patna-800021

115. SLDC-W Bengal, P.O. Danesh Seikh Lane. Andul Road Howrah - 711109

#### 116 Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata, WB 700054

#### 117. Energy and Power Deptt., Govt. of Sikkim Kazi Road, Gangtok 737 201

#### 118. General Manager, Farakku Super Thermal Power Plant-I&II, NTPC Ltd., Farakka, WB 742236

#### General Manager, Farakka Super Thermal Power Plant-III, NTPC Ltd., Farakka, WB 742236

#### General Manager, Kahalgaon Super Thermal Power Plant-I NTPC 1td, Bhagalpur Bihar 813214

#### General Manager, Kahalgaon Super Thermal Power Plant-II NTPC Ltd, Bharalpur Bihar 813214

#### 122. Executive Director, Talcher Super Thermal Power Stu-I NTPC Ltd, Nayapalli, Odisha 751012

#### 123 Addl. General Manager, National Thermal Power Corporation Limited, BARH Thermal Power Station, Patna, Bihar 803213

#### 124 GM(O&M), Kanti Bijlee Utpadan Nigam Limited Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.

#### 125. The General Manager(O&M). Bharatiya Rail Bijlee Company Ltd. Nabinagar Khera Police Station Dist.-Aurangabad, Bihar-824303

### General Manager (O&M), Darlipali Super Thermal Power Project NTPC Ltd. Odisha Darlipali Sundergarh 770072 (upcoming)

### Chairman, Damodar Valley Corporation DVC Tower, VIP Road West Bengal Kolkata 700054 (Not an ISGS but have many generating units)

#### 128. Chief Engineer (Elect), Tesuta V HEP, NHPC, Singtam, East Sikkim 737114

#### 129. Chief Engineer, Rangit Hydro Electric Project NHPC, P.O. Rangit Nagar South Sikkim 737111

#### 130. CEO, Marthon Power Limited MA-5 Gogna Colony, P.O: Maithon, Dhanbad, Tharkhand \$28027

 DGM (Electrical), Adhmik Power & Natural Resource Limited Village: Padampur, PS. Kandra Tata-Seraikela Road, Jharkhand 832105

#### 132. GM (Power Sales & Regulatory), GMR Kamalanga Energy Ltd, Plot No.-29, Satyanagar, Bimbaneswar, Odissa-751007

## 133. Head Power & Sales. Jindal India Thermal Power Ltd., Plot No.13 Local Shopping Complex, Sector-B1 Vasant Kuni, New Delhi- 110070

#### 134. Advisor(Power), Ind-Barath Energy Utkal Ltd.; Sahajbahal, PO CgarpaliBarpali, Dist - Jharsuguda, Odisha., Pin - 768211.

#### 135. GM(C & RA). Odisha Power Generation Corporation Ltd., Zone-A. 7th Floor, Fortuna Towers. Chandrashekharpur, Odisha Bhubanneswar 751023. (Upcoming)

#### 136. Sr Vice President(O&M). Teesta Urja Ltd.(Teesta -III HEP) Vijaya Building, 2nd Floor, 17 Barakhamba Road New Delhi New Delhi 110001

- 137. Asst. General Manager , DANS ENERGY PVT. LTD. 5th Floor, DLF Building No. 8, Tower C, DLF Cyber City, Phase – II, Gurgaon 122002, Haryana
- 138. Chairman, GATI Infrastructure Ltd, 268, UdyogVihar, Phase-IV, Gurgaon, Haryana 122001
- 139. President Technical, Shiga Energy Private Ltd. 5th Floor, DLF Building No.5, Tower C, Phase-II, Haryana Gurgaon 122002
- VP (Commercial);
   Sneha Kinetic Power Project Private Ltd 1366, Road no. 45, Jubilee Hills Telangana Hyderabad 500033

#### Southern Region

- Andhra Pradesh State Load Dispatch Centre,
   Room No. 611, 6th Floor, A Block APTRANSCO,
   Vidyut Soudha, Khairatabad
- 142. State Load Despatch Centre, KPTCL 28, Race course Cross Road, Bangalore -560009
- State Load Despatch Centre, Kalamassery, Executive Engineer O o Chief Engineer, (Transmission), System Operation, Kalamassery-683503
- 144. System Control Centre, Electricity Department, Pudischerry, 137, Nethan Subhash Chandra Bose Salai, Electricity Department-605001
- 145. TANTRANSCO, SLDC, MILDC Block, 144 Anna Salai, Chennai-600002
- 146. Telangana SLDC, Chief Engineer. Room No 611 A Block, SLDC of the State of Telangana (TSSLDC), TSTRANSCO, Vidyut Soudha, Khairtabad, Hyderabad-500082

- 147. General Manager,
  National Thermal Power Corporation Ltd.,
  SR Headquarters II & V Floors,
  MCH Complex,
  R.P. Road, Secunderabad-500 003.
- 145. General Manager,
  National Thermal Power Corporation Ltd.,
  SR Headquarters II & V Floors,
  MCH Complex,
  R P Road. Secundershad-500 003.
- 149. General Managor, Neyveli Lignite Corporation Ltd., Corporate Office, Block-01, P.O. Neyveli, PIN: 607 801, Cuddalore Distt., Tamil Nadu State
- 150. The Deputy General Manager, Neyveli Lignite Corporation Ltd., Corporate Office, Block-01, P.O. Neyveli, PIN: 607 801, Cuddalore Dist., Tamil Nadu State.
- The Deputy General Manager, Neyveli Lignite Corporation Ltd., Corporate Office, Block-01, P.O.Neyveli, PIN: 607 801, Cuddalore Dist., Tamil Nadu State.
- 152. The Deputy General Manager, Neyveli Lignite Corporation Ltd., Corporate Office, Block-01, P.O. Neyveli, PIN: 607 801, Cuddalore Dest., Tamil Nadu State.
- 153. The Station Director, Madras Atomic Power Station, Nuclear Power Corpn. Of India Ltd., Kalpakkam – 603 102, Tanul Nadu State
- 154. The Deputy General Manager, Kaiga Generating Station, Nuclear Power Corpo. of India Ltd., P.O Raiga, Via Karwar, Kamataka - 581400, Kamataka State.

- 155 The Station Director, Kudankulam Nuclear Power Project, Unit-1 Nuclear Power Corporation of India Ltd., P.O. Kudankulam, Radhapuram Taluk Tirmelveli District, Tamil Nada - 527 106
- 156. The Station Director, Kudankulam Nuclear Power Project, Unit -2 Nuclear Power Corporation of India Ltd., P.O. Kudankulam, Radhapuram Tahak Tirunelveli District, Tamil Nadu - 627 106
- The Chief Operating Officer, LANCO- Kondapalli Power Ltd., Stage-II Plot No.4, Software Units Layout, Hitech City, Madhapur, Hyderabad-500 081. Andhra Pradesh State.
- 158. The Chief Operating Officer, LANCO- Kondapalli Power Ltd., Stage-III Plot No.4, Software Units Layout, Hitech City, Madhapur, Hyderabad-500 081. Andhra Pradesh State
- 159. General Manager (O&M), NTPC Tamilnadu Energy Company Ltd., Vallur Thermal Power Project, Vellivoyalchavadi P.O., Pomeri Taluk, Tiruvallur Dist., Chennai – 600103. Tamil Nadu State
- 160 Sr. Vice President, Meenakshi Energy Pvt. Luf., Meenakshi, Plot No; 119, Road No. 10, Jubliee Hills, Hyderahad-500 033
- The Chief Executive Officer, NLC Tamil nadu Limited,
   2\*500, MW JV Thermal Power Project, Harbour Estate,
   Tuticorm, PIN: 628004, Tamil Nadu State.
- 162. Thermal Power Tech Corporation India Limited, SPSR Nellore, 6-3-1090, A-Block, 5<sup>th</sup> Floor, TSR Towers, Ras Bhavan Road, Somanguda, Hyderabad, 5000082.

- 163 Sr. Vice President, Meenakshi Energy Pvt. Ltd., Meenakshi, Plot No. 119, Road No. 16, Jubbee Hills, Hyderabad-500 033.
- 164 The General Manager (Projects), Simhapuri Essergy Pvt. Ltd., Madhucon Greenlands, 6-3-866/2, 3rd Floor, Begumpet, Hyderabad-500016.
- Managing Director.
   Coastal Energen Pvt. Ltd.
   7th Floor, Buhari Towers.
   Moores Road.
   Chennai, PIN: 600006, Tamil Nadu State
- 166 The Chief Commercial Officer (CCO) SEMBCORP Energy India Ltd., 6-3-1090, A-Block, 5th Floor, T.S.R. Towers, Ray Bhavan Road, Somajiguda, Hyderabad 500082, Telangam.
- 167. Senior General Manager, IL & FS Tamilnadu Power Company limited, C. Pudhupettai post, Parangipettai (via), Chidamburam(tk.), Cudilalore-608502, Tamil Nadu.
- 168. General Manager, Semboorp Gayatri Power Ltd., TP Gudur Mandal, Nellore-524344, Andhra Pradesh.

#### North Eastern Region

- 169 State Load Despatch Centre, Agartala, 79 Tilla, Kunjaban, Agartala, Tupura (West)
- 170. Department of Power, Government of Nagaland, SLDC Nagaland, Electricity Colony, Full Nagarjan Dimapur, Nagaland
- Mizoram State Load Despatch Centre, Turkhoalulang. Aizawl -796001

- 172 State Load Despatch Centre, Assam, SLDC, AEGCL, Near 132kv Grid Sub Station, Kahilipara, Guwahati
- General Manager, Doyang HEP, NEEPCO, Wokha, Nagaland
- 174. General Manager, Ranganadi HEP, NEEPCO, P.O. Ranganadi Proj. Dist. Subansiri, Ar. Pradesh-791121
- 175. General Manager, AGBPP, NEEPCO, Kathalgun, Tinsuksa, Assam
- 176. General Manager, AGTPP, NEEPCO, Ramchandranagar, Agastala, Tripura
- General Manager, KHANDONG HEP, NEEPCO, Umrangsoo, N.C.Hills, Assam
- 178. General Manager, KOPILI HEP, NEEPCO, Umrangsoo, N.C. Hills, Assam
- General Manager,
   KOPILI-2 HEP, NEEPCO,
   Umrangsoo, N.C.Hills, Assam
- 180. Chief Engineer, NHPC Loktak HEP Leimatak-795124, Manipur
- 181. Ranganadi HEP (NEEPCO) Ranganadi HEP, NEEPCO Ltd., Yazali, Dist. Lower Subansiri, Andhra Pradesh-791119
- 182 Managing Director, ONGC Tripura Power Company Ltd, 6th Floor, A Wing, IFCI Tower-61, Nebru Place, New Delhi, 110019

- 183 General Manager, Bongaigaon TPP, NTPC Ltd., P.O.-Salakati, Kokrajhar Dist. Assam-753369
- 184. Kameng HEP (NEEPCO), EMG, Kameng HEP, NEEPCO, Kum, P.O. Bhalukpong, Post Box-2, West Kameng Dist., Arunachal Pradesh, PIN – 790114
- 185. Pare HEP (NEEPCO). Pare HEP, NEEPCO Ltd. Sopo. P.O. Doimukh, Dist-Papumpare, Aronachal Pradesh, PIN – 791112
- 186. State Load Despatch Centre, Agartala, 79 tilla, Kunjaban, Agartala, Tripura (West)
- Department of Power,
   Government of Nagaind,
   SLDC Nagaind, Electricity Colony,
   Full Nasarian Dimagnit, Nagaland.
- 188. Mizoram State Load Despatch Centre, Turkhuahtlang, Aizawl -796001
- 189. State Load Despatch Centre, Assam, SLDC, AEGCL, Near 132kv Grid Sub Station, Kabulipara, Guwahati

... Respondents

- 190. Member Secretary. Northern Regional Power Committee 18-A, Shaheed Jeet Singh Sasanwal Marg. Karwaria Sarai. New Delhi-110 016
- 191. Member Secretary, Southern Regional Power Committee 29, Race Course Cross Road, Bangalore-500,009.
- 192. Member Secretary. Eastern Regional Power Committee 14, Golf Club Road, Kolkata-700 033

- 193. Member Secretary, Western Regional Power Committee F-3, MIDC Area, Antheri (East), Mumbui-400 093
- 194 Member Secretary,
  North Eastern Regional Power Committee
  NERPC Complex,
  Dong Parmaw,
  Lapalang,
  Shillong-6
- Chief Engineer (Grid Management).
   Central Electricity Authority Sewa Bhawan,
   R.K. Puram,
   New Delhi-110 022.
- 196 Chief Engineer (National Power Committee), Central Electricity Authority, 18-A, Shaheed Jeet Singh Sasanwal Marg, Katwaria Sarai, New Delhi-110 016

... Proforma Respondents

Parties Present: Shri S.R. Narammhan, NLDC Shri N. Nallarasan, NLDC Shri Phanisankar Chilakuri, NLDC

#### ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

- a) Direct all ISGS stations whose tariff is regulated (determined by CERC to initial) equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.
- b) Direct all ISGS stations whose tariff is regulated determined by CERC to ensure communication from nearest wide hand node to the RTU in the unit control room by 20th June 2019.
- Direct Central Transmission Utility (CTU) to ensure communication availability

from NLDC/RLDCs to nearest wide band node/switch; and for the generating stations in a redundant and alternate path enturing route diversity and dual communication by 30th June 2019.

- Decide the mark up price for secondary regulation service through AGC.
- Allow NLDC/RLDCs to test, time and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.
- f) Allow any variation in the generation during testing phase to be settled under DSM.
- g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.
- Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTC/internal communication.
- Road map for implementation of AGC at RLDCs in future may be accepted.
- Pass any other orders as this Commission may deem fit and proper under the given facts and atreamstances.

#### SUBMISSIONS OF THE PETITIONER

- The Petitioner has submitted that vide Order dated 13 10:2015 in petition no 11/SM/2015, the Commission gave the roadinap for 'Operationalization of Generation Reserves in the Country'. The Order mandated that each region should maintain primary, secondary and tertiory reserves. The objective of the Order was to introduce 'Spinning Reserves' in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to 'must plan' operationalization of Automatic Generation Control (AGC) along with reliable telementy and commission by 01:04:2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.
- The Commission directed the Petitioner to upload the detailed modus operands on 'Operationalization of Spinning Reserves' on NLDC website and seek comments from the

stakeholders by 11.08/2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

- The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for brunging power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).
- The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadis Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.
- 6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take the AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE.

project. The matter was also discussed in the 33<sup>rd</sup> meeting of SRPC held on 17:02:2018 at Pudusherry. A workshop was organised by USAID and NLDC on 15:05:2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

- 7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to MS Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Bath (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.
- The Petitioner has submitted that it has started up-gradation of SCADA from October 2017, AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to atart with for the first time in India. The RLDCs' SCADA EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.
- The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required set of data for AGC.

 The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below.

	uantum needed in MW n wise)	
NR	800	
ER	660	
WR	890	
SR	1000	
NER.	363	
Total	3623	

 The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

#### Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services' AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

#### Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discouns/ traders while part capacity is united, and power is sold under merchant contracts. Tariff for these generators has to be decided and agreed upon a priori for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reverve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a stattained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be at decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on ment.
- 12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been in issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector hydro stations and is under implementation phase.

- 13. The Petitioner has submitted that the following issues become important when one looks at the entire commuum of frequency control:
  - i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.
  - ii. Evaluating Area Control Error (ACE) of each control area. Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.
  - iii. <u>Primary Response</u> The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs ≈ directed by CERC vide its order dated 51" July 2017 in Petition No. 84 MP 2015.
  - iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.
  - v. Fiber Optic Communication. Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs. NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.
  - vi. <u>Participation</u>: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter- intra-regional transmission constraints during

outages, certain plants may not be able to participate in AGC till normalization of transmission system.

- 14. The Petitioner has submitted that 'Spinning Reserves' viz. DC on bur minus schedules available in real time in ISGS is currently used for rescheduling: tertiary reserves by States, tertiary frequency control through Reserves Regulation Ancillary Services and now being envisaged for secondary control through AGC. It is also available for primary control through the IEGC clearly specifies that the schedules should not exceed capacity on bar less Normative Auxiliary Consumption. This ensures that even if the power plant is fully scheduled, the overload capacity and margins in auxiliary consumption is able to provide primary response.
- 15. The Petitioner has submitted that after the forecast of load and RE generation, the scheduling of conventional generation resources by the States assumes importance. Here, apart from scheduling, the States also need to indicate the amount of hot apuming reserves it is holding. The reserves could be held either within the State or at the ISGS where the State has a share but it should be replenished whenever there is a contingency such as a generating unit tripping within the State. Unless such a mechanism is in place, the secondary control would not work as all the reserves would get depleted quickly. DC on bar less the schedules equals the hot spunning reserves. It was observed that hot spunning reserve gets depleted daily during the morning and evening peak hours when States requisition their full entitlement. Under this situation, the State ordines ought to have reserves elsewhere within the State.
- 16. The Petitioner has submitted that on 06.09.2018, the Commission has issued a discussion paper on 'Redesigning Ancillary Services Mechanism in India' and comments were invited from stakeholders. The Petitioner is of the view that the physical infrastructure in terms of communication and suitable hardware software at the power plants is sine quantum for secondary control through AGC irrespective of whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

#### PROCEEDINGS DURING HEARING

17. The Petition was admitted on 25:10:2018. During the hearing on 31:1:2019, the

Petitioner submitted that the present petition has been filed for implementation of AGC in

- 18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79 RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Manda generating station.
- 19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.
- 20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

#### ANALYSIS & DECISION

- We have heard the Learned Counsels for the Petitioner and have carefully perused the records.
- 22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertuary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13:10:2015 in Petition no 11/SM-2015 had laid down a readmap for 'Operationalization of Generation Reserves in the Country'. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01:04:2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13:10:2015.

- 23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.
- 24. The Commission observes that the "National Electricity Policy" also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.
- 25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load. RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context, it was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of lindia. The Commission observes that the Expert Group on "National Reference Frequency" in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

- 26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase I, ISGS generators, whose tariff is regulated adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been are being implemented viz. Simbadri Stage-II in Southern Region, Manda Stage-II in Western Region, Bath Stage-II in Eastern Region and Bengaigaon in North-Eastern Region.
- 27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakins to Rs. 50 lakins per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations.

regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage, under-utilization of water. which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISG5) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose taniff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel

- 28. Once the aforesaid generating stations are AGC enabled, NLDC REDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.
- 29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79 RC 2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.
- The Commission has noted the suggestions of the Petitioner for covering under Phase.
   other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

- 31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more sobust design. The relevant excerpt is reproduced below.
  - \*Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillars services could also be thought of."
- 32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on 'Redesigning Ancillary Services Mechanism in India' issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of commission and suitable hardware software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.
- 33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

#### SUMMARY

- 34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:
  - 1 All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall natify the said requirements within one month of this order.
  - All such ISGS stations whose sariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.
  - III. The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.
  - IV. The NLDC is also directed to commission the required communication infrastructure.
  - v. The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.
  - vi. The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-mabled within six months of this order.
  - vii. The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 thail apply to the five pilot projects as also to other ISGS as and when they are AGC embled. This arrangement shall remain in place till the relevant regulations interalia on compensation for AGC services are framed by the Commission.
- viii. NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.

- In All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Russ-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.
- 35. With the above directions, Petition No. 319/RC/2018 stands disposed of

Sd/-	Sd)-	Sd/-
आई. एस. झा	ओं एम. के. अभ्यर	पी. के. पुजारी
सदस्य	सदस्य	अध्यक

### IN THE APPELLATE TRIBUNAL FOR ELECTRICITY (Appellate Jurisdiction)

APPEAL NO. 25 OF 2017 APPEAL NO. 178 OF 2017 APPEAL NO. 180 OF 2017 APPEAL NO. 240 OF 2017 AND APPEAL NO. 311 OF 2017

Dated: 01.12.2022

Present: Hon'ble Mr. Justice R.K. Gauba, Officiating Chairperson

Hon'ble Mr. Sandesh Kumar Sharma, Technical Member

#### APPEAL NO. 25 OF 2017

#### In the matter of:

NTPC Limited NTPC Bhavan, Core – 7, Institutional Area, Lodhi Road, New Dethi – 110003.

...APPELLANT

#### **VERSUS**

- Chairperson, Central Electricity Regulatory Commission 3<sup>rd</sup> & 4<sup>rt</sup>Floor, Chanderlok Building, 36, Janpath, New Delhi- 110001.
- Chairman and Managing Director, Andhra Pradesh Power Coordination Committee, APTRANSCO, Vidyut Soudha, Khairatabad, Hyderabad-500 082.
- Chairman and Managing Director,
   Andhra Pradesh Eastern Power Distribution Company Ltd Corporate Office P&T Colony,
   Seethammadhara, Visakhapatnam-530013-(AP).
- Chairman and Managing Director, Andhra Pradesh Southern Power Distribution Company Ltd, Corporate Office.

Back side Srinivasa Kalyana Mandapam Tiruchhanur Road, Kesavayana Gunta, Tirupati-517503-(AP).

- Chairman and Managing Director, Telengana Northern Power Distribution Company Ltd, H. No. 2-5-31/2 Vidyut Bhavan, Naralacutta, Hanamkonda, Warangal-506001.
- Chairman and Managing Director, Telengana Southern Power Distribution Company Ltd, Mint Compound, Corporate Office, Hyderabad -500063
- Chairman and Managing Director, Tamil Nadu Generation & Distribution Corporation Ltd, 144, Anna Salai, Chennai-600002
- Managing Director,
   Power Company of Karnataka Limited KPTCL Complex, K.G Road,
   Kaverl Bhawan, Bangalore-560009
- Managing Director, Bangalore Electricity Supply Company Ltd (BESCOM), Krishna Rajendra Circle, Bangalore-560009
- Chairman, Mangalore Electricity Supply Company Ltd (MESCOM) MESCOM Bhavana, Corporate Office, Bejai Kevai Cross Road, Mangalore-575004.
- President, Chamundeshwari Electricity Supply Corp. Ltd., CESC, Corporate Office, No 29, Ground Floor, Kaveri Grameena Bank Road, Vijayanagar 2<sup>nt</sup> Stage, Mysore – 570017

- Managing Director, Gulbarga Electricity Supply Company Ltd Main Road, Gulbarga, Kamataka – 585102.
- Chairman
   Hubli Electricity Supply Company Ltd.,
   Corporate Office, P.B Road
   Navannagar, Hubli-580025
- Chairman and Managing Director Kerala State Electricity Board, Vaidyuthi Bhavanam, Pattom, Thriruvanathapuram-695004.
- Secretary to Government (Power), Electricity Department, Govt, of Puducherry 137, NSC Bose Salai, Puducherry-605001

...RESPONDENT(S)

#### APPEAL NO. 178 OF 2017

#### In the matter of:

NTPC Limited NTPC Bhavan, Core – 7, Scope Complex, Institutional Area, Lodhi Road, New Delhi – 110003.

...APPELLANT

#### VERSUS

- The Secretary, Central Electricity Regulatory Commission 3<sup>rd</sup>& 4<sup>th</sup>Floor, Chanderlok Building, 36, Janpath, New Delhi- 110001.
- The Manager, West Bengal State Electricity Distribution Company Limited, Vidyut Bhawan, Block-DJ, Sector-II, Salt Lake City, Kolkata- 700 091.
- The General Managing Director, Bihar State Power Holding Company Limited

(erstwhile Bihar State Electricity Board) Vidyut Bhawan, Bailey Road, Patna – 800001.

- The Director, Jharkhand State Electricity Board, Engineering Building, HEC, Dhurwa, Ranchi-834004.
- The Chairman, GRIDCO Limited, 24, Janpath, Bhubaneswar – 751007.
- The Director, Damodar Valley Corporation DVC Towers, VIP Road, Kolkata-700054.

...RESPONDENT(S)

#### APPEAL NO. 180 OF 2017

#### In the matter of:

NTPC Limited NTPC Bhavan, Core – 7, Scope Complex, Institutional Area, Lodhi Road, New Delhi – 110003.

...APPELLANT

#### VERSUS

- The Secretary, Central Electricity Regulatory Commission 3<sup>rd</sup> & 4<sup>rd</sup> Floor, Chanderlok Building, 36, Janpath, New Delhi- 110001.
- The Managing Director, Madhya Pradesh Power Management Company Limited, Shakti Bhawan, Vidyut Nagar, Rampur, Jabaipur – 482008.
- The Chairman & Managing Director, Maharashtra State Electricity Distribution Company Ltd., 'Prakashgard', Bandra (East), Mumbai- 400 051.

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- The Chairman, Gujarat Urja Vikas Nigam Limited, Sardar Patel, Vidyut Bhavan, Race Course, Vadodra, Gujarat – 390 007.
- The Managing Director, Chhattisgarh State Power Distribution Company Ltd., Dhangania, Raipur-492013.
- The Executive Engineer, Electricity Department, Department of Goa, Vidyut Bhawan, Panaji, Goa – 403001.
- The Assistant Engineer Electricity Department, Administration of Daman & Diu, Daman – 396 210
- 8. The Executive Engineer,
  Electricity Department,
  Administration of Dadra and Nagar Havell
  Silvassa 396230. ...RESPONDENT(S)

#### APPEAL NO. 240 OF 2017

#### In the matter of:

NTPC Limited NTPC Bhavan, Core – 7, Institutional Area, Lodhi Road, New Delhi – 110003

...APPELLANT

#### **VERSUS**

- The Secretary, Central Electricity Regulatory Commission, 3<sup>iii</sup> & 4<sup>th</sup>Floor, Chanderlok Bullding, 36, Janpath, New Delhi- 110001.
- The Managing Director, Madhya Pradesh Power Management Company Limited, Shakti Bhawan, Vidyut Nagar, Jabalpur-482008.

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- The Chairman and Managing Director, Maharashtra State Electricity Distribution Company Ltd., 'Prakashgard', Bandra (East), Mumbai- 400051.
- The Managing Director, Gujarat Urja Vikas Nigam Limited (GUVNL), Vidyut Bhavan, Race Course, Vadodra, Gujarat – 390007.
- The Executive Engineer
   Electricity Department,
   Govt. of Goa, Vidyut Bhawan,
   Panaji, Goa 403001.
- The Secretary (Power)
   Electricity Department,
   Administration of Daman & Diu,
   Daman 396210.
- The Executive Engineer, Electricity Department Administration of Dadar & Nagar Haveii, Siivassa – 396230.
- The Managing Director,
   Chhattisgarh State Power Distribution Co. Ltd.,
   Dangania, Raipur 492013. ... RESPONDENT(S)

#### APPEAL NO. 311 OF 2017

#### In the matter of:

NTPC Limited, NTPC Bhavan, Core – 7, Scope Complex, Institutional Area, Lodhi Road, New Deihi – 110003.

...APPELLANT

#### **VERSUS**

- Central Electricity Regulatory Commission 3<sup>rd</sup> & 4<sup>th</sup>Floor, Chanderlok Building, 36, Janpath, New Delhi- 110001.
- The Chief General Manager (Regulatory),

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Madhya Pradesh Power Management Company Limited, Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008.

- The Chairman and Managing Director
   Maharashtra State Electricity Distribution Company Ltd.,
   'Prakashgard', Bandra (East), Mumbai- 400051.
- The Chairman
   Gujarat Urja Vikas Nigam Limited,
   Sardar Patel, Vidyut Bhava, Race Course,
   Vadodra, Gujarat 390007.
- The Chairman, Chhattisgarh State Power Distribution Company Ltd., Dhagania, Raipur – 492013.
- The Principal Secretary (Power)
   Electricity Department,
   Department of Goa, Vidyut Bhawan,
   Panaji, Goa 403001.
- The Secretary (Power)
   Electricity Department,
   Administration of Daman & Diu,
   Daman 396 210
- The Executive Engineer
   Electricity Department,
   Administration of Dadra and Nagar Havell
   Silvassa 396230. ...RESPONDENT(S)

Counsel for the Appellant(s): Mr. Sanjay Sen, Sr. Adv.

Mr. Hemant Singh Ms. Shikha Ohri Mr. S. Venkatesh Mr. Matrugupt Mishra

Mr. Ashutosh K. Srivastava

Mr. Rishabh Sehgal Mr. Anant Singh Mr. Lakshyajit Singh Mr. V. M. Kannan Mr. Samyak Mishra

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Mr. Abhishek Nangia

Mr. Nihal Bhardwaj

Mr. Nishant Kumar

Ms. Pratiksha Chaturvedi

Mr. Shourya Malhotra

Mr. Tushar Srivastava

Ms. Ankita Bafna

Ms. Ananya Mohan

Mr. Nimesh Kumar Jha

Mr. Saahil Kaul

Mr. Sandeep P.

Ms. Alisha Gaba

Ms. Jyotsna

Mr. Ambuj Dixit

Mr. Biju Mattam

Mr. Kartikay Trivedi

Ms. Mandakini Ghosh

Ms. Simran Saluja

# Counsel for the Respondent(s)::

### In APL No.25 of 2017

Mr. Sethu Ramalingam for R-1

Mr. Jayanth Muth Raj, Sr. Adv./AAG

Mr. S. Vallinayagam

Ms. Anusha Nagarajan

Ms. Kajal Singhal

Ms. Ramisha Jain

Mr. Vinod Kanna

Mr. Arindam Ghosh

Mr. Ritesh Patil

Ms. S. Mall for R-7

# In APL No. 178 of 2017

Mr. Raj Kumar Mehta

Ms. Himanshi Andley for R-5

# In APL Nos. 180 & 240 of 2017

Mr. Ravin Dubey

Mr. Ravi Sharma

Mr. Kashij Khari

Mr. Sarthak

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Mr. Dilip Singh

Mr. Rishabh D. Singh for R-2/MPPMCL

In APL No. 311 of of 2017

Mr. G. Umapathy, Sr. Adv.

Mr. Aditya Singh

Ms. Pavitra

Ms. Valshnavi V

Ms. R. Mekhala

Mr. Anurag Naik for R-2

# JUDGMENT

### PER HON'BLE MR SANDESH KUMAR SHARMA, TECHNICAL MEMBER

- The instant batch of appeals has been filed by the by M/s NTPC Limited ("Appellant" or "NTPC"), being aggrieved by the various tariff orders issued by the Central Electricity Regulatory Commission (in short "CERC" or the "Central Commission") pertaining to Financial Years (in short "FY") 2014-19 on various issues.
- The issues which are assailed by these captioned Appeals are summarised as follows:

S.N.	Appeal No.	TPS.	Tariff Period	Issue
1	25 of 2017	Simhadn-II	2014-19	O&M Expenses
				Extension of cut-off date
				Projected Additional Capital Expenditure for -Main Plant & Offsite including roads and Residential Quarters, and -Construction of railway siding
2	178 of 2017	Farakka-III	2014-19	O&M Expenses
				Extension of cut-off date
		-		-

				Projected Additional Capital Expenditure for Construction of Bridge over Ganga-Feeder Canal
3	180 of 2017	Korba-III	2009-14	O&M Expenses
			2014-19	O&M Expenses
			2014-19	Normative Heat Rate
			2014-19	Capitalization of additional capital expenditure for Simulator Package
4	240 at 2017	Vindhyanchal-IV	2014-19	O&M Expenses
			2014-19	Normative Heat Rate
5	311 of 2017	Sipat-I	2009-14	O&M Expenses
			2014-19	O&M Expenses
				Additional Capital Expenditure relating to wagon tippler and associated system

- The first captioned Appeal No. 25 of 2017 has challenged the Order dated 29.07.2016 (in short "Impugned Order-25") in Petition No. 294/GT/2014 for issues as mentioned under paragraph to in relation to Simhadri Super Thermal Power Station Stage-II (hereinafter referred to as "Simhadri II").
- The second captioned Appeal No. 178 of 2017 has challenged the Order dated 03.03.2017 (in short "Impugned Order-178") in Petition No. 280/GT/2014 for issues as mentioned under paragraph to in relation to Farakka Super Thermal Power Station-Stage III (herein after referred as "Farakka-III").
- The third captioned Appeal No. 180 of 2017 has challenged the Order dated 03.03.2017 (in short 'Impugned Order-180") in Petition No. 340/GT/2014 for issues as mentioned under paragraph to in relation to Korba Super Thermal Power Station-Stage III (hereinafter referred to as "Korba-III").

- The fourth captioned Appeal No. 240 of 2017 has challenged the Order dated 10.03,2017 (in short "Impugned Order-240") in Petition No. 339/GT/2014 for issues as mentioned under paragraph to in relation to Vindhyachal STPS Stage-IV (hereinafter referred to as "Vindhyachal Stage IV").
- The fifth captioned Appeal No. 311 of 2017 has challenged the Order dated 29.03.2017 (in short "Impugned Order-311") in Petition No. 337/GT/2014 for issues as mentioned under paragraph to in relation to Sipat Super Thermal Power Station Stage-I (hereinafter referred as "Sipat-I").

### DESCRIPTION OF PARTIES: -

- The Appellant in batch of captioned Appeals i.e. M/s NTPC Limited is a
  Government Company engaged in the business of Generation of Electricity,
  having power stations/projects at different regions and places in the country.
- Gentral Electricity Regulatory Commission is Respondent No.1, is a statutory body function under Section 76 of the Electricity Act, 2003. Other respondents are distribution companies having supply of power from the above-mentioned Thermal Power Stations (in short "TPSs") owned by the Appellant.
- In the circumstances and aggrieved by the aforementioned Impugned Orders passed by the Central Commission, the Appellant has filed the present captioned appeals.
- The various issues as assailed by the captioned Appeals are analysed issue-wise in the succeeding paragraphs.

### A. ISSUE- O&M EXPENSES FOR THE TARIFF PERIOD 2014-19

12. Considering that the issue of Operation & Maintenance (in short "O&M") expenses for the Financial Years 2014-19 was common in seven Appeals filed by NTPC including the five captioned Appeals along with Appeal No. 101 of 2017 and 110 of 2017, these Appeals were tagged together in one batch, however, Appeal no. 101 of 2017 and Appeal No. 110 of 2017 were taken out from the batch to be heard together as a separate batch having only the O&M expenses issue, the common issue, vide interim order dated 23.11.2021 in IA No. 1814 of 2021 as under:

"A request has been made for early hearing on these appeals, the submission of the learned counsel for the appellant being that the Central Electricity Regulatory Commission is in the midst of an exercise for passing true-up order for the corresponding control period which, if passed, might perpetuate, what is perceived by the appellant, an unfair and unjust determination by the impugned order.

We have heard learned counsel on all sides. Some of the parties to these matters are common, some beneficiaries not being a party respondent in some of them. The O&M expense is the issue which is common in all these appeals the request for urgent hearing being connected thereto.

After some hearing, a consensus has emerged amongst the learned counsel for all the stakeholders, parties to these seven appeals, that two of these appeals i.e. Appeal nos. 101 of 2017 and 110 of 2017 wherein the issue of O&M expenses is the only issue requiring to be addressed, may be taken up separately, ahead of the others, though opportunity being given to the learned counsel for such parties as well who are not parties to these appeals but party respondents in other five appeals, to address us on the said issue, the determination whereof on the two appeals would regulate the questions raised in that regard in the other five appeals which would come up in due course.

We appreciate the sense of urgency expressed by the learned counsel for the appellant seeking early hearing. It has been fairly conceded by the learned counsel for all parties that the issue of O&M expenses is narrow and can be taken up under the cotogory of 'short matters' which can be covered by all sides in one session.

In the foregoing facts and circumstances, we direct that the Appeal nos 101 of 2017 and 110 of 2017 be segregated from this batch of appeals and to be listed before us for hearing under the category of "short matters" on 13.12.2021

In view of above, we further clarify that the learned counsel for such parties as are not party respondents in the abovementioned two appeals (Appeal nos.

101 of 2017 and 110 of 2017), but are parties in other five appeals, shall also have the liberty to appear and address us on the issue of O&M expenses during the hearing as scheduled above. But, in order to fully comprehend and understand their perspective, it would be advisable that each of them sets out briefly the factual matrix, if any, required to be quoted in their written submissions which must be circulated by one and all in advance. The rest of the appeals shall retain their present position in Court-II VC final hearing list.

IA no. 1814 of 2021 is disposed of with above observations."

13. The Issue on O&M expenses for the tariff period of 2014-19 was since been heard and final decision was rendered by judgment dated 11.01.2022. Therefore, the issue stands settled by the said judgment rendered in Appeals Nos. 101 of 2017 and 110 of 2017, the relevant extract is quoted as under:

### "8. Our observations and Findings:

- 8.1The "Explanatory Memorandum to Draft Terms and Conditions of Tariff for 2014-2019" provides the basic methodology for determining the Normative O&M charges. It provides that:
- (a) The Normative O&M charges for 2014-19 control period are determined on the basis of O&M charges incurred during the 2009-2014 control period.
  - "12.1.1The Commission in its Tariff Regulations, 2001 specified that the O&M Expenses for stations in operation for five or more than five years shall be derived on the basis of past five year actual O&M expenses excluding the abnormal O&M expenses."
  - "12.4.2.1The Commission through its Order dated June 07, 2013 directed various Central Generating Stations to submit details of actual annual O&M expenses incurred for FY 2008-09 to FY 2012-13, in response the generating stations submitted the O&M expenses which has been analysed as discussed below."
  - "12.5.3The Commission based on the actual O&M expenses for FY 2008-09 to FY 2012-13 has re-computed the O&M expenses for FY 2012-13 by taking average of five year O&M expenses after escalating annual normalised O&M expenses by 6.35% per annum. O&M expenses thus computed for FY 2012-13 has been escalated further considering 6.35% to arrive at the O&M expenses for FY 2014-15 to FY 2018-19."

[Emphasis supplied]

(b) Further, the O&M charges for the past years are collected as consolidated charges for the complete project /generating station

<sup>&</sup>quot;12.5.4The Commission proposes to approve the norms based on the actual O&M expenses incurred after normalisation."

rrespective of new Asdditional units during that period or existing units.

As may be seen from the Explanatory Memorandum:

"In view of above, it is proposed that the tariff of the units or elements commissioned prior to 1.4.2014 shall be determined on consolidated basis only and accordingly, the generating company or transmission licensee shall have to file a petition."

(Emphasis supplied)

(C) Further, the Statement of Reasons also reiterated that Normative O&M charges are determined on the basis of past years data.

> "29.2 The Commission in its Explanatory Memorandum to the draft Regulations discussed the approach considered for arriving at O&M expenses for various generating stations, which was based on the actual O&M expenses for the period from FY 2008-09 to FY 2012-13."

> > [Emphasis supplied]

8.2 From the above, it is crystal clear that the Normative O&M charges are determined based on the actual consolidated O&M charges for the past five years for a specific project having similar unit sizes.

8.3 Also, the Normalive O&M charges are determined for the complete Generating Station including all the units which achieve COD prior to 1.4.2014. The multiplication factor is to be applied for new units which achieve COD after 1.4.2014 and during the control period 2014–19.

8.4 Further, the Tanff Regulations, 2014 provides that:

"(22) "Existing Project" means a project which has been declared under commercial operation on a date prior to 1.4.2014;"

As such, any project or unit commissioned prior to 1.4.2014 is an existing unit/ project and the consolidated actual O&M charges for such project is considered for determining the Normalive O&M charges, irrespective of the fact whether such unit/ project is new /additional during the past five years.

8.5 The Regulation 55 provides that

"55. Power to Remove Difficulty. If any difficulty anses in giving effect to the provisions of these regulations, the Commission may, by order, make such provision not inconsistent with the provisions of the Act or provisions of other regulations specified by the Commission, as may appear to be necessary for removing the difficulty in giving effect to the objectives of these regulations."

The provision should be invoked only if some difficulty arises in the implementation of the said Regulations. However, we do not find any reason for which the provisions of Tariff Regulations, 2014 cannot be implemented in its true spirit. 8.6 Mr. Sanjay Sen, Learned Counsel for the Appellant (NTPC) has filed the written submission in both the Appeals for our consideration. He has argued that in Appeal No. 101 of 2017. Order dated 21.01.2017 in Petition No. 283/GT/2014 [pertaining to Kahalgaon Super Thermal Power Station Stage II (3X500 MW) ("KSTPS-II")], and In Appeal No. 110 of 2017. Order dated 06.02.2017 in Petition No. 372/GT/2014 [pertaining to Rihand Super Thermal Power Station Stage III (2.X.500 MW)("RSTPS-III")], the Commission has erroneously relied upon it Order dated 27.07.2016 in Petition No. 294/GT/2014 passed in the case of Simhadari Super Thermal Power Station Stage II (subject matter of Appeal No. 25 of 2017) and has:

Exercised its power to remove difficulties under Regulation 55 of CERC (Terms and Conditions of Tariff) Regulations 2014 and has, interalia, reduced the allowable Operation and Maintanance ("O&M") for KSTPS-II and RSTPS-III for the period from 01.04.2014 to 31.03.2019 ii. This is being done by holding that the proviso under Regulation 29(1)(a) of the Tariff Regulations 2014 also applies to units under Commercial Operation Date ("COD") before 01.04.2014 and has resultantly considered KSTPS-II and RSTPS-III as an 'Additional Unit' for computation of O&M Expenses.

8.6.1 For our consideration the following list of dates have been placed on record differently for the two Appeals, wherein the non-shaded dates pertain to Appeal No. 101 of 2017 and shaded dates pertain Appeal No. 110 of 2017.

SL NO.	DATES	EVENTS
1.	01.08.2008	First unit of KSTPS-II achieved its Commercial Operation Date ("COD").
2.	30.12.2008	Second unit of KSTPS-II achieved its COD.
2.	20.03.2010	Third unit of KSTPS-II achieved its COD.
4	19.11.2012	Unit 1 of the RSTPS-III achieved COD.
5,	21.02.2014	CERC notified the Tariff Regulations, 2014 to be in effect from 01.04.2014.
6.	27,03,2014	Unit 2 of the RSTPS-III achieved COD.
2.	14.08.2014	NTPC filed Petition No. 283/61/2014 for determination of Tariff for KSTPS-II for the period 01.04,2014 to 31.03,2019 in terms of the Tariff Regulations, 2014.
g.	14.08.2014	NTPC filled a Petition No. 372/G1/2014 for approval of Tariff of RSTPS-III for the period from 01:04:2014 to 31:03:2019 in terms of the Tariff Regulations 2014.
9.	29.07.2016	CERC vide its Order in Petition No. 294/GT/2014 invoked "Power to Remove Difficulty" under Regulation 55 and reduced the allowable 0 & M expenses for Simhadri - II for the period from 01.04.2014 to 31.03.2019, by holding that the

		provise under Regulation 29 (1)(a) of the Tariff Regulations, 2014 also applies to units whose COD occurred on or after 01.04.2009 and before 01.04.2014.
		Note: The said Order passed in Petition No. 294/GT/2014 has been challenged before this Tribunal in Appeal No. 25 of 2017 and is pending consideration before this Hon'ble Tribunal.
10.	27.12.2016	CERC vide Order disposed of the Review Petition No. 25/RP/2016 filed by NTPC.
II.	21.01.2017	CERC wide Order in Petition No. 283/GT/2014 ("Impugned Order"), wherein it erroncously relied upon the ratio of the Order passed in Petition No. 294/GT/2014 to reduce the allowable O & M expenses for the RSTPS-II Project of NTPC.
12.	06.02.2017	CERC vide Order ("Impugned Order") in Petition No. 372/GT/2014, wherein it erroneously relied upon the ratio of the Order dated 27.07.2016 passed in Petition No. 294/GT/2014 to reduce the allowable O&M expenses for the RSTPS-III.
13.	10.03.2017	Hence, aggrieved by the Order dated 21.01.2017, NTPC has filed the instant Appeal No. 101 of 2017
14.	22.03.2017	Hence, aggrieved by the Order dated 06.02.2017, NTPC has filled the instant Appeal No. 110 of 2017.

8.6.2 it may, therefore, be seen that all the units of the two projects were commissioned prior to 1.4.2014 and thus are the existing units for the control period 2014-19 as per the definition provided in the Tariff Regulations. 8.6.3 At the outset, it is submitted that the issue involved in both the Appeals (Appeal No. 101/2017 & Appeal No. 110/2017) is the interpretation of Proviso to Regulation 29(1)(a)of the Tariff Regulations, 2014 and its consideration while allowing the O&M Expenses to the Appellant. The Impugned Order has been passed by relying upon the Order dated 29.07.2016 in Petition No. 294/GT/2014, CERC has arbitrarily and erroneously held that the proviso to Regulation 29 (1)(a) of Tariff Regulations, 2014 is also applicable to units whose COD occurred even before 01.04.2014 when as per the plain reading of the said Proviso it is evident that it is limited in its application to Additional Units which achieved COD after 01.04.2014.

- Regulation 29 (1)(a) of the Tariff Regulations, 2014 as well as the finding of CERC concerning the issue of O&M Expenses is reproduced as follows -
  - (a) Proviso to Regulation 29 (1)(a) of the Tariff Regulations 2014 "Provided that the norms shall be multiplied by the following

iii

factors for arriving at norms of O&M expenses for additional units in respective unit sizes for the units whose <u>COD occurs on or</u> after 1.4.2014 in the same station

200/210/250 MW	Additional 51 & 5th units	0.50
	Additional 7th & more units	0.85
300/330/350 MW	Additional 4th & 5th units	0.90
	Additional 5" & more units	D.85
500 MW and above	Additional 3"8 4" units	0.90
	Additional 5th above units	0.85

(b) The findings of GERC in Petition No. 294/GT/2014 (also challenged in Appeal No. 25 of 2017).

'52 It is noticed that under the 2009 Tariff Regulations, any generating station having 3 and 4 units with a capacity of 500 MW and above, if commissioned on or after 1.4.2009 but. before 31.3.2014, shall be entitled to O&M expenses at the rate to be worked out on the basis of normative D&M multiplied by 0.9%. There is no corresponding provision in the 2014 Tariff Regulations for determination of the O&M expenses of the units commissioned on or after 1.4.2009 but before 31.3.2014 during the 2009-14 period. However, in the 2014 Tariff Regulations, the O&M expenses of 3™ and 4™Unit. of the generating stations having capacity of 500 MW and above whose COD occurred on or after 1.4 2014 are required to be worked out by multiplying the O&M norms with the factor of 0.9%. This has given rise to a situation where in the restrictions imposed on admissible O&M expenses of the 3 and 4 units of the generating station commissioned during 2009-14 period are not continued during 2014-19 period. though the intent is that the O&M expenses of 3™and 4™units of a generating station should be rationalized by multiplying with a factor of 0.9 since these units are sharing certain common facilities developed for Units 1 and 2 of the generaling station. In our view, this anomalous situation can be addressed if the provision to Regulation 29(a) of 2014 Tariff Regulations is made applicable in respect of generating stations whose additional units have been commissioned on or after 1.4.2009. This in our view, will balance the interest of the generating station and the beneficiaries and will be in conformity with the objective of section 61(d) of the Act."

[Emphasis supplied]

(d) Findings from the Impugned Order

Impugned	findings	of	Impugned	findings of Ord	or
Order dated	21.01.2017	in	dated	06.02.2017	in

# 283/GT/2014 [Appeal No. 101 of 27]

"64. The generating station: with a capacity of 1500 MW comprises of three units of 500 MW each was declared under commercial. operation on 20.3.2010 and is an expansion project. The question of rationalisation of DAM expenses in respect of expansion units commissioned dunna the period 2009-14 and continued duning the lariff period 2014-19 has been addressed by the Commission in order dated 29.7.2016 in Petition No. 294/GT/2014 (determination of tariff of Simhadri Super Thermal Power Station Stage II for the period 2014-19) as under....

. 65. Accordingly, in line with the above decision, the normative O&M expenses for additional units of the generating station has been worked out and allowed as under?

# 372/GT/2014 [Appeal No. 110 of 27]

34. The generating station: with a capacity of 1000 MW comprises of two units of 500 MW each was declared under commercial operation 27 3 2014 and is an expansion project. The question Of. M&O rationalization expenses in respect of expansion units commissioned during the period 2009-14 and continued during the fariff period 2014-19 has been addressed by the Commission in order dated 29.7.2016 in Petition No. 294/GT/2014(determination of tariff of Simhadri Super Thermal Power Station Stage-Il for the period 2014-19) as under

35. Accordingly, in linu with the above decision the normative O&M expenses for additional units of the generating station has been worked out and allowed as under:

It is evident from the plain reading to the proviso to Regulation 29 (1)(a) of the Tariff Regulations cannot be made applicable to NTPC's KSTPS-II and RSTPS-III as the said provision is only applicable to those additional units whose COD occurs on or after 01 04 2014. The Appellant Units, having achieved COD of its units in the previous control period of 2009-14 itself, cannot be governed by the aforementioned proviso to Regulation 29(1)(a) of the Tariff Regulations, 2014. Following are the COD dates of the concerned unit for kind convenience of this Tribunal.

(a) KSTPS-II: Unit I (01.08.2008), Unit II (30.12.2008) and Unit III (20.03.2010), and

(b) RSTPS-III Unit I (19.11.2012) and Unit II (27.03.2014)

8.7 We agree with the submissions made by the Appellant that considering the above COD, only the revised O&M norms for units existing as on 01.04.2014 as laid down in Regulation 29 (1) (a) of the 2014 Tariff Regulations are to be

applied in case of the Appellant. As such any other interpretation of the aforesaid regulations is contrary to the plain text and meaning.

8.8 It is now a settled position of law that CERC is bound by its own Regulations and must take action in conformity of with its Regulations. In this regard reliance is placed on the Constitutional Bench Judgment of the Hon'ble Supreme Court in PTC India Limited V CERC & Ors. (2010) 4 SCC 603, the relevant extracts of the Judgment are being reproduced as follows:

- \*54. As stated above, the 2003 Act has been enacted in furtherance of the policy envisaged under the Electricity Regulatory Commissions Act, 1998 as it mandates establishment of an independent and transparent Regulatory Commission entrusted with wide ranging responsibilities and objectives inter alia including protection of the consumers of electricity. Accordingly, the Central Commission is set up under Section 7B(1) to exercise the powers conferred on, and in discharge of the functions assigned to, it under the Act. On reading Sections 76(1) and 79(1) one finds that Central Commission is empowered to take measures/steps in discharge of the functions enumerated in Section 79(1) like to regulate the tariff of generating companies, to regulate the inter-State transmission of electricity, to determine tariff for inter-State transmission of electricity, to issue licenses, to adjudicate upon disputes, to levy fees, to specify the Grid Code, to fix the trading margin in inter-State trading of electricity, if considered necessary, etc. These measures, which the Central Commission is empowered to take, have got to be in conformity with the regulations under Section 178, wherever such regulations are applicable. Measures under Section 79(1), therefore, have got to be in conformity with the regulations under Section 178...
- 56. Similarly, while exercising power to frame the terms and conditions for determination of tariff under Section 178, the commission has been guided with the factors specified in Section 61. It is open for the Central Commission to specify terms and conditions for determination of tariff even in the absence of Regulation under Section 178. However, if a Regulation is made under Section 178, then, in that event, framing of terms and conditions for determination of tariff under Section 61 has to be in consonance with the Regulations under Section 178."

[Emphasis supplied]

8.9 Therefore, as per the law laid down by the Hon'ble Supreme Court Central Commission is bound to comply with the Regulations notified by it.

8.10 Central Commission vide Tariff Regulations, 2019 further continued with the past practice similar to what has been specified under Regulation 29 of the Tariff Regulations, 2014. If Central Commission has observed some difficulty in implementing such a provision there seems to be no reason for reiterating the same mistake for the Tariff Regulations, 2019. We failed to understand the

same. If we accept the views of Central Commission that the intent of Central Commission was to apply the Multiplication Factor to all similar Units (irrespective of their date of COD) then in Central Commission (Terms and Conditions of Tariff) Regulations, 2019 the CERC (Tariff Regulations, 2019) Central Commission would have inserted such a Proviso rectifying the earlier mistake. However, from the perusal Proviso of Regulation 35 (1) of the Tariff Regulations, 2019 it is evident that the said Multiplication Factor has again been confined to Additional Units which achieve COD after 01 04 2019. The relevant extract of Tariff Regulations, 2019 is reproduced as follows:

- \*35 Operation and Maintenance Expenses:
- (1) Thermal Generating Station. Normative Operation and Maintenance expenses of thermal generating stations shall be as follows:
- (1) Coal based and lignite fired (including those based on Circulating Fluidised Bed Combustion (CFBC) technology) generating stations, other than the generating stations or units referred to in clauses (2), (4) and (5) of this Regulation...

Provided that where the date of commercial operation of any additional unit(s) of a generating station after first four units occurs on or after 1.4.2019, the O&M expenses of such additional unit(s) shall be admissible at 90% of the operation and maintenance expenses as specified above;

8 11 It is a settled principle of law that when a statute provides for a thing to be done in a particular manner, it has to be done only in that manner and no other manner. Reliance in this regard is placed on the following judgments of Hon ble Supreme Court —

- Gujarat Urja Vikas Nigam v. Essar Power Ltd., (2008) 4 SCC 755 (Para 35)
- J. Jayalalitha v. State of Karnataka, (2014) 2 SCC 401 (Para 34)
- iii. A.R. Antulay v. Ramdas Sriniwas Nayak (1984) 2 SCC 500 (Para 22)

8 12 Mr. Arijit Maitra, Learned Counsel for the Respondent No 2/GRIDCO, in Appeal no. 101/2017, defended the decision of CERC by submitting that the preamble to the 2003 Act enshrines "rationalization of electricity tariff". The impugned Order dated 21.01.2017 determined the tariff of Kahalgaon Super Thermal Power Station Stage – If for the period 01.04.2014 to 31.03.2019. For one of the items viz. O&M Expenses, the Respondent Commission has rationalized the O&M expenses of the Appellant i.e. Unit III of the said power plant to 90 % of the normative O&M expenses. The reason being that Unit III of the said power plant is an expansion of Unit Nos. I and II. The expansion Unit No. II is sharing the infrastructure of the existing Unit Nos. I and II. The common facilities that are being shared by Unit No. III from Unit Nos. I and II would be in the nature of employees, ash disposal, water treatment, ash pondletc.

- 8.13 We decline to accept the said contention as the provisions of the Tariff Regulations, 2014 have already been deliberated in the foregoing paras and there is no doubt that the Normative O&M charges are determined by consolidating the actual O&M charges for the past five years (the last control period) thus considering the actual sharing benefits by the additional units for that period and rationalising the expenditure.
- 8.14 He further added that the Tariff Policy dated 28.01.2016 notified by the Central Government in terms of Section 3 of the 2003 Act is a statutory policy as held by the Supreme Court in the matter of Energy Watchdog Vs. CERC & Ors reported in (2017) 14 SCC 80. The first proving to para 5.2 of the said Policy provides inter alia. Provided that in case of expansion of such project, the benefit of sharing of intrastructure of existing project and efficiency of new technology is passed on to consumer through tariff. Hence, the impugned Order which is passing on to the consumer through tariff the benefit of rationalised O&M expenses of Unit No III sharing the infrastructure of the existing Unit Nos. Land II, is justified even in terms of the mandate in the Tariff Policy. The wording used in the Tariff Policy, inter alia is "the Appropriate Commission shall ensure......"
- 8 15 We do not find any relevance to the above submission as the benefit of sharing of resources by the additional units have already been factored in the actual O&M charges considered for the past years.
- 8 16 He further invited our attention towards the observation of the Central Commission which inter alia provides that —
  - "58 .... The Commission took note of the fact that the generators like NTPC are going for expansion of the existing generating station for optimum utilization of the resources. Since the expansion Unit No.III would be sharing some of the common facilities which are already in place and the normative O&M expenses allowed in the regulation captures the economy scale for a capacity range of 1000 to 1200 MW on an average, the Commission felt that the O&M expenses for the expansion Unit of the same type at the same location should not be of the same order. Accordingly, the Commission provided for multiplying factors to be applied to the normative O&M expenses to arrive at the O&M expenses in respect of future additional Units whose COD would occur on or after 01.04.2009.
  - 69. It is apparent from the above that the intention of providing multiplying factor for determination of the O&M expenses for additional units was to pass on the benefit of economy scale to the consumer.
- 8.17 There is no denial that the benefit of sharing of resources by the additional units should be passed on to the consumers, however, once already factored into the actual O&M charges which is the basis for determination of Normative.

O&M charges for the next control period, such a benefit becomes the integral part of O&M charges.

8.18 Similar contentions have been raised by the learned Advocates of the other respondents.

8.19 Ms. Rukmani Bobode, Learned Counsel for the Respondent No.5. (MPPMCL) has argued that the Appellant has contended that KhSTPP-Stage If achieved COD on 20.03.2010 i.e. during Tariff Control Period 2009-14 and Proviso to Regulation 19 of Regulation, 2009 could not be made applicable, as it is applicable only to those plants which achieve COD after 01.04.2014. The said submission is wholly untenable CERC has consistently applied multiplying factor given in the Proviso to Regulation 29(1)(a) of Regulations 2014 to Units commissioned after 01.03.2009 also. Admittedly CERC has been consistently passing Tariff Orders applying the same principle. Further, it is submitted that the provision of applying multiplying factor to the normative O&M expenses for the extension units, so as to capture economy of scale, in an existing Project was introduced by CERC in its Regulations, 2009 through proviso to Regulation 19 (a). Thus the concept of applying multiplying factor to O&M norms for permissible O&M expenses in respect of additional units is to take into account the economy of scale being achieved for a capacity range of 1000 to 1200 MW on an average and to pass on the benefit to the beneficianes. This provision was made effective for units whose COD occurred on or after 01.04.2009. Further, this provision was retained in Regulations, 2014 providing norms of O&M expenses for additional units in respective unit sizes for the units whose COD occurs on or after 01.04.2014. Thus the object of provision of multiplying factor for determination of O&M charges for additional units was to pass on the benefits of economy of scale to the consumers from 3rd Unit onwards (having Unit size of 500MW) in the existing Project. The said provisions are also in conformity with the provisions Section 61 of Act 2003.

8.20 We have already deliberated on this issue and find no additional merit to reconsider our decision.

8.21 We have heard Mr. Pradeep Misra, Learned Counsel, Mr. R.B. Shama, Learned Counsel and Mr. Apoorva Misra, Learned Counsel for the Respondents. Similar submissions have been made by them. The issue has already been discussed in detail and we find that their contentions are similar to what we have already discussed. We decline to accept the contentions of the Respondents that the multiplication factor as envisaged for the control period 2009-14 shall continue to be applied for such units during the control period 2014-19.

8.22 The other issue which has been raised before us is the invoking of powers vested with the Central Commission under Regulation 55 of the Tariff Regulations 2014 for amending the Proviso to Regulation 29(1)(a).

8.23 The Learned Advocate for the Appellant submitted that the settled position of law that power to relax/remove difficulties cannot be employed to alter/amend the statutes. In this regard reliance is placed on the judgment of the Hon'ble Supreme Court in M.U. Sinai Vs Union of India, (1975) 2 SGR 640 and the relevant extracts of the Judgment are reproduced as follows: -

"......ll will be seen that the power given by it is not uncontrolled or unfettered. It is strictly circumscribed, and its use is conditioned and restricted. The existence or arising of a "difficulty" is the sine gus non. for the exercise of the power. It this condition precedent is not satisfied as an objective fact, the power under this Clause cannot be invoked at all. Again, the "difficulty" contemplated by the Clause must be a difficulty arising in giving effect to the provisions of the Act and not a difficulty. arising allunde, or an extraneous difficulty. Further, the Central Government can exercise the power under the Clause only to the extent it is necessary for applying or giving effect to the Act etc. and no further, it may slightly tinker with the Act to round off angularities, and smoothen the joints or remove minor obscurities to make it workable, but it cannot change, disfigure or do violence to the basic structure and primary features of the Act. In no case, can it, under the guise of removing a difficulty, change the scheme and essential provisions of the Act."

(Emphasis supplied)

8 24 As per the MU Sinai (Supra) the Power to Remove Difficulty cannot be invoked to substantially amend the scheme of the Act. Hence, in the present case the said power cannot be invoked to substantially amend proviso to Regulation 29 (1) read with Proviso to Regulation 1 (2) of the Tariff Regulations, 2014. In fact, this Tribunal at various instances, relying upon the MU Sinai (Supra) has observed that Power to remove difficulty must be exercised in exceptional circumstance where the Regulation could not be implemented. However, in the present case, there was not such recording in the Impugned Order that the said Regulations could not have been applied as it could not have implemented it. [Reference-Tribunal's Judgment dated 25.03.2011 in Appeal No. 130 of 2009 – RGPPL v. CERC & Ors. (Para 10.3& 10.7)]

8.25 Central Commission while finalising the Regulations invited detailed stakeholder consultations and also issued a detailed Approach Paper for the stakeholders. The Proviso, thus, incorporated after prior consultation from the Appellant as well as other Stakeholders: However, in the Impugned Order, CERC has essentially amended Proviso to Regulation 29 (1) (a) of the Tariff Regulations, 2014 without providing an opportunity to the Appellant to make submissions on this issue of Proviso to Regulation 29 (1)(a) of the Tariff Regulations, 2014. It is apposite to mention that in the entire proceedings no party had even whispered that the Proviso to Regulation 29 (1)(a) qualit to be made applicable to units achieving COD Prior to 01.04.2014. Hence, there was no occasion for the Appellant to even respond to such a course being adopted by Central Commission. Even Central Commission at no stage indicated that it is seeking to apply to Proviso to Regulation 29 (1)(a) to Units achieving COD before 01.04.2014. Such a course adopted by Central Commission violates the principle of Natural Justice and for this ground alone the Impugned Order is liable to be set aside

- 8 26 On the contrary, Mr. Anjit Maitra argued that the Respondent Commission has rightly invoked the power to remove difficulty in accordance with the law settled by the Supreme Court of India. In Madeva Upendra Sinai Vs. Union of India & Ors. (1975) 3 SCC 765, the Hon'ble Supreme Court inter alla held that
  - "39. In order to obviate the necessity of approaching for removal of every difficulty, howsoever trivial, encountered in the enforcement of a statute, by going through the time consuming amendatory process, the legislature sometimes thinks it expedient to invest the executive with a very limited power to make minor adoption and peripheral adjustment in the statute for making its implementation effective, without touching its substance. (Underlining added)
- 8.27 He further added that the Respondent Commission has therefore correctly passed the impugned order inter alia applying the multiplication factor for determining the O&M expenses for the period 2014-2019, since the 2014 Regulations do not specifically state that the O&M expenses for additional Units i.e. for the units whose GOD has occurred prior to 01.04.2014 cannot be rationalised by use of the multiplying factor of 0.90.
- 8.28 We do not find any reason by which the provisions of Regulation 29 cannot be implemented or there is a difficulty in its implementation. As such the above Judgement quoted by Mr. Arijit is not relevant here.
- 8.29 Differently, the judgment of the Hon'ble Supreme Court in M.U. Sinai Vs. Union of India, (1975) 2 SCR 640 is relevant in the present case.
- 8.30 We agree that in the present case the said power cannot be invoked to aubstantially amend provise to Regulation 29 (1) read with Provise to Regulation 1 (2) of the Tariff Regulations, 2014. The Power to Remove Difficulty must be exercised in exceptional circumstance where the Regulation could not be implemented.

#### ORDER

In light of the above, we are of the considered view that the issues raised in the Batch of Appeals have ment and hence Appeals are allowed. The impugned order dated 21.01.2017 in Petition No. 283/GT/2014 and order dated 06.02.2017 in Petition No. 372/GT/2014 ("Petition 372"), are hereby set aside to the extent of our findings. The matter is remitted back to the Central Commission for passing a reasoned order pursuant to our observations are scrupulously complied with expeditiously and in a time-bound manner. The appeals are disposed of in above terms. Pending IAs, if any, shall stand disposed of."

14. Thus, the common issue of reduced allowance of Operation & Maintenance (O&M) expenses for the control period from 01.04.2014 to 31.03.2019 for the Appellant's TPS in the five captioned Appeals, is decided

accordingly with the directions that the Impugned Orders passed by CERC as are challenged by these five captioned Appeals are set aside to the extent of our findings in aforesaid judgment dated 11.01.2022.

### B. ISSUE- O&M EXPENSES FOR THE TARIFF PERIOD 2009-14

- The Appellant has assailed the Impugned Orders on Reduction of Normative Operation and Maintenance ("O&M") expenses for the tariff period 2009-14 period by Appeal Nos. 180 of 2017 & 311 of 2017.
- 16. The Appellant submitted that Central Commission has reduced the normative O&M expenses for 2009-14 period, by treating the units of new stations as expansion unit of already existing stations, the Central Commission applied sub clause (a) of Regulations 29 of Tariff Regulations, 2009 for the new stations of Korba-III and Sipat-I and has proceeded to modify normative O&M expenses of 2009-14 period by invoking Regulation 103(A) of conduct of Business Regulations, 1999 while issuing the impugned orders for respective stations, the relevant extract of the order dated 03.03.2017 (reference is Appeal No. 180 of 2017 as the issue is identical) is reproduced as under:
  - 13 Before we proceed to determine the tantf of the generating station for the period of 2014-19, we intend to rectify an inadvertent error in the computation of O&M expenses of the generating station issued vide order dated 31.8.2015. Korba Super Thermal Power Station Stage-III consisting of one unit of 500 MW, is an expansion project to the existing Korba Super Thermal Power Station Stage-II & II, also consisting of three units of 500 MW each. Accordingly, the O&M expenses of Korba STPS Stage III was required to be determined in accordance with the proviso to Regulation 19(a) of the 2009 Taritl Regulations which provides the following normative O&M expenses for 500 MW coal based and lignite based generating stations as under -

(₹ in lakh/MW) 2009-10	2010-11	2011-12	2012-13	2013-14
13.00	13.74	14.53	15.36	16.24

Provided that the above norms shall be multiplied by the following factors for additional units in respective unit sizes for the units whose COD occurs on or after 1.4.2009 in the same station.

200/210/250 MW	Additional 5th and 6th units	0.90
	Additional 7th and more units:	0.85
300/330/350 MW	Additional 4th and 5th units	0.90
	Additional 6th and more units	0.85
500 MW and above	Additional 3rd and 4th units	0.90
	Additional 5th and more units	0.85

- 4 As per the above provision, the O&M expenses of the units of this generating station which were commissioned after 1.4.2009 were required to be worked out by multiplying the normative O&M expenses with a factor of 0.9. The Commission in its order dated 31.8.2015 had inadvertently amilted to apply the said proviso under Regulation 19(a) while determining O&M expenses of this generating station which has resulted in the allowing O&M expenses in excess of what was admissible under Regulation 19(a) read with proviso thereunder.
- 5 Regulation 103(A) of the Central Electricity Regulatory Commission (Conduct of Business) Regulation, 1999, as amended from time to time (Conduct of Business Regulation) provides as under -

"Clerical or arithmetical mistakes in the orders or errors arising therein from any accidental slip or omission may at any time be corrected by the Commission either or its own motion or on the application of any of the parties."

6 The above provision enables the Commission to correct any accidental omission or error in an order at any time on its own motion. Hence, we consider it appropriate to correct the inadvertent omission in computation of O&M expenses of this generating station which was allowed vide orders dated 31.8.2015. Accordingly, in exercise of our power under Regulation 103(A) of Conduct of Business Regulations, the year-wise normative O&M expenses of this generating station for the period from 21.3.2011 to 31.3.2014 is worked out in accordance with the proviso under Regulation 19(a) of the 2009 Tariff Regulations (by multiplying the normative O&M expenses with a factor of 0.9) as allowed as under

(₹ in lakh/MW) 2010-11	2011-12	2012-13	2013-14
(21.3.2011 to 31.3.2011) 6183.00	6538.50	6912.00	7308.00

7. The O&M expenses worked out as above shall be admissible in respect of the generating station for the period 2009-14 in supersession of the O&M expenses allowed vide orders dated 31.8.2015."

- Similarly, vide the Impugned Order dated 29.03.2017 for Sipat-I the Central Commission held as under:
  - "4. Before we proceed to determine the tariff of the generating station for the period of 2014-19, we intend to rectify an inadvertent clerical error in the table regarding interest on loan in para 46 and O&M expenses in para 51 approved vide order dated 6.12.2016 in Petition No. 295/GT/2014.
  - 5 Regulation 103(A) of the Central Electricity Regulatory Commission (Conduct of Business) Regulation, 1999, as amended from time to time (Conduct of Business Regulation) provides as under -

"Clerical or arithmetical mistakes in the orders or errors arising therein from any accidental slip or omission may at any time be corrected by the Commission either of its own motion or on the application of any of the parties."

6. The above provision enables the Commission to correct any accidental omission or error in an order at any time on its own motion. Hence, we consider it appropriate to correct the inadvertent clenical errors in the interest on loan and depreciation of this generating station as approved in table in para 45 and para 47 of order dated 6.12.2016 in Petition No. 295/GT/2014. Accordingly, in exercise of our power under Regulation 103(A) of Conduct of Business Regulations, table regarding interest on loan in para 46 of order dated 6.12.2016 in Petition No. 295/GT/2014 is revised as under -.

 Further, the O&M expenses approved to this generating station in table in para-51 in order dated 6.12.2016 in Petition No. 295/GT/2014 is revised as under: -

- 18. From the above, it can be seen that the Central Commission has invoked Regulation 103(A) of Conduct of Business Regulations, 1999 for correcting its inadvertent error in determining the O&M expenses of 2009-14 period and treated the new units of Sipat-I (3x660 MW) and Korba-III (1x500 MW) as expansion units of already existing units of Sipat-II (2x500 MW) and Korba-I&II (3x500 MW) respectively.
- It is important to note the provisions of Tariff Regulations, 2009 and its Statement of Reasons (in short "SoR") regarding O&M expenses of new units

for using multiplication factor while determining normative O&M expenses. The Tariff Regulations, 2009 provide as under:

"19 Operation and Maintenance Expenses Normative operation and maintenance expenses shall be as follows, namely:

 (a) Coal based and lignite fired (including those based on CFBC technology) generating stations, other than the generating stations referred to in clauses
 (b) and (d):

Year	200/210/250 MW sets	300/330/350 MW sets	500 MW sets	600 MW and above sets
2009-10	18.20	16.00	13.00	11.70
2010-11	19.24	16.92	13:74	12.37
2011-12	20.34	17.88	14.53	13.00
2012-13	21.51	18.91	15.36	13.82
2013-14	22.74	19.99	16.24	14.62

Provided that the above norms shall be multiplied by the following factors for additional units in respective unit sizes for the units whose COD occurs on or after 1.4 2009 in the same station:

200/210/250 NW	Additional 5th & 6th units	0.9
	Additional 7th & more units	0.85
300/330/350 MW	Additional 4th & 5th units	0.9
	Additional 6th & more units	0.85
500 MW and above	Additional 3rd & 4th units	0.9
	Additional 5th & above units	0.85

# 20. The Statement of reasons for the Tariff Regulations, 2009 provide as under:

\*20.9 For the generating stations having combination of above sets, the weighted average value for operation and maintenance expenses were to be adopted it is also felt that O&M expenses for the extension units of the same type at the same location should not be of the same order. The above norms capture economy of scale for a capacity range of 1000 to 1200 MW on an average. Commission is therefore, providing for following multiplying factors to be applied to the above O&M norms for permissible O&M expenses in respect of future additional units, in respective unit sizes for the units whose COD occurs on or after 01.04.2009.

200/210/250 MW	Additional 5th & 6th units	0.9
	Additional 7th & more units	0.85
300/330/350 MW	Additional 4th & 5th units	0.9
	Additional 6th & more units	0.85
500 MW and above	Additional 3rd & 4th units	0.9
STARSHIT MATARAMENTE	Additional 5th & above units	0.85

20.10 To explain the applicability of above provisions, if a 210 MW unit comes into operation during 2009-10 in a station already having four or more 200/210 MW units, then the norm for the extension unit would be calculated as 0.90x Rs. 18.20 laids/MW.

If 500 MW units come up in a station having only 200/210 MW units, then admissible O&M norm for the extension unit would be Rs 13.00 laktv/MW during 2009-10."

- 21. From the above, it can be established that multiplication factor for additional units is to be used for new units added of same type at the same location so that existing infrastructure including the spares can be shared resulting into optimisation of cost.
- 22. The Appellant submitted that the new units are not identical in capacity as in the case of Sipat-I or the resources of the existing Power Station cannot be extended to the new units as are different, a detailed reason is quoted by the Appellant as under:

	Korba-III	Sípat-l
1.	Korba-III is an altogether independent and separate project, the deployment of resources for which are further independent of the resources available for Korba Stage-I&II.	The capacity of Sipat-I units is 660 MW while the units of Sipat-II are of 500 MW
2	Existing Auxiliaries of Korba-I&II like coal handling plant, ash handling plant, switchyard unit control room, ash dyke, compressor house etc. have all outlived their useful life and as such the appellant was required to develop separate independent facilities for Korba-III for which new board approval was taken in 2006.	The Sipat-I is LMZ (Russia.) Turbo Generator and M/S Doosan (South Korea) for steam generator. Whereas Stage-II was awarded to BHEL. The technology for Sipat-I is supercritical whereas Sipat-II was subcritical.
3	Separate agreement was done with vendors for procurement of equipment for Stage-III which were completely different than those procured for Stage-I&II, which	The Stage-II was declared commercial on 20.06.2009 while the Stage-I was declared commercial on 01.08.2012.

	were put under operation in 01.06.1990, while Korba-III is put under operation in 21.03.2011. The technological obsolescence of spares in Korba-I&II in two decades renders the spares unusable in Korba-III	
4	The design of Stage-III turbine is from new fleet (2010-11) while the design of Stage-II is old. The design of turbine inlet, blades and stages are different therefore independent fleet of spares are kept for these units.	The Appellant has developed separate independent facilities for this generating station by way of separate investment approval.
5	The control room and location of all plant auxiliaries are separate and as such no benefit on account of shared manpower can be availed.	The station was developed as a green field project and is not an extension of existing generating station.

- 23. The SoR to the Tariff Regulations, 2009 provides an illustration which clarifies that the multiplication factor is applicable only if same type of power plant unit is commissioned at same station i.e. where 200/210 MW unit is being commissioned at the station already having 200/210 MW unit then only the multiplication factor will be applicable, however, if, in case the new unit commissioned is of different capacity say 500 MW then the multiplication factor is not applicable.
- Considering the new capacity of 660 MW commissioned at Sipat-I is not identical to the existing unit configuration of Stage-II i.e. 500 MW, therefore, the applicability of the relevant provision falls here.
- 25. Further, Appellant submitted that Sipat-I has been developed independently with independent facilities as a greenfield project, even the tariff of Sipat-I and Sipat-II is being determined by the Central Commission as tariff for separate stations.

- 26. Differently, in the case of Korba-III, we find that unit configuration is same i.e. 500 MW, however, units commissioned in the year 1990at Korba-I&II are much older whereas the Korba-I&II units are newer of the year 2011 and there is reason not being identical due to obsolescence and design difference due to long age difference, thus the submission of the Appellant has reason to be agreed to.
- 27. Additionally, the control room and location of all plant auxiliaries are separate for Korba-I&II and Korba-IIII as such no benefit on account of shared manpower can be availed, even the Gentral Commission itself has been treating both the stages of Korba-I&II and Korba-IIII as independent generating stations and has been determining tariff accordingly in various orders as submitted by the Appellant, also in order dated 20.06.2016 in 26/RP/2016, it has negated the argument of one of the respondent in this regard.
- 28. The Appellant also invited our attention towards various orders wherein the Central Commission has been determining the normative O&M expenses of Sipat-I as an independent station without treating them as additional units and using multiplying factor and similarly for Korba-III.
- 29. Further, the Central Commission has invoked Regulation 103A of conduct of Business Regulations 1999 to change its principle in calculation of O&M expenses retrospectively for 2009-14 period, while determining the tariff for 2014-19 period. The Regulation 103A provides as under:

"103A, Clerical or arithmetical mistakes in the orders or errors arising therein from any accidental slip or omission may at any time be corrected by the Commission either of its own motion or on the application of any of the parties."

- 30. Thus, as per Regulation 103A it is clear that the Regulations 103A can be invoked for correcting clerical or arithmetic mistakes/errors, however in the instant case, the Central Commission has changed the principal of determination of O&M expenses by treating the new station units as additional units of already existing stations, which is not in consonance with the intent of Regulation 103A of Conduct of Business Regulations considering that any other interpretation of the aforesaid regulations is bad in law, we are inclined to accept the prayer of the Appellant.
- 31. The above principle has already been settled by the judgment rendered by the Hon'ble Supreme Court in PTC India Limited V Central Commission & Ors. (2010) 4 SCC 603, thus, Central Commission is bound by its own Regulations and must take action in conformity of with its Regulations.
- Considering the above, this issue is decided in favour of the Appellant.

### C. EXTENSION OF CUT-OFF DATE -PROJECTED ADDITIONAL CAPITAL EXPENDITURE FOR MAIN PLANT & OFFSITE

33. The Appellant in Appeal No. 25 of 2017 is aggrieved by the decision of the Central Commission for rejecting its request for declaring the occurrence of two severe cyclones namely the Phailin in October 2013 and Hud-Hud in October-2014 as Force Majeure/Uncontrollable events for extension of cut-off date for the generating stations beyond 31.03.2015, although similar natural events were considered by the Central Commission while considering condonation of delay in achieving the Commercial Operation Date (COD) by its order dated 26.09.2012 in Petition No 55 of 2011 and order dated 02.11.2015 in Petition No 303/GT/2014.  The Central Commission has disallowed additional capitalisation claims on account of Main plant & Offsite, including roads and residential quarters, for 2015-16 while observing that:

\*Main Plant & Off- site including Plant Road

20 The petitioner has claimed projected additional capital expenditure of Rs3752-88 lakh in 2014-15 under Regulation14 (1)(ii) [Works deferred for execution] and Rs900.00 lakh in 2015-16 underRegulation14(1)(ii) read with Regulation 54 of the 2014 Tariff Regulations towards Main Plant &Offsite including Plant Roads and has submitted that the cut-off date of the generating station is 31.3-2015 and all works are within the original scope of work. In justification of the same, the petitioner vide affidavit dated 14.8-2014 has submitted as under

"It is submitted that the work of Main plant & offsite including plant road was awarded to M/s ERA Infra Engg Ltd for Rs 136.37 crore on 1.8.2007 with a schedule to complete the work in 43 months. However, the work of approxRs9.0 or consisting of construction of Roads, drains and culverts, service building and balance structural and civil works of main plant off site area awarded under Main plant and off site civil work package got delayed despite regular follow up/meetings with ERA at various levels. It is submitted that despite various communications to M/s ERA vide letters dated 19.3.2013, 6.4.2013, 25.4.2013, and 15.10.2013 to expedite the work, agency could complete only 65% of work by Jan'14. To expedite the work, M/s ERA vide letter dated 14.2.2014 was communicated for Cancellation of contract in part & officiality to avoid any further delay.

Work of construction of service building was also awarded under Main Plant Offsite divil work package to M/s ERA. As mentioned above, NTPC Simhadri wrote several letters dated 19.3.2013, 6.4.2013, 25.4.2013 and 15.10.2013 to M/s ERA to expedite the work of service building. But despite regular follow ups M/s ERA could complete only 65% of work and finally on 27.3.2014, NTPC wrote a letter to the Chairman of M/s ERA for "Cancellation of contract in part & offloading the work...... package". As stated above, to avoid any further delay, the work has been awarded to other party and the same is expected to be completed during 2015-16.

It is submitted that the balance structural and civil works of main plant off site area has also got delayed and NTPC is in the process of offloading the same to other party due to non-execution by original agency M/s ERA. The same shall be awarded shortly and is expected to be capitalised during 2015-16."

<sup>22</sup> In addition to the information submitted vide affidavit dated 14.8.2014, the petitioner vide affidavit dated 3.9.2015 has submitted that in addition to the reason submitted vide affidavit dated 14.8.2014, very severe cyclonic.

storm PHAILIN in October, 2013 and HUD-HUD in October 2014, affected the generating station and also delayed the overall progress of the balance works. The petitioner has submitted that works like Bunker balance structural/sheeting work, pipeline erection, Railway siding, Main plant office, administrative building, Service building, Plant road & drains, Coal Bhawan, fire-fighting, high rise building roof sheeting, concreting etc. got severely affected by the Cyclonic storms followed by rain. The petitioner has further submitted that despite the best efforts to deal with these natural calamities beyond its control, the balance work could not be completed as per the original completion date and got delayed beyond the cut-off date.

Accordingly, the petitioner has submitted that the delay in completion of balance works may be condoned and the cut-off date for the generating station may be relaxed beyond 31.3.2015 in exercise of Power to Relax under Regulation 54 of the 2014 Tariff Regulations.

23. We have examined the matter. It is observed that the projected additional capital expenditure for Rs3752 88 lakh claimed during 2014-15is in respect of deferred works within the cut-off date of the generating station. As the projected expenditure for the year 2014-15 is for planned works relating to the Main plant as per approved scheme under the original scope of work, the same is allowed to be capitalised in 2014-15 under Regulation 14(1)(ii) of the 2014 Tariff Regulations. The petitioner has also claimed projected additional capital expenditure of Rs900.00 lakh in 2015-16 and has prayed for allowing the same in exercise of the "Power to relex" under Regulation 54 of the 2014 Tariff Regulations. As against the scheduled COD. (as per Investment approval) of 1.2.2011 (Unit-I) and 1.8.2011 (Unit-II), the actual COD of Unit-I and Unit-II of the generating station is 16.9.2011 and 30.9.2012 respectively. The time overrun of 7.5 months for Unit-I and 14 months for Unit-II was condoned based on the submissions of the petitioner in orders dated 16.9.2012 in Petition No. 55/2011 and 2.11.2015 in Petition No. 303/GT/2014 respectively. Accordingly, the cut-off date of the generating station is 31.3.2015 in terms of the 2009 Tariff Regulations. It is noticed that the additional capital expenditure allowed was Rs5168 88 lakh from COD of Unit-I (16.9-2011) to 31.3-2012 and Rs5861.24 lakit from 1.4.2012 to 29.9.2012 which included deferred liabilities / balance work under the original scope of work relating to Main plant, Initial spares, MGR system and Ash Handling system etc., Moreover, the projected additional capital expenditure allowed from the actual date of commercial operation of the generating station (Unit-II -30.9 2012) till 31.3.2014 wasRs3071.00 lakh (Rs2071.00 lakh from30.9.2012 to 31.3.2013 and Rs1000.00 lakh in 2013-14) towards Buildings and Rs2357.00 lakh in 2013-14 for Plant off-site works in order dated 26 9 2012 in Petition No. 55/2011. However, this claim. was revised to Rs2330.00 lakh (Rs103 lakh from 30.9.2012 to 31.3.2013 and Rs1300.00 lakh in 2013-14) towards Buildings and Rs1400.00 lakh (Rs150.00 lakh from 30.9.2012 to 31.3.2013 and Rs1250.00 lakh in 2013-14) which was also allowed by order dated 19.3 2015 in Petition No. 226/GT/2013. Against this projected additional capital expenditure allowed for the period from 30.9.2012 to 31.3.2014, the actual additional capital expenditure of Rs3714.74 lakh (Rs2040.81 lakh from 30.9.2012 to 31.3.2013 and Rs1673.93 in 2013-14) towards Plant off-site works was allowed by Commission's order dated 2.11.2015 in Petition No. 303/GT/2014 In our view, the condonation of delay in declaration of COD has necessarily impacted the cut-off date of the generating station by at least one year. Despite this and the additional capital expenditure being allowed in the previous orders towards plant off site works, these works have been deferred to the year 2015-16. It is noticed that the communications made to the agency M/s ERA by the petitioner through its letters are only after the scheduled date of completion of the said works by the said agency. It cannot be said that the cyclone PHALIN in October, 2013. and HUD HUD in October, 2014 had impacted the said work since the process of cancellation of the contract due to failure of M/s ERA and awarding the contract to other agency had began only during the period from January, 2014 to March 2014. There has been laxity on the part of the petitioner in coordinating with the contractor/agency for completion of the work prior to the scheduled date of completion of the said work by M/s ERA for which the petitioner is responsible. It is evident from the above that delay in completion of the said work is attributable to the petitioner and the question of cyclone affecting the said work after the same was awarded to another contractor cannot be a ground to condone the delay and extend the cut-off date of the generating station beyond 31.3.2015 by exercise of the Power to relax\* under Regulation 54 of the 2014 Tariff Regulations No. case has been made out by the petitioner for relaxing the cut-off date. In these circumstances, we reject the prayer of the petitioner for extending the cut-off date of the generating station and the claim for capitalization of the additional capital expenditure of Rs900.00 lakh in 2015-16 is not allowed

#### Residential Quarters

24 The petitioner has claimed projected additional capital expenditure of Rs3557.32 lakh in 2014-15 under Regulation 14(1)(ii) (Work deferred for execution) and Rs200.00 takh in 2015-16 under Regulation 14(1)(ii) with Regulation 54 (i.e. power to relax) for the Work of Residential quarters.

The petitioner has submitted that the construction of various types of residential quarters was awarded to M/s Gangotn Enterprise Limited on 14.10.2010 with a scheduled completion date on 13.10.2012. It has also submitted that the work got delayed despite various communications and follows ups and finally, the contract was cancelled on 9.7.2012 to avoid any further delay. The petitioner vide affidavit dated 3.9.2015 has also submitted that in addition to above, severe cyclonic storm PHAILIN in October 2013 and cyclonic storm HUD-HUD in October 2014 followed by heavy rainfall had also delayed the overall progress of the balance works. The petitioner further stated that despite the best efforts to deal with these natural calamities, the balance work could not be completed as per original completion date and thus got delayed beyond the cut-off date.

Accordingly, the petitioner had requested the Commission to condone the delay in the completion of balance works by relaxing cut-off date beyond

31.3.2015 under Regulations54 (Power to relax) of the 2014 Tanff Regulations.

- 25. We have examined the matter. It is noticed that against the projected additional capital expenditure of Rs1410.00 lakh allowed for 2012-14 in order dated 19.3.2015, the petitioner had claimed actual additional capital expenditure of Rs536.75 lakh during 2012-14 which was allowed vide order dated 2.11.2015 in Petition No. 303/GT/2014. Since the expenditure of Rs3557.32 lakh for residential quarters claimed by the petitioner is as per the approved scheme under original scope of work and is within the cut-off date, the same is allowed in terms of Regulation 14(1)(ii) of the 2014Tariff Regulations. In respect of the projected additional capital expenditure of Rs200.00 lakh claimed beyond the cut-off date of the generating station, the petitioner has prayed for condonation of the delay in completion of the balance works by relaxing the cut-off date beyond 31.3.2015 under Regulations 54 (Power to Reiax) of the 2014 Tariff Regulations. As per the Order in Petition No. 294/GT/2014 Page 14 of 50 schedule, the work should have been completed by 13 10 2012 and the contract had been cancelled only on 9.7.2012 by the petitioner. In our view, the condonation of delay in declaration of COD has necessarily impacted the cut-off date of the generating station by at least one year. There has been laxity on the part of the petitioner in coordinating with the contractor/agency for completion of the work prior to the scheduled date of completion of the said work for which the petitioner is responsible. It is evident from the above that delay in completion of the said work is attributable to the petitioner and the question of cyclone affecting the said work after the same was awarded to another contractor cannot be a ground to condone the delay and extend the cut-off date of the generating station beyond 31.3.2015 by exercise of the "Power to relax" under Regulation 54 of the 2014 Tariff Regulations. No case has been made out by the petitioner for relaxing the cut-off date. In these circumstances, we reject the prayer of the petitioner for extending the cutoff date of the generating station and the claim for capitalization of the additional capital expenditure of Rs200.00 takh in 2015-16 is not allowed."
- 35. Being aggrieved by the above decision, the Appellant filed a Review petition no 50/RP/2016 which was dismissed by the Central Commission vide its order dated 01.05.2017, the relevant extract of the review order is provided below:
  - \*7. The petitioner has submitted that while the Commission had condoned the detay in achieving COD on account of heavy rainfall and cyclones during the year 2010, the relief was denied to the petitioner in the order dated 29.7.2016 when such cyclones had occurred during the years 2013 and 2014 after the COD but prior to the cut-off date. It has also submitted that there was no laxify on part of the petitioner in coordination with its contractors to get the work completed within the scheduled completion period and the Commission has erred in ignoring the various letters placed on record by the petitioner wherein

It had repeatedly request to its contractors to expedite the work at site. This submission of the petitioner is not acceptable.

The extension of cut-off date as considered in order dated 26.9.2012 was based on the facts and circumstances stated by the petitioner therein and cannot be a ground for granting relief in the instant petition. In fact, the Commission in this order dated 29.7.2016 had considered the impact of cyclone Phalin in October 2013 and cyclone Hudhud in October 2014 and had observed that these natural calamities cannot be said to have impacted the work since the process of cancellation of the contract due to failure of the contract M/s ERA and awarding the contract to other agency had begun only during the period from January 2014 to March 2014.

The Commission had also examined the various correspondences between the petitioner and the contractor including the letters referred to by the petitioner and had observed that there has been lavity on the part of the petitioner in coordinating with the contractors/ agency for completion of the said works by M/s ERA for which the petitioner was responsible. Hence the contention of the petitioner that the Commission had not considered the letters between the parties for grant of relief is baseless and arbitrary. Accordingly, the Commission after considering the submissions of the petitioner had by a conscious decision rejected the prayer of the petitioner for extending the cutoff date of the generating station and thereby the claim for capitalization of Rs900.00 lakh in 2015-16 was also not allowed. In these circumstances, we find no reason to review the order dated 29.7.2016 on this ground. The petitioner has sought to reargue the case on merits and the same is not permissible in review. In our considered view, no valid ground exists for review of order dated 29 7 2016 and hence the review sought for by the petitioner on this ground fails."

- 36. Vide the Impugned Order-25 dated 29.07.2016 passed in Petition No. 294/GT/2014, the Central Commission has denied the extension of cut-off date beyond 31.03.2015 as they had already condoned the delay in achieving COD, due to occurrence of cyclone in 2010, which provided additional one year to Appellant for completing the works beyond originally envisaged cut-off date. Also, the Central Commission has observed that the Appellant did not take-up the delay in execution process of works with contractor and the closure of contract was taken up in Jan-14 to March-14.
- The Respondent No.7, TANGEDCO in its submission on the issue of cut-off date extension has taken reference to observations of Central

commission in the impugned order 29.07.2016 and the review order dated 01.05.2017 on this issue and has stated that Central Commission has correctly decided the issue against the Appellant, further, submitted that in terms of Regulation 3(11) of the CERC (Terms and Conditions of Tariff) Regulations, 2009 (herein the "Tariff Regulations, 2009"), the cut-off date of the project is 31.03.2014, considering the Scheduled COD as 01.08.2011, however, due to condonation of the delay by the Central Commission in its order dated 16.09.2012 in Petition No. 55/2011 and in order dated 02.11.2015 in Petition No. 303/GT/2014, the cut-off date of the project is determined as 31.03.2015, still the Appellant has deferred the plant off-site works amounting to Rs. 900 lakhs towards the construction of roads, drains and culverts to the year 2015-16.

- 38. TANGEDCO further contended that the principle of Constructive Res judicata is applicable in this case as this issue was disallowed by the Commission after hearing the Review Petition No. 50/RP/2016 and that the Appellant is seeking to reopen the issues already decided through detailed orders.
- 39. The Appellant in its defence has placed before us the copies of various letters / documents including letters dated 19.3.2013, 06.4.2013, 25.4.2013 and 15.10.2013 for taking up the issue with contractor for delay in execution of project and directing the contractor to expedite the work, finally vide letter dated 14.2.2014 communicated the initiation of process for cancellation of contract. In the process of closing of contract and re-awarding the work, the delay has occurred beyond original cut-off date of 31.03.2015, further, submitted that one of the cyclones occurred before cancellation of project and the second occurred after the cancellation of the project.

- 40. The Regulation 13 and Regulation 14(1) of the Tariff Regulations, 2014 notified by the Central Commission, applicable for the period under consideration provide as under:
  - "(13) "Cut-off Date" means 31st March of the year closing after two years of the year of commercial operation of whole or part of the project, and in case the whole or part of the project is declared under commercial operation in the last quarter of a year, the cutoff date shall be 31st March of the year closing after three years of the year of commercial operation.

Provided that the cut-off date may be extended by the Commission if it is proved on the basis of documentary evidence that the capitalisation could not be made within the cut-off date for reasons beyond the control of the project developer."

- \*14 Additional Capitalisation and De-capitalisation
- (1) The capital expenditure in respect of the new project or an existing project incurred or projected to be incurred, on the following counts within the original scope of work, after the date of commercial operation and up to the cut-off date may be admitted by the Commission, subject to prudence check.
- (i) Undischarged liabilities recognized to be payable at a future date
- (ii) Works deferred for execution.
- (iii) Procurement of initial capital spares within the original scope of work, in accordance with the provisions of Regulation 13:
- (iv) Liabilities to meet award of arbitration or for compliance of the order or decree of a court of law, and

.....

- Further, the Regulation 54 of Tariff Regulations, 2014 provides "Power to Relax" to the Central Commission, reproduced as under;
  - "54. Power to Relax. The Commission, for reasons to be recorded in writing, may relax any of the provisions of these regulations on its own motion or on an application made before it by an interested person."
- 42. Certainly, the Central Commission is vested with the Regulatory Powers by virtue of Regulation 54 as quoted above, therefore, the Central Commission can extend the cut-off date, if satisfied after examination of the documentary evidence that the capitalisation could not be made within cut-off date for reasons beyond the control of Appellant, we opine that in the instant case, the

said provision should have been invoked as the reasons put forth by the Appellant are beyond its control.

- 43. The reasons as given by the Central Commission that if once delay in achievement of COD was condoned, there is no scope for further relaxation in cut-off date, even if such an event reoccurred, therefore, in our view the works beyond cut-off date should be looked afresh based on the evidences placed before it for not completing the works in time, *Inter-alia* considering that Central Commission while condoning the delay in COD has agreed with the hardship faced in completion of work in case of plant is frequently affected with cyclone and heavy rainfall.
- 44. Accordingly, in the light of above, we direct the Central Commission to relook at the delay in completing the works beyond cut-off date based on documentary evidence provided by Appellant, thus, the matter is remitted back to the Central Commission to this extent for re-examination and passing the order(s) afresh.

### D. DISALLOWANCE OF PROJECTED ADDITIONAL CAPITAL EXPENDITURE WORK TOWARDS CONSTRUCTION OF RAILWAY SIDING FOR THE FY 2015-16

45. The Appellant in Appeal No. 25 of 2017, submitted that railway siding is constructed for the transportation of Fly Ash to the cement manufacturing industries from Simhadri-II in compliance to the MOEFCC Notification dated 03.11.2009 mandating utilization of 100% Fly Ash, accordingly, it had claimed projected additional capital expenditure of Rs. 2431.99 Lacs for FY 2014-15 on account of work deferred for execution under Regulation 14(1)(ii) (as quoted in the foregoing paragraphs) and Rs. 733.51 Lacs in FY 2015-16 for "Balance Work" of Signalling and Telecom system associated with the Railway line taken

up during the year 2015-16 under Regulation 14(3) (ii) &(iv) after completion of the Rail Line work.

46. In the first instance, the Central Commission has disallowed the said work vide the impugned Order-25, however, against the review petition allowed the capitalisation during FY 2014-15 considering the submissions of the Appellant however, for the FY 2015-16, it has not considered the prayer in the review petition, the relevant extract of the order is quoted as under:

### \*Railway Siding

- 30. The petitioner has claimed projected additional capital expenditure of Rs2431.99 lakh in 2014-15 under Regulation14 (1)(ii) and Rs733.51 lakh in 2015-16 under Regulation14(3)(iii) and 14(3)(iv) for work towards railway siding in justification of the same, the petitioner has submitted that the work of railway stiding is essential in view of notification dated 3.11.2009 of the Ministry of Environment & Foresta, GOI as regards Ash utilization. It has also submitted that site has envisaged bulk transportation of dry ash through Railway rakes to the nearby Cement Industries and this package is being executed through RITES and is a planned work only to be taken up after completion of the dry ash evacuation system and front clearance given by the agency. The petitioner has stated that the balance work of Signalling and Telecom system associated with the Railway line will be taken up during the year 2015-16 after completion of the Rail Line work.
- 31 The matter has been examined. It is also observed that the said notification provides that all coal/limite based thermal stations would be free to sell the fly ash to user agencies subject to certain conditions as mentioned therein. Moreover, the amount collected from sale of fly ash or fly ash based products by coal and/or lignite based thermal power stations or their subsidiary or sister concern unit, as applicable should be kept in a separate account head and shall be utilized only for development of infrastructure or facilities, promotion and facilitation activities for use of fly ash until 100% fly ash utilization level is achieved. Since the said notification provides that the money collected from the sale of fly ash or fly ash based products should be utilized for development. of infrastructure for use of fly ash, the petitioner is not prevented from utilizing the money for the work of railways siding. Moreover, the income generated from sale of fly ash is not passed on to the beneficianes. Hence, we are of the view that it would not be prudent to load the said expenditure on railway siding as additional capital expenditure, when such expenditure is neither covered under change in law nor the income from fly ash utilization is shared with the beneficiaries. Based on the above, the projected additional capital expenditure. is not allowed."

# 47. The relevant observation in the review order dated 01.05.2017 is as follows:

\*13. It is evident from the above that the Commission had disallowed the additional capital expenditure of Rs2431.99 lakh in 2014-15 and Rs733.51 lakh in 2015-16 towards Railway siding mainly on the ground that the notification of the MoEF dated 3.11.2009 provides for 100% ash utilization and that the money collected from the sale of fly ash or fly ash based products should be utilized for the development of infrastructure for use of fly ash. It also observed that the income generated from the sale of fly ash was not being passed on to the beneficiaries and that the petitioner is not prevented from utilizing the money for the work of Railway siding.

The petitioner has submitted that the denial of expenditure of Rs2431.99 take in 2014-15 is contrary to the earlier orders as the expenditure on railway siding forms part of the original scope of work and has been deferred for work of execution. It is however noticed from the submissions of the petitioner and the earlier orders of the Commission dated 26.9.2012 in Petition No. 55/2011 and 2.11.2015 in Petition No. 303/GT/2014 that the expenditure towards railway siding had been allowed to the petitioner as it is within the original scope of work of the generating station and within the original cut-off date of 31.3.2015. This aspect was overlooked by the Commission while passing order dated 29.7.2016 wherein the said expenditure was disallowed. This in our view is an error apparent on the face of the order and the same is required to be reviewed. Accordingly, we are inclined to allow the additional capital expenditure of Rs2431.99 lake in 2014-15 towards railway siding which form part of the original scope of work of the project. Hence review of order dated 29.7.2016 is allowed on this ground.

As regards the expenditure of Rs733.51 lakh in 2015-16, it is noticed that the same is for the work of transportation of dry ash through railway rakes to nearby cement industries and hence the money collected from the sale of lly ash and fly ash based products should be utilized by the patitioner towards fulfilling the obligations of 100% ash utilization as per MoEF notification dated 3.11.2009. Accordingly we find no reason to review the order dated 29.7.2016 and allow the additional capital expenditure of Rs733.51 lakh in 2015-16. There exists no sufficient reasons to review the order dated 29.7.2016 on this ground and accordingly the submissions of the petitioner are rejected. As stated above the expenditure of Rs2431.99 lakh is allowed to be capitalized in 2014-15".

48. TANGEDCO has submitted that MOEF notification dated 03.11.2009 provides that amount collected from sale of fly ash based products by coal / or lignite based thermal power stations or their subsidiary or sister concern unit, as applicable should be kept in a separate account head and shall be utilised.

only for development of infrastructure or facilities, promotion and facilitation activities for use of fly ash unit 100% fly ash utilization is achieved. Therefore, the Appellant should utilise the money earned from sale of fly ash for development of infrastructure for transportation of fly ash through railway rakes. TANGEDCO further submits that said expenditure is neither covered under change in law nor the income from fly ash utilisation is shared with the beneficiaries. Therefore, the claim of the Appellant is not reasonable and is liable to be rejected.

- 49. However, it is seen from the submissions made by the Appellant that the work of railway siding was claimed under original scope of works in 2014-15 and under change in law in 2015-16 in view of MoEF guidelines regarding 100% utilization of ash, on the contrary we find that the Central Commission overlooked the aspect of work being part of original scope of works and disallowed the full amount vide the Impugned Order and directed to fund the above infrastructure from sale of fly ash.
- 50. Subsequently, during the proceedings in the review petition, the Central Commission re-examined the issue and considering that the work was covered under the original scope of work, allowed the expenditure for the FY 2014-15 but maintained its stance intact for disallowance in 2015-16 and re-iterated to fund the said amount from sale of fly ash.
- 51. It cannot be denied that the balance work of Signalling and Telecom system associated with the Railway line during the year 2015-16 after completion of the Rail Line work is part of the main work and is the necessity for operationalisation the main work, therefore, it is part of the original scope of work which was taken-up for meeting the requirement of 100% ash utilisation.

- 52. Once, in the review order, the Central Commission has taken the conscious decision to allow the work during 2014-15 as it was part of original scope of works, the remaining work of signalling in 2015-16 after railway line work also required consideration to make the facility as functional, however, the Central Commission by allowing the balance work but with the condition that it should be funded from sale of ash, which is the dispute herein.
- 53. We do not find strength in the decision of the Central Commission, once the original scope works planned for 2014-15 has been allowed, then, its balance work cannot be funded differently, the decision is not harmonious in nature and unreasonable, hence, the complete work should be allowed under the same principle of funding.
- In view of above, we allow the issue in favour of Appellant.

# E. DISALLOWANCE OF PROJECTED ADDITIONAL CAPITAL EXPENDITURE ON ACCOUNT OF DEFERRED WORKS

- 55. The Appellant in Appeal No. 178 of 2017 has submitted that Central Commission has rejected the Appellant's claim of additional capitalization of original scope works carried beyond cut-off date in 2015-16 by stating that the Appellant has not submitted any reasons / justifications for the delay in completion of the said works and the steps taken by the Appellant to mitigate the delay in the execution of work, further added that the Central Commission has not considered the reasons submitted by the Appellant vide its Additional Affidavit dated 07.01.2016.
- 56. The relevant extract of the order passed by the Central Commission is reproduced as under:

\*Deferred Works after the cut-off date

24. The pelitioner has claimed total projected additional capital expenditure of Rs 3603.79 lakh in 2015-16 in respect of works indicated St. No. 31 to 40 and S No 43 to 48 in the table under para 19 towards Township and colony, Main plant civil works, Offsite civil works, Stores and electrification, Chimney, Condensale polishing unit, Control & Instrumentation, Water pre-treatment system package, CW system, DM plant, Drainage and piping, Air conditioning and ventilation. The petitioner has submitted that these works are within the original scope of work but have got delayed.

Accordingly, the petitioner has claimed the capitalization of these works and has prayed that the same may be allowed under Regulation 14(1) in exercise of Power to relax under Regulation 54 of the 2014 Tariff Regulations.

- 25. The respondent, GRIDCO has submitted that the Commission may not consider the prayer of petitioner to exercise the 'Power to Refax' as the same can be invoked only for technical and procedural considerations and not for commercial and financial considerations.
- 26 We have considered the submission of the parties. It is noticed that these works which were approved by order dated 24.8.2016 have been deferred for execution after the cut-off date of the generating station. The petitioner had sufficient time period of three years from the COD of the generating station till the cut-off date (31.3.2015) for execution of these works. It is however noticed that the petitioner has also not submitted any reasons/justifications for the delay in completion of the said works and the steps taken by the petitioner to mitigate the delay in the execution. Accordingly, in our view there is no reason for us to consider the claim of the petitioner in exercise of the power to relax and allow the capitalization. Hence, the claim of the petitioner for capitalization of the said works in 2015-16 is not allowed."
- 57. The Appellant has claimed that some of the works deferred for execution beyond cut-off date of 31.03.2015, however, these works were also part of the original scope and prayed the Central Commission for invoking power to relax under Regulation 54 of Tariff Regulations, 2014 as quoted in the preceding paragraphs.
- 58. As seen from the order, the Central Commission rejected the claim as the Appellant has also not submitted any reasons/justifications for the delay in completion of the said works and the steps taken to mitigate the delay in the execution, further, stating that there is, as such, no reason for invoking power

to relax, on the contrary, the Appellant has submitted that it had provided justification/documentation for claiming these works vide affidavit dated 07.01.2016, which was not considered.

- 59. The Respondent No. 5, GRIDCO also submitted that Appellant has not been able to justify cause of delay for seeking extension beyond cut-off date, therefore, there is no justification for invocation of relaxation of power under Regulation 54 of CERC Tariff Regulations, 2014 for allowing the additional capitalisation since the delay in execution of the work within the cut-off date was solely attributable to NTPC.
- 60. On the contrary, the Appellant submitted that the reason for delay in execution of works is on account of abandoning of works by one of the contractor: M/S B.P. Constructions and thus, the balance works were offloaded to the other Contractor, which took some time, the justification as provided for delay in execution of the works in 2015-16, even, if otherwise, some more documents were required, the Central Commission could have sought the additional documentation.
- We find the submissions of the Respondent No. 5 as unreasonable in the light of the above submissions of the Appellant.
- 62. From the above, it is noticed that the Central Commission has negated the justification provided without going into the details of it, therefore, we opine that the Central Commission ought to have considered the information/ documents provided by the Appellant or directed the Appellant to provide additional documents, if required.
- 63. We find it just and reasonable to direct the Central Commission to relook afresh on the basis of the justification provided by the Appellant, seeking

additional documentation, if required for the sake of justice and issue necessary order(s), the matter is remitted back to the Central Commission accordingly.

# F. PROPORTIONATE ADDITIONAL EXPENDITURE UNDER BY SPECIAL ALLOWANCE FOR FARAKKA STAGE I & II-CONSTRUCTION OF BRIDGE OVER GANGA-FEEDER CANAL

64. The Appellant in 178 of 2017, has contested that the Central Commission has incorrectly considered the proportionate additional capitalisation of Farakka Barrage from special allowance of Farakka Stage-I&II, the relevant extract of the Impugned Order is quoted as under:

\*Enabling works (Construction of two Lane Bridge on Ganga Feeder Canal) 30 The petitioner has claimed total projected additional capital expenditure of Rs 5700.00 takh in 2016-17 towards the Construction of two lane bridge on Ganga Feeder Canal under Regulation 14(1) in exercise of Power to relax under Regulation 54 of the 2014 Tariff Regulations. In justification of the same, the petitioner has submitted that at present only one old (40 years old) narrow public bridge (single larie) exists across the Farakka Feeder Canal owned by Farraka Barrage Projects Authority (FBPA), which connects the Farakka. Station and Farakka Township/ NH-34 The petitioner has further submitted. that since the existing bridge is very narrow the traffic movement is only in one direction at any instant and the traffic from the opposite direction waits on other side resulting in vehicular queue. It has also submitted that the problem has: been aggravated due to increased vehicular movement with time and increase. in station capacity and over 600 or more loaded vehicles and private vehicles cross the bridge daily including ash trucks and containers that supply materials for day to day working of generating station. It has further submitted that in the event of breakdown of the bridge, the entire traffic along with the vehicles carrying the material for plant's operation comes to a halt. Accordingly, the petitioner has submitted that in view of these difficulties and increased movement of ash trucks due to increased dry ash evacuation, containers etc. the expenditure fowards the bridge across Feeder Canal may be allowed.

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<sup>34.</sup> We have considered the matter. It is observed that the construction of the two-lane Bridge over Ganga Feeder Canal is necessary for smooth movement of traffic as well as for the heavy trucks for works related to this generating station. It is also observed that the two-lane Bridge is common to Stages I, II and III of this generating station and accordingly serves all of the stages of this generating station. Considering the fact that the two lane bridge is common to all the stages and is an approach bridge for employees/operating staff/agencies/person from township/, and would contribute to the efficient

operation of the generation station, we are inclined to allow the additional capital expenditure of Rs 5700.00 lakh claimed by the petitioner. It is noticed that the provision of Regulation 14(1) or 14(3) do not provide for capitalization of additional capital expenditure which have become necessary for successful and efficient plant operation. Since the expenditure of the two-lane Bridge over Ganga Feeder Canal is necessary for smooth operation of the generating station as narrated above, we in exercise of the power under Regulation 54 of the 2014 Tariff Regulation relax the provision of Regulation 14(3)(viii) and allow the additional capital expenditure incurred in respect of this generation stations. However, out of the total expenditure of Rs 5700.00 tash claimed, only the proportionate cost of Rs 1357.00 tash has been allowed in respect of this generating station after apportioning the cost between Stage-1&II and Stage III of Farakka generating station. The remaining cost of Rs 4343.00 tash shall be considered from special allowance of Stage I and II."

65. The Appellant has made a detailed submission regarding the usability of the bridge in submission dtd 07.01.2016, which has been recorded in the impugned order, the same is reproduced for the sake of interest of all parties effected:

> \*33. In response to the directions of the Commission vide Record of proceedings of the hearing dated 17.11.2015, the petitioner vide afficiavit dated 7.1.2016 has submitted detailed justification for the same claim as under.

> "Para 5(a)(i): It is submitted that at present there exists only one very old (about 40 years old) single lane bridge across the Farakka Feeder Canal owned and maintained by Farakka Barrage Authority (FBA). This existing bridge connects the Farakka Station and Fatakka Township / NH-34 thereby acting as a life. line to the Farakka Station, NTPC personnel, all staff and contract labourers use this bridge to reach the station. Further, as the existing bridge is very narrow (single lane), at any particular time the traffic movement is only in one direction and meanwhile traffic from the opposite direction waits on the other side of the bridge resulting in lang vehicular gueve. Once the traffic clears in one direction, the vehicle movement starts from the opposite direction and vice versa. The problem has further appravated due to the increased vehicular movement with time and increase in Station capacity. Further, many loaded vehicles and trucks cross (in both directions) the bridge daily including ash trucks and containers that supply materials for day to day working of plant. If there is a breakdown of one vehicle (four or more wheeler) on the bridge, the traffic comes to the halt. There have been instances, in such cases when MTPC personnel/ contract staff has to park the vehicles on the far end of the bridge and walk over the bridge on foot to reach the Station for its operation/ maintenance requirements. The materials required for smooth running of the Station on daily basis has to wait for the bridge to be cleared off for vehicular movement or travel more distance (approx 30-35 kms via Dhuliyan-Pakur) to reach the Station. The single lane existing bridge was constructed during the same period when the Farakka Barrage was commissioned in the year 1975. i.e. the existing bridge is about 40 years old and is presently in a very

precarious and unsafe condition due to extensive usage/ plying of heavy vehicles over the years. The same being very old also requires lot of repair work for its survival on day to day basis. In such cases the movement of the traffic on the bridge is stopped which leads to traffic jams/ congestion. Due to the poor condition the movement of heavy vehicles on to the bridge is also restricted. In this regard, a snapshot of this existing narrow bridge is attached at Annexure-A. The image also shows a Caution Board at the entry of the bridge reading "BRIDGE IS IN DANGER, HEAVY VEHICLES ARE NOT ALLOWED".

As the movement of material and operating staff (including contract persons) for the Station is from this existing single lane bridge, it is humbly submitted that due to above mentioned difficulties, it became necessary for NTPC to construct a separate new Bridge in short, this bridge (the new one under construction) will act as a life line for Farakka Station.

Para 5(a)(ii). It is humbly submitted that the requirement of two lane bridge i.e. one lane for onward and second lane for return traffic, has arisen due to regular problem of traffic jam/ congestion being faced as elaborated in Para-1 due to all round increase in vehicular traffic in the locality including 2 and 4 wheelers compared to time when Farakka Stage-I was constructed Further with increased plant capacity and dry ash utilization from plant, the movement of ash trucks/containers has also increased causing further traffic congestion. It is further submitted that since the new bridge was required to be constructed from safety point of view also due to the poor condition of existing bridge, the day to day difficulties already being faced were also planned to be mitigated by construction of this new two lane bridge. The execution cost (excluding material cost) of construction of 2 lane bridge/I lane bridge may not vary much and may be comparable and hence would be always prudent to go for 2 Lane Bridge looking at the current and future requirements.

Therefore, keeping in view of the movement of ash trucks / containers and other vehicles, dilapidated condition of the existing bridge which is susceptible to accident, submissions made at Para (1) above and difficulties faced by NTPC, it became necessary to construct a separate two lane bridge over feeder canal connecting Farakka Station to NTPC Farakka Township/ NH-34 for smooth operation of Station and for safety of Men and Materials. In this regard few letters/ correspondence showing the precanous condition of the bridge is attached at Annexure-B.

Para 5(a)(iii) It is submitted that NTPC had earlier taken up construction of bridge (at location RD 16.5) on Feeder Canal in 1981 (at the time of Farakka Stage-I implementation) to meet the traffic requirement over Feeder Canal between Farakka Station and NTPC Township/NH-34. The contract of bridge was awarded to Farakka Barrage Authority (FBA). However, the bridge could not be completed due to arbitration issues by the sub-agency of FBA. Later work was awarded to NPCC, however, NPCC also couldn't execute the work. Subsequently, NTPC took over and issued tenders for undertaking the balance work in 2005 and 2007 but due to non-response of the parties the work could not be awarded. In above circumstances, NTPC approached RITES in 2007.

to undertake the completion of balance work of bridge (RD 16.5). Since the existing unfinished structure of the unfinished bridge were old, RITES proposed to first study the viability of the existing structure and thereafter undertake the construction if the structure were proved to be viable. This proposed study was to be carried out in Two Phases with a total duration of 14 months. On 13.10.2009, M/s RITES submitted a report on the study recommending that the structure foundation were grossly inadequate for stability and safety point of view under the present and future loading especially in seismic conditions. Keeping the future increase in functional demands also, high investment would be required towards rehabilitation and strengthening of present structure with less residual life of retained portion and maintenance cost would be more. Considering the safety which is of paramount importance and costs involved, it was recommended by RITES to construct a new bridge instead of completing the balance works of unfinished bridge.

Based on the outcome of the study as brought out by M/s RITES in its reports in October 2009, regular traffic congestion/ jams on the existing single lane bridge, dilapidated condition of the existing bridge and keeping in view the safety of persons/ material, decision was taken to construct this new bridge. Accordingly, permission was sought from Farakka Barrage Authority for construction of New Two Lane Bridge over feeder canal on 09 08 2010.

Further, it is humbly submitted that the work of construction of two lane bridge has been included in the original scope of works under Revised Cost Estimates (RCE) duly approved for Farakka Stage-III. Extracts of RCE is attached at Annexure-C.

Para 5(a)(iv) It is clarified that the Two Lane Bridge over the Feeder Canal under construction is common for all the stages of Farakka Station. It is further submitted that it is only the approach bridge for the employees/ operating staff including the contract/ agency persons from Field Hoatel Complex/ Township (TTS)/ NH-34 side to reach the Farakka Station. Thus this bridge acts as life line to the power station therefore, it may not be considered under CSR. This new bridge connecting the township/ NH-34 and station will also be used by general public living in and around the plant area similar to the existing single lane bridge. Similarly, this new bridge shall be used for all Stages and for local public also.

Although the New Bridge is commonly serving both Stages of Farakka Station i.e. Farakka Stage-I&II and Farakka Stage-III, however, the capital cost has been considered in the instant station as it was included in the original scope of works of Farakka Stage-III. The cost may be apportioned to both the stages of Farakka Station by the patitioner if Hon'ble Commission so directs."

66. From the observations of Central Commission in the impugned order, it is seen that the Central Commission is fully satisfied with the usability of bridge for smooth vehicular traffic movement and smooth functioning of Farakka station, based on which the Central Commission has invoked its power under Regulation 54 to relax provisions for allowing additional capitalisation under Regulation 14 for allowing the additional capital expenditure for Farakka –III and on the same time denied it in Farakka-I&II allowing it under special allowance.

67. The Appellant has argued that the Additional Capital Expenditure incurred by it falls under Regulation 14 and thus cannot be directed to be met under Special Allowance i.e. Regulation 16 of Tariff Regulations, 2014, it is therefore, important to refer the relevant Regulations of Tariff Regulations, 2014, as under:

\*14. Additional Capitalisation and De-capitalisation

- (1) The capital expenditure in respect of the new project or an existing project incurred or projected to be incurred, on the following counts within the original scope of work, after the date of commercial operation and up to the cut-off date may be admitted by the Commission, subject to prudence check.
- Undischarged liabilities recognized to be payable at a future date;
- (ii) Works deferred for execution;
- (iii) Procurement of initial capital spares within the original scope of work, in accordance with the provisions of Regulation 13:
- (iv) Liabilities to meet award of arbitration or for compliance of the order or decree of a court of law, and
- (v) Change in faw or compliance of any existing law:

Provided that the details of works asset wise/work wise included in the original scope of work along with estimates of expenditure, liabilities recognized to be payable at a future date and the works deferred for execution shall be submitted along with the application for determination of tariff.

- (3) The capital expenditure, in respect of existing generating station or the transmission system including communication system, incurred or projected to be incurred on the following counts after the cut-off date, may be admitted by the Commission, subject to prudence check.
- (viii) In case of hydro generating stations, any expenditure which has become necessary on account of damage caused by natural calomities (but not due to flooding of power house attributable to the negligence of the generating company) and due to geological reasons after adjusting the proceeds from any insurance scheme, and expenditure incurred due to any additional work which has become necessary for successful and efficient plant operation;

Provided also that if any expenditure has been claimed under Renovation and Modernisation (R&M), repairs and maintenance under O&M expenses and Compensation Allowance, same expenditure cannot be claimed under this regulation......"

#### \*15. Renovation and Modernisation:

The generating company or the transmission licensee, as the case may be, for meeting the expenditure on renovation and modernization (R&M) for the purpose of extension of life beyond the originally recognised useful life for the purpose of tariff of the generating station or a unit thereof or the transmission system or an element thereof, shall make an application before the Commission for approval of the proposal with a Detailed Project Report giving complete scope, justification, cost-benefit analysis, estimated life extension from a reference date, financial package, phasing of expenditure, schedule of completion, reference price level, estimated completion cost including foreign exchange component, if any, and any other information considered to be relevant by the generating company or the transmission licensee.

(4) Any expenditure incurred or projected to be incurred and admitted by the Commission after prudence check based on the estimates of renovation and modernization expenditure and life extension, and after deducting the accumulated depreciation already recovered from the original project cost, shall form the basis for determination of tariff."

\*16. Special Allowance for Coal-based/Lignite fired Thermal Generating station.

In case of coal-based/lignite fired thermal generating station, the generating company, instead of availing R&M may opt to avail a "special allowance" in accordance with the norms specified in this regulation, as compensation for meeting the requirement of expenses including renovation and modernisation beyond the useful life of the generating station or a unit thereof, and in such an event, revision of the capital cost shall not be allowed and the applicable operational norms shall not be relaxed but the special allowance shall be included in the annual fixed cost.

(3) In the event of granting special allowance by the Commission, the expenditure incurred or utilized from special allowance shall be maintained separately by the generating station and details of same shall be made available to the Commission as and when directed to furnish details of such expenditure."

68. The Appellant has submitted that the Central Commission while exercising Power to Relax under Regulation 54 of the Tariff Regulations, 2014 has relaxed Regulation 14(3)(viii) of Tariff Regulations, 2014 and allowed proportionate cost of Rs. 1357 Lakhs in Farakka -III, however, disallowed the cost of Rs. 4343 Lakhs, claimed by the Appellant under Additional Capital

Expenditure as per Regulation 14 (1) fowards construction of two lane bridge on Ganga Feeder Canal, further arguing that while disallowing the cost of Rs. 4343 Lakhs, the Central Commission directed the Appellant to recover the said cost of Rs. 4343 Lakhs from the Special Allowance granted to Farakka STPS for its Stage I and II.

- 69. The Appellant further submitted that the Special allowance under Regulation 16 of the Tariff Regulations, 2014 provides for Special Allowance, which is a compensation to a thermal generating station for renovation and modernization beyond its useful life, whereas, the work of construction of two lane bridge over Ganga Feeder Canal was never envisaged under renovation and modernization, it was the compelling reasons that the Appellant has to undertake construction of two lane bridge over Ganga Feeder Canal on account of the precarious condition of the bridge, which fact is also admitted and acknowledged by the Central Commission.
- 70. The Appellant is agreeable to apportion the total cost of construction i.e. Rs. 5700 Lakhs to both the stages of the project (Stage I& II and Stage III), in case the Central Commission allowed the cost by exercising its power to relax (Regulation 54), as it was necessary for the successful and efficient operation of the plant, however, the Central Commission, while admitting the proportionate cost of Rs. 1357 lakhs apportioned to Stage III, remarked that the remaining cost of Rs. 4343 lakhs shall be realized from the special allowance of Stage I & II.
- 71. It is seen that the Central Commission has misconstrued the application of Regulation 16 vis-à-vis additional capital expenditure (allowable under Regulation 14), for creation of a separate infrastructure for which the Appellant has evidently incurred an amount of Rs. 5700 Lakhs, additionally the Central

Commission has deviated from the established norm of mandatory capitalization of borrowed funds by providing for a recovery of apportioned cost of Rs. 4343 lakhs, through the special allowance.

- 72. It cannot be disputed that the Special allowance is a pre-emptive right of the Appellant to be obligatorily allowed for any of its generating unit which has been under commercial operation for over 25 years, whereas Regulation 14 is a provision for seeking expenditure which may be incurred by any 'existing generating station' during the course of its operation, therefore, any co-relation sought to be established by the Central Commission between Regulation 16 and Regulation 14 to deny legitimate expenditure to the Appellant is unjust and unreasonable.
- 73. On the contrary, the arguments of Respondents were relied upon the Judgement dated 12.05.2015 passed by this Tribunal in Appeal No. 129 of 2012, wherein similar issues were adjudicated, we note here that the said Judgment does not apply to the merits and the facts of the case as in the said Appeal, the Appellant had challenged various Orders passed by the Central Commission disallowing the Additional Capital Expenditure incurred by the Appellant on the premise that the Appellant was availing Special Allowance as per the Regulation 10(4) of the Tariff Regulations, 2009.
- 74. We find merit in the submissions of the Appellant and directs the Central Commission to re-examine the case and pass fresh order(s) after duly considering the provisions and intent of Regulation 14 and Regulation 16.
  - G. ADDITIONAL CAPITAL EXPENDITURE IN KORBA-III TOWARDS SIMULATOR PACKAGE UNDER THE HEAD OF O&M EXPENSES

- 75. The Appellant in Appeal No. 180 of 2017 has challenged the decision of approval of the expenditure for the Simulator Package under corporate expenses allocated to the O&M norms of various other generating stations on the ground that the expenditure to the tune of Rs. 920 Lakhs was part of the original scope of work Korba-III and any disallowance of capitalization of the said expenditure would be contrary to the principles of the Electricity Act, 2003.
- 76. The Appellant has further submitted that Central Commission has already allowed such expenses under capital cost, vide orders dated 06.12.2016 in Petition No. 295/GT/2014 and 15.03.2017 in Petition No. 344/GT/2014 respectively in case of Sipat-I and Sipat-II, as per the accounting principle, the expenses against this work cannot be booked under O&M expenses, rather the same has to be capitalized in the books of accounts.

# 77. The relevant observations of the Central Commission are as below:

'42. The petitioner has projected additional capital expanditure of ₹920.00 takh in 2016-17 for Simulator package on cash basis under Regulation 14(1)(ii) and Regulation 54 of the 2014 Tariff Regulations. In justification, the petitioner has submitted that initially, the provision of Simulator package was not there in FR. However, in view of installation of technologically advanced unit of 500 MW in Korba, the simulator training facility for O&M employees was felt necessary for successful operation of the plant ensuring supply of power to beneficiaries on sustainable basis and hence the same has been incorporated in the revised cost estimate of Korba STPS Stage-III. The petitioner has further submitted that the work is expected to be completed in 2016-17.

- 43. The Respondent No. 1 MPPMCL in its reply dated 1.7.2016 has submitted that the COD of the KSTPS Stage III is 21.03.2011 and accordingly the cut-off date for the plant is 31.03.2014. Thus, the expenditure incurred during 2016-17 on Simulator Package does not comes under the purview of Regulation 14(1) (ii), which is applicable for the expenditures incurred up to the cut-off date. Further, the Respondent has submitted that claim of expenditure of ₹920 lakh on simulator package just for training facility for O&M employees of the plant is appears to be on very much higher side and thus the claim of petitioner is not justifiable and submitted that the expenditure on training facilities of O&M employees has to be catered from the O&M expenses being recovered from the beneficianes by the petitioner and therefore should not be allowed.
- 44. In response to the above the petitioner in its rejainder dated 22.7.2016 has submitted that it has already prayed for the extension of cut off date by two (2)

years under Regulation 54 i.e. 'Power to relax' for the works pertaining to original scope of work spilling beyond the cut-off date. The petitioner has submitted that since the expenditure against the balance works under the original scope of work is less than 1% of the approved project cost, the petitioner has claimed these works under Regulation 14 (1)(ii) and Regulation 54 of the 2014 Tariff Regulations.

- 45. We have gone through the submissions of the petitioner and respondents. We are of the view that since the simulator training facility could be used for training of personnel of other stations as well, it would be more reasonable that this cost is booked under corporate expenses and is allocated to various other generating stations and form part of O&M expenses. We have therefore not considered the same separately.\*
- 78. The Appellant placed before us that the Central Commission has allowed similar relief of Rs 93.34 Lakhs vide order dated 06.12.2016 in Petition No. 295/GT/2014 under original scope of works along with other packages of Sipat-I for project in truing up tariff order for the period 2009-14 period.
- 79. Undisputedly, the asset is primarily meant for training of personnel working in O&M Department of the Appellant, which will be used for all stations besides Korba-III, however, the asset is of the nature of capital expenditure and does not belong to regular O&M expenditure incurred by Appellant for operating its stations, further, the Central Commission itself has considered this such package as separate package in case of Sipat-I and allowed as part of original scope of works.
- 80. The Appellant has submitted that the installation was meant for training of personnel on technologically advanced unit of 500 MW in Korba-III, thus, the asset may be used for training of personnel belonging to other stations or personnel belonging to other organisations.
- Considering the above, the Central Commission is directed to reconsider its decision and passed a reasoned order afresh.

# H. DETERMINATION OF NORMATIVE HEAT RATE

- 82. The Appellant in Appeal No. 180 of 2017 and Appeal No. 240 of 2017 has challenged the decision of the Central Commission considering the boiler efficiency as 85% instead of Design Boiler Efficiency while determining the Design Heat Rate of the units, which resulted in lower Normative Heat Rate, and is contrary to the Intent and purpose behind the Regulation 36(C)(c) of Tariff Regulations 2014.
- 83. It has been submitted that Central Commission has, however, interpreted and applied provisions under Regulation 36(C)(c) differently for other stations, the references are placed as under:
  - Farakka-III (Para 67&68 in order dated 03.03.2017 in Petition No. 280/GT/2014),
  - Mauda-I (Para 58-62 in order dated 01.02.2017 in Petition No. 328/GT/2014).
  - Simhadri -II (Para 76 to 78 in order dated 29.07.2016 in Petition No. 294/GT/2014).
  - Kahalgaon -II (para 72&73 in order dated 21.01.2017 in Petition No. 283/GT/2014),
  - Rihand -III (Para 55856 in order dated 06.02.2017 in Petition No. 372/GT/2014).
- 84. The Respondent No.2, MPPMCL has contended that the Tariff Regulations 2014 specifies the normative minimum boiler efficiency of 86.00% in case of sub- Bituminous Indian Coal, whereas, the Central Commission has considered a rate of 85% boiler efficiency for this plant, as this thermal generating station has its COD on or after 01.04.2009 till 31.03.2014, based on the provision contained in Regulation 26(B)(a) which provides for an efficiency of 85% for sub- Bituminous Indian Coal, further, contented that Instead of considering the efficiency as provided in the Tariff Regulations, 2009

the Central Commission must have considered the efficiency @ 86% as provided in Regulation 2014, the efficiency and economical use of resources has to be ensured and consumers interest has to be safeguarded in accordance with Section 61 (c) & (d), whereas the plant which were existing as on 01.04.2009 were allowed a GSHR of 2375 kCal/kWh whereas, the Appellant has been allowed a GHSR of 2390.52 kCal/kWh. Thus, the plant which has been commissioned in year 2011 has been less efficient to those which were commissioned before 01.04.2009.

85. The Appellant submitted that the Central Commission has considered the boiler efficiency at 85% instead of guaranteed boiler efficiency of 84.91% as per the Original Equipment Manufacturer (OEM), with a margin on 4.50% as specified in the Tariff Regulations, 2014, for the purpose of computation of Design Heat Rate for the period from FY 2014-19, whereas, the Central Commission considered the boiler efficiency at 84.91% (for Korba Stage III) and 84% (for Vindhyanchal Stage IV) for the same quality of coal, for the tariff period FY 2009-14, in computing the gross station heat rate.

86. The relevant Regulation 36(C)(c) of the Tariff Regulations, 2014 specifies the gross station heat rate, applicable to units/stations commissioned on or after 01.04.2009 till 31.03.2014, the applicable Regulation as the units for both the Stations were commissioned prior to 31.03.2014, as per the said regulation, design heat rate, inter alia, means the unit heat rate derived from the design turbine cycle heat rate and guaranteed boiler efficiency. The relevant regulation (ref: Page No. 365 of the appeal paperbook) is reproduced hereunder:

"(C) Gross Station Heat Rate

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- (c) Thermal Generating Station having COD on or after 1,4,2009 till 31,03,2014
- (i) Coal-based and lignite-fired Thermal Generating Stations = 1.045 X Design Heat Rate (kCal/kWh) Where the Design Heat Rate of a generating unit means the unit heat rate guaranteed by the supplier at conditions of 100% MCR, zero percent make up, design coal and design cooling water temperature/back pressure:

Provided that the heat rate norms computed as per above shall be limited to the heat rate norms approved during FY 2009-10 to FY 2013-14."

- 87. In the present case, the Appellant had submitted that the Guaranteed Design Gross Turbine Cycle Heat Rate is 1944.44 kCal/Kwh and Design/ Guaranteed Boiler Efficiency is 84.91%, which works out the Gross Station Heat Rate of the generating station for FY 2014-19 is 2393.05 kCal/kWh (= 1.045 x 1944.40/0.8491), however, the Central Commission determined Gross Station Heat Rate of the generating station for FY 2014-19 as 2390.52 kCal/kWh by considering the boiler efficiency as 85%, which is not provided under the Tariff Regulations, 2014.
- 88. Further, as per Regulation 36(C)(c) of Tariff Regulations 2014 as quoted above, the computed heat rate norms shall be limited to or less than the heat rate norms approved during FY 2009-10 to FY 2013-14, in the instant case the claimed gross station heat rate in 2014-19 is 2393.05 kGal/kWh whereas the gross station heat rate approved by the Central Commission for Korba-III for 2009-14 vide Order dated 03.05.2012 in Petition No 247/2010 was 2438.80 kGal/kWh.

- 89. Considering that the gross station heat rate of 2393.05 kCal/kWh claimed by the Appellant for 2014-19 is less than the gross station heat rate approved during 2009-14 in compliance with the Regulation 36(C)(c) of Tariff Regulations 2014 and thus ought to be allowed.
- 90. As already noted above, the approach, adopted by the Central Commission, in the Impugned Order is at variance with the practice followed by it in the Orders for 2014-19 period for several other stations, the Central Commission is expected to maintain a consistent stand.
- 91. Based on above we direct the Central Commission to revise the Heat Rate for Korba-III and Vindhyanchal-IV in 2014-19 period based on actual design boiler efficiency for consistency with its other orders. The issue is decided in favour of appellant.

# I. DISALLOWANCE OF THE ADDITIONAL CAPITAL EXPENDITURE TOWARDS WAGON TIPPLER

- 92. The Appellant in Appeal No. 311 of 2017 has contested that the need for augmentation of fuel receipt system was due to the non-materialization of adequate quantity of coal from coal mines of the Sipat-I, adding Sipat-I was procuring Coal through the MoU route pursuant to which a Fuel Supply Agreement ("FSA") was signed with Coal India Limited ("CIL") after presidential directive thereby assuring coal corresponding to PLF of 68% without any penalty which was lower in comparison to the quantum needed for normative PLF of 85% for fixed cost recovery for Sipat-I.
- 93. However, due to less supply of coal, the Station is constrained to procure coal from non-linked mines which is supplied through Box N wagons and has to be unloaded by a Wagon Tippler.

- 94. Further on account of nationwide shortage of coal, the Appellant installed wagon tippler at Sipat-I, however, the Central Commission disallowed the claim of the Appellant considering achievement of Plant Availability Factor ('PAF') for the FY 2012-13 to FY 2015-16, which was more than the NAPAF, ignoring the efforts made by Appellant for procuring balance coal during different years from Box N wagons from different sources.
- 95. The Appellant has further submitted that Sipat-I, being a new station, is not entitled to any additional allowance such as compensation allowance or special allowance etc, and hence, it may not be possible to recover the Additional expenditure from the Tariff, also added that the Central Commission has not maintained consistency within its stand and has acted in contravention to its own orders passed in the cases of Farakka STPS Stage I and II, Kahalogaon Stage II, VSTSP, wherein it has rightly allowed installation of Wagon Tippler and associated systems due to non-materialization of coal from linked mines.
- 96. The Central Commission on this issue has observed in impugned order as below:

"Wagon Tippler

 Against the amount of ₹1500.00 lakh allowed lowerds Wagon tippler in 2013-14 in order dated 22.8.2013 in Petition No. 28/2011, the petitioner has claimed projected additional capital expenditure of ₹2500.00 takh in 2014-15. and ₹5980.00 lakh in 2015-16 under Regulation 14(3)(ii) & 14(3)(x) of the 2014 Tariff Regulations In justification of the same, the petitioner has submitted that as per the Presidential directive for New Fuel Security Agreement (FSA), the receipt of coal at the generating station through MGR system is not sufficient to run the plant at PLF/PAF of 85%, necessary for the generator for fixed charge recovery as per the 2014 Tariff Regulations. The petitioner has also submitted that as per the presidential directive, the coal company is bound to supply only upto 80% of the Annual Contracted Quantity (ACQ) without penalty, which does not secure the availability of fuel to the generator even to the extent of generation corresponding to NAPAF required for Fixed Cost recovery of the plant. The petitioner has further submitted that the nonavailability of coal shall also not ensure the supply of power at austainable basis to the beneficiaries at higher PLF. The petitioner has submitted that the Wagon Tippler and associated accessories/locos is required to overcome the deficiency in coal receipt system so that the quantum of coal being received from non-linked mines through Box-N wagons of Indian Railways, may be unloaded properly at site. Accordingly, the patitioner has submitted that the Commission may allow the expenditure against the augmentation of fuel receipt system under the Regulation 14(3)(x) as well as under the Regulation 14(3)(ii) of the 2014 Tariff Regulations.

- 34. The respondent, MPPMCL has submitted that the petitioner has not submitted any proper justification for claiming such expenditure even when the petitioner has achieved Target Availability during the years 2013-14, 2014-15 and 2015-16 as noticed from the REA prepared by WRPC. Accordingly, it has submitted that the claim for the year 2014-15 may be disallowed as Regulation 14(3)(x) is applicable only after cut-off date of the generating station. The respondent has further submitted that there is sufficient coal available to the petitioner for the period 2013-14 to 2015-16 and therefore the claim may be disallowed.
- 35. We have examined the matter. It is noticed that the petitioner in support of its claim for Capitalization of Wagon Tippier had not substantiated the shortage of coal experienced by the generating station and its impact on the Plant Availability Factor for the period 2012-13 to 2014-15. As pointed out by the respondent, MPPMCL the Plant Availability Factor of the generating station has been above the normative availability since 2013-14. The details of the cumulative plant availability factor for the year 2012-13 to 2015-16 is as under

Cumulative plant ava	liability factor (%)
2012-13	83.3533
2013-14	89.6247
2013-14 2014-15	89.0274
2015-16	87 8533

36 It is evident from the above that the cumulative Plant Availability Factor for the generating station is well above the normative plant availability factor, except for the year 2012-13. The petitioner has also not substantiated the shortage of coal for the generating station. In this background, we are not inclined to allow the additional capital expenditure of ₹2500 lakh in 2014-15 and ₹5980 lakh in 2015-16 claimed by the petitioner. We direct accordingly \*\*

- 97. From the above it is understood that the Central Commission did not allow the Wagon tippler as the Appellant did not successfully substantiate its claim of fuel security, as observed by the Central Commission for NAPAF from 2012-13 to 2015-16.
- 98. However, the Appellant in the instant appeal has submitted that in original scope of scheme, the track hopper system was envisaged for unloading of coal through BOBR wagons from linked mines, however, the

station started facing the fuel shortage from the beginning of its commercial operation and after signing of FSA under the Presidential Directive.

- 99. There was a need to make the alternate arrangement for unloading the additional coal being arranged from non-linked sources and received in Box-N wagons, the Central Commission has failed to consider the arrangement during different years through Box-N wagons that to from different sources, not only to ensure sustainable supply of power to the beneficiaries, but also to achieve the actual PAF as stated by the Central Commission, rather it would have incurred under-recovery of fixed charges.
- 100. The Respondent, MPPMCL has contended that the Appellant has modified the fuel receiving system without any proper justification i.e. no proper justification has been provided for claiming such expenditure even when the Station has achieved target availability during the years 2013-14 to 2015-16 and therefore, the same may be disallowed as Regulation 14 (3)(x) is applicable only after cut-off date of the generating station.
- 101. The Respondent further argued that sufficient coal was available during the period 2013-14 to 2015-16 and therefore, the Central Commission has rightly disallowed the claim of the Appellant and has passed a reasoned order.
- 102. The Appellant contended that the Central Commission has failed to appreciate the problems of manual unloading of coal from Box-N wagons, which is highly unsafe practice of coal onloading as manual unloading increases the cycle time of the rake by approx. 4 to 5 hours, thereby causing Demurrage charges on the generator for detention of the subsequent rakes, additionally, the mobilisation of manpower during festivals and rainy season for coal unloading is a herculean task.

103. Undisputedly, the automated facilities cannot be compared with the manual unloading of coal, therefore, the reason considered that only because the Plant Availability Factor is getting achieved by the generator even through manual unloading of coal from BOXN wagons is highly unsafe. The only safe & reliable mechanism for unloading coal from BOXN wagons is through Wagon Tippler.

104. It was submitted by the Appellant that Central Commission has not considered the material fact that the decision for installation of Wagon Tippler was taken by it in the scenario of shortage of coal, which was a countrywide problem during the period 2009-14 and was also recognised by the Central Commission also and accordingly, the normative PAF of 83% was allowed for coal stations for fixed charge recovery, subject to mid-period review. In such a scenario, it was highly unpredictable and unlikely to envisage that there will be any improvement in the receipt of coal through BOBR (Bottom Opening Bottom Release) wagons.

105. The Appellant further, submitted the quantum of receipt of coal through Box-N wagon as is still maintain, as shown below:

FY	Goal receipt thru' Box-N Wagons (LMT)	Contribution of Box-N receipt to PAF of Station		
2012-13	12.45	12%		
2013-14	22 57	21%		
2014-15	21.95	20%		
2015-16	14.93	14%		
2016-17 (IIII Dec'16)	10.17	10%		

106. From the submissions of Appellant, it is seen that the Appellant has taken up the scheme based on coal shortage situation faced during 2009-14, there is no denying of the fact that in view of coal shortage situation in the country, the Central Commission itself provided lower availability norms and the manual unloading of BoXN wagons is highly unsafe and inefficient way of unloading the coal.

107. It is pertinent to note here that the Central Commission has recorded the importance of Wagon Tippler, as seen from the order dated 23.05.2012 in Petition No 245/2009, as under:

> "31. The submissions of the parties have been examined. It is noticed that substantial quantity of coal was being received through the railway system. supplied in Box N wagons. From the submissions made by the petitioner in Petition No. 189/2010 (as referred to in the tabular Order in Petition No. 245-2009 Page 16 of 31 statement in Table-Lunder paragraph 7(b) of the order dated 25.4.2012), it is evident that this generating station was in operation with a Target Availability of 91-92% (approx) during the period 2005-06 to 2007-08 even without Wagon Tippler. However, considering the fact that installation of Wagon tippler would bring about reduction in unloading time of coal rakes and shall give flexibility in overall movement of rakes which would reduce the apprehension of diversion of wagons by the railways, the claim of the petitioner is justified. Also, if the petitioner is unable to arrange coal for generation up to the specified NAPAF of 85%, it would not be able to recover the full fixed charges which include the cost of Wagon tippler. This according to us, would adequately take care of the concerns raised by the respondent beneficiaries. Moreover, the utilities are resorting to biending of imported coal taking into account the overall shortage of coal in the country. Considering the above factors in totality, we allow the expenditure claimed by the petitioner for Wagon Tippler and its associated works, under Regulation 9. (2) (vii) of the 2009 Tariff Regulations —

108. We, therefore, opined that the decision of the Central Commission to this extent is not justifiable, as such, the prayer is allowed.

# ORDER

For foregoing reasons as stated supra, we are of the considered view that the captioned Appeals being Appeal No. 25 of 2017, Appeal No. 178 of 2017, Appeal No. 180 of 2017, Appeal No. 240 of 2017 and Appeal No. 311 of 2017 filed by NTPC have merit and are allowed.

The Impugned Orders passed by the Central Electricity Regulatory Commission being Order dated 29.07.2016 in Petition No. 294/GT/2014, Order dated 03.03.2017 in Petition No. 280/GT/2014, Order dated 03.03.2017 in Petition No. 340/GT/2014, Order dated 10.03.2017 in Petition No. 339/GT/2014 and Order dated 29.03.2017 in Petition No. 337/GT/2014 are set aside to the extent as concluded in the foregoing paragraphs.

The Central Electricity Regulatory Commission is directed to pass reasoned order expeditiously in strict compliance to the observations and conclusions made by us, expeditiously but not later than four months from the date of this judgment.

The captioned Appeals are disposed of accordingly.

Pronounced in the Open Court on this 1<sup>57</sup> DAY OF DECEMBER, 2022.

(Sandesh Kumar Sharma) Technical Member (Justice R. K. Gauba) Officiating Chairperson

REPORTABLE / NON-REPORTABLE

garage.

NI-76 /Bilaspur/23 Date: - 02/08 /2023







# CHHATTISGARH ENVIRONMENT CONSERVATION BOARD Paryawas Bhawan, Sector – 19, Nava Raipur Atal Nagar, Raipur (C,G.) – 492 002 E-mail-hocecb@gmail.com

No. 3292/TS/CECB/2023

Nava Raipur Atal Nagar, Dated: 02/08/2023

To.

M/s NTPC Limited

Sipat Super Thermal Power Project.

PO- Ujjawal Nagar, Sipat, District - Bilaspur (C.G.)

Sub "Permission to Establish" for Light Weight Aggregate - 50,000 Cubic

Meters/Year at PO- Ujjawal Nagar, Sipat, Distt-Bilaspur (C.G.).

Ref - Your online application no. 12021172 dated: 10/03/2023 and

subsequent correspondence ending dated: 18/04/2023

- 000 -

Without prejudice to the powers of this Board under the Water (Prevention and Control of Pollution) Act, 1974, and the Air (Prevention and Control of Pollution) Act, 1981 and without reducing your responsibilities under the said Acts and after going through your proposal for achieving the effluent and gaseous emission standards, it is to inform you that this Board grants you permission to establish for Light Weight Aggregate - 50,000 Cubic Meters/Year at PO- Ujjawal Nagar, Sipat, Distt- Bilaspur (C.G.), subject to fulfillment of the following terms and conditions.

### Terms & Conditions: -

- Industry shall install Light Weight Aggregate plant as a Pilot plant within existing NTPC Sipal plant premises. No additional land shall be acquired and utilized for this Pilot plant.
- Industry shall obtain separate permission for installation of Light Weight Aggregate plant for commercial purpose
- 3 Industry shall provide adequate facility for proper treatment of industrial and domestic effluent generated. Industry shall ensure that the treated effluent quality meet the standards prescribed by Board published in Gazette Notification dated 25.03.88. Industry shall provide proper arrangement of suitable drains/pipe networks to ensure adequate flow for full utilization of treated effluent generated inside the premises. Treated effluent shall be utilized either in process or for land application only. No effluent shall be discharged out side of the factory premises in any circumstance. The major parameters of treated effluent shall conform the limits as follows.

S. No.	Parameters	Limits			
1	pH	5.5 - 9.0			

2	Suspended Solids	100 Milligram per Liter			
3	BOD	30 Milligram per Liter			
4	COD	250 Milligram per Liter			
5	Oil and Grease	10 Milligram per Liter			

Chhattisgarh Environment Conservation Board may further stipulate stringent limit depending upon environmental conditions.

- Any liquid effluent what so ever generated from industrial activities shall not be discharged into the river or any surface water bodies under any circumstances, and it shall be reused wholly in the process / plantation within premises. All the industrial effluent generated shall be reficirculated / reused after proper treatment. The un-treated / treated domestic effluent shall not be discharged into the river or any surface water bodies. The treated domestic effluent shall be used for plantation purpose after proper disinfection. Industry shall make proper arrangements of suitable drains / pipe networks to ensure adequate flow for utilization of treated effluent inside the premises. The concept of zero discharge shall be maintained. Arrangements shall be made that effluents and storm water do not get mixed
- 5 Industry shall make arrangements like installation of digital water meter separately for under ground as well as surface water, reuse of non potable water etc. as per NGT order dated 15/11/2022 on OA no. 392/2022 for use of
  - 6. Industry shall provide appropriate air pollution control arrangements of adequate capacity and high efficiency at all point and non point sources to ensure particulate matter emission less than 50 mg/Nm3 all the time. Industry shall install suitable & effective air pollution control equipments at all transfer points junction points etc. also. All the conveying system transfer point. junction point etc. shall be covered. Adequate provision shall be made for sprinkling of water at strategic locations to ensure dust does not get air borne. For controlling fugitive dust, regular sprinkling of water in vulnerable areas of the plant shall be ensured. All air pollution control systems shall be kept in good running condition all the time and failure (if any), shall be immediately rectified without delay, otherwise, similar alternate arrangement shall be made. In the event of any failure of any pollution control system adopted by the industry, the respective production unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Industry shall also follow the standard prescribed by Ministry of Environment, Forest and Climate Change Government of India, New Delhi vide notification on G.S.R. 612 (E) dated 25/08/2014 and subsequent notification no. GSR 416(E) dated 10/05/2016 for the cement plant.
  - The height of all stacks attached with various particulate matter / air pollutants. emission units shall be maximum of the following -
    - Based on H=14(Q)0 3 (where Q is emission rate of SO2 in Kg/Hr, and H is Stack height in meters) or,
    - b. Based on the standards for minimum height of the stacks specified by Ministry of Environment, Forest and Climate Change, Government of India Qf.

- Minimum height of stack 30 meters;
- Industry shall provide emission monitoring facilities like easy ladders, platform, porthole etc. in the stack(s) at appropriate height, as per Emission Regulation Part – 3 (ERP -3) norms issued by CPCB.
- 8 Industry shall install separate electric metering arrangements with time totalizer and interlocking arrangement for the running of pollution control device(s). These arrangements shall be made in such a fashion that any non-functioning of pollution control device / devices shall immediately stop the electric supply to the raw coal supply system and shall remain tripped till the pollution control device / devices are made functional again / rectified to achieve the desired efficiency.
- 9. Adequate measures for control of fugitive emissions shall be provided such as water spraying arrangements on roads, loading and unloading points, and transportation etc. All conveyer belts (conveying system), transfer points, junction points etc. (if any) shall be covered. Fugitive dust emissions from all sources shall be regularly monitored and data shall be recorded properly.
  - Fly ash and chemical additives shall be stored in silos only. Coal shall be stored in covered shed. Industry shall not store raw materials in open areas under any circumstances.
  - 11 Industry shall provide adequate, safe & scientific arrangement for handling, management and disposal of all solid wastes, sludge, etc. generated. Solid wastes generated from plant shall not be stored on land in open areas in any circumstances. Non hazardous and hazardous wastes materials shall be stored separately and disposed off in safe and scientific manner. Industry shall submit characterization report of all the waste generated. As per characterization report, if any waste comes under the purview of Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 (as amended) Industry shall obtain letter of authorization under Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 from the Board and comply with the rule.
  - All internal roads shall be made pucca. Good housekeeping practices shall be adopted by the industry.
  - 13 Industry shall ensure Compliance of Notification dated 31/12/2021 and amendments issued by MoEF & CC regarding utilization of ash.
  - 14. Industry shall ensure transportation of raw materials and solid wastes through mechanically covered vehicle. Meanwhile transportation of raw materials and solid wastes shall be carried out through safely and securely covered vehicle with targaulin or any other suitable materials.
  - 15. Industry shall provide proper arrangement to control the noise pollution. Industry shall install appropriate noise barners/control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation to control the noise before commissioning of the plant. The ambient noise level shall not exceed 75 dB (A) during daytime and 70 dB (A) during nighttime within factory premises.
  - 16 Industry shall install Garland drains and collection pits for each stock pile to arrest the run-off in the event of heavy rains and to check the water pollution due to surface run off
  - 17 Industry shall adopt rainwater-harvesting technique in the project area and residential area (if any) for recharge of ground water. The rainwater-

harvesting technique shall be incorporated right from the design stage of all structures.

- 18. Wide green belt of broad leaf local species shall be maintained the plant premises. As far as possible maximum area of open spaces shall be utilized for plantation purposes.
- 19 Industry shall establish an environmental management cell to carryout function relating to environmental management under the supervision of senior executive who will directly report to the head of organization. A full-fledged laboratory with qualified technical / scientific staff shall be provided to monitor the influent / effluent quality, ground water quality, storm water / runoff quality, surface water quality, soil quality, ambient air quality, stack emission and environmental samples etc.
- 20. The issuance of this permission does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central, State or local laws or regulations.
- 21 Industry shall obtain all necessary statutory clearances / licenses / permissions from concerned Central Government / State Government Departments, Boards, Bodies and Corporations etc. Industry shall follow direction issued by Central Government / State Government, Central Pollution Control Board / Chhattisgarh Environment Conservation Board from time to time regarding control of water & air pollution and for environmental conservation.
- 22 Industry shall follow any other conditions given at the time of grant of consent for operation under the Water (Prevention & Control of Pollution) Act, 1974 and the Air (Prevention & Control of Pollution) Act, 1981.
- 23. This permission to establish shall be valid for the period of five years effective from the date of issue of this letter. This permission to establish shall be treated as cancelled in case, no construction activity has been started on the site regarding establishment of the industry during this period. Chhattisgarh Environment Conservation Board reserves the right to extend the validity period / not to extend the validity period / cancel. / withdraw the permission to establish of the industry, based on the construction activities carried out on the site regarding establishment of the industry.
- 24. Any change in production capacity, process, project profile etc. shall be intimated to the Board and prior permission of the Board shall be obtained for the same.
- 25 Board reserves the right to amend / cancel any of the above conditions, stringent the emission / effluent limits stipulated above and add new conditions as and when deemed necessary in the interest of environmental protection, change in the project profile or non-satisfactory implementation of the stipulated conditions etc.

The consent (for operation) as required under the Water (Prevention & Control of Pollution) Act, 1974 and Air (Prevention & Control of Pollution) Act, 1981 shall be granted after fulfillment of all the conditions mentioned above. For this purpose Industry shall have to make an application to this Board in the prescribed proforma. The applicant shall not without valid consent (for operation) of the Board bring into use any out let for the discharge of effluent and particulate matter/gaseous emission.

Please acknowledge the receipt of this letter.

# For & on behalf of Chhattisgarh Environment Conservation Board

### Member Secretary

Chhattisgarh Environment Conservation Board Nava Raipur Atal Nagar, Raipur (C.G.)

Endt. No. 3293/TS/CECB/2023 Copy to: - Nava Raipur Atal Nagar, Dated: 02/08/2023

- Chief Engineer (Commercial), Chhattisgarh State Electric Distribution Company Limited, Bilaspur, for information and necessary action please. The power shall be released only after submission of the copy of "Consent to Operate" issued by Chhattisgarh Environment Conservation Board, Raipur.
- Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Bilaspur.

# Sd/-Member Secretary

Chhattisgarh Environment Conservation Board Nava Raipur Atal Nagar, Raipur (C.G.)





# NI - 47/Bilaspur/2024 Dated - 26/03/2024

# CHHATTISGARH ENVIRONMENT CONSERVATION BOARD

Paryavas Bhawan, North Block, Sector - 19, Nava Raipur Atal Nagar, District - Raipur (C.G.) e-mail - hocecb@gmail.com

No. 10409/TS/CECB/2024

Nava Rainur Atal Nagar, Dated: 26 /03 /2024

70

M/s NTPC Limited

Sipat Super Thermal Power Project.

PO-Ujjawal Nagar, Sipat.

District - Bilaspur (C.G.)

Sab -

Consent under section 25 of the Water (Prevention and Control of Pollution)

Act, 1974 and under Section 21 of the Air (Prevention and Control of Pollution)

Act, 1981

Ref -

- Permission to Establish for Light Weight Aggregate 50,000 Cubic Meters/Year vide letter no. 3292/TS/CECB/2023 Nava Raipur Atal Nagar. Dated 02/08/2023
- Your online application no. 14233884, dated: 18/11/2023.

With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby granted for the period of one year from the first day of the month of commissioning of the plant, subject to the fulfillment of the terms and conditions annexed hereto as PART "A" & "B" respectively.

These consents are valid for following products & production capacity:-

Name	Capacity
Light Weight Aggregate	50,000 Cubic Meters Per Year
LESS CONTRACTOR LOSSON PROFES.	(Fifty Thousand Cubic Meters Per Year)

Please acknowledge the receipt of this letter.

For & on behalf of Chhallisgarh Environment Conservation Board

#### Member Secretary

Chinattisgam Environment Conservation Board Nava Raipur Atal Nagar, District - Raipur (C.G.)

Endt. No. 10410/TS/CECE/2024 Copy to:- Nava Raipur Atal Nagar, Dated: 25/03/2024

Regional Officer, Chhattisgarh Environment Conservation Board, Bitaspur (C.G.)

# Sd/-Member Secretary

Chnattisgarh Environment Conservation Board Nava Raipur Atal Nagar, District - Raipur (C.G.)

#### PART- 'A'

#### CONSENTLETTER

No. 47 /Nv/CECB/2024 Nava Raipur Atal Nagar. Dated: 26/03 /2024

Sub: Consent to M/s NTPC Limited for the discharge of effluent under section 25/26 of the Water (Prevention & Control of Pollution) Act. 1974

Ref Online application no. 14233684, dated: 18/11/2023 of M/s NTPC Limited.

- With reference to the above application for consent to discharge of effluent into the natural water courses under the Water (Prevention & Control of Pollution) Act. 1974, here-in-after referred to as the Act, Ms NTPC Limited is authorized by the State Board to discharge its industrial and other effluents arising out of their premises into the local stream/river/well in accordance with the general and special conditions as mentioned in the Annexure.
- This consent shall be valid for a period of one year from the first day of the month of commissioning of the plant.

This consent is valid for following product and production capacity -

Name	Capacity
Light Weight Aggregate	50,000 Cubic Meters Per Year
	(Fifty Thousand Cubic Meters Per Year)

Please acknowledge the receipt of this letter.

For & on behalf of Chhaltistiam Environment Conservation Board

Sd/-

#### Member Secretary

Chhattisgam Environment Conservation Board Nava Raipur Atal Nagar, District - Reipur (C.G.)

Seal

Enclosure Annexure

# (I) ANNEXURE

M/s NTPC Limited Location of Factory:

PO- Ujjawai Nagar, Sipat, Distr- Bilaspur (C.G.).

Vide consent no. 47 /NI/CECB/2024 Dated :26/03/2024

# A. GENERAL CONDITIONS: -

- All discharges authorized shall be consistent with terms and conditions of this Consent Facility expansions, production increases or process. Modifications which result in new or increased discharges of pollutants must be reported by submission of a new Consent, application or if such new, or increased discharge does not violate the effluent limitations specified in the Consent, by submission to the Board details of such new or increased discharges of pollutants in which case the consent may be modified to specify effluent limitations for any pollutants not identified and limited here in the discharge of any pollutant more frequently than or at a level in excess of that identified and authorized by the Consent shall constitute a violation of the terms and conditions of the Consent.
- After notice and opportunity for the hearing, this consent may be modified, suspended or revoked by the Board in whole or in part during its term for cause including, but not limited to the following:
  - (a) Violation of any terms and conditions of this Consent.
  - (b) Obtaining this Consent by misrepresentation of failure to disclose fully all-relevant facts
  - (c) A change in any condition that requires temporary or permanent reduction or elimination of the authorized discharge.
- 3. Not withstanding para(2) above, if a toxic effluent standard or prohibition (including any schedule of compliance specified in such effluent standard or prohibition) is established for a toxic pollutant which is present in the discharge authorized here in and such standard or prohibition is more stringent than any limitation upon such pollutant in this Consent the Consent shall be revised or modified in accordance with the toxic effluent standard or prohibition that the Board may consider and the applicant shall be so notified.
- The applicant shall allow the staff of Chhattisgarh Environment Conservation Board and/or their authorized representative, upon the Presentation of credentials.
  - (a) To enter upon the applicant's premises where an effluent source is located or in which any records are required to be kept under the terms and conditions of this Consent.
  - (b) To have access to and copy at reasonable time any records required to be kept under the terms and conditions of this Consent.

- (c) To inspect at reasonable time any monitoring equipment or monitoring method required in this Consent; or
- (d)To sample at reasonable time any discharge of pollutants
- The applicant shall at all times maintain in good working order and operate as efficiently as possible all treatment or control facilities of system installed or used by him to achieve compliance with the terms and conditions of this Consent.
- The issuance of this Consent does not convey any property rights in either real or personal property or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central State or local laws or regulation.
- The Consent does not authorize or approve the construction of any physical structures or facilities or the undertaking of any work in any water course.
- 8. The specific effluent limitations and other pollution controls applicable to the discharge permitted here in are set forth below as specific conditions. Also set forth below are self-monitoring and reporting requirements. Unless otherwise specified, the applicant shall submit duplicate original copies of all reports to the Chhattisgarh Environment Conservation Board. Except for data determined to be confidential all such reports shall be available for public inspection at the office of the Chhattisgarh Environment Conservation Board. Knowingly making any false statement on any such report may result in the imposition of criminal penalties as provide for in section 42 of the Act.

#### B. SPECIAL CONDITIONS: -

- Initial Effluent limitation during the period beginning on the effective date of this consent and lasting until one calendar year discharge from outfalls shall be limited and monitored by the applicant as specified below.
  - (a) The following shall be limited by the applicant as specified.

S No.	Effluent Characteristics		Discharge	Limitali	Monitoring Requirements		
		Average		Maximum		Frequency of	Type of
		f/lg/f	Kg/Bay	Mg/I	Kg/Day	Measurement	Sample
$\rightarrow$							
				_			
						_	

Daily/Weekly/Monthly/Tri-monthly:

In Addition to above discharge shall be limited and monitored as specified below:

S.No.	Effluent Characteristics	12	Discharge	Limitat	000	Monitoring Requirements		
- 0		Average		Maximum		Frequency of	Type of	
		Mg(I	Kg/Day	Mg/I	Kg/Day	Measurement*	Sample †	
-								
				-				

Daily/Weekly/Monthly/Tri-monthly. Grab/ 24 Hours Composite

For the purpose of this sub-section, the daily average discharge is the total discharge by weight during the calendar month divided by he number of days in month the production or commercial facility was operating for the purpose of the sub-section the daily maximum discharge means the total discharge by weight during any calendar day.

- (b) The pH shall not be less than 5.5 or greater than 9.0.
- Final effluent Limitation: During the period beginning from date of issue of consent letter and lasting until the date of expiration of this Consent, discharge from the outfalls shall be limited and monitored by the applicant as specified below.

 (a) The following shall be limited and monitored by the applicant as specified.

S. No:	Effluent Characteristics	Discharge Limitation				Monitoring Requirements		
		1,500	Frequency of	Type of				
		Mg/I	Kg/Day	Mg/L	Kg/Day	Measurement*	Sample †	
1	800	-	100	30	0.048	Monthly	24 hours Composite	
2	C.O.D.	340	Dell'	250	0.40			
ä	S.S.	+	-	T00	0.16			
	pH 5.5 to 9.0 Flow: 1.5 Cur	nitDay (	industrial &	Domest	ic)	Daily	Grab	

- Daily/Weekly/Monthly/Tri-monthly
- Grab/ 24 Hours Composite

Additional, outfalls shall be monitored as follows:

- (i) Flow Temperature and Total solids: One per month
- Grab Samples Maximum discharge temperature above upstream receiving water shall be in accordance with the standard of ISI at 40°C

# (iii) Uniform as per (S) 2490 at 40°C.

The temperature shall be monitored once per month of each outfall. For the purpose of the sub-section the daily average is the total discharge by weight during calendar month divided by the number of days in month that the production or commercial facility was operating for the purpose of this sub-section, the daily maximum discharge means the total discharge by weight during any calendar day.

- (b) The pH shall not be less than 5.5 or greater than 9.0 for outfalls. The samples are taken as monthly, grab samples.
- Schedule of Compliance for effluent Limitation The applicant shall achieve compliance with the effluent limitation - specified above for discharge from outfalls in accordance with the following schedule:
  - (i) Report of Progress Tri Monthly
  - (ii) Completion of final plans by
  - (iii) Award of contract of other commitment of financing
  - (IV) Commencement of construction by
  - (v) Report of construction progress ....
  - (vi) Completion of construction by ...
  - (vii) Attainment of operational level by
  - (b) The applicant shall submit to the Consent issuing Authority the required report of progress or where a specific action is required in (a) above to be taken by a certain date a written notice of compliance or non-compliance with each of the above scheduled dates, post marked not later than 14 days following each elapsed date. Each notice of compliance shall include the following:
    - A short description of the non-compliance.
    - (2) A description of any action taken or proposed by the applicant to comply with the elapsed scheduled requirement without further delay.
    - (3) An estimate of any factor which tend to explain or mitigate the non-compliance, and
    - (4) An estimate of the date, the applicant will comply with the elapsed scheduled requirement and assessment of the possibility that the applicant will meet the next scheduled requirement time.
- Compilation of monitoring Data
  - (a) Samples and measurements taken to meet the monitoring requirements specified above shall be representative of the volume and nature of monitored discharge.
  - (b) Following promulgation of guidelines establishing test procedures for the analysis of pollutants, all sampling and analytical methods used to meet monitoring requirements

specified above shall conform to such guidelines. Unless otherwise specified sampling and analytical methods shall conform to the latest edition of the Indian Standard specifications and where it is not specified the guidelines as per standard methods for the examination of Water & Waste Water 13<sup>th</sup> Edition of the American Public Health Association, New York U.S.A. shall be used.

(c) The applicant shall take samples and measurement to meet the monthly requirements specified above at the location indicated below.

#### POINT OF SAMPLING

- (i) Outfalls of waste
- (ii) 100 meters from point of confluence, down stream to river or lake
- Recording of Monitoring activities and Results.
  - (a) The applicant shall make and maintain records of all information resulting from monitoring activities by this Consent.
  - (b) The applicant shall record for each measurement of sample taken pursuant to the requirements of this Consent the following information:
    - (1) The date, exact place and time of sampling
    - (2) The dates on which analysis was performed.
    - (3) Who performed the analysis?
    - (4) The analytical techniques or methods used and
    - (5) The result of all required analysis
  - (c) If applicant monitors any pollutant more frequently as is required by this Consent he shall include the results of such monitoring in the calculation and reporting of values required in the discharge monitoring reports, which may be prescribed by the Board, such increased frequency shall be indicated on the Discharge Monitoring Report form.
  - (d) The applicant shall retain for a minimum of 3 years all records of monitoring activities and result including all records of calibration and maintenance of instrumentation and original strip chart regarding continuous monitoring instrumentation. The period of retention shall be the extent during the course of any unresolved intigation regarding the discharge of pollutants by the applicant or when requested by the Central or State Board.
- Reporting of Monitoring Results:
  - (a) Monitoring information required by this Consent shall be summarized and reported by submitting a Discharge Monitoring Report form duly filled in and signed, to the Board's office at the following address:

Paryawas Bhawan, Sector – 19, Nava Raipur Atal Nagar, District- Raipur (C.G.) – 492 002

- (b) Each submitted Discharge Monitoring Report shall be signed as follows:
  - (i) If submitted by Corporation by a Principal Executive Officer of at least the level of Vice-President or his duly authorized representative, if such representative is responsible for the overall operation of the facility from which the discharge described in the discharge Monitoring Report originates.
  - If submitted by a partnership firm, by a general partner.
  - (iii) If submitted by a sole proprietor, the proprietor,
  - (iv) If submitted by a Municipal, State or Central Government or other public enterprises, by a Principal Executive Officer, ranking elected official commanding officer, or other duly authorized employee.
- (c) All information submitted on the Discharge Monitoring From shall be based upon measurements and sampling carried out during the three previous calendar months. The first Discharge Monitoring Report shall be submitted for a period ending 60 days from issuance. Thereafter reporting period shall end on the last date of each month. The applicant shall submit a Discharge Monitoring Report post marked rio later than 28th day of the month following each completed reporting period.
- 7. Limitation of Discharge of Oil Hazardous Substance in harmful quantities. The applicant shall not discharge oil in quantities defined as harmful in regulations. In addition the applicant shall not discharge hazardous substance into natural water course in quantities defined as harmful in regulations promulgated by the Board. Nothing in this Consent shall be deemed to preclude the institution of any legal action nor relieve the applicant from any responsibilities, liabilities, or penalties to which the applicant is or may be subject to clauses.
  - 8. Limitation of visible Floating Solids and Foam: During the period beginning date of issuance and lasting until the date of expiration of this Gonsent the applicant shall not discharge floating solids or visible foam.
  - Disposal of Collected Solids:
    - a) Intake Water Treatment. Solid Sludge's, dirt, silt or other pollutant separated from or resulting from treatment of intake or supply waters prior to use by the applicant shall be disposed off in such a manner as to prevent any pollutant from such materials from entering any such water Any live fish or other animals collected or trapped as a result of intake water screening or treatment may be returned to water.
    - b) Waste water Treatment, Solid sludge's, filter backwash or other pollutant removed from or resulting from treatment or control of waste waster shall be disposed of in such a manner as to prevent any pollutants from such materials from entering natural water.
- Non-compliance with Effluent Limitations:

- (a) If for any reason the applicant does not comply with or will be unable to comply with or will be unable to comply with any daily maximum effluent limitations specified in this Consent the applicant shall immediately notify the Consent issuing authority or his designee by telephone No. 0771- 2512220 and provide the Consent issuing Authority with the following information in writing within 5 days of such notification.
  - Cause of non-compliance.
  - A description of the non-complying discharge including its impact upon the receiving water.
  - Anticipated time, of non compliance is expected to continue or if such condition has been corrected, the duration of non-compliance.
  - Steps taken by the applicant to reduce and eliminate the non-complying discharge and;
  - Steps to be taken by the applicant to prevent recurrence of conditions of non-compliance.
- (b) The applicant shall take all responsible steps to minimize any adverse impact to natural waters resulting from non-compliance with any effluent limitation specified in this Consent including such accelerated or additional monitoring as necessary to determine the nature and impact of the non-complying discharge.
- (c) Nothing in this Consent shall be construed to relieve the applicant from civil or criminal penalties for non-compliance, whether or not such non-compliance is due to factors beyond his control such as equipment break down electric power failure, accident or natural disaster.

Limitation of Batch Discharge

### SPECIAL CONDITIONS

- 11. Provision for Electric Power Failure: The applicant shall either-
  - (a) No later than \_\_\_\_\_\_ certify in writing to the consent issuing authority that applicant has installed or provided for an alternative electric power source sufficient to operate all facilities utilized by the applicant to maintain compliance with the terms and conditions of the Consent or.
  - (b) No later than 30 days after the effective date of his Consent, certify in writing to the consent issuing authority that upon the reduction loss, or failure of one or more of the primary sources of electric power to any facilities utilized by the applicant to maintain compliance with the terms and conditions of his consent, the applicant shall halt, reduce or otherwise Control production and/or all discharges in order to maintain compliance with the terms & conditions of this Consent.
- Prohibition of By pass of Treatment Facilities. The diversion or by-pass of any discharge from facility utilized by the applicant to maintain compliance with the terms and conditions of this Consent is prohibited except.
  - Where unavoidable to prevent loss of life severe property damage or

- (ii) Where excessive storm drainage or run off would damage any facilities necessary for compliance with the terms and conditions of this Consent. The applicant shall immediately notify the consent issuing authorities in writing of each such diversion or by-pass in accordance with the procedure specified above for reporting non-compliance.
- Spill Prevention and Containment Plan. Within 90 days of the effective date of the Consent the applicant shall prepare and submit to the consent issuing authority, a Spill Prevention, Containment and Countermeasure Plan for the facility covered by this Consent. Such plan shall include the following information and procedures relating to the prevention of spills and unauthorized discharges or oil and hazardous substances.
  - (a) A description of a reporting system to be used to notify immediately persons responsible for management of a facility and appropriate State and Central authorities.
  - (b) A description of equipment or facilities (including overall facility) for the prevention, containment of spills and unauthorized discharge.
  - (c) A list of all oil and hazardous materials used processed or stored at the facility including the normal quantity maintained on the premises for each listed material;
  - (d) A brief description of any spills or unauthorized discharge which occurred during the 36 months period preceding the effective date of this Consent and subsequent measures taken by the applicant or reduce the possibility of further spills or unauthorized discharges, and.
    - (d) An implementation schedule for additional equipment or facilities which might be required for sub para (b) above but which are not yet operational.

### Special Conditions

- Industry shall install Light Weight Aggregate plant as a Pilot plant within existing NTPC Sipat plant premises. No additional land shall be acquired and utilized for this Pilot plant.
- Industry shall obtain separate permission for installation of Light Weight Aggregate plant for commercial purpose.
- 3. Industry shall provide adequate facility for proper treatment of industrial and domestic effluent generated. Industry shall ensure that the treated effluent quality meet the standards prescribed by Board published in Gazette Notification dated 25.03.88. Industry shall provide proper arrangement of suitable drains/pipe networks to ensure adequate flow for full unitization of treated effluent generated inside the premises. Treated effluent shall be utilized either in process or for land application only. No effluent shall be discharged out side of the factory premises in any dircumstance. The major parameters of treated effluent shall conform the limits as follows.

S, No.	Parameters	Limits
1.	pH	5.5 - 9.0
2	Suspended Solids	100 Milligram per Lifer
5	800	30 Milligram per Liter
4.	COD	250 Milligram per Liter
5.	Oil and Grease	10 Milligram per Liter

Chhattisgarh Environment Conservation Board may further stipulate stringent limit depending upon environmental conditions.

- 4. Any liquid effluent what so ever generated from industrial activities shall not be discharged into the river or any surface water bodies under any circumstances, and it shall be reused wholly in the process / plantation within premises. All the industrial effluent generated shall be reflicing circulated / reused after proper treatment. The untreated / treated domestic effluent shall not be discharged into the river or any surface water bodies. The treated domestic effluent shall be used for plantation purpose after proper disinfection, industry shall make proper arrangements of suitable drains / pipe networks to ensure adequate flow for utilization of treated effluent inside the premises. The concept of zero discharge shall be maintained. Arrangements shall be made that effluents and storm water do not get mixed.
- industry shall make arrangements like installation of digital water meter separately for under ground as well as surface water, reuse of non potable water etc. as per NGT order dated 15/11/2022 on CA no. 392/2022 for use of water.
- 6. Industry shall install separate electric metering arrangements with time totalizer and interlocking arrangement for the running of pollution control device(s). These arrangements shall be made in such a fashion that any non-functioning of pollution control device / devices shall immediately stop the electric supply to the raw coal supply system and shall remain tripped till the pollution control device / devices are made functional again / rectified to achieve the desired efficiency.
- Fly ash and chemical additives shall be stored in silos only. Coal shall be stored in covered shed. Industry shall not store raw materials in open areas under any circumstances.
- Industry shall provide adequate, safe & scientific arrangement for handling, management and disposal of all solid wastes, studge, etc. generated. Solid wastes generated from plant shall not be stored on land in open areas in any.

circumstances. Non hazardous and hazardous wastes materials shall be stored separately and disposed off in safe and scientific manner. Industry shall submit characterization report of all the waste generated. As per characterization report, if any waste comes under the purview of Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 (as amended). Industry shall obtain letter of authorization under Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 from the Board and comply with the rule.

- All internal roads shall be maintained pucca. Good housekeeping practices shall be adopted by the industry.
- Industry shall ensure Compliance of Notification dated 31/12/2021 and amendments issued by MoEF & CC regarding utilization of ash.
- 11 Industry shall ensure transportation of raw materials and solid wastes through mechanically covered vehicle by 12.07.2924. Meanwhile transportation of raw materials and solid wastes shall be carried out through safety and securely covered vehicle with tarpaulin or any other suitable materials.
- 12. Industry shall provide proper arrangement to control the noise pollution. Industry shall install appropriate noise barriers/control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation to control the noise before commissioning of the plant. The ambient noise level shall not exceed 75 dB (A) during daytime and 70 dB (A) during nighttime within factory premises.
- 13. Industry shall install Garland drains and collection pits for each stock pile to arrest the run-off in the event of heavy rains and to check the water pollution due to surface run off.
- 14. Industry shall adopt rainwater-trainvesting technique in the project area and residential area (if any) for recharge of ground water. The rainwater-barvesting technique shall be incorporated right from the design stage of all structures.
- 15. Wide green belt of broad leaf local species shall be maintained the plant premises. As far as possible maximum area of open spaces shall be utilized for plantation purposes.
- 16 Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31st. March on or before 30th September every year.
- Industry shall establish an environmental management cell to carryout function relating to environmental management under the supervision of senior executive who is directly reporting to the head of organization.
- 16. Industry shall obtain all necessary statutory clearances / licenses from concerned Central / State Government Departments: Boards, Bodies and Corporations etc. Industry shall follow direction issued by Central Government/State Government, Central Poliution Control Board / Chhallisgarti Environment Conservation Board from time to time regarding control of water poliution and environmental conservation.
- 19. The issuance of this 'Consent to Operate' of Board does not convey any property rights in either rear or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central, State or Local laws or regulations.

- 20. Any change in production capacity, process, raw materials used, project profile etc. shall be intimated to the Board and prior permission of the Board shall be obtained for the same.
- 21 Board reserves the right to amend / cancel any of the above conditions, stringent the emission limits stipulated above and add new conditions as and when deemed necessary in the interest of environmental protection, change in the project profite or non-satisfactory implementation of the stipulated conditions etc.

This consent and the authorization to discharge shall expire period of one year from the first day of the morth of commissioning of the plant. The applicant shall not discharge after the date of expiration. The applicant shall submit such information forms and fees as required by the Board not later than 60 days prior to the date of expiry.

Please admowledge the receipt of this letter.

For & on betialf of Chihattisgarh Environment Conservation Board

### sd/-Member Secretary

Chhattisgarh Environment Conservation Board Nava Raipur Atal Nagar, District - Raipur (C.G.)

### Part-B

### CONSENT LETTER

- Sub: Consent to M/s NTPC Limited for the emission of pollutants under section 21 of the Air (Prevention & Control of Pollution) Act. 1981.
- Ref: Online application no. 14233884, dated 18/11/2023 of Mrs NTPC Limited.
- With reference to the above application for consent to discharge of effluent into the natural water courses under section 21 of the Air (Prevention & Control of Pollution) Act, 1961, here-in-after referred to as the Act. Mrs NTPC Limited is authorized by the State Board to discharge its industrial and other effluents arising out of their premises into the local stream/river/well in accordance with the general and special conditions as mentioned in the Annexure.
- This consent shall be valid for a period of one year from the first day of the month of commissioning of the plant.

This consent is valid for following product and production capacity: -

Name	Capacity
Light Weight Aggregate	50,000 Cubic Meters Per Year
Historia de la companya de la compan	(Fifty Thousand Cubic Meters Per Year)

### Terms & Conditions: -

- Industry shall install Light Weight Aggregate plant as a Pilot plant within existing NTPC Sipal plant premises. No additional land shall be acquired and utilized for this Pilot plant.
- Industry shall obtain separate permission for installation of Light Weight Aggregate plant for commercial purpose.
- industry shall provide appropriate air pollution control arrangements of adequate capacity and high efficiency at all point and non point sources to ensure particulate matter emission less than 50 mg/Nm3 all the time. Industry shall install suitable & effective air poliution control equipments at all transfer points, junction points etc. also. All the conveying system, transfer point, junction point etc. shall be covered. Adequate provision shall be made for sprinkling of water at strategic locations to ensure dust does not get air borne. For controlling fugitive dust, regular sprinkling of water in vulnerable areas of the plant shall be ensured. All air pollution control systems shall be kept in good running condition all the time and failure (if any), shall be immediately reclified without delay, otherwise, similar atternate arrangement shall be made. In the event of any failure of any pollution control system adopted by the industry, the respective production unit shall not be restarted until the control measures are rectified to achieve the desired efficiency industry shall also follow the standard prescribed by Ministry of Environment, Forest and Climate Change Government of India New Delhi vide notification on G.S.R. 612 (E) dated 25/08/2014 and subsequent notification no. GSR 416(E) dated 10/05/2016 for the cement plant.
- The neight of all stacks attached with various particulate matter / air pollutants emission units shall be maximum of the following: -
  - Based on H=14(Q)0.3 (where Q is emission rate of SO2 in Kg/Hr., and H is Stack height in meters) or;

- Based on the standards for minimum height of the stacks specified by Ministry of Environment, Forest and Climate Change, Government of India or,
- Minimum height of stack 30 meters

Industry shall provide emission monitoring facilities like easy ladders, platform, porthole etc. in the stack(s) at appropriate height, as per Emission Regulation Part – 3 (ERP -3) norms issued by CPCB.

- 5. Industry shall install separate electric metering arrangements with time totalizer and interlocking arrangement for the running of pollution control device(s). These arrangements shall be made in such a fashion that any non-functioning of pollution control device / devices shall immediately stop the electric supply to the raw coal supply system and shall remain tripped till the pollution control device / devices are made functional again / rectified to achieve the desired efficiency.
- 6. Adequate measures for control of fugitive emissions shall be provided such as water spraying arrangements on roads, loading and unloading points, and transportation etc. All conveyer belts (conveying system), transfer points, junction points etc. (if any) shall be covered. Fugitive dust emissions from all sources shall be regularly monitored and data shall be recorded property.
- Fly ash and chemical additives shall be stored in silos only. Coal shall be stored in covered shed. Industry shall not store raw materials in open areas under any circumstances.
- 6. Industry shall provide adequate, safe & scientific arrangement for handling, management and disposal of all solid wastes, studge, etc. generated. Solid wastes generated from plant shall not be stored on land in open areas in any circumstances. Non hazardous and hazardous wastes materials shall be stored separately and disposed off in safe and scientific manner industry shall submit characterization report of all the waste generated. As per characterization report, if any waste comes under the purview of Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 (as amended). Industry shall obtain letter of authorization under Hazardous and Other Wastes (Management and Trans Boundary Movement) Rules, 2016 from the Board and comply with the rule.
- All internal roads shall be maintained pucca. Good housekeeping practices shall be adopted by the industry.
- Industry shall ensure Compliance of Notification dated 31/12/2021 and amendments issued by MoEF & CC regarding utilization of ash.
- 11. Industry shall ensure transportation of raw materials and solid wastes through mechanically covered vehicle by 12.07.2024. Meanwhile transportation of raw materials and solid wastes shall be carried out through safety and securely covered vehicle with targeulin or any other suitable materials.
- 12. Industry shall provide proper arrangement to control the noise pollution. Industry shall install appropriate noise barriers/control measures including acoustic boods, silencers, enclosures etc. on all sources of noise generation to control the noise before commissioning of the plant. The ambient noise level shall not exceed 75 dB (A) during daytime and 70 dB (A) during nightline within factory premises.
- 13 Wide green belt of broad leaf local species shall be maintained the plant premises. As far as possible maximum area of open spaces shall be utilized for plantation purposes.

- 14. Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31st March on or before 30th September every year.
- 15 Industry shall establish an environmental management cell to carryout function relating to environmental management under the supervision of senior executive who is directly reporting to the head of organization.
- 16 Industry shall obtain all necessary statutory clearances / licenses from concerned Central / State Government Departments, Boards, Bodies and Corporations etc. Industry shall follow direction issued by Central Government/State Government, Central Pollution Control Board / Chhartisgarh Environment Conservation Board from time to time regarding control of air pollution and for environmental conservation.
- 17. The issuance of this 'Consent to Operate' of Board does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central, State or Local laws or regulations.
- 18 Any change in production capacity, process, raw materials used, project profile etc. shall be intimated to the Board and prior permission of the Board shall be obtained for the same.
- 19 Board reserves the right to amend / cancel any of the above conditions, stringent the emission limits stiputated above and add new conditions as and when deemed necessary in the interest of environmental protection, change in the project profile or non-satisfactory implementation of the stiputated conditions etc.

This consent is valid for the started period and has to be renewed every year. Online application with annual license fee in this regard shall reach the office 02 months before the expiry of this consent.

Please acknowledge the receipt of this letter.

For 8 on behalf of Chhattisgam Environment Conservation Board

### Sd/-Member Secretary

Chirattisgam Environment Conservation Board Nava Raipur Atal Nagar, District - Raipur (C.G.)



एक्री ओड़िशा ODISHA

H 119837

Settlement Agreement between (procuring entity) and Contractor under section 73(2) of the Arbitration and Conciliation Act, 1996.

1

This agreement is entered into this 2nd day of March, 2024 ("Settlement Agreement") between

1

Mis. RITES Limited having its registered office SCOPE Minar, Core-.1 Laxmi Nagar, Delhi - 110092 and its project implementation unit representing through Group General Manager, RITES LIMITED, PU-Bliaspur, Beside Jobs Enclave, The Writers, 2nd & 3rd floor, Rajkishore Nagar, Sipat Road, Bilaspur, CG-495006 acting for and on behalf of NTPC (hereinafter referred to as "PROCURING ENTITY/RITES" which expression shall, unless, repugnant to the context or meaning thereof, include its legal successor, executors, permitted assignees) of the one part and

Mis. HCIL-ARSSSPL-TRIVENI JV, having its registered office at Plot No-38, Sector-Ag Zone-D, Mancheswar Industrial Estate, Bhubaneswar-751010, (Hereinafter referred to as the "CONTRACTOR! HCIL-ARSSSPL-TRIVENI JV" which expression shall unless repugnant to the context or meaning thereof, include its legal successor, executors, permitted assignees) of the other part.

WHEREAS:

And Pruhash, WES Regional Meson Cheo HIES DE MENDINE MORE PAGE ARSUSPLE

Hell ANSSSYL TREVEN, ( NOV 2013)

Stamp-Vengue

No. of the

RITES Limited awarded a contract for "Construction of inplant yard, unloading bulb and MGR Link Line upto 5.00 Km including earth work in formation of Railway, Road, Bridge Work & Permanent way works with Supply of materials for NTPC-SIPAT SSTPP PKG [Package-II]" (hereinafter referred as "Contract").

Dispute arose between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV in the above mentioned contract. The dispute has been considered by the Arbitral Tribunal and the award was issued vide dated 22-02-2021. The award directs as follows:

- A Amounts due from RITES/NTPC to HCIL-ARSSSPL-TRIVENI JV
- Rs. 2,86 12,230/- (including interest amount) (interest rate 18% per annum from 24-05-2021 to its actual restization)
  - B. Amounts due from HCIL-ARSSSPL-TRIVENIUV to RITES/NTPC
  - L No

### NOW THIS SETTLEMENT AGREEMENT WITNESSETH AS BELOW:

If is agreed between the parties to this Settlement Agreement that RITES/NTPC shall pay Rs. 1,85,97,950/- (Rupees One Crore Eighty Five Lacs Ninety Seven Thousand Nine Hundred Fifty only) along with interest amount of Rs. 40,85,944/- (Rupees Forty Lacs Eighty Five Thousand Nine Hundred Forty Four only), inclusive of laxes, if any to the HCIL-ARSSSPL-TRIVENI JV as per full and final settlement of all the disputes mentioned hereinabove pertaining to the above mentioned contract.

Thus total amount of Rs 2,26,83,894/- (Rupees Two Crores Twenty Six Lacs Eighty Three Thousand Eight Hundred Ninety Four Only) will be payable by RITES/NTPC to the HCIL-ARSSSPL-TRIVENI JV within one month from the date of execution of this Settlement Agreement by the Parties towards full and final settlement of the claims and disputes set out bereinabove in reference to the said contract.

2. That both parties hereby agree that all differences arisen out of the said dispute mentioned hereinabove now stand resolved and fully settled on payment of the sum stipulated in para no. 1 above, and no dispute of any nature whatsoever shall survive. Accordingly, subject to aforesaid both RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV agree that they shall neither raise any dispute nor they shall initiate any proceedings, legal or otherwise against each other with reference to the aforesaid dispute.



AVIII Signatory

- That this Settlement Agreement shall continue perpetually and shall be binding upon the parties, their successors and assignees.
- 4 The Settlement Agreement constitutes the entire agreement and supersedes all prior understandings and writings between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereto concerning the disputes and/or subject matter of this Settlement Agreement.
- RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereby agree that this
  Settlement Agreement shall have same status and effect as that of an Arbitral
  Award on agreed terms upon the substance of the dispute in accordance with
  Section 74 of the Arbitration and Conciliation Act, 1996 and shall be capable of
  execution as such.
- 6. RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereby agree and undertake that in terms of section 75 of the Arbitration and Conciliation Act, 1996, they shall keep confidential all matters relating to the conciliation proceedings. They also agree that the confidentiality shall extend also to the Settlement Agreement, except where its disclosure is necessary for purposes of implementation and enforcement.
- The two identical counterparts of the Settlement Agreement are hereby executed by and between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV through their authorised signatories and with understanding that each shall be deemed original for all purposes.
- 8. The parties agree and understand that even though the dispute is finally settled the settlement agreement does not decide on any issue, either of law or of fact, under dispute. This is a settlement agreement under the one time dispute settlement scheme of the Government of India, without consideration of the factual or legal issues at stake.
- The parties agree and understand that as a process of settlement the parties shall withdraw all litigations/ arbitral proceedings/conciliation proceedings periding on the matters, willingly, without duress and after fully understanding the consequences.
- 10. Each of the persons signing this settlement agreement is fully authorized to do so, has fully understood the contents of the same and is signing on the same out of complete free will and consent, without any pressure and undue influence.

Anii Prakash in in

HEIL ARSSEL TRIVEN IV

Authorosa Signatury

IN WITNESS WHEREOF, the parties here to have hereunto set their respective hands the day and year first above written.

Signed of RITES LIMITED for and on	Signed for and behalf of HCIL-ARSSSPL-
behalf of NTPC	TRIVENIUV
Signature Anti Pralumb, legg NAME Regional Hondrecased DESIGNATION	Signature: PATE Authorized Director  DESIGNATION Managing Director
Witness of RITES LIMITED for and on	Witness on behalf of HCIL-ARSSSPL-
behalf of NTPC	TRIVENIUV
Signature: NAME DESIGNATION:	Signature: Sylvain Swain Designation

### PACKAGE-II

### CALULCATION SHEET FOR FINAL SETTLEMENT AMOUNT TO BE OFFERED TO AGENCY

No. Amount invarded by Arbitrator in Savour of agency (A)

Re 2.86-12.230.00

Principle sentiment amount @ 65% of award amount (B) = 0.65 x 28612230 Rs. 1,85,97,950.60

Product line interest @ 990-per amount (Start thin is after 90 days. of the award date 22-02-2021) i.e. from 24-05-2021 to 31.10.2023 (C)

Rs 40,85,944.00

Total settlement amount to be offered to agency (B)+(C)

Rs. 2,26,83,894.00

Note: It may be seen from the Arbitral Award that Refund of Security Deposit of Ra S1001,000-(Pg-2S of Arbitral Award) to Mr. HCH, ARSSSPL-Triven 1991 to subject to inflationin of all recessary deciments by M/s. HCII. ARSSSPL-Triverii (JV) to RITES for obtaining clearance from the mystry department, provident fund, latinor department me. Their fore, amount of Rs. 32,50,000-(65% of awarded amount towards Relieval of SD) and atterest 80% on Na 32.50,000/- from period 26.05 2001 to 31.10 2023 i.e. Rc. 7,14,0211. honor total amount of Rs. 39,64,021/2 will be released. to the agency only after submission of the documents as mentioned in the Arbitral Award.

WHITE DIVERSITY OF THE COMMENT

To Speniel My. (Name)

HEIL-ARSSSPLITRIVER

Authorised Signatury





### 5-36 & 37

- IN THE HIGH COURT OF DELHI AT NEW DELHI
- O.M.P. (COMM) 239/2021

+ O.M.P. (COMM) 240/2021

RITES LIMITED

..... Petitioner

Through:

Mr. Anil Seth, Mr. Udit Seth, Mr.

Roshan Roy, Advs.

versus

HCIL-ARSSSPL TRIVENI (JV)

..... Respondent

Through: None.

CORAM:

HON'BLE MR. JUSTICE DINESH KUMAR SHARMA

ORDER 23.01.2024

%

### LA. 1731/2024 in O.M.P. (COMM) 239/2021

### LA. 1723/2024 in O.M.P. (COMM) 240/2021

Learned counsel for the petitioner submits that both the matter have been settled under the scheme "Vivad se Vishwax Scheme II".

Learned counsel submits that since the matters have been settled, he has received the instructions to withdraw the present petitions.

In view of the submissions made, the present petitions stands dismissed as withdrawn.

In case any amount has been deposited by the petitioner in the present proceeding by virtue of this court, the same be refunded with the interest accrued on.

The next date fixed i.e., 01.03.2024 stands cancelled.

DINESH KUMAR SHARMA, J

JANUARY 23, 2024/AR...



# Indian Railways E-Procurement System Works

HANNEY COANS MAKES AND STRUCK STRUCKS THE PRESENCE HAND AND HAND MAKE NAME (MATERIAL OF STRUCK)

Sectionment titler destricts approved dotte sancourfully

# View / Accept / Reject Settlement Offer

ID / Date	3 Chain 10 / Date Chain Type	Claim Assessed (Ru.)	Carin Assumed (Ra.) Settlement Offer Received   Settlement Assumit   Dates	Settlement Assemit (flat)	Statine	Athen
228 V19/28/25	Arbitut Asset These	nu flysoe S41642520 747 S Christoph	100,02001	Sey 15 Commercial	Accepted	報
70,000	A) british Parent Protect	997 % Operation	10/12/2003	Unication Pay In Contrasto	Name of the last	6
nacemi manual	Applied Award Tamed	2551410.10 Dis 25 Consisted	18/12/923	2357440,10 Pry 16 Companie	Acitythe	6.6

# Vivad se Vishwas II - Verified Claim Details

	mark C.	ELLIN O		- 64
Con	trac	1 103	Jet	atis

Verification ID: 59

Name / Registered Address	ARSS INFRASTRUCTURE PROJECTS LIMITED-BHILIBANESWAR. / Plot No. 15. Sec. A. Zone-D Mancheswar Industrial Estate, Bhubaneswar, Odoha 751010 India		
Contact Person	GYANA RANJAN BIHARI	Designation	GENERAL MANAGER - TENDERS
E-Mail ID	gyana@arssgroup.in	Mobile Number	7894476023
PAN Number	GE0SPACIDAN		

### Claim Submitted To

Organization	RITES Umited	Zone	RITES Corporate Office
Department	CPC	Unit	OTHERS CPC CPC

Dealing Zone	PU, Bilaspur	Dealing Department	RUTES LTD.
Dealing Unit	PU, Blaspur:		

Claim Type	Arbitral Award Passed	Claim ID	27726	

### Purchase Order (PO) / Contract Details

PO / Contract Type	Manual	PO / Contract Copy	LR-NTPCSipat- IAgreement.pdf
PO / Contract No.	01/2005/RITES/NTPC- Sipot/Pkg-1	PO / Contract Date	25/02/2005
PO / Contract Value	304990200.00	Thirty Crore Fourty Nin Humdred Rupees Only.	re Lakh Ninety Thousand Two
Firm Name & Registered Office Address	M/s. HCIL-ARSSSPL-TRIV Industrial Estate, Bhubar		tor-A, Zone-D, Mancheswar

### **Award Details**

Award Date	22/02/2021	Award Reference Number IN-DL33994416612446T

### Amount Awarded / Upheld in favour of Contractor

Amount	Amount in Word	Whether Interest
(Rs.)	1447	Payable

414

### 22179108.00 Two Crare Twenty-One Lakit Seventy-Nine Thousand One Hundred Visi And Eight Rupees Only.

### Amount Awarded / Uplield in favour of Procuring Entity

Amount (Rs.)	Amount in Word	Whether Interest Payable

Award Document(s) (Arbitration award copy)

### Payment Details

Amount (Rs.)	Amount in word	Paid By	Paid To	On (Oate)	Reference No.	Against 86
		No Record Found				

### Settlement Dutails

Net Amount Payable as per award(Rs.)*		Payable By	Payable To
22179108.00	Two Crore Twenty-One Lakh Seventy-Nine Thousand One Hundred And Eight Ropers Only.	Procuring Entity	Contractor

<sup>\*</sup> including all interest amounts \* Excluding amounts already paid

Calculation Sheet (Upleaded By Contractor)	NTPC-SipatPackagel-CalculationSheet.pdf	
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Calculation Sheet PKG1NTPCSipat.pdf (Uploaded By Prec. Entity)

Settlement Amount (Rs.)	Amount in word	Payable By	Payable To
14416420.20	One Crore Fourty-Four Lakh Sixteen Thousand Four Hundred And Twenty Rupees And Twenty Poise Only.	Procuring Entity	Contractor

<sup>&</sup>quot; 65% of the Net Amount Payable

### Authorization

Authorization Letter of	NTPCSipatPkg1AuthorizationRITES.pdf
Company Authoring the user to submit claim	

Commonsts by p	THE PARTY NAMED IN

NOTE - If may be seen from the Arbitral Award that Refund of Security Deposit of Rs.27,18,000 (Pg<sub>2</sub>25 of Arbitral Award) to M/s. HCIL-ARSSSPL-Triveri (IV) is subject to submission of all necessary documents by M/s. HCIL-ARSSSPL-Triveri (IV) to RITES for obtaining clearance from the royalty department, provident fund, labour department etc. Therefore, Amount of Rs. 50.16,700/- (65% of awarded amount towards Refund of SD) and interest @9% on Rs. 50.16,700/- from period 24.05.2021 to 31.10.2023 i.e. Rs.11,02.162/-, nence, total amount Rs. 61,18,862/- will be released to the agency only after submission of the documents as mentioned in the Arbitral Award. (Interest to be paid as per calculation sheet attached)

Verification ID	59	Verification Status	Approved
Initiated By	KAMAL GUPTA (DGM/)	Initiated On	18/12/2023 09:12
Approved By	MANOJ KUMAR DAS (JGMCPC)	Approved On	18/12/2023 10:38

Close

# Settlement Offer

Settlement ID : 26, dated 18/12/2023

Sub: Sattlement Offer against Vivad Se Vishwas Scheme-II

Ref: 1: Claim ID 27726 dated 10/10/2023 against RO / Commict No. 01/2005/RITES/NTPC-Sipat/Rkg-J claimed 25/02/2005 Submitted by Firm ARSS INFRASTRUCTURE PROJECTS LIMITED BHUBANESWAR.

ii. Arbitral Amund No. IN-DL339944166124467 duted 22/02/2021

Settlement Amount (Rs.)	Payable By	Payable to
14416420,29 (One Crore Fourty Four Lakin States on Thousand Four Hundred And Twenty Rupers And Twenty Paise Dinly J	Procuring Entity	Contractist

View Claim Details (Submitted by Contractor)	View Award & Payn (Accepted / Lipidated by P		View Calculation Sheet (Accepted / Updated by Procuring Entity)
Time Allowed for acceptance of Settlement Offer (days)	30 ( f.e. upto 17/01/2024)		
Whether Court Case to be withdrawn by the Contractor	Yes		
Case Details			MAX ) 239/2021 dated 08.10.2021 for ction -34 of Artitration & conciliation Act
Whether Court Case to be withdrawn by the Procuring Entity	Yes		
Chee Dutalla			Mix) 239/2021 distact 08:16/2021 for ctipe -34 of Arbitration & conciliation Act
Time afferred for withdrawal of the court case (days)	45 (From the date of accept	ance of settlemen	s offer by the contractor;
withsted By	DOM/ (KAMAL GOPTA)	initiated On	18/32/2023 14:16
Approved By	JGMCFC (MANOJ KIRMAR DAS)	Approved On	18/12/2023
ontractor's Response Again	======================================	******	

# Vivad se Vishwas II - Verified Claim Details

Harne / Ragio	need Address		OFFCTS UMITED BHUBANESWAR. / fix Bhubunemear. Qdisha-751010 in	
Contact Pers	on.	Gynna Ramjary Bilhari	Designation	General Manager - Tenders
CHANNET		gyanatharszgroup-in	Mahile Number	7854475023
PAN Number		AADCA42690		
laim Sutumi	trial Tri			
Organization		MITES Limited	Zone	MITTES Corporate Office
Department		CHC	Unit	OTHERS-CPC-CPC
Dealing Zame		PU, fillaspur	Dealing Department	RITES LIG.
Dealing Will		PU, Olimpur		
Cleim Type		(Artsitual Award Plansed)	Claim 10	27732
umbase Orc	ie (PO) / Contrac	t Details		
PO / Contrac	t Тур <del>е</del>	Manual PO / Contract Copy		LR-AgreementSqutPkg- II.pdf
PO / Cantrec	t No.	HITES/PO/NGP/NTPC- MPAT/PKC-II	PO / Contract Date	17/10/2005
FO / Contrac	1 Value	Z79669714.00	Townsy-Seven Crare Nilsety-Str Hundred And Fourteen Nigoes	Lath Sury-Aline Thousand Seven Only:
Firm Nume & Address	a Registered Office	M/s HCE-ARSSSF1-TRIVER Shutterware-757010, Odio	R (IV), Plut No-38, Section-A, Zone-D ha	Manchesear Industrial Estate
ward Detail	3			
Award Date		22/02/2021	Award Reference Number	IM-D1.33/9934009/33876T
mount Ave	mied / Upheid (n	favour of Contractor		
Amount (As.)	Amount to Word			Whether Interest Payable
26512230.00	Two Crore Eighty	Six Links Timeline Thousand Fe	ra Hundred And Thety Ropers Ciniy	Yes
	anderd J Clarked d in C	favour of Procuring Entity		
continued March		arvair or recorning armay.		Whether Interest Payable
mount Awa Amount (Rs.)	Amount le Youri			

(Artification owned)

Award Document(s)

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- 65% of ti	he that A	nount Peyals						
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claim			Water It was be an	es from this Affi	Brut Award You	es flat and of 5	ecurity Deposit of its	. some poer-
Section 2017 April 1988	ts by pres	0217	(Pg-25 or Antirol / necessary documenthe myally departr \$2,50,000/- (65% or Rs.32,50,000/- from	leant) to M/s. Host that by M/s. HOS nent, provident of awarded amos o period 24,05.2 reducted to the	ARSSSPL-TH ARSSSPL-TH Land, Introuring and Reverce 6 021 to 31 103 assence only a	Srivers (IV) is RV tepartment of etund of 50) is 8023 i.e. Rs. T, after suturnissis	ecurity Deposit of its subject to submission IES for statuming de c. Denelose, emount and interest 89% or 14,027/-, hence total on of the opposition seded in calculation	arance from tel Rs. amount of I
claim		0217	(Pg-25 or Antirol / necessary documenthe myally departr \$2,50,000/- (65% or Rs.32,50,000/- from	leant) to M/s. Host that by M/s. HOS nent, provident of awarded amos o period 24,05.2 reducted to the	ARSSSPL-Tri ARSSSPL-Tri Land, Intoduct of anti-timetrics (I 021 to 31,103 agency only a paint to tre pai	Srivers (IV) is RV tepartment of etund of 50) is 8023 i.e. Rs. T, after suturnissis	subject to submission TES for obtaining de- c. Therefore, amount and interest GPW on 14,0277. hence that on of the Oscuments	arrance from ted Rs. uniburit of i as reposition sheet)
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Close

# Settlement Offer

Settlement ID : 23, dated 18/12/2028

Sub; Settlement Offer against Vivad Se Vishwas Schome-II

Ref: i Claim ID 27782 dixind 10/10/2085 against FO / Contract No. REFES/FO/NGP/NTPC-SIPAY/PKG-II duted 17/10/2005 Submitted by Firm ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

is Arbitral America No. 114-DC33993400933876T disted 22/02/2021

Settletteed Amount (Rt.)	Poyable By	Poynisis to
18597949.50 (One Cross Eighty Fine Link Ninety Source Tremming blind Hundred And Fourty-Nine Rupsess And Fifty Page Only )	Procuring Entity	Corbume

(Submitted by Contractor)	View Award & Payment Details View Calculation Sheet (Accepted / Updated by Procuring Entity) (Accepted / Updated by Procuring Entity)			
Time Allowed for acceptance of Settlement Office (days)	10 ( i.e. sipto 17/01/2004)			
Whether Court Case to be elitetraces by the Contractor	Yes			
Coor Details	Case marker High Court Dellis GMP(COMM) 240/2021 dated 68-10/2021 for challenging the aforesaid Arbitration ander Section -34 of Arbitration & conclination Act 1996;			
Whether Court Case to be withdrawn by the Procuring lexity	Yes			
Care Detain	Case number High Court Debi ChillyCCMMiy 240/2021 dided 06:10:2021 for chellenging the eforesald Arbitration under Seption -34 of Arbitration & conciliation Act 1996.			
Time allowed for mithdesoud of the court case (days)	45. (From the state of acceptance of settlement)	offer by the contractors:		

Initiated By	DGM/(KAMAL GUPTA)	Initiated On	17/12/2023 10:35	
Approved By	JGMCPC (MANO) KUMAR DASI	Ардилина См	1001202023	

Centractor's Response Against Settlement Office

Comtractor's Response. Response Pending

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# Vivad se Vishwas II - Verified Claim Details

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Nilline / Reg	istored Address	I I I I I I I I I I I I I I I I I I I	ROJECTS LIMITED BHULLANESWAR. / Inc. Hindonesway, Onlina 751010 In	
Contact Per	X019	Gyana Ranjan Bihari	Distination	General Manager - Tendens
E-fitati ID		(gyana@armgroup3)	Abibile Number	7894476023
PAN Numbe		AADCANIBSD		
lalm Subm	itted To			
Оправленно	o	RITES Limited	Zune	RITES Corporate Office
Degurtment	1	CPC -	Unit	OTHURS-CYC-CYC
Dealing Zon		Pu Blasquir	Dealing Department	RITES LIM
Dealing Uni		PU Bitispur		
Claim Type		Artograf Ayvand Plansed	Claim ID	27733
PO / Contra		Startual	PO / Contract Copy	NTPCSIPATPIG- VAgreenientLR.pdf
PO / Contra	d Type	Startual	FO / Comtract Copy	
PO / Contra		Sibar/bitb.A	PO / Centract Date	30/03/2005
PO / Centra	cz Value	293517520.00	Nematy-Mine Core Thirty-Fire Hundred And Thirty Pupers Cr	
Firm Name Address	& Registaxed Office	M/s HCIL-ARSSSPL-TRIVE/ Shubaneswar-75101(I, Odi	NI 17V), Plot No-38, Sector-A. Zone-D ma	Mancheswar Industrial Estate
Award Deta	ili.			
Award Date		26/08/2015	Award Reference Number	265
Amount Av	arded / Upheld in	favour of Contractor		
Amoont (fls.)	Amusint to Word			Whattier interest Payelile
480490650	Four Cross Eight	Lakit Fourty-Nove Discussed	And Eighty-Fire Repress Only.	Yes
unpunt Aw	urded / Upbeld in	favour of Procuring Entity		
Amount (Rs.)	Aminist to Word	TILL SECTION AND ADDRESS OF THE PARTY OF THE		Whether Interest Payable
All and the same of the same o	A December of	and the same of th	For Hundred And Thirty-Gre Regions	No.

Award Document(i) (Award Copy Vol-1) (Award Sty Vol-7)

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including all into	rest amounts	Excluding am	ourns aiready paid				
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Contractor)  Calculation Shee	itali.	PLEVIVITES		iliteri.pdf		Fayable Ry	Payable 3

### Authoritation

Authorization Letter of Company	HTPCSlpatPkg3AuthorizationRFTE5.pdf
Authoring the seer to submit claim	

Verification ID	58	Verification Status	Approved
Initiated By	KAMAL GUPGA (DGM/)	Enitiated On	14/13/9928 15:12
Approved by	MANOU KUMAR BAS DEMERCI	Approved On	14/12/2023 17:53

Cires

## Settlement Offer

Settlement ID : 74, dated : 18/12/2023

Sub: Settlement Offer against Vivad Se Vishwas Scheme-II

Roft L. Claim ID 27783 dated 10/10/2023 against PO / Contract No. 02/2005/RITES/MTPC-Signa/PEg-V dated 30/03/2005 Submitted by Fern ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

ii. Arbitral Asserd No. NII dated 25/08/2015

			Payable by	Fayable to
22671410.10 (Two Crare Phie Ropers And Tint Palic Only.)	ty Sie Lalds Severity-Gree Thoma	und Four Hundres And Te	Procuring Entity	Contactor
View Claim Outails (Submitted by Contractor)	View Award & Paye (Actiepted / Updated by P	VV U. 2-2-000 - P.	View Calculat Legited / Updated by	a test and the arm
Firme Allowed for acceptance of Settlement Office (days)	10 (Le upto 17/01/2024)			
Whether Court Case to be withdrawn by the Contractor	ms			
Cese Details	Case number High Court Bell the aforesid Arbitration und	N CIMPLENE) (COMMA) TO let Section = 34 of Arbitrati	4/2020 dixted Nov 20 as & conditation Act	20 for challengin 1996)
Whather Court Case to be withdrawn by the Presuring Entity	Vac			
Case Details	Case number High Court Dol The aforesed Arbitration and	ti OMP(ENF.) (COMM.) 11 ler Section -34 of Arbitrati	05 vold based Nov 20 na A conclusion Act	20 for challengin 1990)
Time allowed for withdrawal of the court case (days)	45 (From the data of accepto	ince of settlement offer by	the contractor)	
certisted By	DIGM/ BRAMAL GUPTA)	Initiated On	18/12/262	2.10.47
Approved By	JONICPE (MANO) KUMAR DASI	Approvid On	14/12/202	1
ontractor's Hasponse Against				



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H 119838

Settlement Agreement between (procuring entity) and Contractor under section 73(2) of the Arbitration and Conciliation Act, 1996.

This agreement is entered into this 2nd day of March, 2024 ("Settlement Agreement") between

Mig. RITES Limited having its registered office SCOPE Minar, Core-1 Laxmi Nagar, Delhi - 110092 and its project implementation unit representing through Group General Manager, RITES LIMITED, PU-Bilaspur, Beside Jobs Enclave. The Writers 2nd & 3rd floor, Rajkishore Nagar, Sipat Road, Bilaspur, CG-495005 acting for and on behalf of NTPC (hereinafter referred to as "PROCURING ENTITY/RITES" which expression shall, unless, repugnant to the context or meaning thereof, include its legal successor, executors, permitted assignees) of the one part and

MA. HCIL-ARSSSPL-TRIVENI JV, having its registered office at Plot No-38, Mancheswar Industrial Estate, Sector-A, Zone-D, Bhubaneswar-751010. (Hereinafter referred to as the "CONTRACTOR/ HCIL-ARSSSPL-TRIVENI JV" which expression shall unless repugnant to the context or meaning thereof, include its legal successor, executors, permitted assignees) of the other part.

WHEREAS:

Anil Prakash, inst Regional Head/ECRPO RITES LES DMCG COLOR TS:0002 Authorises - grietury

HCIL ARSSEPL TRIVERS

5 part

Stamp-Verider

RITES Limited awarded a contract for "Construction of MGR Link line from Ch. 35.00 to Ch. 40.955 and loading bulb and yard including earth work in formation of Railway, Road, Bridge work and P. way work with supply of material" (hereinafter referred as "Contract").

Dispute arose between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV in the above mentioned contract. The dispute has been considered by the Arbitral Tribunal and the award was issued vide dated 26-08-2015. The award directs as follows:

- A Amounts due from RITES/NTPC to HCIL-ARSSSPL-TRIVENI JV
- Rs. 4,80,49,085/ (including interest amount); (interest rate 10% per annum from 26-11-2015 to its actual realization)
  - B. Amounts due from HCIL-ARSSSPL-TRIVENI JV to RITES/NTPC
  - Rs 99.37.922/-, (interest rate Nil)

### NOW THIS SETTLEMENT AGREEMENT WITNESSETH AS BELOW:

It is agreed between the parties to this Settlement Agreement that RITES/NTPC shall pay Rs. 2,36,71,410/- (Rupees Two Crores Thirty Six Lacs Seventy One Thousand Four Hundred Ten only) along with interest amount of Rs. 1,69,09,169/- (Rupees One Crore Sixty Nine Lacs Nine Thousand One Hundred Sixty Nine only), inclusive of taxes, if any to the HCIL-ARSSPL-TRIVENI JV as per full and final settlement of all the disputes mentioned hereinabove pertaining to the above mentioned contract.

Thus total amount of Rs 4,05,80,579/- (Rupees Four Crores Five Lacs Eighty Thousand Five Hundred Seventy Nine Only) will be payable by RITES/NTPC to the HCIL-ARSSSPL-TRIVEN) JV within one month from the date of execution of this Settlement Agreement by the Parties towards full and final settlement of the claims and disputes set out hereinabove in reference to the said contract.

2. That both parties heroby agree that all differences arisen out of the said dispute mentioned hereinabove now stand resolved and fully settled on payment of the sum stipulated in para no. 1 above, and no dispute of any nature whatsoever shall survive. Accordingly, subject to aforesaid both RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV agree that they shall neither raise any dispute nor they shall initiate any proceedings, legal or otherwise against each other with reference to the aforesaid dispute.

Anii Prakadii, MSE Regissiai Head/ECRPO ToTES Ltd. Whiteseau-75104 per encespertential

Authorization and the Control

- That this Settlement Agreement shall continue perpetually and shall be binding upon the parties, their successors and assignees.
- The Settlement Agreement constitutes the entire agreement and supersedes all
  prior understandings and writings between RITES/NTPC and HCIL-ARSSSPLTRIVENI JV hereto concerning the disputes and/or subject matter of this
  Settlement Agreement.
- 5. RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereby agree that this Settlement Agreement shall have some status and effect as that of an Arbitral Award on agreed terms upon the substance of the dispute in accordance with Section 74 of the Arbitration and Conciliation Act, 1996 and shall be capable of execution as such.
- RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereby agree and undertake that
  in terms of section 75 of the Arbitration and Conciliation Act, 1995, they shall
  keep confidential all matters relating to the conciliation proceedings. They also
  agree that the confidentiality shall extend also to the Settlement Agreement,
  except where its disclosure is necessary for purposes of implementation and
  enforcement.
- The two identical counterparts of the Settlement Agreement are hereby executed by and between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV through their authorised signatories and with understanding that each shall be deemed original for all purposes.
- 8. The parties agree and understand that even though the dispute is finally settled the settlement agreement does not decide on any issue, either of law or of fact, under dispute. This is a settlement agreement under the one time dispute settlement scheme of the Government of India, without consideration of the factual or legal issues at stake.
- 9. The parties agree and understand that as a process of settlement the parties shall withdraw all litigations/ orbitral proceedings/conciliation proceedings pending on the matters, willingly, without duress and after fully understanding the consequences.
- 10. Each of the persons signing this settlement agreement is fully authorized to do so, has fully understood the contents of the same and is signing on the same out of complete free will and consent, without any pressure and undue influence.

Anti Protecto, REE Regional Head/ECRPO POTES List. Stubbleson 73/804 Man process thousand by

IN WITNESS WHEREOF, the parties here to have hereunto set their respective hands the day end year first above written.

Signed of RITES LIMITED for and on	Signed for and behalf of HCIL-ARSSSPL-
behalf of NTPC	TRIVENI JV
Signature: Anii Prokesti, resiname Regional Hendricoppo DESIGNATION	Signature: My Authorised Signature: NAME Rajeth Agarwal Divertor
Witness of RITES LIMITED for and on	Witness on behalf of HCIL-ARSSSPL-
behalf of NTPC	TRIVENIUV
NAME CONTRACTOR OF THE PARTY OF	Signature Ranjan Sirain NAME Pravasa Ranjan Sirain DESIGNATION

### PACKAGE-V

### CALULCATION SHEET FOR FINAL SETTLEMENT AMOUNT TO BE OFFERED TO AGENCY

Net Amount awarded by Arbitrator in favour of agency (A)

Rt. 3,64,17,554/-

Principle settlement amount @65% of award amount (B)=0.65x36417554

Rs. 2,36,71,410/-

Post seward internst @ 9% per annum (Start date is after 03 months.

of the award date 26,08,2015) i.e. from 26,11,2015 to 31,10,2023 (C)

Rs. 1,69,09,1694

Total settlement amount to be offered to agency (B)+(C)

Rs. 4,05,80,579.00

Signal Personal Company (Callette ) Carlotte (Callette )

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Authorities angliques





### S~41

- IN THE HIGH COURT OF DELHI AT NEW DELHI
- O.M.P. (COMM) 26/2015
   RITES LTD

.... Petitioner

Through: Mr. Udit Seth, Advocate.

Versus

HCIL-ARSSSPL-TRIVENI [JV]

..... Respondent

Through: Mr. Hitender Nath, Advocate:

CORAM:

HON'BLE MS, JUSTICE NEENA BANSAL KRISHNA

ORDER 23.01.2024

96

LA. 1692/2024 (under Section 151 CPC on behalf of the petitioner seeking

### Withdrawal of the Petition)

- An application has been filed on behalf of the petitioner seeking permission to withdraw the present petition as the matter has been amicable settled under 'Vivad se Vishwas Tak'.
- Learned counsel for the respondent submits that he has no objection to the withdrawal of the petition.
- The application is allowed and is disposed of accordingly.

### O.M.P. (COMM) 26/2015

- In view of the decision of application I.A.1692/2024, the present petition is permitted to be withdrawn and is accordingly disposed of.
- In so far as the release of money deposited by the petitioner before the Registry is concerned, he is at liberty to move an appropriate application in this respect.

NEENA BANSAL KRISHNA, J

JANUARY 23, 2024/va



# Indian Railways E-Procurement System Works

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# View / Accept / Reject Settlement Offer

ID / Date	3 Claim 10 / Date Claim Type	Claim American (Ra.)	Claim Assumed (Ra.) Settlement Offer Taxweed Clatters and Assumpt Only	Settlement Amount (8x)	Date	Athen
Name of	Asiliar Assett Hisso	and Theody MATERIAN OF THE CONTRACTOR	WORDS	Say N. Comezo	Scotter	報
(COX/0)	Author Spent Prince	95577-0-30 9y % Orrespond	18/12/2023	Unit Services	Name of Street	6
ti donti	Arteline Assert Famed	BIR FIRMED ZISCHARDING	18/12/923	23574410.10 Pry 16 Compacted	Accepted	6 6

# Vivad se Vishwas II - Verified Claim Details

### Contractor Details

Verification ID: 59

Name / Registered Address	Language and the Control of the Cont	A STATE OF THE PERSON OF THE P	UBANESWAR. / Plot No. 15, Libaneswar., Odosha 751010
Contact Person	GYANA RANJAN BIHARI	Designation	GENERAL MANAGER - TENDERS
E-Mail ID	gyana@arssgroup.in	Mobile Number	7894476023
PAN Number	GE0SPACIDAN		

### Claim Submitted To

Organization	RITES Umited	Zone	RITES Corporate Office
Department	CPC	Unit	OTHERS-CPC-CPC

Dealing Zone	PU, Bilaspur	Dealing Department	RUTES LTD.
Dealing Unit	PU, Blaspur:		

Claim Type	Arbitral Award Passed	Claim ID	27726	
	the second section of			

### Purchase Order (PO) / Contract Details

PO / Contract Type	Manual	PO / Contract Copy	LR-NTPCSipat- IAgreement.pdf
PO / Contract No.	01/2005/RITES/NTPC- Sipot/Pkg-1	PO / Contract Date	25/02/2005
PO / Contract Value	304990200.00	Thirty Crore Fourty-Nine Lakh Ninety Thousand Two Hundred Rupees Only.	
Firm Name & Registered Office Address	M/s. HCJL-ARSSSPL-TRIVENI (IV), Plot No-38, Sector-A, Zone-D. Mancheswar Industrial Estate, Bhubaneswar-751010, Odisha		

### **Award Details**

Award Date	22/02/2021	Award Reference Number IN-DL33994416612446T

### Amount Awarded / Upheld in favour of Contractor

Amount	Amount in Word	Whether Interest
(Rs.)	15204	Payable
750 M. Francisco III II.		557

432

### 22179108.00 Two Crare Twenty-One Lakit Seventy-Nine Thousand One Hundred Visi And Eight Rupees Only.

### Amount Awarded / Uplield in favour of Procuring Entity

Amount Amount in Word (Rs.)		Whather interest Psyable
-		

Award Document(s)	(Arbitration award copy)	

### Payment Details

Amount (Rs.)	Amount in word	Paid By	Paid To	On (Oate)	Reference No.	Against 86
		No Record Found				

### Settlement Dutails

Net Amount Pa	yable as per award(Rs.)*	Payable By	Payable To
22179108.00	Two Crore Twenty-One Lakh Seventy-Nine Thousand One Hundred And Eight Ropees Only.	Procuring Entity	Contractor

<sup>\*</sup> including all interest amounts \* Excluding amounts already paid

Calculation Sheet (Upleaded By Contractor)	NTPC-SipatPackagel-CalculationSheet.pdf
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Part of the second	THE NAME OF DE	
Calculation Sheet (Uploaded By Prec. Entity)	PKG1NTPCS(pat.pdf	

Settlement Amount (Rs.)	Amount in word	Payable By	Payable To
14416420.20	One Crore Fourty-Four Lakh Sixteen Thousand Four Hundred And Twenty Rupees And Twenty Poise Only.	Procuring Entity	Contractor

<sup>&</sup>quot; 65% of the Net Amount Payable

### Authorization

Authorization Letter of	NTPCSipatPkg1AuthorizationRITES.pdf
Company Authoring the user to submit claim	
IMPORTS CHARTS	400

Commonsts by p	THE PARTY NAMED IN

NOTE - If may be seen from the Arbitral Award that Refund of Security Deposit of Rs.27,18,000 (Pg<sub>2</sub>25 of Arbitral Award) to M/s. HCIL-ARSSSPL-Triveri (IV) is subject to submission of all necessary documents by M/s. HCIL-ARSSSPL-Triveri (IV) to RITES for obtaining clearance from the royalty department, provident fund, labour department etc. Therefore, Amount of Rs. 50.16,700/- (65% of awarded amount towards Refund of SD) and interest @9% on Rs. 50.16,700/- from period 24.05.2021 to 31.10.2023 i.e. Rs.11,02.162/-, nence, total amount Rs. 61,18,862/- will be released to the agency only after submission of the documents as mentioned in the Arbitral Award. (Interest to be paid as per calculation sheet attached)

Verification ID	59	Verification Status	Approved
Initiated By	KAMAL GUPTA (DGM/)	Initiated On	18/12/2023 09:12
Approved By	MANOJ KUMAR DAS (JGMCPC)	Approved On	18/12/2023 10:38

Close

### Settlement Offer

Settlement ID : 26, dated 18/12/2021

Settlement Amount (Rs.)

of the court case (days)

Sub: Sattlement Offer against Vivad Se Vishwas Scheme-II

Ref: 1. Claim ID 27726 dated 10/10/2023 against PO / Commact No. 01/2005/RITES/NTPC-Sipat/Rkg-I claimed 25/02/2005 Submitted by Firm ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

Payable By

Procuring Entity Compacted

Payable 12

ii. Arbitral Amurd No. IN-DL339944166124467 duted 22/02/2021

14416420,29 (One Crone Fourty Four Lakh Sixteen Thousand Four Hundred And

View Claim Details (Submitted by Contractor)	View Award & Payment Details (Accepted / Updated by Procuring Emity)	View Calculation Sheet  Accepted / Updated by Procuring Entry	
Time Allowed for acceptance of Settlement Offer (days)	30 ( Le, upto 17/01/2024)		
Whether Court Case to be withdrawn by the Contractor	Yes		
Case Details	Case number High Court Delhi CMP(ENF) (COMA) ) 239/2031 dated 08 to 2021 for challenging the aforesaid Arbitration under Section -34 of Arbitration & conciliation Act. 1926)		
Whether Court Case to be withdrawn by the Procuring Intity	Yes		
Case Dytalia	Case number High Court Dathi OMP(ENF.) (CC challenging the aforesald Arbitration under Sel 1996)		

Initiated By	DOM/ SCANAL GOPTA)	initiated On	18/12/2023 14:16	
Approved By	HINCPC (MANO) KUMAR DASI	Approved On	111/12/2023	

Contractor's Response Against Settlement Offer

Contractor's Response Pending

Close

### Vivad se Vishwas II - Verified Claim Details

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Contact Pers	on.	Gynna Ramjary Bilhari	Designation	General Manager - Tenders
CHANNET		gyanatharszgroup-in	Mahile Number	7854475023
PAN Number		AADCA42690		
laim Sutumi	trial Tri			
Organization		MITES Limited	Zone	MITTES Corporate Office
Department		CHC	Unit	OTHERS-CPC-CPC
Dealing Zame		PU, fillaspur	Dealing Department	RITES LIG.
Dealing Will		PU, Olimpur		
Cleim Type		(Artsitual Award Plansed)	Claim 10	27732
umbase Orc	ie (PO) / Contrac	t Details		
PO / Contrac	t Тур <del>е</del> т	Мерши	PO / Contract Copy	LR-AgreementSqutPkg- II.pdf
PO / Cantrec	t No.	HITES/PO/NGP/NTPC- MPAT/PKC-II	PO / Contract Date	17/10/2005
FO / Contrac	1 Value	Z79669714.00	Townsy-Seven Crare Nilsety-Str Hundred And Fourteen Nigoes	Lath Sury-Aline Thousand Seven Only:
Firm Nume & Address	a Registered Office	M/s HCE-ARSSSFL-TRIVER Shutterware-757010, Odio	R (IV), Plut No-38, Section-A, Zone-D ha	Manchesear Industrial Estate
ward Detail	3			
Award Date		22/02/2021	Award Reference Number	IM-D1.33/9934009/33876T
mount Ave	mied / Upheid (n	favour of Contractor		
Amount (As.)	Amount to Word			Whether Interest Payable
26512230.00	Two Crore Eighty	Six Links Timeline Thousand Fe	ra Hundred And Thety Ropers Ciniy	Yes
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continued March		arvair or recorning armay.		Whether Interest Payable
mount Awa Amount (Rs.)	Amount le Youri			

(Artistration owned)

Award Document(s)

mount :	Arment	In word		Pout Pa	Palif.To	On (Date)	Reformun No.	Against NG
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### Settlement Offer

Settlement ID : 23, dated 18/12/2028

Sub; Settlement Offer against Vivad Se Vislowas Schome-III

Ref: i Claim ID 27782 dixind 10/10/2085 against FO / Contract No. REFES/FO/NGP/NTPC-SIPAY/PKG-II duted 17/10/2005 Submitted by Firm ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

is Arbitral America No. 114-DC33993400933876T shifted 22/02/2021

Settletteest Amount (Rt.)	Poyable By	Paymiste to
18597949.50 (One Cross Eighty Fine Link Ninety Souri Tremmind Mind Hundred And Fourty-Nine Rupses And Fifty Paice Only )	Procuring Entity	Coreume

View Claim Details (Submitted by Contractor)	View Award & Payment Details (Accepted / Updated by Procuring Entity)	View Calculation Sheet (Accepted / Capitated by Procuring Entry)
Time Allowed for acceptance of Settlement Offer (days)	30 ( f.e. upto 17/01/2004)	
Whether Court Case to be eliberated by the Contractor	Yes	
Coor Details	Case manager High Court Dellis Child COMM) 24 aforesald Artification under Section -34 of Arbitr	
Whether Court Case to be withdrawn by the Procuring Easity	Yes	
Care Detain	Case number, High Court Delhi ChingCOMM) 24 efonesaid Arbhratius under Seution -34 of Arbhr	
Time allowed for mithdrawal of the court case (days)	45. (From the date of acceptance of settlement)	offer by the contractor).

Initiated By	DGM/(KAMAL GUPTA)	Initiated On	17/12/2023 10:35	
Approved By	JGMCPC (MANO) KUMAR DASI	Approved Ce	1001202023	

Centractor's Response Against Sottlement Offer

Contractor's Response. Resigners (Pending

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### Vivad se Vishwas II - Verified Claim Details

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Contact Per	X019	Gyana Ranjan Bihari	Distination	General Manager - Tendens
E-fitati ID		(gyana@armgroup3)	Abibile Number	7894476023
PAN Numbe		AADCANIBSD		
lalm Subm	itted To			
Оправленно	o	RITES Limited	Zune	RITES Corporate Office
Degurtment	1	CPC -	Unit	OTHURS-CYC-CYC
Dealing Zon		Pu Blasquir	Dealing Department	RITES LIM
Dealing Uni		PU Bitispur		
Claim Type		Artograf Ayvand Plansed	Claim ID	27733
PO / Contra		Startual	PO / Contract Copy	NTPCSIPATPIG- VAgreenientLR.pdf
PO / Contra	d Type	Startual	FO / Contract Copy	
PO / Contra		Sibar/bitb.A	PO / Centract Date	30/03/2005
PO / Centra	cz Value	293517520.00	Nematy-Mine Core Thirty-Fire Hundred And Thirty Pupers Cr	
Firm Name Address	& Registaxed Office	M/s HCIL-ARSSSPL-TRIVE/ Shubaneswar-75101(I, Odi	NI 17V), Plot No-38, Sector-A. Zone-D ma	Mancheswar Industrial Estate
Award Deta	ili.			
Award Date		26/08/2015	Award Reference Number	265
Amount Av	arded / Upheld in	favour of Contractor		
Amoont (fls.)	Amusint to Word			Whattier interest Payelile
480490650	Four Cross Eight	Lakit Fourty-Nove Discussed	And Eighty-Fire Repress Only.	Yes
unpunt Aw	urded / Upbeld in	favour of Procuring Entity		
Amount (Rs.)	Aminist to Word	TILLIAN THE STATE OF THE STATE		Whether Interest Payable
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Award Document(i) (Award Copy Vol-1) (Awar4 89y Vol-7)

Only.

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including all mean	est amounts	Excluding emi	ourns already paid				
Calculation Sheet Contractor)	(Uplanded Hy	NTPC-Siperi	rackagel/ Calculation	Meripdf			
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Settlement Amount (Ka.) **	Amusot in w	ment.				Fayable By	Payable %
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### Authoritation

Authorization Letter of Company Authoring the seer to submit	RETPCSIpatPkgSAuthorizationNFTES.pdf	Ì
cfaire		J

Verification ID	58	Verification Status	Approved
Initiated By	KAMAL GUPOL (DGM/)	Enitinted On	14/12/9928 19:12
Approved By	MANOU KUMAR DAS DOMERCI	Approved On	14/12/2023 17:53

Cines

### Settlement Offer

Settlement ID: 74, dated :18/12/2023

Sub: Settlement Offer against Vivad Se Vishwas Scheme-II

Roft L. Claim ID 27783 dated 10/10/2023 against PO / Contract No. 02/2005/RITES/MTPC-Signa/PEg-V dated 30/03/2005 Submitted by Fern ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

ii. Arbitral Assard No. NII stated 25/08/2015

CONTRACTOR OF THE CONTRACTOR O			Payable By	Fayable to
23671410.10 (Two Crore Thir Ropers And Tent Police Only.)	ty Sie Lalds Sevenity-Grief Thouas	and Four (Windress And Te	Procuring Entity	Contactor
View Claim Details (Submitted by Contractor)	View Award & Paye (Accepted / Updated by P	VV U. S. SHOOL - P.	View Calculat cepted / Updated by	. 11.17
Time Allowed for acceptance of Settlement Office (days)	10 ( Le. upto 17/01/2024)			
Whether Court Cose to be withdrawn by the Contractor	ms			
Case Details	Case number High Court Del the aforesaid Arbitration and	N CIMPLENE) (COMMA) TO let Section = 34 of Arbitratio	M2020 disted Nov 20 is 8 conditation Act	20 for challengin 1996)
Whather Court Case to be withdrawn by the Frazoring Entity	Yes			
Case Details	Case number High Court Del the aforeund Arbitration und	ti OMP(ENF.) (CCXMM.) 11 ler Section -34 of Arbitratio	V3020 dated Nov 20 in A conclusion Act	20 für chaffengin 1990)
Time allowed for withdrawal of the court case (days)	45 (Ferm the date of accepts	ince of settlement offer by	the contractor)	
				*****
************		2771		
retinted Sty	DIGM/ PRAMAL GUPTA)	Initiated On	:10/12/2023	£ 10.47
fortinged By Approved By	DIGNY ROMAL GUPTA) JOHNSPE (MANO) KUMAR DASI	Initiated On Approval On	18/12/202	
SHOWING THE SAME	AGNICAC (MANO) KUMAR DASI	THE STREET	18/12/202	



73(2) of the Arbitration and Conciliation Act, 1996.

This agreement is entered into this 2nd day of March, 2024 ("Settlement Agreement") between

M/s RITES Limited having its registered office SCOPE Minar, Core-1 Laxmi Nagar, Deihi - 110092 and its project implementation unit representing through Group General Manager, RITES LIMITED, PU-Bilaspur, Beside Jobs Enclave, The Writers, 2nd & 3rd floor, Rajkishore Nagar, Sipat Road, Bilaspur, CG-495006 acting for and on behalf of NTPC (horeinafter referred to as "PROCURING ENTITY/RITES" which explession shall, unless, repugnant to the context or meaning thereof, include its legal successor, executors, permitted assignees) of the one part and

M/s. HCIL-ARSSSPL-TRIVENI JV, having its registered office at Plot No-38, Sector-A, Jone-D. Mancheswar Industrial Estate, Bhubaneswar-751010, (Hereinafter referred to as the "CONTRACTOR/ HCIL-ARSSSPL-TRIVENI JV" which expression shall unless repugnant to the context or meaning thereof, include its legal successor, executors, permitted assignces) of the other part.

WHEREAS

HOIL ARSSEPL TRIVENIUN

Authorized Signatory

Anii Prakash, #SE Regional Hand/ECRPO RITES Ltd Bludureswar/751004 14 CIL APLISSPL TOWN TOWN TO STATE OF THE ST

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g. Rox

Assemble Roman Champain Stamp-Vanger Capit Brillianism RITES Limited awarded a contract for "Construction of MGR Link Line from Ch.0.963 kn to Ch.12.880Km. including earthwork in formation of Railway, Road, Bridge Work & Permanent way works with supply of materials for NTPC-SIPAT SSTPP PKG (Package1)" (hereinafter referred as "Contract").

Dispute arose between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV in the above mentioned contract. The dispute has been considered by the Arbitral Tribunal and the award was issued vide dated 22-02-2021 The award directs as follows:

- A Amounts due from RITES/NTPC to HCIL-ARSSSPL-TRIVENI JV
- Rs. 2,21,79,108/- (including interest amount) (interest rate 18% per annum from 24-05-2021 to its actual realization)
  - B. Amounts due from HCIL-ARSSSPL-TRIVENI JV to RITES/NTPC
  - I NII

### NOW THIS SETTLEMENT AGREEMENT WITNESSETH AS BELOW:

It is agreed between the parties to this Settlement Agreement that RITES/NTPC shall pay Rs. 1,44,16,420/- (Rupees One Crore Forty Four Lacs Sixteen Thousand Four Hundred Twenty only) along with interest amount of Rs. 31,67,268/- (Rupees Thirty One Lacs Sixty Seven Thousand Two Hundred Sixty Eight only), inclusive of taxes, if any to the HCIL-ARSSSPL-TRIVENI JV as per full and final settlement of all the disputes mentioned hereinabove pertaining to the above mentioned contract.

Thus total amount of Rs 1,75,83,688/- (Rupees One Crore Seventy Five Lacs Eighty Three Thousand Six Hundred Eighty Eight Only) will be payable by RITES/NTPC to the HCIL-ARSSSPL-TRIVENI JV within one month from the date of execution of this Settlement Agreement by the Parties towards full and final settlement of the claims and disputes set out hereinabove in reference to the said contract.

2. That both parties hereby agree that all differences arisen out of the said dispute mentioned hereinabove now stand resolved and fully settled on payment of the sum stipulated in para no. 1 above, and no dispute of any nature whatsoever shall survive. Accordingly, subject to aforesaid both RITES/NTPC and HCIL-ARSSSPL-TRIVEN JV agree that they shall neither raise any dispute nor they shall initiate any proceedings, legal or otherwise against each other with reference to the aforesaid dispute.

Authorised Signators

- That this Settlement Agreement shall continue perpetually and shall be binding upon the parties, their successors and assignees.
- 4. The Settlement Agreement constitutes the entire agreement and supersedes all prior understandings and writings between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereto concerning the disputes and/or subject matter of this Settlement Agreement.
- RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereby agree that this Settlement Agreement shall have same status and effect as that of an Arbitral Award on agreed terms upon the substance of the dispute in accordance with Section 74 of the Arbitration and Conciliation Act, 1996 and shall be capable of execution as such.
- 6. RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV hereby agree and undertake that in terms of section 75 of the Arbitration and Conciliation Act, 1996, they shall keep confidential all matters relating to the conciliation proceedings. They also agree that the confidentiality shall extend also to the Settlement Agreement, except where its disclosure is necessary for purposes of implementation and enforcement.
- 7 The two identical counterparts of the Settlement Agreement are hereby executed by and between RITES/NTPC and HCIL-ARSSSPL-TRIVENI JV through their authorised signatories and with understanding that each shall be deemed original for all purposes.
- 5. The parties agree and understand that even though the dispute is finally settled the settlement agreement does not decide on any issue, either of law or of fact, under dispute. This is a settlement agreement under the one time dispute settlement scheme of the Government of India, without consideration of the factual or legal issues at stake.
- The parties agree and understand that as a process of settlement the parties shall withdraw all litigations/ arbitral proceedings/conciliation proceedings pending on the matters, willingly, without duress and after fully understanding the consequences.
- 10. Each of the persons signing this settlement agreement is fully authorized to do so, has fully understood the contents of the same and is signing on the same out of complete free will and consent, without any pressure and undue influence.

Authorized Signatory

IN WITNESS WHEREOF, the parties here to have hereunto set their respective hands the day and year first above written:

Signed of RITES LIMITED for and on behalf of NTPC	Signed for and behalf of HCIL-ARSSSPL- TRIVENIUV HGIL-ARSSSPL-TRIVENIUV
Signature: And Panish Head EGRPO  NAME PROFISE LAG BRIGHTSTON  DESIGNATION	Signature: Authorised Signatury  NAME Rajesh Agarmal  DESIGNATION Managiny Director
Witness of RITES LIMITED for and on behalf of NTPC	Witness on behalf of HCIL-ARSSSPL- TRIVENIUV
Signature: NAME DESIGNATION	Signature: NAME Prevous Raman Small- DESIGNATION

### PACKAGE-I

### CALULCATION SHEET FOR FINAL SETTLEMENT AMOUNT TO BE OFFERED TO AGENCY

Net Amount awarded by Arbitrator in favour of agency (A)

Rb. 2,21,79,100,00

Principle seitlement amount @ 65% of award amount (B) = 0.65 x 22179105 Bx. 1:44.16.420.60

Post award interest # 9% per annum (Start date in after 90-days of the award date 22.02.3021) i.e. from 24.05.2021 to 31.10.2023 (C)

Rs. 31,67,268,00

Total settlement assuunt to be offered to agency (II)+(C)

Rs. 1,75,83,688.00

NOTE: - It may be seen from the Actional Assent that Refund of Security Deposit of Ra.77,18,000 (Pg-25 of Arbitral Award) to Mis. HCR. ARSSEPt. Troven (FV) is natiport to submission of all necessary documents by Mis. HCIL-ARESSPL-Triveri (IV) to RITES for obtaining clearance from the royalty department, provident final, labour department ric. Therefore, American of Rv. 50,16,700/-(60% of awarded amount towards Refund of SD) and one-est IP9% on Rs. 50,16,700: from period 24:05.2021 to 31:10.2023 i.e. Rs 14:02,1624, benea, until assumm Rs. 61,18,8624 will be referred by the agency only after submission of the documents as mentioned in the Arbitral Award.

HOSE REPORTED A Maintain The Court of Court of the Court

TO THE LUMBER Hamilton of Kill Deligner

HOLLARDSON TRIVENION Authorised Signatory





### 5~36 & 37

- IN THE HIGH COURT OF DELHI AT NEW DELHI
- O.M.P. (COMM) 239/2021

+ O.M.P. (COMM) 240/2021

RITES LIMITED

..... Petitioner

Through: Mr. Anil Seth, Mr. Udit Seth, Mr.

Roshan Roy, Advs.

versus

HCIL-ARSSSPL TRIVENI (JV)

..... Respondent

Through: None.

CORAM:

HON'BLE MR. JUSTICE DINESH KUMAR SHARMA

ORDER 23.01.2024

%

### LA. 1731/2024 in O.M.P. (COMM) 239/2021

### LA. 1723/2024 in O.M.P. (COMM) 240/2021

Learned counsel for the petitioner submits that both the matter have been settled under the scheme "Vivad se Vishwax Scheme II".

Learned counsel submits that since the matters have been settled, he has received the instructions to withdraw the present petitions.

In view of the submissions made, the present petitions stands dismissed as withdrawn.

In case any amount has been deposited by the petitioner in the present proceeding by virtue of this court, the same be refunded with the interest accrued on.

The next date fixed i.e., 01.03.2024 stands cancelled.

DINESH KUMAR SHARMA, J

JANUARY 23, 2024/AR...



# Indian Railways E-Procurement System Works

HATTER CONTAINED AND THE PROPERTY OF THE PROPERTY HATTER STORY STORY CONTRACTOR STORY

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# View / Accept / Reject Settlement Offer

4	3 Chaim FD / Clate Chain Type	Chain American (Ru)	Claim Amount (Ru.) Settlement Offse Targebed (Settlement Amount On: 18.3	Settlement Amount (843)	Statue	Action
	Abilit/Auto Nused	MIRESO Per Scorrected	100,0200	Say No Commercial	Accepted	報
	A) british Some France	9557-8-30 Py '8 Ordested	12/2/2023	May be Contracted	Accepted	6
	Appliet Asian Fames	2152410,10 019 To Consisted	18/12/023	23574410.10 Phy 16 Companie	Accepted	6.6

### Vivad se Vishwas II - Verified Claim Details

### Contractor Details

Verification ID: 59

Name / Registered Address	Language and the Control of the Cont		uBANESWAR. / Plot No. 35, ubaneswar., Odaha 751010
Contact Person	GYANA RANJAN BIHARI	Designation	GENERAL MANAGER - TENDERS
E-Mail ID	gyana@arssgroup.in	Mobile Number	7894476023
PAN Number	GE0SPACIDAN		

### Claim Submitted To

Organization	RITES Umited	Zone	RITES Corporate Office
Department	CPC	Unit	OTHERS-CPC-CPC

Dealing Zone	PU, Bilaspur	Dealing Department	RUTES LTD.
Dealing Unit	PU, Blaspur:		

Claim Type	Arbitral Award Passed	Claim ID	27726	
	the second section of			

### Purchase Order (PO) / Contract Details

PO / Contract Type	Manual	PO / Contract Copy	LR-NTPCSipat- IAgreement.pdf
PO / Contract No.	01/2005/RITES/NTPC- Sipat/Pkg-1	PO / Contract Date	25/02/2005
PO / Contract Value	304990200.00	Thirty Crore Fourty-Nin Humdred Rupees Only.	re Laith Ninety Thousand Two
Firm Name & Registered Office Address	Will Indicate a Control of All Contr	RIVENI (IV), Plot No-38, Sector-A, Zone-D, Mancheswa aneswar-751010, Odisha	

### Award Details

Award Date	22/02/2021	Award Reference Number IN-DL33994416612446T

### Amount Awarded / Upheld in favour of Contractor

Amount	Amount in Word	Whether Interest
(Rs.)		Payable
12.111	450	

450

### 22179108.00 Two Crare Twenty-One Lakit Seventy-Nine Thousand One Hundred Visi And Eight Rupees Only.

### Amount Awarded / Uplield in favour of Procuring Entity

Amount (Rs.)	Amount in Word	Whather Interest Payable
-		

Award Document(s)	(Arbitration award copy)	

### Payment Details

Amount (Rs.)	Amount in word	Paid By	Paid To	On (Date)	Reference No.	Against 86
		No Record Found				

### Settlement Dutails

Net Amount Pa	yable as per award(Rs.)*	Payable By	Payable To
22179108.00	Two Crore Twenty-One Lakh Seventy-Nine Thousand One Hundred And Eight Ropees Only.	Procuring Entity	Contractor

<sup>\*</sup> including all interest amounts \* Excluding amounts already paid

Calculation Sheet (Upleaded By Contractor)	NTPC-SipatPackagel-CalculationSheet.pdf
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August 10-August	TOTAL STATE OF THE	
Calculation Sheet (Uploaded By Proc. Entity)	PKG1NTPCSipat.pdf	

Settlement Amount (Rs.)	Amount in word	Payable By	Payable To
14416420.20	One Crore Fourty-Four Lakh Sixteen Thousand Four Hundred And Twenty Rupees And Twenty Poise Only.	Procuring Entity	Contractor

<sup>&</sup>quot; 65% of the Net Amount Payable

### Authorization

Authorization Letter of Company	NTPCSipatPkg1AuthorizationRITES.pdf
Authoring the user to submit claim	

Commonts by	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P

NOTE - If may be seen from the Arbitral Award that Refund of Security Deposit of Rs.27,18,000 (Pg<sub>2</sub>25 of Arbitral Award) to M/s. HCIL-ARSSSPL-Triveri (IV) is subject to submission of all necessary documents by M/s. HCIL-ARSSSPL-Triveri (IV) to RITES for obtaining clearance from the royalty department, provident fund, labour department etc. Therefore, Amount of Rs. 50.16,700/- (65% of awarded amount towards Refund of SD) and interest @9% on Rs. 50.16,700/- from period 24.05.2021 to 31.10.2023 i.e. Rs.11,02.162/-, nence, total amount Rs. 61,18,862/- will be released to the agency only after submission of the documents as mentioned in the Arbitral Award. (Interest to be paid as per calculation sheet attached)

Verification ID	59	Verification Status	Approved
Initiated By	KAMAL GUPTA (DGM/)	Initiated On	18/12/2023 09:12
Approved By	MANOJ KUMAR DAS UGMCPCI	Approved On	18/12/2023 10:38

Close

### Settlement Offer

Settlement ID : 26, dated 18/12/2021

Settlement Amount (Rs.)

Sub: Sattlement Offer against Vivad Se Vishwas Scheme-II

14416420 20 Now Come For any Court links States Thousand

Ref: 1. Claim ID 27726 dated 10/10/2023 against PO / Commact No. 01/2005/RITES/NTPC-Sipat/Rkg-I claimed 25/02/2005 Submitted by Firm ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

Payable By

18/12/2023

Payable 12

ii. Arbitral Amurd No. IN-DL339944166124467 duted 22/02/2021

(Submitted by Contractor)	View Award & Payment Details (Accepted / Updated by Procuring Emity)	View Calculation Sheet  Accepted / Updated by Procuring Entity			
Time Allowed for acceptance of Settlement Offer (days)	30 ( f.e. upto 17/01/2024)				
Whether Court Case to be withdrawn by the Contractor	Yes				
Case Details	Case number High Court Delhi OMP(ENF) (COMM) 239/2021 dated 08:10:2021 for challenging the aforesald Arbitration under Section -34 of Arbitration & conciliation Act. 1936)				
Whether Court Case to be withdraws by the Procuring Entity	Yes				
Case Dutalia	Case number High Court Dethi OMP(ENF.) (CC challenging the aforesaid Arbitration under Sc 1996)				
Time afferred for withdrawal	45 (From the date of acceptance of settlemen	nt offer by the contractor:			

Contractor's Response Against Settlement Offer

Approved by

Contractor's Response Frenching

Ciose

HIMOPO (MANO) KUMAR

Approved On

### Vivad se Vishwas II - Verified Claim Details

forme / Ragistered	Address		OFFCTS UMITED BHUBANESWAR. fix Bhubunesiwe, Odisha-731010 i	
Contact Person		Gymna Ramjary Bilhari	Designation	General Manager - Tenders
-North ID		gyana@arszgroup.in	Mobile Number	7854479323
AN Number	2	AADCA42690	THE STATE OF	PA-SAFIN-SERI
om Sutumitized To				
organization .		AITES Limited	Zone	MITES Corporate Office
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archase Order (PC O / Contract Type		1	NO 15 manual from	10.4
S / Constant Types		Manua	PO / Contract Copy	LR-AgreementSquatPhg- tt.pdf
O / Contract No.		HITES/PO/NGP/NTPC- MPAT/PCE-II	PO / Contract Date	17/10/2005
O / Contract Value	ct Value 279659714.00 Teenty-Seven Crore Nilsery-Ste Handred And Fourteen Repres		to Laste Surge Allew Thousand Sever a Only	
Srm Nume & Regis Address	tured Office	Mrs. HOL-ARSSSP1-TRIVER Shukaruman-757010, Odio	II (IV), Plut No-36, Section-A, Zone- Jul	D. Mancheswar Industrial Educa-
ward Details				
ward Date		22/02/2021	Award Reference Number	W4-D1.39/993400933876T
mount Awarded	Upheld (n	favour of Contractor		
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		favour of Procuring Entity	of the same of the	1119
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Customer			the mostly depart 52,50,000/- (65% RLS2,50,000/- fix	of awarded arrow on period 247/52 or observed to the	ant fired/CE 6 621 to 31,100 assessor only	2021 te Rs T, after suformula	14,021/-, hence tota on of the oscuments seded in calculation	WITTHINGS OF S
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Close

### Settlement Offer

Settlement ID: 23, dated 18/12/2023

Sub; Settlement Offer against Vivad Se Vislowas Schome-III

Ref: i Claim ID 27782 dixind 10/10/2085 against FO / Contract No. REFES/FO/NGP/NTPC-SIPAY/PKG-II duted 17/10/2005 Submitted by Firm ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

is Arbitral Americ No. 1N-DL33993400933876T (bited 22/02/2021)

Settletteest Amount (Re.)	Poyable By	Poynists to
18597949.50. (One Crone Sighty Fore Link) Nimely Squar Transport Mine Humbert And Fourty-Note Rupses And Fifty Paids Only I	Procuring Entity	Сочнази

View Claim Details (Submitted by Contractor)	View Award & Payment Details (Accepted / Updated by Procuring Entity)	View Calculation Sheet (Accepted / Capital by Procuring Eating			
Time Allowed for acceptance of Settlement Office (days)	30 ( f.e. apto 17/01/2004)				
Whether Court Case to be willtdrawn by the Contractor	¥6				
Coor Details	Ease markler High Court Dellis CMP(COMM) 240/2021 dated 88 10/2021 for challenging the eforesaid Arthration under Section -34 of Arbitration & conclinition Act 1996;				
Whether Court Com to be withdrawn by the Procuring lexity	Yes				
Care Details	Case number High Court Debi Chirh(COMM) 240/2021 dated 06.10.2021 for challenging the efonesist Arbitration under Seption -34 of Arbitration & conciliation Act 1998;				
Tens allowed for mithdrough of the court case (days)	45. (From the state of acceptance of settlement)	offer by the contractors.			

Initiated By	DGM/(KAMAL GUPTA)	Initiated On	19/12/2023 10:35	
Approved By	JGMCPC (MANO) KUMUH DASE	Аррилина Си	10/12/2002	

Carnitractor's Sta	NAME AND A	25-65	DOVER NEED	Historia	NV.OTE	No. or
Amelita increase in role	-		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		114 30.11	

Contractor's Response Residence Pending

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### Vivad se Vishwas II - Verified Claim Details

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Name / Registored Address	THE RESERVE OF THE PROPERTY OF THE PARTY OF	ROJECTS LIMITED HHUBANESWAN. / Inte. Bhubanesway , Cirisha /51010 In	
Contact Person	Gyaria Ranjan filihari	Distignation	Genetal Manager - Tenders
E-Mail ID	(gyana@aragroup's)	Abibile Number	7894476023
PAN Number	AADCA4205D		
Salm Submitted To			
Organization	RITES Limited	Zune	RITES Corporate Office
Doguitmiert	CPC	Unit	OTHURS-CYC-CYC
Dealing Zone	Pu massor	Dealing Department	RITES Und
Dealing Unit	PU Bitispur		
Claim Type	Arthresi Award Playson	Claim ID	27735
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		Mark Series W	The state of the s
PO / Contract No.	02/2005/90TES/NIPC- Signat/Plig-Y	PO / Centract Date	30/03/2005
PO / Contract Value	293517520.00	Parenty-Hine Coore Thirty-Fire Hundred And Thirty Rupers Cr	
Firm Name & Registaxed Office Address	M/s. HCIL-ARSSSPL-TRIVE Bhubaneswar-751010, Od	NI IZV), Plot No. 38, Sector A. Zone D ma	Mancheswar Iriduxtrial Estate
ward Details			
Award Date	26/06/2015	Award Reference Number	166
Import Awarded / Upheld in	favour of Contractor		
Amount Amount in Word			Whither interest Payelele
46049065:00 Fpur Criting Eight)	Links Foorty-Nove Thousand	And Eighty: Five Reports Only	View
unpunt Awarded / Upheld in	favour of Procuring Entity		
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Amount Amount to Word			Whether Interest Payable

Award Document(s) (Award Copy Vol-1) (Award Expy Vol-7)

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23.071410	10 Two Charle T	Two Chine Pointy Six Loke Seventy-One Thousand Four Humbred And Ten Rigners And Ten Points Only.			Procuring Entity	Contracto	

### Authoritation

Authorization Letter of Company Authoring the over to submit claim	PATPCSIontPkgSAuthorizationNFTES.pdf
SHRITTI	

Verification ID	58	Verification Status	Approved
Initiated By	KAMAL GUPOL (DGM/)	Enitinted On	14/12/9928 19:12
Approved By	MANOU KUMAR DAS DOMERCI	Approved On	14/12/2023 17:53

Cires

### Settlement Offer

Settlement ID: 74, dated : 18/12/2023

Sub: Settlement Offer against Vivad Se Vishwas Scheme-II

Roft L. Claim ID 27783 dated 10/10/2023 against PO / Contract No. 02/2005/RITES/MTPC-Signa/PEg-V dated 30/03/2005 Submitted by Fern ARSS INFRASTRUCTURE PROJECTS LIMITED-BHUBANESWAR.

ii. Arbitral Asserd No. NII dated 25/08/2015

	Settlement Almount (Na.)			Fayable to	
23671410.10 (Two Crare Thirt Ropers And Tent Police Only.)	y Sie Lelds Severify-Grief Flootis	and Four (Wandress Anti 1	Procuring Entity	Contactor	
View Claim Details (Submitted by Contractor)	View Award & Paye (Accepted / Updated by P		View Calculation Shoot epited / Updated by Procuring Entity		
Time Allowed for acceptance of Settlement Offer (days)	10 ( Le upto 17/01/2024)				
Whether Court Case to be withdrawn by the Contractor	Yes				
Case Details	Case number High Court Bell the aforesité Arbitration und	NY CHAPTENA'S ICCOMMA) T OF Section - 34 of Arbitrat	4/2020 disted Nov 2 as 8 condition Ac	020 for challenging (1996)	
Whatter Court Case to be withdrawn by the Protoring Earthy	Yes				
Case Details	Case number High Court Del the aforecast Arbitration and	n OMP(ENF.) (COMM.) 1 er Section +34 of Albitrat	6/3020 dated flov 25 on A conclusion Act	320 for challenging 1990)	
Time allowed for withdrawat of the smart seas (days)	45 (Ferrm the data of accepts	ince of settlement offer b	y the contractor)		
certisted By	DIGM/ (KAMAL GUPTA)	Initiated On	18/12/202	2.10.47	
Approved By	JONEPE (MANO) KUMAR DASI	Approved On	18/12/202	9	
ontractor's Hesponse Against	Settlement Offer				







# CHHATTISGARH ENVIRONMENT CONSERVATION BOARD Paryavas Bhawan, North Block, Sector - 19, Nava Raipur Atal Nagar, District - Raipur (C.G.) e-mail - hocech@gmail.com

No. 1515/TS/CECB/2024

Nava Raipur Atal Nagar, Dated 20 / 05 /2024

To.

General Manager, M/s National Thermal Power Corporation Limited, Sipat Super Thermal Power Project, (Stage-II, Unit No. 4 & 5,2 x 500 MW), P.O.-Sipat.

District- Bilaspur (C.G.) 495 558

- Sub Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981
- Ref 1 Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 6521/TS/CECB/2006 Raipur, dated 26/12/2006 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 6523/TS/CECB/2006 Raipur, dated: 26/12/2006 for Sipat Super Thermal Power Project (Stage-2, Unit No.-4 & 5), 2 x500 MW)
  - 2 Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 8783/TS/CECB/2022 Nava Raipur Atal Nagar, Dated 03/03/2022
  - Your online application no. 14945001, dated, 26/02/2024 and subsequent correspondence ending dated, 23/03/2024.

With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for period of two years from 01/05/2024 to 30/04/2026, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no. 6521/TS/CECB/2006 Raipur, dated 26/12/2006 and air consent letter no. 6523/TS/CECB/2006 Raipur, dated 26/12/2006 and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of -

Name	Production Capacity
Thermal Power Plant	2 x 500 Megawatt
(Stage-II, Unit No 4 and 5)	(Two into Five Hundred Megawatt)

### Note:-

This renewal of consent is being granted to the industry without prejudice to the proceeding pending in the Hon'ble Court of Law. This renewal of consent in no way to be taken as measure of proof that industry has not violated any related pollution laws at any time in past. Hence, what-ever decision taken by Hon'ble Court shall be binding on the industry.

### Additional Conditions

### Water (Prevention and Control of Pollution) Act, 1974

- Industry shall operate and maintain the effluent (industrial / domestic) treatment system effectively and regularly. No effluent shall be discharged from ash dyke / low-lying area, industry shall ensure treated effluent quality within the standards prescribed by Board published in Gazette Notification dated 25.03.88. The treated effluent shall be utilized in plant operations or for plantation within premises. Industry shall not discharge any treated / untreated effluent into the river or any surface water bodies. No effluent shall be discharged outside of the factory premises in any circumstances, hence, zero discharge condition shall be maintained at all the time.
- Industry shall install fly ash bnck/block/products manufacturing machine
  within plant premises of capacity at least 1,60,000 Nos. / day for proper
  utilization of ash generated, out of which at present fly ash bricks capacity of
  1,10,000 Nos. / day has already commissioned. Industry shall install
  remaining fly ash bricks manufacturing plant of capacity 50,000 Nos./day by
  end of August 2024.
- 3 Industry shall ensure regular running of Continuous Online Effluent Monitoring System for monitoring of treated effluent quality. Industry shall submit regular monitoring report of un-treated and treated effluent every month.
- 4 Industry shall ensure arrangements like installation of digital water meter separately for underground as well as surface water, reuse of non potable water etc. as per NGT order dated 15/11/2022 on OA no. 392/2022 for use of water.
- Industry shall ensure compliance of the Plastic Waste Management Rules, 2016 (as amended).
- 6 Industry shall ensure 100% utilization of fly ash, bottom ash and legacy ash (ununtilised accumulated ash) as per provisions of notification dated 31/12/2021(as amended) issued by MoEF & CC regarding utilization of ash.
- 7 Industry shall ensure compliance of provisions regarding use of fuel issued by Ministry of Environment, Forest and Climate Change, Government of India vide notification G.S.R. 02 (E) dated 02/01/2014.
- Industry shall ensure compliance of water consumption and emissions standards prescribed by Ministry of Environment, Forest and Climate Change, Government of India vide notification S.O. 3305 (E) dated 07/12/2015. Industry shall ensure compliance of direction issued by Central Pollution Control Board. Delhi in this regard.
- 9 Industry shall ensure transportation of fuel and solid wastes (ash) etc. through mechanically covered vehicle on or before 12.07.2024, mean while transportation of fuel and solid wastes (ash) etc. shall be carried out through

- safely and securely covered vehicle with tarpaulin or any other suitable materials.
- 10. All internal roads shall be maintained black topped (pucca) Good housekeeping practices shall be adopted by the industry.
- Roads shall be cleaned regularly. Dust, muck and sludge collected from roads shall be disposed properly.
- Industry shall use fly ash brick, fly ash block and fly ash based products in the construction/repairing activities.
- 13 All the solid waste sludge, garbage, plastic etc shall be disposed of in environment friendly manner as per rule.
- Industry shall enhance the capacity of rain water harvesting structures to recharge ground water.
- 15. Wide green belt of broad leaf local species shall be developed along the plant premises and ash dyke area. As far as possible maximum area of open spaces shall be utilized for plantation purposes. Green belt / plantation shall be developed within and around the plant premises in at-least 33% of area total plant area. Industry shall carry out extensive tree plantation in next monsoon season.
- 16. Industry shall follow the terms and conditions stipulated in the Chhattisgarh Environment Conservation Board's order no. 7261/TS/CECB/2015, Raipur dated 06/02/2015. In case of non compliance of any terms and conditions mentioned above or mentioned in the above order, this renewal of the consent may be cancelled.
- 17 Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31<sup>st</sup> March on or before 30<sup>st</sup> September every year
- This renewal of consent is being Issued under the "Scheme of Renewal of Consent Based on Self-Certification" of the Board issued vide office order no 5937 dated 29/01/2018 as per self certification submitted by authorized signatory Mr. Vijay Krishna Pandey, Chief General Manager, Mis National Thermal Power Corporation Limited, Sipat Super Thermal Power Project, P.O.-Sipat District-Bilaspur (C.G.).
- 19 Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/noncompliance.
- 20. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
- In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

### B. Air (Prevention and Control of Poilution) Act, 1981

1 Industry shall operate and maintain the existing pollution control systems effectively and regularly to ensure the emission of particulate matter less than 50 mg/Nm3 all the time. Industry shall also maintain the ambient air

- quality within the factory premises within prescribed limits. Effective steps shall be taken to control fugitive emission inside the factory premises.
- 2. Industry shall install fly ash brick/block/products manufacturing machine within plant premises of capacity at-least 1,60,000 Nos. / day for proper utilization of ash generated, out of which at present fly ash bricks capacity of 1,10,000 Nos. / day has already commissioned. Industry shall install remaining fly ash bricks manufacturing plant of capacity 50,000 Nos. /day by end of August 2024.
- 3 Industry shall ensure regular running of Continuous Online Air Pollutant(s) Monitoring Systems for monitoring emission of air pollutants from the stack(s) and Continuous Online Ambient Air Quality Monitoring Systems for monitoring of ambient air quality. Regular monitoring for the measurement of air pollutants level in stack and ambient shall be carried out. Industry shall submit stack and ambient air quality monitoring report regularly.
- 4 Industry shall ensure 100% utilization of fly ash, bottom ash and legacy ash (ununtilised accumulated ash) as per provisions of notification dated 31/12/2021 (as amended) issued by MoEF & CC regarding utilization of ash
- Industry shall ensure compliance of provisions regarding use of fuel issued by Ministry of Environment, Forest and Climate Change, Government of India vide notification G S R 02 (E) dated 02/01/2014
- Industry shall ensure compliance of water consumption and emissions standards prescribed by Ministry of Environment, Forest and Climate Change, Government of India vide notification S.O. 3305 (E) dated 07/12/2015. Industry shall ensure compliance of direction issued by Central Pollution Control Board. Delhi in this regard.
- 7. Industry shall ensure transportation of fuel and solid wastes (ash) etc. through mechanically covered vehicle on or before 12.07.2024, mean while transportation of fuel and solid wastes (ash) etc. shall be carried out through safely and securely covered vehicle with tarpaulin or any other suitable materials.
- Industry shall ensure compliance of the Plastic Waste Management Rules, 2016 (as amended).
- All internal roads shall be maintained black topped (pucca) Good housekeeping practices shall be adopted by the industry.
- Roads shall be cleaned regularly. Dust, muck and studge collected from roads shall be disposed properly.
- 11 Industry shall use fly ash brick, fly ash block and fly ash based products in the construction/repairing activities.
- 12 All the solid waste sludge, garbage, plastic etc shall be disposed of in environment friendly manner as per rule.
- Industry shall enhance the capacity of rain water harvesting structures to recharge ground water.
- 14. Wide green belt of broad leaf local species shall be developed along the plant premises and ash dyke area. As far as possible maximum area of open spaces shall be utilized for plantation purposes. Green belt / plantation shall be developed within and around the plant premises in at-least 33% of area total plant area. Industry shall carry out extensive tree plantation in next monsoon season.

- 15 Industry shall follow the terms and conditions stipulated in the Chhattisgarh Environment Conservation Board's order no. 7261/TS/CECB/2015, Raipur dated 06/02/2015 in case of non compliance of any terms and conditions mentioned above or mentioned in the above order, this renewal of the consent may be cancelled.
- Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31<sup>st</sup> March on or before 30<sup>st</sup> September every year.
- This renewal of consent is being issued under the "Scheme of Renewal of Consent Based on Self-Certification" of the Board issued vide office order no 5937 dated 29/01/2018 as per self-certification submitted by authorized signatory Mr. Vijay Krishna Pandey, Chief General Manager, M/s National Thermal Power Corporation Limited, Sipat Super Thermal Power Project, P.O.-Sipat, District- Bilaspur (C.G.)
- 18 Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/noncompliance.
- 19. In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
- 20 In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

Please acknowledge the receipt of this letter

For & on behalf of Chhattisgarti Environment Conservation Board

Member Secretary

Chhattisgarh Environment Conservation Board Nava Raipur Atal Nagar, Raipur (C.G.) Nava Reipur Atal Nagar, Dated 20/05/2024

Endt. No. 1516 /TS/CECB/2024 Copy to -

> Regional Officer, Regional Office Chhattisgarh Environment Conservation Board, Bitaspur (C.G.) Please ensure compliance and report, if any condition/conditions are violated by the industry.

> > -Sd/-Member Secretary

Chhattisgarh Environment Conservation Board Nava Raipur Atal Nagar, Raipur (C.G.)







## Paryavas Bhawan, North Block, Sector - 19,

Nava Raipur Atal Nagar, District - Raipur (C.G.)
e-mail - hocech@gmail.com

No 6025/TS/CECB/2023

Nava Raipur Atal Nagar, Dated 26/10/2023

To.

General Manager, M/s National Thermal Power Corporation Limited, Sipat Super Thermal Power Project, P.O.-Sipat,

District- Bilaspur (C.G.) 495 558

- Sub Renewal of the consent of the Board under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981
- Ref. 1. Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 6295/TS/CECB/2011 Raipur, dated 07/02/2011 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 6297/TS/CECB/2011 Raipur, dated 07/02/2011 for Sipat Super Thermal Power Project (Stage-1, Unit No.-1, 1 x660 MW).
  - 2 Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no 5487/TS/CECB/2011 Raipur, dated 14/12/2011 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 5489/TS/CECB/2011 Raipur, dated 14/12/2011 for Sipat Super Thermal Power Project (Stage-1, Unit No.-2, 1 x660 MW).
  - 3 Consent of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 507/TS/CECB/2012 Raipur, dated 03/05/2012 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 509/TS/CECB/2012 Raipur, dated 03/05/2012 for Sipat Super Thermal Power Project (Stage-1, Unit No.-3, 1 x660 MW)
  - 4 Last renewal of the Board issued under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 vide letter no. 55/TS/CECB/2018 Naya Raipur, dated: 03/04/2018 and under section 21 of the Air (Prevention and Control of Pollution) Act, 1981 vide letter no. 6715/TS/CECB/2021 Nava Raipur Atal Nagar, Dated: 20/12/2021
  - Your online application no. 13174088, dated: 08/08/2023 and subsequent correspondence ending dated: 09/09/2023

- 00 -

With reference to your above application, consents under section 25 of the Water (Prevention and Control of Pollution) Act, 1974 and under section 21 of

the Air (Prevention and Control of Pollution) Act, 1981 are hereby renewed for period of two years from 01/12/2023 to 30/11/2025, subject to the fulfillment of the terms and conditions incorporated in the water consent letter no 6295/TS/CECB/2011 Raipur, dated 07/02/2011, 5487/TS/CECB/2011 Raipur, dated 14/12/2011, 507/TS/CECB/2012 Raipur, dated 03/05/2012 and air consent letter no. 6297/TS/CECB/2011 Raipur, dated 07/02/2011, 5489/TS/CECB/2011 Raipur, dated 07/02/2011, 5489/TS/CECB/2011 Raipur, dated 14/12/2011, 509/TS/CECB/2012 Raipur, dated 03/05/2012 and subsequent renewal(s)/amendment(s) issued by the Board and additional conditions mentioned below.

This renewal of consent is valid for production capacity of -

Name	Production Capacity		
Thermal Power Plant	3 x 660 Megawatt		
(Stage-I, Unit No - 1, 2 and 3)	(Three into Six Hundred Sixty Megawatt)		

### Note:-

This renewal of consent is being granted to the industry without prejudice to the proceeding pending in the Hon'ble Court of Law. This renewal of consent in no way to be taken as measure of proof that industry has not violated any related pollution laws at any time in past. Hence, what-ever decision taken by Hon'ble Court shall be binding on the industry.

### Additional Conditions

### Water (Prevention and Control of Pollution) Act, 1974

- Industry shall operate and maintain the effluent (industrial / domestic) treatment system effectively and regularly. No effluent shall be discharged from ash dyke / low-lying area Industry shall ensure treated effluent quality within the standards prescribed by Board published in Gazette Notification dated 25.03.88. The treated effluent shall be utilized in plant operations or for plantation within premises. Industry shall not discharge any treated / untreated effluent into the river or any surface water bodies. No effluent shall be discharged outside of the factory premises in any circumstances, hence, zero discharge condition shall be maintained at all the time.
- 2 Industry shall make arrangements like installation of digital water meter separately for underground as well as surface water, reuse of non potable water etc. as per NGT order dated 15/11/2022 on OA no. 392/2022 for use of water.
- Industry shall ensure 100% utilization of fly ash, bottom ash and legacy ash (unutilized accumulated ash) as per provisions of notification dated 31/12/2021 and amended notification dated 30/12/2022 issued by MoEF & CC regarding utilization of ash.
- Industry shall ensure compliance of provisions regarding use of fuel issued by Ministry of Environment, Forest and Climate Change, Government of India vide notification G.S.R. 02 (E) dated 02/01/2014
- 5 Industry shall ensure compliance of emission norms and water consumption standards prescribed by Ministry of Environment, Forest and Climate Change, Government of India vide notification S.O. 3305 (E) dated 07/12/2015. Industry shall ensure compliance of direction issued by Central Pollution Control Board, Delhi in this regard.

- All internal roads shall be maintained black topped (pucca) Good housekeeping practices shall be adopted by the industry
- Industry shall ensure transportation of fuel and solid wastes (ash) etc. through mechanically covered vehicle.
- Industry shall enhance the capacity of rain water harvesting structures to recharge ground water also submit report of total rain water harvested per year.
- All the solid waste sludge, garbage, plastic etc shall be disposed of in environment friendly manner as per rule.
- Roads shall be cleaned regularly. Dust, muck and sludge collected from roads shall be disposed properly.
- Industry shall comply with the provision of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 (as amended upto date).
- Industry shall use fly ash brick, fly ash block and fly ash based products in the construction/repairing activities.
- 13. Wide green belt of broad leaf local species shall be developed along the plant premises and ash dyke area. As far as possible maximum area of open spaces shall be utilized for plantation purposes. Green belt / plantation shall be developed within and around the plant premises in at-least 33% of area total plant area. Industry shall carry out extensive tree plantation in next monsoon season.
- 14. Industry shall follow the terms and conditions stipulated in the Chhattisgarh Environment Conservation Board's order no. 7261/TS/CECB/2015, Raipur dated 06/02/2015. In case of non compliance of any terms and conditions mentioned above or mentioned in the above order, this renewal of the consent may be cancelled.
- Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31<sup>st</sup> March on or before 30<sup>st</sup> September every year
- 16. This renewal of consent is being issued under the "Scheme of Renewal of Consent Based on Self-Certification" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certification submitted by authorized signatory Mr. N. Srinivasa Rao, Executive Director Manager, M/s National Thermal Power Corporation Limited, Sipat Super Thermal Power Project, P.O.-Sipat, District- Bilaspur (C.G.).
- Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/noncompliance.
- 18 In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years.
- In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years.

### B. Air (Prevention and Control of Pollution) Act, 1981

1 Industry shall operate and maintain the existing pollution control systems effectively and regularly to ensure the emission of particulate matter less than 50 mg/Nm3 all the time. Industry shall also maintain the ambient air

- quality within the factory premises within prescribed limits. Effective steps shall be taken to control fugitive emission inside the factory premises.
- Ambient air quality within premises shall be within latest prescribed limit.
- Industry shall comply with the emission norms for SO2 and NOx within time limit as prescribed by MoEF&CC Notification dated 31/03/2021. (as amended upto date).
- 4 Industry shall ensure 100% utilization of fly ash, bottom ash and legacy ash (unutilized accumulated ash) as per provisions of notification dated 31/12/2021 and amended notification dated 30/12/2022 issued by MoEF & CC regarding utilization of ash.
- All the solid waste sludge, garbage, plastic etc shall be disposed of in environment friendly manner as per rule.
- Roads shall be cleaned regularly. Dust, muck and sludge collected from roads shall be disposed properly.
- 7 Industry shall comply with the provision of Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 (as amended upto date).
- 8 Industry shall ensure compliance of provisions regarding use of fuel issued by Ministry of Environment, Forest and Climate Change, Government of India vide notification G.S.R. 02 (E) dated 02/01/2014.
- 9 All internal roads shall be maintained black topped (pucca). Good housekeeping practices shall be adopted by the industry.
- Industry shall ensure transportation of fuel and solid wastes (ash) etc. through mechanically covered vehicle.
- 11 Industry shall use fly ash brick, fly ash block and fly ash based products in the construction/repairing activities.
- 12 Wide green belt of broad leaf local species shall be developed along the plant premises and ash dyke area. As far as possible maximum area of open spaces shall be utilized for plantation purposes. Green belt / plantation shall be developed within and around the plant premises in at-least 33% of area total plant area. Industry shall carry out extensive tree plantation in next monsoon season.
- 13. Industry shall follow the terms and conditions stipulated in the Chhattisgarh Environment Conservation Board's order no. 7261/TS/CECB/2015, Raipur dated 06/02/2015. In case of non-compliance of any terms and conditions mentioned above or mentioned in the above order, this renewal of the consent may be cancelled.
- 14 Industry shall submit Environment Statement to this Board as per provision of Environment (Protection) amendment Rule, 1993 for the previous year ending 31<sup>st</sup> March on or before 30<sup>st</sup> September every year.
- 15 This renewal of consent is being issued under the "Scheme of Renewal of Consent Based on Self-Certification" of the Board issued vide office order no. 5937 dated 29/01/2018 as per self certification submitted by authorized signatory Mr. N. Srinivasa Rao, Executive Director Manager, M/s National Thermal Power Corporation Limited, Sipat Super Thermal Power Project, P.O.-Sipat, District- Bilaspur (C.G.).
- Chhattisgarh Environment Conservation Board reserves the rights to revoke the consent / renewal of consent at any time for any violation/noncompliance.

- In case, if the capital investment is increased by such amount that the total investment exceeds the range for which renewal fees has been paid, the industry shall have to pay the difference amount of renewal fees for the corresponding block years
- 18. In case, the prescribed fee payable is amended in future, the industry shall be liable to pay the difference amount for corresponding block years. Please acknowledge the receipt of this letter.

For & on behalf of Chhattisgarh Environment Conservation Board

#### Member Secretary

Chhattisgarh Environment Conservation Board Nava Raipur Atal Nagar, Raipur (C.G.) Endt. No 6026/TS/CECB/2023 Nava Raipur Atal Nagar, Dated 26/10/2023

Regional Officer, Regional Office, Chhattisgarh Environment Conservation Board, Bilaspur (C.G.). Please ensure compliance and report, if any condition/conditions are violated by the industry.

> -Sd/-Member Secretary Chhattisgarti Environment Conservation Board Nava Raipur Atal Nagar Raipur (C.G.)

Copy to -

FORM - 15

## Details information to be Submitted in respect of Fuel for Computation of Energy Charges.

	HAME OF PETITIONEN		NOTICE LITE		WENCE THE		ATTE LTD		
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1	Adjustness (HT) in quantity supplied makes by Cost Lightle Company	ate!	5,0000		0.0000		0.0000		
1	Cost automotive Costs (1+2)	891	1,2514	0.0000	1.2818	0.0000	1.2167	0.0000	
	Nurrative Transit & Herotong Lineaus (For Coattigrate travel Proportio)	MVI	0.0026	0.0000	0.0000	0.0000	0.0001	0.0000	
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1	Aguerners will reamount charged made by Exertagriss Committy	211)	-58962357		-49075881		-100947545		
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### Details Onformation to be Businessed in respect of East for Computation of Energy Charges.

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		$0 = 100  \mathrm{J}$	40.716		int.		4010	
20.0ft12	Total Control	9119		100				-
CHEST !	Total Company of the Party of t	Accept.		A120 (1)		4100		ALC: N
	Sealer County and Sealer		white		40			
	1800 3140	-	7		-		FO	
555	(24 Jan		77				1004	
200						200		Sell Lill
80.6	THE REAL PROPERTY.			60.0			_	-
			100					-
Tractalant								



Revised Formits Revised Formits Revised Formits

#### Dutally Terburnation to be submitted in respect of Fuel for Computation of Everyy Charges

Name of the Partners - NTFC List.

More of the Generaling Studies's Signs Stage +1

_	SECTION SECTION AND SECTION AN		0041	11	Miredit	II	Decamp	
S.	Fertunité	Units :	Demosts Cos	Store Com-	Domestic Cost	Emperied Core	Demestix Goal	Court
127		100	200	810	6853776	00	0	- 5%
2	Operator Disease Conf.	(87)	200 355-28	810	630,547,70	6.50	435/23.48	26.00
g,	Policie of Gentles State	Pal	151 Jel 271 1 271 Jel 11		148 181 428	- 3	S11,545,271	
흱	Gentlife of Configure numbers to Configure Consume	un.	11201693.0	3.76	1,000,214,22	32.34	1,172,201.37	178.
£,	Administration of the selection is a feet to Court, years Company	MT	1,00	3.50	2.000	8.50	202	- 10
	God Resident Na Good Adamie Communic (3-4)	INC.	1,226,063,10	0.00	1,000,244.28	12.55	COTRUCT	1100
Ħ	Promise harsh & Herebrig seess (for Coal I ) gotte based	(47)	3.5753w	350	2,292.64	310	ZAMICE	410
£	Net Eggs   Complex injuried (S-4)	Mill	1,234,867,76	0.00	1.001.663.21	54.25	1,175,803.24	100
ŧ.	Avenus Diarges to the Chatchina Consumy	Haj.	2,397,562,178		1.研じが3.1円	327,738	2.254,211.Hep	- 1
8.	Advanced by Contract of a contract of Cont	M4.I	41,625,603		47,552,507		36,217,000	
蜡	Ceu Clares	PAZ	26.762.717		22,858,553		29, 950 Sept.	- 0
1	Lice Acoust Count Meterly	Pag.	2,272,868,962		1.895.316.25A	97.770	2,770,711:425	
52	The numbrished stations to Rent Street And Theregon.		12 ME 215	- 2	15,548,007		The state of the s	
13	Administration in ground in graph by Roll Transmit Company	No.7	10			3.	-9.)	ž.
i a	Deputage Sharper A year	Gial.	4		- 6			-
	Cost of clare! In conspending cost fittings MSR applem 5	70.1	16,165,563		14,413,484		15.721.616	- 6
ш	To Programme Crimal (V) 15-14-15	363	108314,198	-	30,000,000		MEANCHE.	-
Œ	Sour emount storyed by Court Lights happlied Naturing	de l	1301273300		2.124.275.7m	202,745	2.527.5W(\$15)	-
Ц	THE RESERVE OF STREET	NSCARY.	1507.08	1990	And the Control of the Control	79736.52	The second secon	
킀	A THE RESIDENCE OF THE PARTY.	PERMY.		166	THEFT		1,96531	100
쿒	Access near themself from the		1.00	9.45	1860	HEC	- CIE	
	Went to Charlege Coll of Gour Ognite First he more	READ?	1,967.	98	1,862	0.0	1.860.	37
	The series Could be specing and stock as por sit of Could	Markey .	3094		4.061		Atim	
ij	Committee Contingent on the of Charles Company FO.	Sales)	4.090		1,000		6300	
Ħ	COLD PRINCE ON THE HEAVY MAN AS AN EST OLD THE SECOND STREET, THE SECO	paint.	100	56		Obs.		. No.
R	CO - Trimming Nation at the REDAR CONSENSE.	mile.		- LL		425		166
Ħ	Charles are tage CCT of and Cuping as Blood	No.	4,800		4.670		122	
	COLD AND COMMON COLD AND COLD AND STORY AND RESIDENCE AND PROPERTY AND ADDRESS OF THE PARTY AND	navigi.	3407		1.725	W	UB	-
	OCH   Cymoris Cool explicit as renther at Softer , TV flack	(wearing)	1.760		3.736		5.710	
3	CONTRACTOR Paying this is extend a finite.	(Applica)		144	7750	44		764
-	THE STREET CHILDREN IN COLUMN THE STREET STREET	F1722.955		(22)		-		795
		(builting)	-	NA.		4,201		HA
F	Management of the state of the	Bouther:	3,721		1,731		:129	

Anyther

SHORIFI SHOWN J SANN HUNSS



U DIN: 11432480 AAAAA

## Defelialisticometiles to be automated to respect of Fuel for Commutation of Science Charges. Note of the Publisher ATPC and Note of the Disserting States, Super Stage 6

_			-Deri-200	25	Non-20	10	2944 ER	26
4	Figure 1	Shret.	Overestic Cost	Coal	Democra Cod	Impersed Casi	Commenti Cons	Separtical Conf.
-	S		200.75E24	(11)	4)6921.00	252		170
-31	Program State of Doel What of Country State	(0.07)	200,738,24	3.33	4 (6.921.00	1.00	#353H HZ	Lau
숙선	Dispute of Colonia to the second by County over Comment	1803	50,244.731	1	\$11,000,428	2	<b>经验用</b>	- 9
21	Twenty of Comments accomed by Comment Comments  It is a security accomed by Comments Comments	East)	1,276.002.16	3.00	C00031428	10.00	1.17% ett 167	2.05
4.1	and fund for the Com Carrier Operating (S-F)	1.9471	1,228,000,50	1.50	1,002,074,25	12.50	Chart	6-06
	Normalities tracked & Handling Scoten (life Cited) Cignite Sexand	1965)		11000000			CHARLE	1.00
	21991	100	5115.34	5.30	2,00.36	F 195	3,421.00	44.00
-4	HE OF CAMPANIAN DEL	ARD.	1,234,807,76	0.20	259 083 27	12.20	LATERAL DE	835
84	American Charged in the Court of the Court	(54.)	2287 NO. 196	- 7	1.654,613.500	111,136	1704 283 50 6	1
54	The second control to Contact Control	751	-KT825.818		THE THE	Acres 10	26.271.002	-
퓺	Div Divide	(5)	26.752.717		- FEET AND	5.5	27102785	- 6
钳	THE PROPERTY CONTRACTOR OF THE PARTY CONTRACTOR OF T	Well	2000年	3	Test 10 24	207.18	7,220,730,835	- 4
蜡	ADMINISTRATION OF THE PARTY OF		10 km 71%		S-ME245	2012/10/10	71.101.766	
	Commercial State of Section 19 and 19	(fix)	-#	100	.0	1		4.
383	Security Copyrights	4%			- 2	2.7	-	-
MS	on at treat in his working southern at WCR appear.	(64.5	10 100,013		14977497445		CANADA (1877)	-
wil	The state of the s	12.77	100000000000000000000000000000000000000		9K413,402	- 2	10,721,719	- 6
쐕빏	and from perfection Course (1); (3+1a+14)	170	POLACE NA	- 1	20,941,060		25,400,186	- 1
	The arms to the got to Cool you could suitely the could be to cool of the country	(960)	E381,373,140	100	3,000,279,500	brights.	E227 800 270	
50	From the state of	54.0/3	130754	4.00	1000	12.4		
53	Service Total Contact ( Internal		5300	100	1 100	7.05.5	190.00	SAL
	Comprised Average Cost of Costs grown for the present	EL SIT	1,947 (	VIII .	1,891,2			FRE
	Coval Speechs Coal of the committy coal attack as per cit of Coal	April 1985	1			7	1,088.3	
	Ortsett 10 Res	pumpi	1,54		- 9.15		490	
	NOV of Contestin Commissions of the set of Deat Contestion 5.00	Seather)	400		3.95			
		Trans.			3111		1979	
	in a supported Operating the source of section and part of Con-	parts.		- 84		46		
55	of Program Gall watches (A.SH.) If Conclamator, 107					-		1.75
53	Constitution of constitution	product.	No. of the last	34		1201		156
63	THE REPORT OF STREET PROPERTY.	morte:	4.00	_	1.50	221223		100
					-		1,000	
	And of State of the Annual court in the second of State o	Delates	5.465		1.08		2.50	
	Conditionals Callegain; as required # Space. To Sand							
30		Youtheat	1,760		3.76		5.35%	
23	The Property Care of Section 2 Secti	Total Control		-		-		
-3	A THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN T	halle		No.		100		768
PVS	City of transferd Cost masters or recovered at Coston, TN Security	Detailed		- 14				
-		-		144		4.281		768
64.5	in great evenings (ICV of cost 1-gross on Personal)	Printer	3.721		3.723		3.7%	

SECOND



Form Its

Fune-St

Delay Information to be a streeted in respect of Secondary Fuel for Companion of Engray Charges.

Nervick by Patieners #190 LM.

SECONDARY FUEL TISSUSPEN FUEL

Name of the Germaling Statute. Signst Sings -1.

	the Germanical Stations - English Printers 17	10	Dot 3938	Nov-2009	Dec.2020	
State I	Federates	Unit No.	150	LDG	FDIO	
				82	40	
_		and the same of	5,5(1=)	535186	4,450,60	
	With the Control of State of the State of th	PLY.		201.046.347	201 MIS 1915	
1_	Committee of Secretary Sec.	(Fig. )	269,251,972		77	
<del>}</del>	Value of Country State Augment by Security Seal Company	(#QLII:		-	-	
9=		(S)				
7	Advanced by the section of the Section of the Contests	95				
•	Engineers but Supposed by Securitary the Company (3-7)	(91.5				
-	Not the trace & Asserting Names	303				
-	Not form too hel bear of (6.8)					
-	THE PARTY OF THE PARTY AND CONTROL OF	(48)				
3	Principal Comments in the Engineer by Management and Company	(96)	- V	45	- 1	
		THE STATE OF				
THE	Standay banging and high other saving changes					
	The state of the second of the	1024		100		
	The state of the s	CONT.				
4	All among these among thought by falletnushed Concern	Hug.		1.2	-	
		(54)				
51	Contract of the Assessment of	30.00		100		
114	Committee of the second section of the second	DALL				
2.120	A second	MA2				
-		1774				
-6	Total Amount sharped by Georges (All supplied victoring	(194.)				
-0.		11111	43.745.85	at Tall 82	43,743.6	
	the appropriate the state of th	No. Wa	100	4177		
-3	Le con Light Benerate De Chilliette			25745.68	#8,744 E	
-59		NUMBER OF	45,745.69	1. FEZ-750AS		
-25	The state of the s	1000000		5.1	5/4	
_	the Property Sections from the Specific Section 19 and	(KANIMI, I.	刊志			
6.		4			14.00	
_	SOUND ROWSELL BELL THE THE SAME SELECTION AND THE PARTY AN	S. Seagner I	10.00	166	75000	
	The state of the s					
	TALE STREET, THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY.	THE PERSON NAMED IN		9.5		
139	Section of the party of the second section is the second section of the second section in the second section is a second section of the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a second section in the second section in the second section is a section in the section in the section is a section section in the section in the section is a section in the section in the section in the section is a section in the section in the section is a section in the section in the section in the section is a section in the section in the section in the section in the section is a section in the section in the se	THE CALL				
ш		Service of the last of		36.6		
100	and a reasonable control for experience on the control of	The second	I I I I I I I I I I I I I I I I I I I		27	
1955		Sept.	N.A.	54	1947.1	
Entr	The state of the land of the state of the st		500	29/73	79673	
H	tiny of Darwin Security to A Management than to make	COLUMN TO	-			
1100			NA.	15.8	0.76	
-	of the fig.	(Austral)	20			
13			NA.	NA:		
TITLE	E INCV of Reported Secretary Contributioning much as maximal at	(Name of Street, )	N.A.	1,169.7		
			574	NA.		
1	5 OCV of Imported Securitary No. (Supplied as recovered at Electric	(NUMBER 2.2	NA.		1000	
	and the second s	and the second second	15471	10013	46413	

Anny Rus

HODE)

**BUTTER** 

Parm 15 Farm 18 Farm 15

#### Details/Information to be submitted in respect of Secondary Fuel for Computation of Energy Charges

Harris of the Perferne - NTPC Ltd.

Name of the Convening Status Sport Stage &

			Del-2008	Nov-2100	Dep-2028
Sin.	Factorillers	thiet:	600	£00	1,00
_			.01	- #1	Ok
1	Committee Deals of Septembers had	diPO.	5,541,01	101100	4,400.60
2.	Value of Country Steek	Ha.Z	265,333,810	211,064,747	202,455,453
*	Charrier of Secondary Secondary by Secondary Sed Company	(MT):	8-00	0.00	.0.00
F	Advantage by in properly support by for exchanging Company	WHI	0.0	- 0	- 6
1	Recordary field Scappled by Setundary field Company (3-4)	0071	N 00	0.00	- 0.m
800	Plantaties nover & Planting turner	(MT)	D.	0	- 6
17	TNO Sessibility fact auguring (5.4)	(117)	0.00	1,00	0.00
£.,	Account Charged by the Sepondary Nell Company	HACT	0	- 0	. 6
1	Adjustment (A) is amount charged by Secondary for Company	(F(+)	0	91	0
15	Notified, Excepting and materials are always a	ALI:	- 5	3	
110	From Amount Charget (s. 10-10)	641	· C	- 0	0.
îE:	The enough Charges in 1-10)	rffe.	e e	- 1	
13.	Adjument (4) Indiana companies Palifolia Company	(40.1	0.		
CI.	Cemunate charges , Euro	F4.1	- 6	- 1	
15	Community Company, Facility States of Earliers of Contract Special States of Contract Special	(Red)	10.	267	9.
1	The formation of the second second	Sec.			-
17	Total and in tracking the Country for anythin country to the country (CA-COUNTRY)	Be J	E		
340	CATHELIDE A DATE OF SOME DISTANCE.	REALT	4574100	45,341.01	FETHERS.
18.	Except Fatt				
26.	The print French Carrier Responses Contact for the race	Sec. ACC	45.745.88	A5.743.66	45.745 68
7		Hidel	60.00	54	NA
N.	Of a Distance before the Full of the party o	-	- 82	9.4	5.4
E	CAN STREET BEING THE STREET BY SHOW AND STREET STREET	Pendigi		36	
74	Collarses	penings:		200	
75	The color markets OCX of Baryoniar's Call to Bland	nosep.	2.4	MA	NA.
26	Nich of Demands Sweenby has of the opening aboth as recover.	theather.	1973	16205	10172
	HANNE .	month!	1907	94.6	101172
195	DESCRIPTION SHOWS A COURT BY A SHOW A STREET	Scareti.	N/A	NA.	NA.
25	Go, of Proposed Decembers the integer my stack as manufacture.	(FORFIGE		NA.	
25	SCV of Proposed Securition for it pasted as received at Business	[kożost]		NA.	
W	We grow energy SCV of favorance for an Process	[REMARK	10473	16473	19873





480

Firm-15 Euro-15 Form 48

Detaile Original in the numerical in respect of Fuel for Computation of Energy Systems.

See of the Publisher - NIPO Ltd.

States of the Communication - Signer Stage - I

The same of the sa		94	251	Mo-2	47	299,977	
Personal	Circle .	Donesis Dad	Imported Cost	Donastic Cost	Imported Cod	Companie Cod	Stramment Co
		- 11	111	- 6	- 10	200,000	.75.
Contains Stocks of Coal	outh	6.21(89).79	200	236,070,24	- 00	3.65,183,74	0.000
Vetus of Custring Table	eme.i	AF DURE 323	. 6	64,96,83,348	1 2 1	打造基件	
Command Contribute washed to Contribute Contribute	or!	1035211(1)	0.00	107,195.26	0.00	11,29,547,15	Gai
Advances to a supplify substact by Cost Upda Company	ex!	6.56	8.00	300	=.00		\$00 000
Coal Segreed to Coal Captile Company (24)	at t	030000	136	(1.72/9526	5,00	13(28,587.30)	
NUMBER OF STREET A PRINCIPLY RELIES BUT COST (), AND EXAMPLE OF STREET, AND ST	(MT)	2,28410	100	2,815.56	2,50	2,988.42	100
Net Cod / Lightly busined (5-6)	out!	10 90 800 85 -	100	(1,00,003.50	630	11,26,197,098	5.00
Amount Charged by the Coal Ugobe Company		2 CE #1 #0.669	0	2.19.30.40.298		1.16.72.31.963	
Amoreov (ALL): arrows sharped by Conting on Company		-8.74.53.230	. 0	240,627,997,000	0 1	<0.00 TELESCOPE	-
STILL CHARTS	STR.2	57.5.46.500		4.54.55.600		\$51,00.90	-
Chang Aproper Comment Clear for	(Hk.)	2.00.44.54,634		表现基础现	1 1	THE REAL PROPERTY.	
Treamble in marger in Fall New York Treamble	(F8.2	3631,775	- 8	1.88.20.307		13192,64	
I demonstration of the participant of the participa	(MKJ	- 0	0	0	7	9	18.
Comurage charges of eng	4400		- 3		U		- 0
Com at Secret in Pre-specing used traceign MSS system if	(Re.)	1,00,00,077	(0)	236,88,042	R:	2,22,00,100	
andratic Cont frequencing, Oyean (12-Sept-18)	ma)	2358666	- 5	437,54364		TECHTOL	
STated amount of largest for Coall Up the Augment misking	(Atts)	252.65.0339	0.	2:12,40,44,800	0.	237,81,90,001	6.
Interpretation (11198) Comment total of county (1984)	m-Art	1,001.02	9.00	1,90,19	1.00	1,847,86	7.03
Coming Falls (Certaint / Improved)	110001-	1,0000	0.000	1,5000	0.0005	1,000	3 9,000
Weighted Annuage Cost of Cost Lights For the month providing	MARKET.	Ü	90.10	1,543	42	1,847.1	16
A Charge on Ayumiga Cost of Cost spoke Fee the month emboding	HLMT	1,00	11.66	1,863	12	1,847,8	i#
GCV of Seminate. One of the opening cost stock are per bill of Cost Company, 10 West.	power.	4501		3.001		5,876	
DCV of Demokrati Cost expensed as per felt of Dout Congress, 90	(realing)	555		2,635		3,761	
1 DCV of properties Country that agreeming them are per self-Count	(multig)						
COVER AD DESCRIPTION OF SELECTION OF SELECTI	Posting :				- 1		
Program are age 600 of sold Lighter as Black brought promote	incarregi :	. 41	101	5,87		UH	
INCV of Commands Code of the opening stock is a monty of all features.  THE Days	(MARKED)	3,737		1/40		1,876	
ICV of Commission Court Support his received at Shaper, 76d Blacks	Souther.	3300		3.600		3,016	
day is reprint the of opening mass as received at Statum. The	(Including)		р.		*		
GCV in progress Code supplied as removal at Station, 198 Bloom	powings		E .		#,		
Program swenge NOv at self Ligran as Reserved mobiling	borrigi	3.0	ane .	1.82	4	LMI	

Emmal Just



Form-18 Form-16 Firm-15

## Detailed constitution in the authorities in research of Fuel for Commutation of Every Characs. Note of the Policies - WIFC Ltd. Toron of the December States. Aspect Suggest.

	-	On-	ant .	Nov-2	ii) (	Dec-Milit		
Perfective	int	Communic Coal	Assorted Cost	Comments Conf.	Imported Cost	Demanti Coal	Imported Cod	
		- 8	195	95	76	- 6	160	
Community Steroy, of Code	14 Tr.	22121679	3.50	2340274	1%	2.6% (81.54	15	
Vittle of Covere State	(497)	44.22.85.123		42.15,32.349		71.7638.65E		
Generally of Constitutes according to Constitution Commercy	WID	65.88.936.16	0.80	11,72,101,24	1.00	81,25,347, (d)	225	
Administration partity interest by Continuous Conserv.		6.50	0.80	0.90	9.00	400	222	
Good Reported by Cose Admits Consume 12-4s	190	52,62,016,43	9,84	11,77,795,79	800	(C) 20 (40 / 41	1.01	
National or National & Principles Community Community Street Lagrang Assert	(965)	3.234.18	636	2313.88	8.00	2,985.43	630	
Het Cold / Licolate propried (G-R)	IMD:	10,90,000,00	0.10	11.69.001.00	1.00	11,2,141,00	5.00	
Amount Chauset III the Conductor Consumer		工程A1A1日		2,13,10,48,285		1,0272,21,002	- 1	
Adjustment (No.) at annual thanged by Contilligate Contours	(Hg)	47X352H		一共和州北州		-15,57,62,811		
Omei Dringer	190	2,175,40,908		4.00,01,000		入的动物。当7	1 1	
TANA Armon't Changed (\$49+18)	1(84)	2.10.AC.SA.C10		2,1326,60,004	- P - 1	100,6475516		
processor changes by Hart Starfford Transport	1961	48.81772		1.88.25.25	- 2	1,51,12,274		
Adjustment (wit) at account alternating the Paul Shut-Book Company	(8)					2	E.	
Demograph of Street, Furthern	SI		-					
Come of Second at Management and Associated Second September 2	(201)	TOTAL BARRY.		2:3439,347		2.22(10)(100)	16	
Total Transposiation Company (SE-S)+144-155	761	125.H.HE		4,72,84,304	2 1	CHESTA.	3	
Y-ma one of the god for Coals upon a supplied extra trig Years code for 171+162	(Na)	2100,030	4	2,57,40,44,800	(4)	237,61,96391	6:	
Commission of court Speed (Set Court Court)	Place Add T	1,651,65	0.00	1.803.12	6.00	1,847,99	0.00	
Manufold Ratio Competiti i Insuranci	-	1,030	8.0403	1200	3,9900	4 hone	2.5000	
Vingous Average Cost of CostCopine For the House	PILANT:		1.80	1,643.		1,64	The second second	
Vinegram Average Class of Classifugues For the resident	Fig. AdT	1,08	1.60	1,863.	12	1,047.00		
GCV if Derivatio Coal of the contrata and made as are \$6 of Oast		1000	777	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		AY O	100	
Commercy, N.C. Comm	(holig	4,627		1,001		3.876		
Control Comments Control magnitude are your will see Const Company.	(Assettigs	5,978		8,800		3.7v1		
SCV of temporary Could be represent places on per felt Could Company, AD Service	Downs				(8)		.0.	
act of reported Coal supplied as per hit Coal Company , AD	(bookbas				8			
Warpen arrespt WV of our capite to Miles	0.00	-				7.00		
	Acceptage .	280		1,87		- 32	78	
NOV of Community Charles Has opposing stacks pay for minute of Comme, 158 flams	(breifigs	AZST		3,919		3.579.		
NOV of Comments Code reported as recommend at District, 750 Stores	Doubbas	2385		2,504		2478		
SIGN of Proposed Coast of Guerray stock as reserved at States , 150			-				6	
Waste .			-					
SCV of Reported Code reported as received at States. Tel States	(kralkgi				7.86			
Wingstell average GCV of cost Lightle se fileconied reducing	(ksating)	2.0	u.	3,87	i i	2.8	11	

AGM(F) UFCG - Drdhi

Kurial J.



Det	allefleformation to be submitted in respect of Second	and Francisco	Form 15	Form-15	Form-15
	TO THE REAL PROPERTY OF THE PERSON OF THE PE	Bry Fuel for Go	Immulation of Energy Charges	1 1 1 1 1 1	Form-15
Name	of the Tressour - MTPC Ltd.				
	of the Generaling Statum - Blast Stage - 2		SECONDARY FUEL	95,000,000 - 00,000	
	- the constraint meters - Driver grade - 1		A CONTRACTOR OF THE PARTY OF TH	SECONDARY FUEL	SECONDAN
5.No	Particulars	_	Oct-2025	Wor-3031	Des2001
		Write	100		- Dec-201
			100	1.00	1,000
- 3	Charleng Stock of Secondary faet	Total Control	- 10	100	
-3-	IVANUE OF COMMENT STATE	(XI.)	4,406,26	0.881 88	.19
- 2	Californity of Securitary (sel supplies by Secondary Earl Company	1093	22.47 (6.50)	4525-17-658	37,88,76,386
- 4	Property of the second	96.3	3,997.29		
÷		135	100		
÷	Printed Control of the Control of th	N.	3,067,25		-
TÍ-	Net Discontary fuel supplier (%-8)	196.5	# 300 Par	-	
-	Action of Colonia by the Security Set Coroney	(Fig.)	20,00,23		
10	Adjustment (n/L) is around charged by Secondary and Continuing	(Ha.)	25/05/55318		
11	Facility Services and such other strater charges  Table Acquart Charges (8+6+15)	Maj		-	
121	Transport or the pia to Review Hop-Hast Transport	(61)	20.64.62.818		
13	procedure to the process of the proc	(Fig.)			
14	Cost of General in transporting Geometry Californian MCR system	(Feb.)		-	
15	Court of cleans in transporting Company 5 (a) was a surely	(Fa.)			-
		(Fig.)		2	, A
10	Total Transportation Charges (12-1)+14+13)	(862			
22	tions are and the god by fine potator but constant the				
78	Hamsen training [14-10]	(RKJ)	25.56.92.610		
10	Largest coul of Decording and \$2+172 (1+7)	Ma./N).	\$8.49(77		-
20.	Westford Age and Post and		195	55,405.77	58,40E.22
21	Weighted Average Cost of Securitary half For the recom	Ha.HI	58,405,77	1.00	1.00
31	GCV of Committee Secondary fact of the opening Recoverary fact abods as per bill of Secondary facil Company	(3/(10/6)	CHOCKET LANGUAGE	58,405.77	58,405,77
22	OCV of Decreetic Secondary two supplied we per less of Secondary	(Prometry)	NA.	NA.	NA.
	Lief Company	(Acadiki)			(46
23 7	GEV of important flagments and of the con-		NA.	NA.	NA.
- 1	Secondary fast Contents (000 of the opening mook as per full	(FailW).)		-000	The second
4	JALV. Of Imported Secondary full supplied as you but Supplied to	NOT STORY		HA.	
25	Congany	CHICAGONIA.		MA:	
-10	Weighted average UCV of Securious fact as fisled	(Acade)		MA	
a)(e	OOV of Destresic Secondary but of the common work or work		NA.	NAC.	NA.
	M Station	Beatto)	1001	10673	
17	SCV of Correctic Secondary fact sumplied as recovery of Consul-	Company of the Company		The state of the s	10072
		(ZVIncell)	10078	NA.	
9 1	SCV of imported Secondary had of opening attack an received at				NA.
		(kcelkt.)	NA:	77078	
9	SCY of imported Secondary fact supplied se received at States.		1	NA:	
		(bosett.)	NA.		
4 4	Veighter average OCV of Secretary full as Received		11000	MAC	
	CALLED BY COLUMN TO SERVICE OF THE S	(kmirk), j	10973	10075	
				10073	10673

Daywhydd

ASM(F) UFCG-Dadri

Kund 3 -- .

KANPI

Details/Information to be submitted in resp of Secondary Fuel for Computation of Energy Charges

Name of the Palisoner: NTPC Lat.

Name of the Generating States (I)

SECONDARY FUEL

SECONDARY FUEL

SECONDARY FUEL

S.fio.	HARPING .		Oct-2029
##190	Particulars	Clinit	LDO
	Opening Block of Secondary funt		(1)
2	Value of Opening Block	(557)	4,456.76
1	Outputs of Engagement and a souled in the contract of	(FIE)	373,477,366,580
	Quantity of Secondary fuel supplied by Secondary fuel Company	(MT)	3,007,22
-4	Adjustment (-) in quantity supplied by Secondary first Company	(91)	0
- 5	I Decompany fluid Europeand by Sentrophysy fruit Communic ID, av	(147)	3.097.23
-6	(Permanya Ironat A Hunding Source	(MT)	6
-7_	Net Secondary fuel aspotled (5-6)	IMT	3.007.23
- 4	Arreunt Charged by the Secondary fuel Company	(Fig.)	20,66,92,919
ů.	Acquisitions (++-) in amount charged by Secondary fuel Company	(Rx.)	0
10	Histoling, Europhy and such other similar pranter	(RS)	
31	Your Amount Charged (8+9+10)	(PA)	30 40 40 40
17	Transportation charges by Hast Stire Stand Transport	Fla.)	20 66,80 619
13	Adjustment (+t-) in amount charged by Ray Shorksof Company		- 0
14		(Pls.)	6
15	Demogrape charges of any	(AH)	- B
	Cost of cleant in transporting Secondary faul Birough MCM system if applicable	(Flot)	
.16	Estal Transportation Charges (12-13+14+15)	(Fla)	0
17	Tellar amount charged for Secondary five supplied including transportation (11+5M)	(60.)	20,65,92,619
10	Lamited door of Geography files (2+17) / (1+2)	Ha.MIT	49.454.50
19	Ulending Ratio	Transcript	58,455.77
20	Weighted Average Cost of Recordary fast For the munth	Ha.All	100 700 100
21	GGV of Domestic Seasonary fuel of the opening Secondary fuel	LITTING .	58,405.77
	FIRST #5 DOC DIT OF SHICKNING Y LIMIT COMICS NO.	(kaashg)	MA:
	GCV of Company. Secondary had supplied as per bit of Secondary had Company.	(Kosl/kg)	NA.
	GCV of Imported Secondary fuel of the connerg stock as per bill Scoppilery fuel Company	(KCM/AU)	
	GCV of Imported Secondary fast supplied as per tell Secondary fael Company	(AntiNg)	
25	Weighted everage QCV of Secondary but as dition	Managhapi .	6777
29	GCV of Domestic Secondary field of the owners are a second		N.Y
	of Dicaries	(Normal Nati	10673
10	SCV of Domestic Secondary fuel supplied as received at Station	(Hosting)	10972
		(Kcalhig)	
70	SCV of Important Securitiesy files supplied an obsessed at Station	(Academy)	
30 N	CONTRACTOR		
	The same of the sa	(NEW PROP)	10073

Nov-2021	
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Kund 3-5-

Form-15	Form-15	Form-15
		1 - General

Details or formation to be submitted in respect of Fuel for Computation of Energy Sharpes.

Daniel Committee 
				DO-SHITE			MW/SITT	_		Sec. 2523	
Sec.	Participa	Order .	Promisits Sout	Amendust Coal	History	State of Conf.	Interesting their	Distreta	Illumetic Coat	Instruction (Inst	dimen
-		1111	pallen.	(400.00		420 II 10	\$1900 kg		- 0	Pt :	
፦	Value of A Contract and A	300	294955.04					2-5E	FF(77) 73	10/15/75	3.76
E	County of County of Separate by Consistent Consistent	IIIA)	11/2888 13	279411	-	528M(274)	910100000		1043696	CHIEFE	
21	Amphibit of party square, Dark part Large	(ME)	0.00	1400,000	7.00	819	706446.30	773.65	110014.34		155
2-	Total Section of the Latter Contract Call	W	DHMU	Seedings.	240	125001222	1000.0	150	1180014.64		0.00
ŧ.	The first term of the control of the	1901	2202.23	215.15		1872 47	4134	2.00	Date of	2.00	73.91
9:	the limit to the regular life.	tion to	1009464.19	142789 15	0.00	58560.75	7010Pt 24	1000	7163006-07	130	718.00
T	Senet Coupe on the Contingue Commit	(PA)	2.12.30 (4.86)	22612.48100	- 100	129.45 54.540	I BASIL ST BASE	775.436	2.41.21.21.361		71 80 30
+	Adjustment to 1 in produce charged by Chattagers Covering	ells:		200		9	210		- ADOUGH STORY	1.0	4
31	clearly, because on published order changes	=1.	1.8771.50	- 0		641-9622	2 1	-	4.11 (a. art.		
#		(84.)	2375264776	2307696005		2343922397	13031.00842	7.79.835			wite
11		Mar	the second secon	The Control of	-	The state of the s	211/20/2011/20/20		240 ek34300		0.4636
		-	14:22.12.614	- #	7.	21635301			2.07.96292		- 2
- 13		(MA)		+	- 1	- 3	-	- 5	- 0.		- 2
110	Demonstrate absorption of same	(56)	- 3			3	5.			-	-1
		1845	339,73.017		W	44377111	- 1		xaxean*	14	
76	The Party of Charles (12/12-14/15)	(Fig. )	1T DE 46.001			2.22.04.123		. 5	5.4030.141		
Ţ		plaj	2.94,21.11.000	25030,0000	121	ZAKERACTE.	120331-012	1,79,889	25025/6546	4	that he
34	A SCHOOL AND STREET STREET, ST. P. S.	Sazari.	2162.15	(7)12.64		2000015	15072.05	1098.13	2011	mint at	1521 W
-14	Marriero Repub Contacto - Honoropia	1	6.4245	34717		9.3400	O CHIEFE TO		3.6740	9700	# mcc
100	The part of the last time of time of the last time of time		1/11/2000	3,201.29		2.890.62			2,410.54		
ñ	Despite Complete of Child Spring For the same realizing factors	FILINET:		3,251,23			2,300.83			7,490.01	
24	Control Contro	(HHH)	(4222)		100	366		2819	464		34)#
13	CEV / Director Cod Supplies to 34 of Cod Streamy ES State.	holika	300			907			(409)		
Di-	District of resolver chart of the larger count on an art San Company AD (Sans)	(новінці.		210			3156			.5890	
*	DOV of report Chart Labor as per off Con Division, and Base	(kesk/kgri		(893)			2004			- 1	
	The state of the s	(market)		400		6004			69		
E.	SCR of Province Cost of the convergence are recovered at Master, TM	ione	3100		9.	3965		2674	9477		1039
	NOV of Christian Cont. numbed as respond of Status. 756 Space	(acces)	3666			3754			1086		
7	CV-of Improved Com of country, clock so received at States: 758 black	AmPai		auty			9407			901	
	ACV Al Insuration Court Egyptist as recovers at States, 154 Back	(Number		700			5536				
14	Viginal Average CCV of Avail ) grain as Proposed Historical Manages	acategi.	Jaro			3744			\$247		
10	inguised manager DEV of conf. upon as Francisco and obey provision	hadhai.		5470			3749			611)	

Northern State



Form-15 Form-15

Oversion for the set to the section than the present of Ford the Computation of Energy Sitherness.

turn of the December of States States Strape &

-	ye became their dam triget.			De-960		Nov.2017			24-383			
		-	Downers Cod.	Improved Code	Discounts	Democracy Cont	Imported Coal	SHORK	Doctoretti Chief	Property Code	Statement of the last	
7.96	Twister	9.6	Division Cole.	The second second			100		- 4			
-		100	10019545	144(7).74		479 m 2 2 7	\$1525 ev	176	21027	10 m	50	
-	Sant or Conf	off)	DANGER LOW	DIRECTOR .		\$26,002734	91616656		1174775723	1242164	fraction (	
-	THE PARTY SHE	dia:	12 (200) 32	194274-94	14.58	1255312.27	754475	123.13	110001474	C\$-		
-30	The second of th	90	0.04	4.00	71500	336	1.36	0.66			380	
-	The second secon		117/200-12	Interpretation	22,340	(285)12.24	2000000	112.23	11867494	340	210.19	
3.	Continued to the Eigen County Co.	aldta.	111,200,12	19000 0.00			18139	2.50	247537	9.26	2.00	
=	mention and J. Participation for Labor, gave been streetly	(1981)	390722	286.18	1.5	1910 47			1186GIR 47	1.0	min	
	wit Dwit Lighte Balliet (6-8)	HE 1	13040436	HE714-30	190	\$25(eff.75	2304.20	123:21	24(78)9947	7	Negati	
	Almost Charget in the Coart, print Cartains	(thu )	\$725MM67	EMPORED.	- +	2294054940	CHESTAL					
Νâ	United the second transport of Contract Contract	(Sec.	1100	1.00		1.00	0.00	3.00	638	3.00	9,00	
			43278705	- 8		4 61 60 AUT	- 4	=	4.15.04.956		10.	
L		(PA)	A CONTRACTOR OF THE PARTY OF TH			2245435367	1,5551,01362	1.73.000	I 250,000 (40.000)		17.65246	
133	The American per difficult	State 1	A.11.20.54.775	216 N. H. SW				-	25/3476	- 4		
100	French and Company And Eventual Statement	(10)	(A)0072,518	3.		4,00,01302	10000			- 15	12	
100	where the parties darper to Radio additional to the first	194.5	-0.00	140		1500	92.0	181	286			
	Commonweal Control	mai	2.00	100		8.00	0.00	300	3.00	120	500	
	Commitment of the commitment o	imin.t	2327566	*		356537513		1	16.8KM	100	2	
Н	Note Supported Property (2-14-15)	ma.	17:00:40 334			20044106	- 6	7	9.4090,747	5	- 1-	
H	The group storage to compare a some principle and the		Service receipts	a to relate to	- 2	2-818EAS728	1203137392	776300	3,903530,69	161	(Cabbet)	
100	THE SECOND CONTRACTOR CONTRACTOR	ALDIT:	290.10	1790344	-	200.61	194006.40	627619	2279.23	18859-0	March 146	
	Newscarled Conects Stories	-	CARRY	(0.1944)		0.6247	# E700	£1000	5,880	0.0000	1	
	The state of the s	BAWE:	-	4,207.84		2,162.75			1,215.20			
113	The same of the sa	Section 1		- STEELER			7000		-	20000		
13		BANKT		4,247.64			3,151.83			1,211,08		
7	SCHOOL CONTRACTOR CONTRACTOR OF STATE OF STATE CONTRACTOR CONTRACT	bump	911		-	366		2879	150 m		505	
- =	THE P. LEWIS CO., LANSING SQUARES AND ADDRESS OF CHARLES CONTINUED BY THESE	0sette	3070			4000			4076			
_	The state of the s	Accel of	77.7			2700.0			7.70,7			
23	COLL of Projection Color of the coloring most as part of Color Cornoling.	i-mag		\$100			6746					
La	Con it is worth the supplied on partial Con Congress AD State	(Marie of the		1442			5156			- 1		
10	Prograd to the Gold Children Lights as \$500 residing moment	harq		4211		4211			4196			
- 26	City of Committee and the recovery struck are resinent at Trainer, 199	-		7.77					_	140		
	limit .	Harrie	5160			3007		2979	3077		3100	
-1	DOLLAR SECURITION OF A SECURITION OF A SECURITION OF THE SECURITIES OF THE SECURITION OF THE SECURITIO	method:	296			2714			300			
	Section 1 to 1 and 2 and	North (		4673			3203			160	1	
28	COCK of project and course of property as formatted at Comment, Tell Easter	-		5606			9036			- tr		
	Compare the light SCV (Compare of the last the large for the	Howang).		2761			ATTE	-		3079		
10	trapped on up 100 of and Layers to Festival so help not see	electrical)		2761			8771		-	itte		

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Form-15

Bu Miss

Committee

THE SHOP OF SHAPE OF

485

			Form 15	Form-15	Form-16
interior	information to be automorald in massed of Sacondary	Fund the Corn	outuring of Energy Charges		
THE R. P.	Person NIFO MA		SECONDART FUEL	ACCOMPANY FUEL	SECONDARY FUE
	e Contraring States - Signif Stage - F				
			Oct 0102	1669-2022	Dec 3022
His	Particulars	Done	100	F0G	(.00
$\rightarrow$			- 01	10 11	- 19
	Control State at Secondary (40)	(A)	5,110.70	5.807.183	4,882 19
-	Ages of Chartery Physics	(Re.)	## CF \$1.585	28 AR.M RE2	9275 19304
-	Sentily at hecondary flat sundentity Securiory (set Company)	000.5			
		int.			
4	to arrest, 18 persons suggested to become the Company.	HI.2			
-1	Secretary has foggreatly becoming has thereby their	M.			
	NUMBER TRANS. A CONTROL NOTES.	1003			
	Hyd Stramondy Karl Biggood (5-5)	-Ba-/			
1.45	Armor Character to Telephony Nat Company	1006.3			
4	A Low mit (4) is amount thingest by Discovery fact Company	A COLUMN TO THE PARTY OF THE PA			
79.	Success, Surgers, and each other entitle charges	JMA3			
3.6	To a April of Charges (Bedwill)	(F)			
	Tomacoffence or enged by has blue found You're part	1643			
+1	Automore in an amount charged by Paul Shoffined Company	(86.)			
.14	Demunicipal Charles of Arts	(BA)			
18.	Com at Securities in management Securition, Net through NACA agreem	(BA)			
	FACTOR	(Well			
	Total Transcription Charges (12 (2) (4+16) the amount of expect for Securitary Unit manifest including	1000			
12	the Section Street in permitting that printing acquired	(FF4.2			
	and per of Secretary has (14-01) (14-1)	Sc XI	72 475.60	54,475,85	74,473.85
1000	Brending Resid		1.00	+30	1.00
15	Youthout Average Cost of Securitary fuel for the month	G-183	74,475.65	74,475.88	74,475.85
	SCV or Discourse Fermionisty had of the reserving Secretary had	(Acceptant)	WA	NA:	MA
	cols as nextel of feathering her Company	(Marie Marie	70		
	Contributed to be conday. On supplied in yet 10% of Secondary	AND KLI	N.A.	NA.	N.A.
# 18	and Company . (Cut of important Secondary faint of the country shock as particle.)			N.A.	
14	economy had Company	PERMIT		22	
24 (	Co. of Important European's fuel mappined as pay but Securitary	(AccelOUT)		NA.	
	et Conciery recrimit average GCV at Secondary Server Bines	(AcateMic)	NA.	NA.	NA.
	The second secon	(Pullette)	37732	10063	10003
	CV of Domestic Secondary Samul libe opening stack an incontact Station	(Fall/III)	10003	1,200.5	
	CV of Distriction Societary, Get supplied as received as Station	(ACMINI)	166	NA.	NA.
	by of tripoduct Securitory files of queeing cook as received at	(Nosin(L)	NA:	NA:	n.e.
te G	from CV of imported Secondary fuel supplied as reserved at Station	PA55	NA.	NA:	44
		te-mart)	0.00	1	

10051



30 Whighted elerage DCV or Securitary fuel as Ricci etc.



(ARBON)

Form 15 Form-15 Form-15

#### Caralla biformation to be submitted in respect of Secundary Fuel for Computation of Energy Chemes.

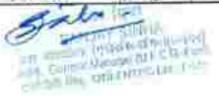
Harris of the Himponery NTFS LMI.

Name of the Germanny Water - Blood Brage Ry

			011/8172
5.54	Farticulars.	Shift	LDG
			(()
- 5	Conners Stock of Necontary Karl	(900)	6,946.19
- 3	Value of Dyerroy State	(Rail	48 (27.61.192)
7	Charith of Siccontary had suppreed by Simocoary feel Company	(MT)	11 bis
	Administration of marris impries to Sensidos faet Company	(1385)	0
=7	Section a Limit Supposed by Reconstant East Company (3-4)	(MX	0.00
		0.87	- 4
= 7	the territories has excided that	(122)	1130
	Minious Charges by the Securitary Sail Congrany	(R0L)	-0
	Advanced in the amount or egist to be consist y family company.	(91)	4
	Frantis January and such other sortial charges	(No.)	- 1
-	First Amount Charges (449-18)	POR.	- 1
	J. History and payer to Rail Replicat Transport	917	0
	1   Roughtern   -   Hightourn Line (set by Hearthfollow) Company	(fis.)	
-0	Servings mages files	PAL	6
-		(Ra)	9
	Carpring	V	
- 13		(PGL)	- 0
-0	Tests (2010) (11-16)	(Rs)	g g
77	arount one of Secondary fael (0+17) / (1+1)	REALT.	JH.475-35
3)			
36		HelMT	74,475,85
31		n-sikgi	NA.
20	GCV of Donlanc Secondary funt supplied as per trit of Secondary	(keal/kgi	INA:
73	5077 in Important Secondary Set of the opening shock as per bill	(kcelkg)	NA.
24	Securdary has Company GOV of imported Securitary has supplied an per full Securitary	(kics/Ng)	NA.
	Sur Greeney		NA.
3_	West and average OCV of Secondary Audion Billion	()calf(g)	- 10
6	GCV or Corrects: Securdary Net of the sporting states as received at Station	(kca)/kg)	10663
4)	SUPERIOR STATE OF THE STATE OF	(Acadita)	MA
	GCV of imported Securosity fast of opening stack as received at	(How/Fig)	NA.
	Station (UCV of imported Secondary file) supplied as received at Station.	esi dana	NA
9	The state of the s	(NCMPH)	19.00

NIV-PERE	Gec-2022
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4,475.85	74,475.85
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NA.	NA.
NA.	NA
NA:	NA.
10683	10063
NA:	NA.
NA.	NA.
NA	NA:
10665	10063





#### Non Tariff income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

5.No.	Name	Net Non Tariff Income for sharing	income to be shared (SON)
-1	Singrasil Super Thormal Power	8,80,20,860	4,40,10,400
2	Itihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahor Super Thermal Power P	4,47,53,180	2,23,76,600
. 4	Tanda Thermal Power Project	1,48,23,073	74,11,500
- 5	National Capital Dadrithermal	8,52,54,973	4,26,27,500
6	Auralya Gas Power Project	84,13,319	42,05,700
7	Anta Gos Power Project	32,82,586	16,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Furidabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
- 11	Vindhyschal Super Thermal Powe	7,74,57,634	3,87,29,800
12	Sepat Super Thermal Power Proj	4,82,42,738	7,41,21,600
- 13	Kawasgas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,651	18,81,800
15	Farakka Super Thermal Power Pe	6,28,10,342	3,14,05,200
26	Katialgoon Super Thermal Power	6,22,08,912	3,11,04,500
17	Taicher Super Thermal Power Pe	7,89,54,647	3,94,82,300
- 18	Talcher Tps	50,78,899	25,39,400
19	Barts Thermal Power Plant	1,45,46,724	74,23,400
20	Ramagundum Super Thermul Power	10,25,17,464	5,12,54,700
22	Simhade Thermal Power Project	4.15,27,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigeon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,39,22,500
25	Solapur STRP	1,35,15,046	67,57,500
26	Kudgi 57PP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,085	16,22,000
29	Dorifpalli	2,79,151	1,32,600
30	Chargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Iotal	96,69,61,797	48,34,80,900

For

Management (NTPC)

Thota Vined Kumpr

AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.

(Cost Accountants)
For Tarmeys S. Predige & Co.
Cost Accountants

CMA Lannaya S. Readhan

(Partner) M.No. 17590

1.3m	March Same	her Non-Yarlf Income in he considered for Sharing	have cariff bysome by he shared (SIN)
-	Street Street Street Street Street	183300	4.60,37,30
+	Regard Superferred Found School Steps I	5.18.18.600	
	Pit and Significance February Steps 7	1,71,000	
+	Private Superfermal Space Private Stage 8	LSAME	
-	Ling Sales States Washing France, Property Stage 1	LIANGE	A CONTRACTOR OF THE PARTY OF TH
	Self-trans Transport Theory (1994)	1,34,25,603	
-	Include hom thems have highly large.)	67,18/83	
	Stabular Lagar Thomas Proper Stage of	£ 500.76 3004	
1	Tamina Thermal Present Property Stage 1	92,01,940	
18.	Cardo Human Front Propris Steps 4	8432,790	
T	Parent land tell being burn!	146.47.290	
12	Province County Dod't thermal Scape 2	177.68.706	
15		64.33.630	
100000	Partiers (self-Private Project Partiers of Private Project	34.51,000	
	El model a model de m		
15-	Barrish French	31,87,000	
20	To clothad life Finance (1984)	31,36,800	
1,7	Hitta Same Demail Frame Proper Suga 18-3	9,34,44,015	
	195 a Suize Mount Freed Projects Mage 5	2.52.72.185	
-	Timefree for them Thomas Power Project Trape 2	- 5859.99	
17	(Vindhaetha Joann Thurstof Phaest Property Street 2	3.38,54,149	
П.	tion Projective Supra Transcal Primers Project Stoge S	30903000	
	North as he have There as Private Private Blags 6	178,53,579	
17.	Mindfey All a Super There and Power Present Strap 5	1,81,95,000	
14	Scat Scare Floresce Preser Property Steps 2	75,74,877	
.B.	Natt Last Paring Free Prints Stage 1	1,57,82318	
35	terative trial	49,30,00	
37.	Barthings Front Front	FLENBR	
J\$.,	To other Justice Thermal Private Property Stage E.R.J.	5,89,53,695	
3	Fig. 1844 Seguir Theorem Proper Project, Street 3	1,81,41,793	植为新
31	Name Sales Science (Free exact Free et - Solige 2	96,95,036	48,47,53
	Number State Hermal Power Trackey Stage 3	1.75.62384	86,35,26
34.	Full or Tupor Phomos Power Project Stage 5.	CALILLE	35,40,11
15	Tother Signs Thomas Favor Propert Stage 2	281.83.933	1.46.00.40
34	Figure Spr.	76,54,700	35,34,69
-0	Se's Pointed from Plans Euge 2	1,62,00,000	100,000,000
16	Renignature beam Theretal From 1864 1.8.2.	A(46,45,000)	Aut; TS, AS
.10	Remagnitude Stope: (Fermal Finery 1946) 3	1,41,14,200	h,rch(
4	Cartinal Chicagos Course Francis Stone C.	A REAL KING	3,56,80,20
- 75	Service French Print Print 1849 2	151,81,630	150,000
40	Malitary Erallia Property	16.83,436	3,44,60
45	Hirpagan	127,84,000	68,31,60
42	Maria	C18.313689	59,00,42
11	Minds lings 1	EA4 S4,502	
44	Scharte 1970	1905240	
15	Hodg SCFF	\$5,47,800	
14	2.914 CFFF	6736900	
4.7	Martine & Super To Page Tipe	(1/7.70)mi	
40	Weight.	±1,36,200	The second secon
45	Philippe	76.86.600	
53	Access Named Franciscopy Stage 1	NATURE .	
п	tion and the man from the Year of Front is	N. AS DEE	
_	Now!	5.1574.0400	\$7,03,54,000

For Mendament (MTTG)

Thosa Vives Kamer MONTHUM Commercial Par B.M. Bernan Com Annochmin Fine 100022

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UDIN21033232215R7VKJW7 Date\_ 03-12-21

FANGER

ACRES 144

Note: Smill reason to be discussed with hospitatory for the year 2020, to

A-	Nation Nation	that there the first decrease to the committee of the diseases.	The said town to be placed [100]
		1	
ī.,	California programmes to the contract of the c	- SCICILIANI	34925
4	THE DISTRIBUTE CONTROL THE STATE OF T	4,9025300	
	Plant Summer of Parts Street	\$3035au	434.03
4	Third Super Survey Youar Property States 1	49000	
	mindre have formed from Proper Dept.		
-	service has been been been been	1/0.040	14.5
÷-	minute has been been been been a	5753980	
1	Color Sept Francis Francis Sept 6	96,31,960	4140
		2000	1000
-	mile 7 terms ( Tyme Promits Impe )	94,7780	40.00
	South Treased Proper Property Steep 1	L11.21.860	11850
h_	Select Speed Self-Served Steps 1	\$2,51,01E	2436
K.	Name of Cartel Spirit Spirit Spirit Spirit	2,1023.86	3,313.00
15_	Permit Sal Press Project	41,34,800	3633
14	Arthrida Picters Prised	98.72.99	
	TORS ON Paper Front		16.56
16.	Hoteland Contract Page 1	U.S.Fee	4.0
1	Between Transference From Stage 1.8 C	23,18,458	35/6
		T1,87 % 30k	CHAIL
3-	Partie Sales Should Street Street Street S	1417649	LA3,36;
ii.	the first time from the first time to	4,745,60,9690	12593
	The last Productions From Name 1	230,864/6	Licito
	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	1,43,45,040	1840
1_	Control of Sector Period From Printed Sugar &	£5149.50V	DE-613
	STORY OF STREET SHOW THAT IS NOT STREET STRE	1,80,40,000	16.15
2	Name State of Publishers Printed Street, E.	1,41,11,60	TE SC
	North State Community State Common Street Street Street		
8.	Arrespondent Press	579,24 (08)	1.0631.1
	Principal Code Science	47,54,000	(5363
	Statistical Manufacture of the Control	7735,800	25301
	Control of the Control of the	1.79.37,806	366463
	FWHILE TOP PROPERTY NAME PARTY TREET A	14141391	30,363
EH	Company Seed Printed Printed Seed I	2,14,0000	CRORD
	retigion from themse from Serve Sage A.	3,1421,007	DKIL
	After hand The mid-Francis Francis Stage.	2.75 (1.90)	1,51411
1:2	State from Person State France State C	3,09,11,400	2.5457
13	Age from a frame frame trage in	7/4/28	
	Burn Harrist Farmer Plant Stuge &		38.47.5
	Sandan San San San San San San San San San S	38366	Taryo
	or section has been been disposed.	55,0.00	3,000
	Control of the Contro	1,0,0,01	1,0251.6
=+	Park Selection See Select Street S	3,96,85,890	LTML
	(Inflate) Franch Franch Franch Bright F	3.40,54,790	3,79,503
	Marin Walley Street	77.54,998	1140
	Aranga r	46.66	51413
	West.	2626280	6837.1
	Michael Stage 3	27475,000	BAJECH
	hing STR	180500	
10.0	1-4-11H		12.65
	er title		5,50.5
1	Street State Street Sect	(555)	380
		17107.00	50300
	Print.	2,908.00	10000
	CHICAGO CONTRACTOR CON	134.46306	32,369
	ho and the not those those 1 light?	.0637,690	JAMES .
냭	Mintel Demok North Stilliam (1986)	LIGHT	90,74,10

The state of the last

CHARLES

Thornian Server

Aut R.M. Samuel Com Administration Then models

Shift M. Spend (Philippe)

WDIN 220331322DHSWAFZLL Date - 07-06-21

NOTE INC.

Since The Principles to be schoold with basefully, for the year \$520.50.

£m.	The State Name	Not then I self-receive to be considered for Sharing	from fariff theories to be should. (SIN)
- X	Strag wall based Hourwal Proceed Statium.	ASTRACE	2.38,87,30
_2_	Athenii Swetthermai Pylwer (Yujero 3/468)	6,31,25,631	5651520
2	Strand Superthermal Power Project - Stage 2	61036308	4,05,11,20
	Rihard Squidhershill Flower Rholes Skige 2	8,10,25,400	4,00100
_5_	Sinderer Signs Hermal Press Prizers Siege S	56,38,600	29,79,90
	Stindharte: Super Francia Franer Project Stage 2	1636,600	28,29,30
-1	Historiahar Super Sharmal Provet Projects Stuge 3:	21(31,400	14,14,70
-	stratute hape Neuron From Project Diagnot	67,36,40E	31,14,20
- 0	Totale Yaminal Forest Property Steam 2.	4(2530)	25,642,80
. 30.	Table Thomas From Procest Stage 2	1,71,70,860	AZ,87,90
- it	National County Seath Service Stage 1	SCRESAUR	P. ELIK NO.
37.	(National Capital State Macrossi-State 2)	35,79,60,400	635,900
14	Other Stat State Prison Prison?	\$1,54,500	16,27,30
54	Jets Sin Forest Project	54C49000	29,14,30
- 11	Stade Say Friese: Project	1,30,300	6,84,90
36	Earthdan Dei Plann Fragett	21,85.408	SCACIO
17	torio Suzzi Thermal Forest Project Diago 1 & I	8,96,17,428	457,000
58	National Super Process of France Program Brage 2	L3UA III	3,18,47,89
39	What yether Super Florinas Pawer Project Supe I	4.10.20.000	225,000
32	Westwarter Super Westur France Project-Stage 2	3.50,001,000	1,61,95,70
25	(Similaria) Super Plaintal Paper Project Stage 5	3,31,30,600	3,41,35,35
- 21.	Stoodhuachad Sugar Thermal Pywar Foliant Stage 4	S, NLWS, AST	6,65,95,10
- 31	Manhauther States Therman Powers Project Stage 5	1,615,300	45.9Uki
- 24	Tiget Sum Thermal Power France Trape I	8.79.75.400	8,56,17,10
- 25	Diget Super Theoryal Forest Fronch Stage 1.	11.36.76400	6,69,74,00
- 21	Name and Parent Property.	43,30,490	21,00,30
TT.	Commercia Power Prisers	21,86,000	5.65.50
1.25	Vigation linear Thermal Power Present House 1 & 2	1,79,21,800	1,85,15,39
- 28	Feebla Super Photosal Found Rigger Stage 3	1,18,30,506	9.11.51
34	Springers Sami Charmal Phone Stage 1	0837480	LECTURE
11	Aphilipson Super Commal Power State on Stage 2	63636300	8.46.41,60
10	Salter Sale: Herrial Fainer Praise: Stage J.	E41,87,200	(200,0)
11	Saffer Lane Deemed France (Franch State)	16413648	\$41,87,89
1	Mark Thomas Power Flort: Grape L	\$1,55,650	2153
- 11	Not Trees from Fart Sugs.1	1,17,11,300	61,01,62
-11	Namegarder, Super Discoul Power: Stage 1 & 2	12/31/06	0,00,01,20
97	(Ramaguelate), Scott Stormal Private: Stope 3	3,84,96,600	36.64.47
10	Sindage Durma Forcer Proper Stage S	EAX.30.600	EX.1(A)
B	Beruge Parmy Faver Proper Hage 2	LAAJIAGE	82,14,80
46	National Pages Project	10,000	5,47,40
4	Birgryson.	12274300	61,83
42	Muda	L/A.64.80	10140
- 6			
- 14	Mode Bup I	-53956	THE
	Integral 2019	LM2L48 L40.00	58.9
-	Sudge \$399		30,45,00
_	lars EPF	238,86,602	13(4)3
47	Setatory Sout Strong Hart	AMALIAN	125,96,60
10.	Darlywii	11,61,220	23,11,60
- 27	E-Miller	初期ann	445.9
	Backert Thermal Prover Station Surger's	16,07,200	ARGAN
-31-	Barbur (framili fywer (feffer: Trige 2	N.R. etc	8,11,75
H.	Hebitrager Region Princeted Primar Statute Stage 1	536,13,400	2,14,36,79
55	Chamiltoripol 195 (Karell) (Stage C	70,31,600	14,73,83

Navegament (NTPE)

These yours former SN (Formers Commercial)

1

THE R. P. LEWIS CO. L.

UDIN: 23142562255BFOHJSM

# Nen-tariff Income to be shared with Immedicaries for the year 2023-24 OST ACCOUNTANTS

HHm.	Statio Name	The said read to be	Short feel if recurred on the observed.	
J	Shorted Super Florated Forces Station	(1.44)(4))	514	
-3-	Printed Secretaries From Report Stear L	9.811000		
	Principles of Francisco Stock C	£0.07.89		
	Printed Supplier and Printed Printed Space 2	E0.0.88		
1	Chestable South Prompt Prompt Property Street S.	2.0.2108		
	Emphatian from the market Proper Product Corner 3	5315500		
1	American State of Page 1 Francis State 5	19.64.00		
3	System from Name Francisco Street	11537.000	A3A336	
1	Herein Thermal Roser Rosers Stand S.	17,9100	36.50.30	
111	Sprin Photos Charle Francis Heart J	3.4130.000		
11	Nebel / Good ball thomas Name C	8.8134.920	1,3138 tr	
17	National Count from the man State 2	123751600	4100.6	
11	Moral Sections, Plants	The second secon	\$16.96.W	
19	Strife Ger Planet: Propert	75000	140.0	
22	Deltriff Pear House	25,56,0%	U\$60	
34	Farighted Sat Floor Proper	6.11.00	8,95,70	
TT	March Steam Pleasant France February Steam 1 & 2	54 (1.00)	17.836	
18	Aprile Salari Salari (Salari Philade Paul Salari S	15.0434.400	#8012	
11	Prophysical Scott Demail Proper Property Steps J.	X30.081546	1313630	
A	Smith actor house Thomas Francis Prairie 3	SHARAN	135 N(A)	
11	Simple and the second front Property I	2.53.54.000	18,110	
II	professional to sell the mark treat front there is	13139-000	130610	
11	house, and have the mail over the art. Same 1	£A3,74,000	1,31,9336	
77	Name Street Printer Printer Street S	C/53//80	61,6130	
8	Note that Transport Transport Transport	-4 No 45 April 2	735266	
52-	Employ From Franci	3,8136,902	5.75.71.00	
11	Service in Section 1	#1.EL300	00.7740	
79	Control of the contro	95.4).000	0.7636	
	Personal State Charter County State ( & 7	5.61/61200	E20 FR18	
1	Francisco De na Pasa Pasa Pine I	1.6/31.000	\$1,000	
	After the New Page Trans.	1.41.40400	6,80,70,20	
ü	substant from the term total from i	XX0.96366	1262536	
	Further Scient Member Printer Figure 2004 1	4,90,70,000	J PS \$5.50	
В.	Facinity Score (Sample Street France)	%(#1;42,200	490710	
М_	So it Themes falses them (bage )	3.84.12.600	413.4	
B.	Bart Dermit Prent Tark Hage J	1,46,90,000	96,97,03	
9.	Hammer and Alley	5,303,41300	5(20)	
热	Promote to Sent/ser but 181	203230300	0.753030	
*	Hermanier New Hertel Court Days )	3.27.16.400	131,3139	
n_	Stotlan Newton Print: France Stops I	-L-90.11: 400	16.15.00	
45.	Sentate Nervisi Power Propert Mage I	1,76,11,400	84.17.00	
11	Parties Hydro Hoper	10.81.000	200.00	
42	TOTAL	3.3.3.4 (000	1363710	
43.	Year	£29,54,400	A N. II	
44	Months State 2	/L'54r0s/	6.90	
0_	Sideor SYP	180000	12.41.40	
fi_	\$140 CTS	5.0177.800	170.00	
ef _	fee tre	4.68.10.000	134,030	
er .	Administration III Francis Plant	1,92,01,400	38.5	
bij .	The last of the la	28.40		
×	Maratin	Crimo	1830	
12	Person Descriptions (See )	+2.01.02+	550	
3	Name of Parties Princer States, State 5	40.600	10,91,30	
14	Netterage ( Name Thermal Proper Status Status 1	2,65,52,688	111130	
Lik.	Malette or 191 Hater Sound		10.76.80	
		2.70.46.0.000	E-17.80	

Miningsmore (NTRC)

For S. Stee-& Co. Earl-Mosterm

Smillar Dist

Emelecia

theirben brief.

The Wood Spread SM (Firesco Commonwell)

Partie Myretonika Per, 12010



		Forma
	AUDITOR CERTIFICATE	
Station:	Sipat Super Thermal Power Station	
Month:	Apr 2022 to Mar-2023	
5. No	Details	Amount (in Rs. Cr.)
3	Cumulative Ash transportation expenditure incurred (as per MCEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	125.5078000
2A	Opening balance of each sale revenue as on 01 04 2022 (O)	9
28	Completive Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	1.7787678
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	123.7290022
4	Sitable Cumulative eah transportation expenses of Station (A = Z * F * 0.5)	111,3561269
Sipat Star	16-1	
5.1	Grinble Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	71,9561016
6.1	Cumulative Ash transportation expenses billed to bereficiary N	By = Cam SG <sub>toodingyn</sub> / Cam SG somerae page * [C]
	CHATTISGARH	11.6335089
	DNH-DD.	4 1516749
	GDA	1.1024114
	GUJARAT	21.0737242
	MAHARASHTRA	21.4194979
	MP	10.9729099
	NBMC	0.1107435
	FDD J&K	0.3678121
	TSNPDCL-NSM	() 2279996
	TSSPDCL-NSM	0.5462223
	UP.	0.1275679
	LITTARAKHAND	ū 0259799
	WR NVVN COAL	0.1960491
Sipat Star	pe-2	
5.2	Billable Cumulative Ash transportation expenses of Commercial Stage (C = A * Cum SG Commercial stage ( Cum SG station)	39.4000278
6.2	Cumulative Ash transportation expenses billed to beneficiary N	B <sub>1</sub> = Cum SG <sub>tateRoley</sub> s / Cum SG remaind stage * (C)
	CHATTISGARH	6,2389237
	DNH-DD	1 6476404
	GOA	0.5388904

GUJARAT	71.4167726
MAHARASHTRA	11.4775383
MP	8.6273754
NDMC	0.0349768
NVVN-BPDB	0,8149251
PDO Jak	0.1442128
TSNPDCL-NSM	0.0971749
TSSPDCL-NSM	0:2328033
UP	0.0507365
UTTARAKHAND	0.0094649
WR NVVN COAL	0.0965902

For

Management (NTPC)

Thota Vinodh Kumar

General Manager (Finance)

We M/s B.G. Chowdhury & Co., the Cost Auditor of the unit, on the basis of the books of accounts presented before us and based on the information and explanations given, certify the above information.

For M/s. B.G.Chowdhury & Co. Firm registration no: 000064 UDIN: 2313497ZZR6UH2XYTK

Like De Conthery

RINKU DAS CHOWDHURY. (FCMA-13497)

(Partner) Date 25.05.23

		Format
	AUDITOR CERTIFICATE	
Station:	Sipat Super Thermal Power Station	
Wonth:	Apr-2023 to Mar-2024	
S. No	Dotails	Amount (in Rs. Cr.)
î	Comutative Ash transportation expenditure incurred (as per MOEF&CC Notification ct. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. (X)	
28	Opening balance of ash sale revenue as on 01.04.2022 (O)	0
28	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. (Y)	
3	Cumulative Net Ash transportation expenses of Station (Z= X-Y-O)	545,1475057
4	Billiable Cumulative ash transportation expenses of Station (A = Z * F * 0.9)	490.6327562
ipat Sta	ge-1	
5.1	Billiable Cumulative Ash transportation exponses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	315.4937289
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B <sub>s</sub> = Curn SG <sub>Sentropy</sub> / Cur SG <sub>Sentropy</sub> * [C]
	CHATTISGARH	49.8422494
	DNH-DD	17.8155878
	GOA	4.6845564
	GRIDCO	0.0781665
	GUJARAT	94,3503308
	MAHARASHTRA	93.3965118
	MP	48.6137067
	NBPDCL - NTPC	0.0202636
	NOMC	0.1588500
	PODJAK	1.7227932
	SBPDCL - NTPC	0.0237876
	TSNPDCL-NSM	0.9547942
	TISSPOCL-NISM	2.2874148
	UP	0.6376066
	WR NVVN COAL:	0.9071097
pat Stag		
5.2	Billable Cumulative Ash framportation expenses of Commercial Stage (C = A * Cum SG Commercial stage / Cum SG station)	175.1390251
62	Cumulative Ash transportation expenses billed to beneficiary N	B <sub>s</sub> = Cum SG <sub>teraksorph</sub> / Cum SG <sub>communication</sub> * [C]
	CHATTISGARH	27.6877989
	DNH-DO	7.2829452

GOA	2.3110267
GRIDCO	0.6262192
GUIARAT	50,7620051
MAHARASHTRA	49,9993121
MP	30,8194117
NBPDCL - NTPC	0.0050734
NOMO	0.0539981
NVVN-6PDB	3.5132938
POD J&K	0.6626181
SBPDCL - NTPC	0.0059559
TSNPOCL-NSM	0.4147055
TSSPDCL-NSM	0.9935164
UP	0.2494826
WR NVVN COAL	0.3516624

For

Management (NTPC)

Thota Vinodh Kumar General Manager (Finance) For R. J. Goel & Co., Cost Accountants

(Raman Lal Agrawal) Partner

ODIN: SPOSIHEZE & ENDER DIT

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NUMBER OF STREET

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Beelland शिवार अधिनियान-१९३३ (क.-३, शन १९३१) के वर्धान विश्वित नितम्तं के संपाध्ये के साथ परित उक्त अधिनियम भी धारा-३७ राजा का द्वारा सास्ता शक्तियाँ को प्रयोग में साते हुए कल समाजन कियान की अधिसूचना जानीक-1830/ न प्रजास / राजा / अभिने / राज्य / राज्य विकास 21.08 2006 को अभिनित करते हुए राजा सरकार एतन् द्वारा सामने शास्त्र में औद्योगिक प्रयोगम, क्षाप विद्युत राजा जान विद्युत पश्चित्रकाओं से सिये निम्मलिखित प्रशन्दर निर्धारित करती है :--

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- वपशेषसानुसार निर्मारित जास-दर दिनाक 01.05.2050 में प्रभावशाल सामी। इसम प्रतिदर्भ १८ प्रतिशास की एकि शांकि।
- जल का अपयोग प्रारंग करने के पूर्व कारका के अनुसंदन उपरांत प्रारूप-7 (म) में अनुर्वय निम्मादित निम्मा प्रारोगाः।
- अर्थिका वर्ग का पुनिर्माणा प्रति । मार्ग के गरवात किया आयंगा।
- निजी संबंधा प्रास निस्तारिक क्रिके आए पाले पाल क्या निपसरण रहेंग प्रदूषण नियमन महल के नियमों के अनुसार नहीं बनने पर वोशी संस्थान की निवन्धनुसार वरिक्षा किया आगेगा।

स्वतीतगढ़ के राज्यक्त के क्ष्य है साम कार्यभान्याह ( गीर्क क्षेत्रम ) समित जार बांग्रायन विस्तात.

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इनोसार CHHATTISGARH

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एन ही पी.सी. लिमिटेंड के सीपत सुपर अर्थल पावर प्रोजेक्ट की हसावेंब दावीं तट नहर से जल प्रदाय करने के लिये करार का प्ररूप

**电影电子** (4)

(नियम राज्या देखिये)

भग करार आक दिनांक २७ माह नवन्दर सन् २००० को प्रथम घरा पान प्रसापन विमाग के कार्यपालन अभियंता, इसावेव मरांचा जल प्रमाप संमाग, रामपुर रेक्ट्रिया द्वारा कार्य अस्ते ग्रुप स्टलीसमद राज्य के राज्यपाल (दिन्ही इसमें इसावें प्रकार स्रम, जल समाध्यन विमाग के नाम से निर्देश्य विका भया है) किस अभिवयमित में, जल तक समाध्यन विमाग के नाम से निर्देश्य विका प्रवास दिवारों। अभिवयमित में, जल तक कि सदमें है देना अनुमत हो, प्रमुक्त परित्र को मासादिकारों। अभिवयमित के अध्यानित है तथा द्वितीय पत्र एन दी प्रीतित के तथा जिसका विमान १९६६(१७६६ का १) के अभीन एक्टिक्टिक्त / महित है तथा जिसका विमान १९६६(१७६६ का १) के अभीन एक्टिक्टिक्त में विमान है, (जिसे इसके प्रशास अध्यान के नाम से निर्देश्य विभा क्षण है) दिस्स अभिवयोक्त में जल तक कि सर्वन द्वारा उसे अध्यानित करावें वहाराधिकारों। अभिवासावित्री समितिहत है, के कीच किया ग्रुप है:

वार्यातसम् अभियासः स्वतित् वर्गान् प्रतः प्रतेश संभ्याः ताराम् (कास्त (कास्त) Jayrom Nanda Jayrom Nanda Arbura (2008) Janes De Spe Johnson

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बुकि क्यांनी में अस्तीयागद सरकार को इसदे। दायी घट मुख्य नहर के आर.वी. अरकाषु थी. से, (जिसे इसमें इसके पश्चात जात आसकीय छात स्थोत, ते नाम से निरिन्ट किया गया है), यदि भार 1,0000000 (एवं अश्वेष) धनमीटर नाल एन.टी.पी सी सीयत सुपर वर्गल पावर प्रीजंबट सीयत जिला विलासपुर (घ.म.) के उपयोग के लिये, को सीमा), जिल्ला विस्तारापुर में स्थापित किया करना है, (जिसे इसमें इसमें परवारों जना संयंत्र या जान से निर्दिष्ट किया गया है) होने तथा कारकारने ही िस्सारिक अस के निकास हेतु भूतियस तथा सक्ती जस तथा कार्तिया विकासे हेतु अनुआँ के लिये आवंदन विन्या है।

और पृक्षि सरकार, इसमें इसके प्राथमात दिये मंत्रे निकालों राज्य दी गई पार्थी पर एन.टी.पी.सी. रहिएछ को उपच को अपच पर 'अवत शासकीय जल स्त्रोत की अल के सम्बोग हेलु उपयोक्त अनुवा देने हेलु सहनत हो गई है,

अमीर मुक्ति एन टी मी भी। नीपात ने इस संस्थ की निमान्तन की पूर्व एन टी.पी.सी. कीपत हारा 3 माहो में की जाने काली जल की माना के दिया अलगर तथा रचानीत निवित्र क्रेमकर के क्या ने सरकार के पास कार्य भागत कराड़ (रूपने दस करीड़ अस्थी साथ कंपन) यो उत्तर धनगांश चेक क स्थानक देवनक उर्देशक स्था ४ ठ० वनीक्ष्मित येथ व कार्यका दिनाक 14,12,06 इ.स.२० करोड कुल 10,00 करोड जमा कर भी मर्च है।

और भूकि मह कसर हो भवा है कि रूपने 10 80 करोड़ (समय दश करोड़ अस्त्री साहा केवल) भी काठ शक्ति पर कोई ज्यान देश नहीं होगा।



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BRITIS CHHATTISGARH

05AA T48607

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अंध केंद्र यह कसर जिल्लाअस्थित बाता का सावी है :-

- ा केदेश असाक 4195/₹/बास / साम / असे जाय / 2001 / की 4. राजपुर दिनाक 26 11 2001 एवं पत्र असीक 4554 / 7 / W.H. (1005 / 1008 क) - 4 राजपुर, दिनाक 26 12 2001 एवं नक्त आवारन आदेश का पुन प्रतिकालन (प्रकारताला) प्रतिकाद शासन जान समाधन विभाग भजानम राजपुर के पृथ्वीकरा प्रभाक 6494 / 29 / 4 / 31 / 96 / स / अतिकाय / ती - 4. राजपुर, दिनाक 31 10 2009 (जान कीवें 2न एवं कार्यकारी निवीश इत्याधि) भी इस कार्या पत्र एक थान होता।
- युवारी भी भी भीवत द्वारा इसमी पश्चार विभिन्निय किये कर्ण वय अनुसार सरवतर की सम्बक्त रूप से मुक्ताम किये जाने तथा इसमें अविविद्य प्रस्तिवाओं तापा शर्मी दोनों का पासन करने से प्रतिकत रवस्त्र गरकार एतर प्रसा कपनी वर्ग तीराव 25 वाट नवस्त्र ग्रम् 2009 से प्रश्न होने वाली 30 वर्षों की कालावित के उत्तर होने के इसमें अवदिव्य विभावनी तथा मार्ग पर एन दी भी सी तीपत के उत्तर गर्म के किये जात आवश्या क्षा लगा से प्रश्न प्रमानित जल अविविद्य क्षेत्र के अनुद्वा देती है। एतर ग्राम की नई अनुला अलीतगढ़ विभाव अधिविद्य व्या 1931 (स्थाप 1931 पत्त प्रमान प्रमान ग्रम ग्रम व्याप की वर्ष अनुला अलीतगढ़ विभाव विभाव की वर्ष अनुला अलीतगढ़ विभाव विभाव की वर्ष अनुला कर्मीत्व की इस विभाव की वर्ष अनुला क्षेत्र हों है। विभाव की वर्ष अनुला क्षेत्र की अली वर्ष व्याप की वर्ष अनुला कर्मीत्व की इस विभाव की वर्ष वर्ष वर्ष कर्म की वर्ष का विभाव की वर्ष वर्ष कर्म की वर्ष वर्ष कर वर्ष की वर्य की वर्ष की वर

अवस्तिका जीमपता इसकि वर्ग अञ्चल काव संभाव, Jugados Nesilla essure sports (essere desegar y a chester) 
(246)



STITLE CHHATTISGARH

DEAL TABLOS

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उ ऐन्सी पाला, सीवत, समर्थ द्वारा उका शासकीय जल स्थात से दिये गये जल को लिये निर्धारित यथे से जल का पुगतान सरकार को करेगी, जो जल संस्थारन विभाग की अपन्या प्रसाध कात्र/र ए/ज्ञा /साश /जी/जाप ४०२/डी.व दिगांक 21.63.66 मी प्रमुखार रूपये 3.60 (स्ताये तीन रूपये सात पंता) प्रति त्विका मीटर हो।

हिमानी — वहां पे परे, जो कि एम ही पी सी सीपत पर आगू होने काली हो. इशोंगी जानी वाहिए न कि अन्य दरें करार की गई गाजा में अधिक ली पई जेल की गांधा का पाडियत अब से भी गई जल की गांधा को लियें बैपरीक्तापुसार वशोंडें सम्मन्य जल वहीं के अतिरिक्त 50 प्रतिक्षा (गांधा प्रतिक्रत) अधिकित दर से प्रशासित की जायेंगी।

कुसर विनिर्विष्ट जनकर के मुसलान के अधिरिका एम डो ही सी लोक्स, सरकार बीम समय-समय पर विभाव की गई दहां से जल महाप्रम विभाव को रणानीय विक्षि सपकर था किसी जन्म करों का भी मुसलान करेगी। सरकार एतद द्वारा पृथ्वी ही सी सीधत द्वारा मुसलान किसे जाने वाले उन्हें उन्हें बलकर की दरों तथा रथातीय उपकर या करा कहा की समय-समय पर पुन्हीहिल कहाने के अपने विधिकार की सुरक्षित रहती हैं, साथा एम ती पी सी सीधत, ऐसे पुनहीहिल लक्ष्मार को सामान स्थान करेगी जो कि सिरकार क्षमा स्थानीय सपक्षार या अन्य करों का भी सुमतान करेगी जो कि सिरकार क्षमा स्थान पर विभाव विभाव वाले हैं, हमार (15) ने विभाविष्ट पुनितिकारियों को या कम जल प्रदान की अधिरक्षर एन ही दी सी सीधत किसी भी देशा में, जनको क्षमा सी साम के अम सो



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नम केंद्र प्रतिकात के लिये जल प्रभारों का मुगतान करेगी, बार्ड एन ती प्रोत्ती, तीपत बुला बोस्तविक रूप से लिये गर्म जल की गाआ, खण्ड (2) के अधीन समझ बैला लिये जाने के दिले अमुद्रात जल की माआ वी 90 प्रतिशत से कम बूरें।

- मान के उपयोग के लिय एक दी वी बी की वक्त किया स्थापन वाजियांच कार्यों का भिर्माण कियांचे विकास विकास विकास विकास संघान साथ हो व्यवस्था राज्य के व्यव पर करेगी एसी शिवित में सर्वता सामित के लियांचा के भिर्माण के क्यांक्य (डिजाइन) और उन्हें प क्यां एन दी वी सी वीपता दाना बनावे लावन जान संसाधन विभाग को अनुसोदन केंग्र प्रमुख किये कार्यों। साथ केंग्र प्रमुख किया कार्यों के दिवा। साथ किया का दिन में किया जल संसाधन अपयोग अपयोग स्थिति को देवा। साथ जल संसाधन अपयोग स्थिति का निर्णंत असित होंगा।
- है किसी जवासकीय करने (याना जल प्रसार में आकरिमक करी) के कारण उनस् भीसकीय जल स्थात से जल प्रश्नम में अपनाए अपनीय तत्त्वन होने ही दशा में कार्यपालन अधिवात एन किसी ही सीवार को तत्काल इसकी जिल्लिस प्रश्नम में मेंगा। ऐसी स्वामा पाना होने पर एन ही प्रश्नी सीवार को जल प्रदाय में कतावत ने दिले हातिपूर्णि प्राप्त करने का कोई अधिकार नहीं होगा, राज्य जल सीम शोध्य रक्षम जिल्लाक मुगदाम नहीं किया गया है की घोड़ कर एम ही ही सीवार चा जल प्रमारी, प्रधानीय निधि खपकर या करों का मुगतान करने के सिये जल समय तक कोई दासिया नहीं होगा, जब तक कि चक्त शासकीय

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स्त्रीत में अल का बदाव सरकार द्वारा एतव्यीम रखें जाने के लिये वर्षेत्रित रतर तक नहीं अर जाता।

इस गरार के निवधनों तथा कर्ता के अत्यापीन रहते हुए, इसमें अवदिष्ट जिली। मित को किसी अपरिदार्ग घटना की दशा में वाल के प्रदार की निरंतवाता की लिये सरकार की व्योर में पत्यामृति के क्षण में नहीं ठमड़ा व्यायमा। किसी अपरिदार्ग के कारण जल का प्रदाय में होने या अपर्धाय प्रदाय होने के लिये मी सरकार उत्तर डाने के लिये मी सरकार उत्तरदायी नहीं होगी।

किसी अपरिक्षार्थ घटना के प्रोद्धन किसी जल प्रमास स्थानीय निश्चि प्रमान या क्षान कर्ना के सिवाय प्रनावे, जो कि एन ही.पी.सी. सीप्रत क्षारा पूर्व में प्राप्त किये पर्य कर्ना के सविकार है जिसकी दिने मुगतान शोव्य ही नुवा में तावा इसका मुगतान नहीं हुआ है, सुनतान के लिये प्राप्तिकार्यन नहीं होगी, यह रक्षम शोव्य सोगी रक्षा वह इस कहान के निवयनों के अनुसार देव होगी। वह रक्षम शोव्य सोगी रक्षा वह इस कहान के निवयनों के अनुसार देव होगी। विवास प्राप्त के प्राप्

मेल प्रवास क्रमेंस की मुजन होतु विविद्ध कांत्रिकीय बाममें की विभाग की द्वारत कृति, संगठित, जनस्कृतिमा इत्यादि की जल सम्म होने को कारण प्रभावित किसी व्यक्ति / व्यक्तियों की एन दी वीजों, सीपक प्रमाचन सुवासचा देगी;

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- क्षेत्र सामी सीमत हान्यसमय भागकात तल स्थाव में वल का अग्रांन एक क्षेत्र में मी मी तीमत के उन्ने संगल के प्रयोक्त के मिन्र, रिवास विकास विकास के लिये जल प्रयोग कि लिये जल प्रयोग की मिन्र के मिन्र मिन्र के मिन्र मि
  - अस्तयद्वारा है। गई अनुआ का प्रतिप्रवाह को ग्राप्तिय स्वामियों में निवित विश्वभाग के सामिवारों पर किसी भी प्रकार से न तो प्रतिवृत्त प्रभाग की प्रतेण और न की प्रवाह भागकी पर किसी मंत्रीत पर या उसके सबत में अपनी किसी नवीत प्रीजना था प्रोजनाओं का इसने प्रस्तो प्रभात आरम करने पा कार्योन्त्रमा करते के सरकार के अधिकार पर किसी भी प्रकार से प्रतिकृत प्रभात न करेगा, समापि एवर द्वारा प्रमान सरकार आरक्त करती है कि सनके द्वारा सिंवाई प्रकालन करते केवा और सीमिवार प्रयोजनी के लिये प्रदेश अम्य कोई पाल मित्रीकार इस तरह प्रवाह किये साथ किये साथ की साथ मान्या के सिंप प्रदेश अम्य की अपनी में मिरेगोजना के सिंप अपने अपनी साथ साथ मान्या की मार्गिकार इस तरह प्रवाह किये साथ की साथ की साथ की साथ की साथ की साथ अपनी की साथ की साथ अपनी मान्या में मिरेगोजना की सिंप अपनी अपनी की साथ की साथ अपनी मान्या में मार्गिकार की साथ अपनी अपनी की साथ अपनी साथ मान्या मान्या मान्या मान्या की साथ अपनी अपनी की साथ अपनी साथ मान्या मान्
    - 16. एन ती ती ती सामत सबस अल रजांत में सिविस शाविकाय करवाँ गए, वाच्यांत क्रिक्टाय विवस वेराव्य जासका अच्छ कर नलाइय और उदावहन व्यवस्था का प्रिसीच तथ तथा नहीं करेगी जब तक कि समये राजा में प्रस्ताय स्थान द्वाहन, विशेषिकां (स्थेपिकांकान) प्राचकत्व राज्य अन्य समस्त व्यवि ऐसे अधिकारी को विस्तायों कि सरकार द्वाहा इस निविद्य प्राधिकार किया गया हो, पूर्व में प्रस्तुत न कर दिया नया हो, और उसके द्वाह स्थितिस्त में अनुमोदित न कर दिया गया.

व्यक्रियाम् अपियाना स्वाराज्यसम्बद्धाः

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- हों, स्कृत सिविज व्यक्तिकीय कार्य, तिक—जत विगर, बेशज, उद्वहन प्रवशास आदि के निर्माण कर अनुसोदन पदान करते चनव संशकतर, ऐसी कर्त अधिरोदिस कर बैकेमी, जैसा कि वह आसी जालांतिक विवेत्तानुसार पवित समझे।

क्षाताम् अस्यतः स्थानाम् अस्यक्षासम्बद्धाः MATERIAL STATES

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- छ्रित्तर्मेत्नोत्रीत्रीत्रित्ति स्थित् हार्क्तित्वाधित अध्याम (तमयोग परवाध प्रत्यिक वालो की समी लोह एक अन्य रासायिक अधुलता का तपवार किया जायेक जायेक जार देशी करतीस्थद प्रयोक्त प्रत्याम मण्डल एवं केन्द्रीय सरकार के लोक स्वारच्य प्रयोक्त प्रतिकार कार्याम जल प्रवाद विभागाति के अनुसार वात्रकार कर्म से सुद्ध करता होता होता हो हो वेयालन का स्वार निर्मित्र करती है।
- 13 ईन ही थी सी. सीमल दादा कार्यफलन अभितंता से मासिक माथ प्राप्त किये जाने की ग्राहीख से 36 दिन के मीलर एन ही पी ती. लीपत, कार्यफलन अभियंता को प्रतिशी मास के पीरान एन ही पी ती. सीपत द्वारा लिये वने जल को लिये जात कर ग्राही मास के पीरान एन ही पी. तीपत द्वारा लिये वने जल को लिये जात कर ग्राही के ग्राही के ग्राही के भीतर मादि मुगतान नहीं किया जाता है, पी 24 प्रतिशत (वीपीस प्रतिशत) जी दब से ब्याज़ तथा 1 प्रतिशत (एक प्रतिशत) वार्षिक की दव से स्थाज़ तथा 1 प्रतिशत (एक प्रतिशत) वार्षिक की दव से से ग्राही माणिक की जायंगी। मुनतान के लिये नियत तारीश्व से ह ग्राह की उत्पति तक मुगतान में किया जाना करात का मम होना ग्राह्म का ग्राह्म स्थात ग्राह्म का ग्राह्म स्थात ग्राह्म का ग्राह्म स्थात ग्राह्म का ग्राह्म का मम होना ग्राह्म का ग्राह्म स्थात करात का मम होना ग्राह्म का ग्राह्म का ग्राह्म स्थात ग्राह्म का ग्राह्म का ग्राह्म स्थात ग्राह्म का ग्राह्म
- वि एन ती पी थी। शीपन 10.80 करीड़ (दश करीड़ अस्ती साल) रूतते की उसा प्रशास (मासिक जिल्लांकि किन से तीम मुना) कानकर तथा रणानेत निवि और सिवाई शीर्यों के सम्बद्ध तथा समुवित मुगताम और इस करार के विकास तथा शाम वस सम्बद्ध निर्वाह तथा गानन करने के लिये प्रतिभृति के रूप में कार्यपालम अस्तिता हमदेव वर्णान जान वसा समान सम्बुद / कोरवा के गान सदेव तथा रहीची। उपसेकानुसार सोध्यां पन सम्बन्ध मुगतान करने ने प्रशीनी सी सीवत इस्त वृत्त किये जाने की तथा में एमतीची सी तीपत से बेमान सी बार से उसा निर्वाद के पति समायोगित किया आवेगा। एमतीची ती वीमत की बार से अपरोक्तानुसार लोगकर समा स्थानीय निवि उपकार कर



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- भीपतं को जोर में उपरोक्तानुसार उद्यक्तर तथा स्थानीय निव तथकर का निवस्ति भूगान करने में व्यक्तिकम किये जाने पर संस्कार अपने किन्ही अन्य अधिकारों तथा जनाने पर पंछित्तर प्रथम बद्धी विना इस कराव को तुरा। समाज करने को कन्दार द्विपी।
  - एक सरकार के किसी जन्म चयाम और महाकी शक्तिको पर प्रतिकृत प्रमाण माले बिना हुए लेख की अर्थान भीग्रें क्या एन टी-पी-सी श्रीपत ग्रांस देम नगेंद्र प्रमहाशि एन टी-पी-सी नींग्रेंग के उसी शिक्षि प्रमाल पी-पा श्रीमी जो कि इस निर्मित्त नामना प्रमाण विधि के अन्यामी के अर्थान में श्रीवन्त की कामणा को नाम होती है।
  - 16. तावत शासालीय ज्ञान बजान में जाल की ज्ञानी जीने की दशा में वार्त्यपासन अभिन्नता प्रत्याविता करी की तायावात की स्वांत करते तुए एक ती वी.सी. वीचल यह एक गुजना की तानीली करेगा। एन ती भी ती यह एंसी पाति विविधितियों में जान की वामांग में कभी करेगी तथा कार्यपास्तम अभियंता को वामां एक (एन टी पी.सी. सीचन के) हारा दिन्ये गर्ने वास वी पास्ताविक मात्रा दशाने वाली एक सामाहिक विवादनी प्रस्तृत करेगी।
  - 17 नदी, अरमा, जल संबंधियों ग्रामा सिमाई कुळा के आदिन विश्वमान सिमाई के मिली पर प्रतिकृत प्रमान मही हाला आयेगा महि सरकार की तथ मैं इन विवासन विश्वों पर प्रतिकृत प्रमान पढ़ात है तो एन टी.पी.सी. तीयत संबंधित अर्थितायों को जिनके दिन प्रमानित हुए हो ऐसे प्रतिकर का गुमतान करेगी जो कि सरकार द्वारा अववारित किया जाते।
  - 18. एन.टी.वी.बी. सीचत समक्त समग्री पर इस निमात प्राधिकृत किये गये १६ म सरकार के जल संस्थान विभाग के किसी अधिवासी और नामने के सामल राजा जल के लेशाओं का निरोधन करने तथा एन.टी.पी.सी.सीचत अपस पर्ध गये अधिकृता में से प्रनिद्धियों की प्रतियां सरकार को प्रस्तुत करने हेतु अनुआत करेगी।
    - 19. एम.टी.पी.ची. सीपल को इनके अधीन की जाने वाली था उन पर ग्रामीएन की जाने गाली कोई सुनना का जन्म दरसावेगों सरकार की थार से कारोपालन अभिवास झाता की जावेगी का ग्रामील की जातेगी सेवा ऐसी कोई सुद्धना भा प्रसातोज सम्बन्ध कप में एनटी.पी.सी. सीपत जो की गई था एन.टी.पी.सी. मीपत जो की गई था एन.टी.पी.सी. मीपत को तर लागिल की गई समझी जावेगी गरि के एन.टी.पी.सी. बीपत के संस्ता मेटी के एन.टी.पी.सी. बीपत के संस्ता मेटी के एन.टी.पी.सी. बीपत के संस्ता मेटी जावे था परिचल्त की जावें।

कार्यक्रमा क्रियानी राज्याचे प्रतिकारण स्थापन स्थापना (च जा) AND SECULAR SE

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- 20 यदि एम हो चे। सी श्रीपत इसके किसी निकारन क्या कर्त को भग करे तो सरकार इक क्यर को प्रचारत क्यरी के लिये हक वाद होंगी और तदुमति एस दी दो ही, सीधात को किसी प्रशिकतर का माहे बत कुछ भी ही भुगतान करते के जिमे सरकार की दाती प्रचार्थ किना एम ही, पी श्रीपत उक्त जा स्वतीय जल होता से जल लेगा कर कर देगी।
- दा इस करार की अवसि समान्य होने पर गासन इस करार को ऐसी और कालामधि के दियों तथा ऐसे निक्षानों एवं असी पर की कि शासन अपने पूर्ण निवेक के अमुसार संभित, तमही नर्पीकृत कर सकेगी।
  - 22. इस करार के विकादन में व्यवस एमं वाम अनुसामिक प्रधार, विकास अर्थनी एमा स्टान्य मुक्त काला है, एवं टी पी ही जीमान क्रम कहन किने जानी में क्या ने नाम में काल में काल किया जानी मा
  - 23. films) on firster -
  - (क) पारस्परिक प्रधां इस कराव के प्रतासारों को यह मान्य है कि इस कराव से संबंधित था जबसे उद्भुत विवादों का दिसमें कराव के किन्ती भी छ=डो की आहरा प्रधानमां में अपने—अपने अधिकार राज्य बाज्यताएं अलवा किसी प्रश्न वास बाज्यताओं का पालव नहीं किया जावा आंधा है, इस पारस्परिक प्राप्तीत क्षात्र सीधार्वपूर्ण कप से किया जारेगा।
- (ख) महत्यसम्ब गाँदे ऐसी बारवजीत के प्रारंग होने से 60 दिन पश्काद समस्प्रदा क्ष्मन्य विकाद की जीतावेषूमें रूप से तल करने में अक्षममें बहते हैं तो ऐसे विवाद या मकाद को महत्यसम्ब क्षम सुना अधिनियम, १००६ के अपन्यतं के अधीन महत्यसम्बम को निर्दिष्ट किया जार्यमा, महत्वस्थान पेनल (सूकी) का प्रवाद (अक्षार्ट) असिन ताम प्रस्कारों पर बचनकारी होगा।
  - (विशेष कार्र (यदि कोर्ड हो) प्रचलित शतों के अनुसार बना राजरने कोई नहीं विश्वकों साह्य में छ म. राज्य के राज्यपास के स्थित क्या जनकी और से भी अरह आह. जारवी कार्यपासन अनियंता हसाईन बड़ीन वास प्रभा संभाग रामपुर/कोरना ने अपर सिकी वारीक सच्छ वर्ष हो अपने हस्साहत किये हैं।

क्रमान्यतम् अभिकृतः सम्बद्धिः वर्तम् वर्तम् वर्तम् सम्बद्धः वर्तम् अस्याः (स.स.) And the second

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प्रमान अवने आवोज्ञास भी चुवा और इसाईव अस्य दाल प्रमान समाम सम्माद्र अनेद्धा को सरमान्य मुद्रा केवर दिल्ली मई सारीटा सदा भन्ने को अधिक कर दी है। इस राज्या के राज्यानात के दिन्दे तथा उनकी और से की आदासन समाम क्रांकी क्रांकिक्त प्राप्त किन्दितिका के समादेखीं में

Tellings.

सुवधीताना

THE SECTION

2-

कामगाउन आमगोती स्टेडन को के पान प्रकेट गीनीक कामगुर्वा को स्टेड (१८.४८) ्याची वर्षात् सार्वः स्थान् स्थानः सम्बद्धाः सार्वः स्थानः सम्बद्धाः सम्बद्धाः स्थानः स्थानः (सन्त्रीभागः सं सम्बद्धाः सं सम्बद्धाः

(1) एल मी अग्रह् और एम तसदेव बसील यहा प्रभव रामाग्र-रामगुर / कोरना

(2) एस के सिंह, अनुविधानीय अधिकारी, क्रिकेट असरेव कोबी कट सहर का संभाग के अ

पेशमत थर्मल पावर कारपोरेशम तिमिटेड नईपिल्सी की सामान्य भूदर

नेशनल धर्मल पापर काग्रारिश्च स्थिम्ट्य चईचिल्ला के शचालक घोट में समार्थ दर्श अगर काज्यकार काश्चित्रक संभागित उन्हें दे दे दे दे के अनुसरण में सीयत सुपर धर्मल पापर प्रोक्षेत्रय के समारक्षण भी जबर्चन नन्ता ली एम (इन्यार्थ) जिन्होंने संसक्षेत्र प्रतीक रवस्त्य विस्तितिक्षत भी उपस्थिति में आग्ने-अपने इसाध्यय किंग्रे

नाकी:

(1) भी ले.एस.उप्पं.

(१) और एम -क्रोक्टेसट- 1)

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(३) भी खार अस्त्रम

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# सस्यव बर्गाण जात प्रयोग समाग समयर/काएवा

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> महा प्रकृति (देशावन) ਜ਼ਵਰ ਪੈੜੀ ਗਿਜ਼ਤਾ ਹੈ। ਜ दिला - विसारिक विसे

विषयः - लेकित स्टब्बर देशक के स्थापन संबंध -

00-

विश्ववास्त्रणा त्रीत है कि अलावर वेसक देखाएं कर अलाव सरवास को जाता गया है। अरहें अभिने करवार हार्च कम मुसलाम किया जो प्राची किया के प्रतिकृति कारण शक्ति है। 275626 लाहा का अगतान लिहा है। इस संबंध में एन भारत था उपलियादिय से बन - बार क्ष्मारम एक पानत को रहे है। असापा उपल पकावा साहा जनाम जना वने उन्हां को असार कार्डिको के तकत गार्किमास की सामिती। विस्तवन सन्यूर्ण जिस्सदान अधावी संस्कृत हैं, जोगी

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१ मुख्य असिवात मिनीमाता (इसवेव) यामा परिवासका विस्तारापुर की और सुवसार्ग THURSDAY.

- 2 अधिकार्ग अभियाता इसदाव परियोजना भण्डल रामपुर / बारेखा की आह सुध्यात शासाधितः।
- 3 अनुविधामीय अधिकारी हराईब सामी तह संस्तु हम संस्था का 6 जो व<sup>ी</sup> कोर नुसमानी कुसरा जका रहिलान के आधावपरियों से समाने कर भूगतान प्राप्त करने को जावांसकी करे।

सहपन - जन्म

**国际共享** EGIÇA AGO OLU DON VINCE STREET, MICHIEL

Nacure Att

# कार्यालय कार्यपालन अभियंता हरादेव बरोंज जल प्रबंध संभाग रामपुर/कोरबा

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महाप्रधान एम दापी चा हिनिदेव बीवत कुन्द धर्मात प्रधार स्टेशन चीस्ट- प्रज्ञास गाप चीस्त-अस्तर प्रिता-मिसानपुर (ग्र.ग.)

तिवयः — प्रमाणिकासी आस्त विस्तासपुर जिल्ले में स्थानिक सीना वर्नेट मुक्त सील जोर्क्या (गू इसक्षेत्र प्रान्ते परियोजना सी कार्य तट मुख्य नहर से सीन्द्रत १४९,०० वि.स.से. व्यक्ति जान आवारत की कम बन्द १९५०० नि.म.से. व्यक्ति वरने बाह्य ।

संस्थी - 1. घ.स. मास्त्रम जल संस्थान विकास मंत्रस्थ नदा समयुर क्षे कृष्ट ॥23॥ /25 /4 /36/म/31/अंग्लम/०1/वी-4 नदा साधुर दिसं≡ र1.12.2017

भागोलमीन पड क. ११००/११क. ११८५१/इन्स्ट (दिनांक १२००१६)।।

कार्याका विकास में संविधित पत्र में दिये निर्देश मुखार हमादि बांगा परिक्षेण ना की वार्या कर मुद्दा करने से स्विधित 12000 निरम्पी अधिक अस जानाता की पत्र को ना का कर कर दिया करने की स्विधित दिन कार्यों के साथ दो गई है। जिसके कर्त के में के पत्र के से स्विधित करने के स्विधित करने के प्रतिकार कर के स्वाप्त कर स्वाप्त

सहयत्र – एवं गणना ५३क १३ युक्त में

क्षात्रक अंत्रिक क्षेत्रक समाप इस्ट्रेड अंत्रिक क्षेत्र समाप समाप्तक क्षेत्रक समाप

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प्रामस्र / प्रमाना

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क्षतीक्षण अभिनेता, इस्तदेश परियोक्तना मेठल रागपुर/अरेस्स वर्ग अंहूर अपनाने स्थिति।

. इरावसाय - स्ट्रान्स ।

कार्यपालय समिताम इस्टरेक स्थान समिताम सम्बद्ध स्थान समिताम सम्बद्ध समिताम

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"प्रचित्तर या॥ वर्ट ० ± ०६ २० ६० वे उत्पादी इतिस तथा"

H.	विभागित तथा सम्बद्ध		Higher Disserve	01.05.2010 स साम् जस परे	01.05 t1 🖹 sallar sk	01.65.12 को घणता दरे	01.05.13 W 170/91	01:05:14 की प्रयोगत दरें
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		1	तेत्रहेख्य, अतास्त्रक स्रोत हे.	= 2.00 still w.dr.	K 2 /// ph = i).	元 2.65 国 11.45	N. 1.05 WH V. II.	न, केंद्रव मोद मानी,
2	ातिक श्रीमा स्ट ह	(H)	मार्गनेतः मंतरः 🗠					
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		36	Author/replike	(२१) (१४५० स्ट ४५० (२) मी पंचात) केंद्र ११६ वि.ई.स. पर प्रति व्यं साम्बोद्धान आहेत २० (वि.स. केंद्र स्ट्रिक्स	10 (2001) 10 (100) 10 40 (200) 10 (200) 10 40 (200) 10 (200) 10 40 (200) 10 (200) 10 (200) 10 (200) 20 (200) 10 (200)	in the second section of the second s	मान विकास करते । साम विद्यास केवल करते । स्ट्रिट १०० से दे हैं पर क्रिंग के प्रस्तेत्व के कि	क्ष्म क्ष्म क्षम क्षम क्षम क्षम क्षम क्ष
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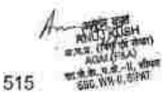
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	As at	Note	91.09.2000	31,03,2019
тос	ASSETS		0,00	0.00
100	(1000) at a control of the control o		0.00	0.00
000	Non-Current Assets		0.00	0.00
004	Property, plant and equipment		80,202,511,984,44	87,000,276,649,30
300	Cupital Work in Programs	3	1,005,006,110,00	90.000(J000,000
300	Intergible Access		61,715,044.E1	117,A14,A33.00
307	strangton Assets under Development	- 5	0.00	6.00
000	Investments in Submittarker and Joint		0.00	0.00
No.	Ventures		. 0.02	
1000	Financial Assate		0,00	0.00
010	@ bryentments	7	0.16	6.00
rin.	III Trude roccivatries		6.00	0.00
Oto:	II) Loons		700,910,413.65	159,790,820.20
113	ls) Other financial agents	10	6.50	6.00
714	Other con-current excells	ti	965,300,046,96	E2290994,888.00
ote:	Total non-current meets		89,479,956,595.22	89,689,070,860,73
318	250 100172 500 1001001000		0.00	0.00
117	Current Assets		0.00	0.00
te	hrventurkin	12	9,944,847,809,77	4,000,301,745.07
TU	Financial aspets		0.00	0.00
310	() Herondomestic	10	0.00	0.00
221	II) Teste menivables	24	4,430,306,16	1,842,327.36
100	II) Cests and multi south southsidents	16	9,040,001,05	9,758,916.40
æá.	by Bank balances ofter than cells and coan organizability.	16	0.00	6.00
24	w) Leans	17	06,701,009,39	R1,306,971.41
235	st) Other financial assots	16	2.306.725.62	(1,437,483.60
-8/2	SESTED TO SESTIMATE		0.00	6.00
27	Office Curyers Asserts	tú	1,006,006,000,00	2,927,297,599,15
19	11111 - 2011 - 2021		0.00	0.00
320			0.00	0.00
330	Total Current Americ		5.485 BML437 B1	8,692,580,001.51
21	Regulatory deferred account debit tecanose	20	260,3001,066,00	\$13,000,016,27
THE .	TOTAL ASSETS		#8,018,909,908,12	94,814,658,906.81
194	EGUITY AND LIABILITIES		8,06	6.50
300	Equity		0.00	0.00
250	Equity Share capital	21	0.00	0.00
700	Other wp.fty	22	95,414,330,541,89	65 870 000 466.76
140	Total equity		16,414,837,540,83	#5,899,626,468,78
110	21 /		0.00	620
143	Linkilling		0.00	0,00
163	Hon Current Liabillion		0.00	11.00
344	Financial liabilities		8.00	6.00
Hin.	IJ Darrowings	79	0.00	0.00

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	As at	Note	0200.60.16	31,03,2019
346	ii) Trade psystèles		0.00	6,00
047	- Total outstanding dues of minimum of most enterprises	24	3,940,207.85	1,112,590,36
0485	- Table cubinating dues of creditors other then micro and amali enterprises	24	MS-CHAIL NO	1,890,101384
54161	III. Other financial baldities	25	(.529,.080,78	0.00
060	Provisions	09	0.00	0.00
100	Deformed Tax Liebilities (set)	Ð	0.00	8.00
580	Other rum-extremt Balcilling	- 20	0.00	0.00
187			5,00	0.00
254	Total nun-current Babilities		11.280.204.87	2,800,182,50
161	2222		0.00	0.00
066	Current Liebilities		0.00	0.00
157	Financial Behildten		0.00	0,00
200	0 Bootowings	29	0.00	0.00
253	U) Trade Payables	100	0.90	0.00
190	Total outstanding dues of micro and small orderprises	30	\$25-00 NEWS \$100	101,682,001.30
0010	- Total oundarising does of creditors other from most and armit enterprises	- 410	3,045,865,839,12	2,421,748,801.49
112	II) Other financial (wbitties	-31.	4,086,518,912,96	3,028,353,710.39
MES.	Other current haddines	0.2	306,472,827,85	227,165,641.50
954	Provisions	00	70.501.218.80	103,667,197.50
Mis:	Current too Rebillion (net)	84	0.00	0.00
Wa.			0.00	0.00
100	Sub-Total		11,009,650,694.73	7,000,470,012.11
<b>*</b>			0.00	5,00
202	Defamed Heinmus	95	3.111,976,000,00	3,400,900,000,00
e73.	Regulatory deferred autocont specific teamrities	.00	0.00	0.00
171	Inter Unit Accounts		17,727,395,463,31	201,600,005,04
172			3.00	0.60
ITT.	TOTAL EQUITY AND CIABILITIES		21.000,000,000,000	80,614,666,680,61
774	Significant Accounting Publishes as per Note 1	1	0.00	0,00
ms:			0.00	0,00
70	The accompanying turns 1 to 44 form an integral part of these financial statements.		0.00	13.00
ire.	The state of the s		8.00	0.00
THE			0.00	0.00

( Auditor Initial & Stamp )

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Page 8 of 2



	For the Year ended	Note	31.00.2000	01/08/2019
100	Revenue		0,00	0,00
102	Revenue from opwistions.	37	56,660,577,262,66	67,080,004,082,08
ICS-	Other Mooresi	365	406.hHR.5H1.37	250,460,066,80
XCS.	Total Revenue		50,067,198,843.35	87,342,190,821.88
XXX	Expenses		0.00	0,00
900	Pust inmeding cost of captive road	TRIA .	31,496,400,602,77	24,750,734,171,70
X05	Engloyee baneffs expense	(00)	2/270/354/208/26	1,886,780,099.20
ma	Electricity Punificiand		0.00	0,00
111	Finance sosts	415	1,900,314,301.60	2,854,824,811,83
n2	Degraciation, emortization and argelement expenses	41	7,01H,541L,380.07	7,098,060,712.07
010			0.00	5,00
254	Offier expenses	49	6,713,948,796,84	5,980,580,743.00
nt E	CC expenses charge to revenue		606.311.840.01	801,536,475.83
ote.	Less: Usit coponies transferred to CC		0,00	0,00
nr.	Tutal exponent		49,540,004,238,33	47,025,170,152,65
200	Profit before exceptional items & tax		9,610,162,606,62	10,315,974,669.00
150	Exceptional flaton		9.00	0.00
326	Profit before tax		9,619,182,600,62	10,315,974,469.92
327	Tax expense:		0.00	0.00
229	Current bus		9,00	0.00
120	Dobered lax		0.00	0.00
XXX.			0.002	0.00
331	Total Tax expenses		9.50	0.00
02	Frofit for the puriod before regulatory deferral account beforces		0,618,162,665.02	10,315,974,489.00
333	Movement in regulatory deterral ecovert bulances		0.00	6.96
XX	Regulatory defletted account - deferred		0.00	0:00
196	Offices		42,866,696,80	110,006,000.07
YAE.	Tax impact on Requisitory defense account belances		600	0.00
107	Movement is Regulatory deferrall account buliness (Not of Tex)	_	82,55K,55K.83	113,336,636.07
XXE.	Frafit for the period/year		9,591,818,244,44	10,429,511,100,67
1017	Other comprehensive income		0.00	0.00
90	(A) thems that will not be reconsilled to position loss		0.00	9,00
41	het gemeljeneous on fair value of equal- tistuments through other comprehensive browne		6.86	0.00
H2	Income tax on above that will not be reclassified to profit or pass		0.00	0.00
140:	- Net whetel gaine/(record) on defined benefit pares		-07,407,118.37	-1,040,007.12
	to the state of th		0.00	0,00

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STA	TEMENT OF PROFIT AND LOSS			[ Amount in ? ]
23.815-0	For the Year ended	Note	31,03,2300	31,09,2010
	recisinstilled to profit or lower			
DAM.		-	0.00	0.00
040:	Other comprehensive insume for the year, not of income tax		+67,407,172,37	11,649,857.12
12000	10.000		0.00	0.00
(051	Total Comprehensive locame for the year		8,804,411,072.97	10,427,664,248,78
005			202	0.00
000	Earnings per equity share:		0.00	0.00
007	Danie & Offund		0.00	0.00
DOS	Significant Accounting Politics		0.05	0.00
000	Expenditure during construction period (Net) Dev. of med romes purp 43 ASA		(0,00)	0.00
07/2	The assumperplog native 1 to 44 hins as: lategral part of these fractional statements.		0.00	9.00

(Auctor wittel & Stance)

(Head of Finance)

新刊研 安村 ANUJ KUSH MATA (特別でも参加) ADM (FSA) ML代本、本立・川、参加 SSC W\*\* (Fleed of Light)

PACHIAXUMAN RAJASERHANAN BET HELDER Des Committee Household () ATHOLIS SEAL Household ()

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Ame Dame	CHOALDYS	Acchiera	Settor tens Adjustments	Black As A 24.032000	Operang Depresalen As A Or De 2010	Ardrens	Designation of Adjustments	Depressation As At 2103,0000	As At an	As A
1 TANGBLEAGEETS	1000	0.00	000	0.00	000	000	000	000	0.00	0.00
2 Lanc (Mutufing fewillpract.eparam)	0.00	000	pou	6.00	0.00	000	and	000	000	0000
2. Francisco	EEC20038433	000	E200000	10254130470	000	000	000	000	BB2541394.74	BECCOMM 199
4. Haght of One	SANCESCO.	000	ogo	NAME OF TAXABLE OF	Applications and	TORON SANTAN	od b	H1100004131	RETUGER SA	BR02/727-53
5 Bulintergence	0.00	00:00	000	0.00	000	000	000	000	0.00	00:00
6 CHALMG	0.00	0	900	000	000	000	000	000	000	6
7 Roods Dridgen, Sulverte & Pellinds	350444113	000	electronics on	35000401129	64108008-48	1000622150	000	200001100	2750503103.23	300000000000000000000000000000000000000
B. Buthing:	0.00	0000	000	0000	000	000	010	000	000	0000
M. Principalist	0.00	0000	000	000	000	200	0.00	000	0.00	000
CMan plant	9091416329.00	000		0001410301.00	HUND HEAT RE	30,100,000,00	000	TWOOD CORRESON	73300 (3030) 11	YOGOTOTON IN
YCOTTON	10/01/07/05/000	2186235403	210788254	318,207,190E.10	67/045/2 TEL 10	145076250	900	72057-2293.h	26250000135	0026134791,186
12 Rott of the	0.00	0000	000	0000	000	000	000	000	000	0.00
13 Thisperaly resoluti	0000	900	000	000	0000	000	0.00	000	000	0.00
14 Ware Expity, drumage & sewerage system.	300200118027	00:00	172040016310	SYCORDITTE NO	32863671.07	14TH AND SEE	0.00	arabasinas	32900010254	SHEDSTARTE
10 Hydra (to work) Dereges, date, turbale probaver othere)	00'00	000	000	000	000	000	0010	000	0.00	0000
15 MOR track and sphaling spenn.	222178803.30	0.00	141153.41	222500046.78	6707/mens 70	166541350.04	600	BACES (522) 710	TOTAL HOUSE NY	15500 16750 TO
17 Hallam nichts.	655377978.22	0000	55-4031 JVID	505/00/007/04	156885113.70	300000000000000000000000000000000000000	000	19455 121351	3077.10674.20	249201910.02
18. Barm nam reservoir	103m17200 36	GCC	9000	100mm/ 2232 3H	2017/metr.7 on	714m3/H3H	d Do	M45313372	nmmm0909054	754 m34 m3
19 Plant and machine-plinck-strip mendated dat vacins) Owner Annel	mest/15/10 m	10 (70000) 20	(730300162)	965070700000	272-4046257A187	773729005236	(2117a7800.37)	эсекеторов	ACC 0027400 20	71456705351 30

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Ama Dama	CHOAZON	Acchient	Adjustments	Mack Mack An A	Operang Re A 0+043010	Ardenna	Attended	Depreciation At At 200,0000	No Beck As At 31032020	Ne Risch Andreams
20 Plant and mediting/including medital 3 of varies) Bigit of use Amet	H .	000	900	900	000	no a	000	000	8	800
21 Purntura and Letura	425 (2008) 42	11000041429	CHEROPORT	500,000,140,00	11206000278	2007/1464	ORCHO 210	Memorroom	000000000	3040777, mi
22 Assets under 5 Kin.	00/00	000	otro	0.00	0000	000	O(D)	000	00.00	0.00
29 Valydes - Overed	725030030	00:0	000	72020003	127107104	61517400	000	3687781134	30-90158230	44,600,33,10
24 Vets class Laused	SHORBYTEE	000	154,359.1.003	000	#D#152	100040101	(64P 141 139	000	0000	14/190-4
25 Office roughliers	47627.257.00	554170274	72005001000	6001400729	2100013177	500 1117/190	000 1845 30	334220000	47,101,307,41	256-8000 12
Remote spiral street	AL MERCHES	5702307.00	(3407799234)	mestro/6)	9678-8782	1421  1854716	(953,4960 70)	62607778346	(Fillendo)	- shedge tub say
Pomenti	Harana	0.00	000	103503031	2023-6707-07	10*5231784	930	(1720m2715)	48857000	1000/7/7004
29 Electrical Specifications	100 (82400.00)	700-602-93	(10.779255)	VZMOSDAN DS	90(82002)00	11,336,00,110	000	63000294.11	1140 15255 81	11/15/30/17/12
28 Cummunization	227161813	405000 DO	1124745.20	25-00005-44	1534S018277	17 Auto/ tile	405000 11	1157830634	to ocovers	144343500
30 Hasertal year tomertte.	414078209	0,00	900	936239208	2440712156	99817228	010	SWINDS I BR	BANCHWATER TO B	2004020300
3Y Laboratory and september maniprostric	41:20:30:00:1M	10030000	opo	111000047.84	3951785.08	Percelona	000	01687201880	74091130.18	80521631.00
ALL Capture agreements are an assure and control by	0000	0.00	0.00	0.00	000	000	030	asa	000	00.0
33 Assets of Remonstration	03:00	000	pixa	000	000	coo	0.00	000	000	000
34 Loan Grants from	0000	900	000	0.00	000	000	979	000	800	000

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

- Daniel	Charmy Green Misson As As Cit Od 2010	Acchierte	Sellumina Adjustments	Black Ma A 31,032000	Operang Depressation As A Or DAZING	Additions	Desiration Adjustments	Capressing As At 21.000.0000	As At	As Risch As A 31,022,019
26 Lines Remonstelle Com GOI	SE SE	000	DO:0	000	000	700	000	000	000	o o
30 American part	0.00	000	000	and	000	ouo	0.00	000	010	2000
37 (Lose): Adjusted Pain by anti-schieder reserve book	000	00/0	otra	000	Otro	000	0000	000	00:00	000
38 Stra Rostovation Cent	D 0	00/6	000	0.00	000	000	000	pino pino	000	000
30 Mering Properties	0.00	000	acco	000	000	000	900	000	000	000
Grand Tokel (Tempible)	117095200100.25	1200 Styrm 1-40	Cattagotted	113013401T30.7	acamatanan ba	M-454 VOMEZOO	(21 NOCETTAL ON)	No diametric De	0000000 1164 44	Worksmin an
Geograficates Provident	1,000,000,000,00	1000-00-007-26	(4410708310)	N. PRINCESCO Z	23000057768314	W-1-0/201 (68)947		(1)(899) Thou (II)   338(100)6469 III)	97090273E-0,30	G)760028640.40

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Details of Adjustmen	f Adjustments of Gross Block and Depreciation/Amortization	and Depreciativ	on/Amortization	
Particulars	Gross Block	Block	Depreciation	Depreciation/Amortization
	Tangible As At: 31,03,2020	Tangible As At: 31,03,2019	Tangible As At: 31.03.2020	Tangible As At: 31.03.2019
Disponsi of assets	(32,84721,75)	(5551887.95)	(3252124 30)	(527)34格(24)
Relitement of assets	(35)685689 26)	(335761139.13)	(212351104:44)	(25.0050KDB 52)
Cost adjustments	278409212.38	318385554 80	00.0	00.0
Asset's capitalised with tetrospective effect /Write back of excess capitalisation	00'0	000	00:00	00.0
Depredation on construction equipment capitalised as EBC	000	000	00.0	00.0
Prior Period Depreciation due to Assett capitalised with retrospective effect / Write back of excess capitalisation.	00:0	0.00	00.0	00.0
Special Depreciation (As per New Pollcy)	0.00	0000	00.0	00.0
Trapsfer in /out because of inter Unit transfers	2449117.80	(21180311.99)	1090081 85	(113331334.11)
Calent	0.00	0.00	0.00	0.00
rôrac	(73122000.94)	(44107683.97)	(214523147,09)	(268661500.87)

Note: Additions duting the year includes capital expenditure towards CSR (in Rs.)

0.00

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Bosiness Area: SIPAT SUPER THERMAL POWER PROJECT

N IN	Asset Class	As Ac 010	Addition	Deduction/ Aspet men	Courtead	31032020
		3.		75	36	0
,	CAPITAL WORKS IN PROCEEDING					
74	Development of land					
6	Hundly, budgen, eidenets & heligads					
¥	Pared and Micobaline	-			0.44	
w	Buthp					
i de	Marky plant					
:Al	Other	DF-500 50540	4650673.00	(350,001.00)	7100770461	11464473.22
e	Testipolisty are illust					
e	Webschill Signals and best may belon		150038 30	( 100 00 00 00 10 1		
2	Hydrault saules, barrages, them. Arites is and power					
Ξ	MOR DAY, and comment women	TEMPORETO S	31933735-48	##77.07	0000000000	19823172073
1	Habasarana	500000020	4440541.22			0000-00100
Ź	Findh dam sevences					100000000000000000000000000000000000000
3 <sup>±</sup>	Photographment	42300104300	W47428034523	C75-EC310.37.3	54083723933	156033010178
£	Fundam and future	2707794236	4137000100	100	812154m29	
2	Vehicles					
-60	Office (outpound	22710903	10,727.10 00	CON 100 FZ. )	100000000	1027/19.00
#	HD FOURTH IN AUTOMA & Sections or population !					
ø	Constitution constitution					
R	Electrical installations					
ħ	Community and appropriate					
8	Hampful minipplich					
g;	Lathurthay and weeks hay equationers		CONTRACTOR OF			CK BROWN NO.
z	Age to smile them between if the COI					
N	Capital expendition on mosts, and liceted by the marganes.					
Ж	Expectiture transmit decreamont of court const					
ħ	Service incrementation Chrysland & Service and City					
Ħ	Differencia in a citia rose nos faceless passantas Trams					

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Business Area: SIPAT SUPER THERMAL POWER PROJECT

STILLING.						
ON IN	Agent Clerk	As At 01.04 2019	Addition	Deduction/ Adjustment	Courted	31032E0
	34	3.		8	ie.	300
8	Characterista towards dovernment at all many latter					
9	Pre-commissioning coperate (net)					
害	Engineerdeline until en etting Propert					
æ	Enterellura Dumii Cunstructor Period (nat)		MEDITING	(330HH6 H7.)		6888001.04
W	LEST ADCESSOR TO relate designing		F000071 94			656827184
#	AFSE Provident to Universal beases					
8	Construction stores (At Cost)					
30	(Blook)	36106222.20		( or or estimate)		200001.00
R	Content	DH:2027401		CR1967.00.3		53,5534172
18	Olliws	1 00742710234	PURCHOSE 202	04422514003	-	103 195400 044
æ	Substituti	1000ATTS4300	DAINTEGE 70	188112042101		181808781
ę	LEEBS. Promises for absendance					
150	Substitute .	HO45CTACCERT.	DESCRIPTION TO	1,000,000,000		135300207.01
24 <sup>9</sup>	Total CHIP	90000000 94	10 15 00 15 00 7 E	(137550165.01	728557390.43	19470680116.30
7						
ę	HESTIGUE YEAR TOTAL	83372246622	945erx 20399	(30000276.51)	The Stockey of	A0.000000000

# Note: - Additions during the year includes capital expenditure towards CSR (in Rs.):

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

Ames Came	Saming Green	Accitions	Destrutions	Source Grown	Operang	Addina	Designation of	Buenz	Not Moch	New Winch
	An An		Adjournment	An At 31.032000	An Al		Augustus	At At At at a second	A0 A	31003018
INTANSEL E ASSETS	0.00	0000	pro	000	000	000	000	900	900	0.00
1. Highly of Dans, Larvell	42111275.23	000	pag	40mm274.23	TUBBESH	29-8158.71	app	147-cm able	2012005108	SECTION SECTION
2 Others	#7660713.75	0000	000	67/HS0713.73	11980345.17	38003828	GDO	1725OH 1,AG	SOCCESSED TO	54000 mg
3 Softwere	TESTROSTI ST	0	000	3.550mm9.21	17(9)(0)(3)	September 30	0.00	199611027	25401560	5-2011.90
Grand Yout (Interupble)	74499012 33	900	000	744000233	M6485 C15 103	4000000	0.00	2071000773	STANDARDS	578 54433 00
Orang Total Pray Tree	7884772.m	(Citation on	ÖÜÖ	7.4400m2 ip	the armony 4	4030050170	0.00	(000001) (000001)	570 14420700	etz Novi m

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

(Amount in Rupess)

2	HOLEST OF GROSS SIGN DEPTHENNING TO STREET	and Copression	TOTAL TOTAL CALLON	
Particulars	Gross Block	Block	Depredation	Depreciation/Amortization
	InTangible As At: 31.03.2020	In Tangible As At: 31,03.2019	InTangible As At 31,03,2020	InTangible As At: 31,03,2019
Disponsi of assets	0.00	00'0	10.1	0.00
Rethament of assets	0.00	0.00	0.00	00'0
Cost adjustments	000	000	00.0	000
Asset's capitalised with extrospedice affect /Write back of excess capitalisation	00'0	00:0	00.0	00.0
Depredation on construction equipment capitalised as EDC	000	000	0.00	00.0
Prior Period Depreciation due to Assets captained with retrospective affect / Vorte back of excess captainstion.	00:0	0.00	00.00	00:0
Special Depredation (As per New Polloy)	0.00	0000	0.00	00.0
Trapefer in /out because of inter Unit transfers	000	000	0.00	0.00
Open	0.00	0.00	0.00	0.00
TÖTAL	00'0	000	00:00	0.00

Note: Additions during the year includes capital expanditure towards CSR (in Rs.)

(Acrount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Bosiness Area: SIPAT SUPER THERMAL POWER PROJECT

1 W.T.ANGENIE CASCETTO UNDER OPVELOPMENT 2 NOTHWAY 3 NUMBER OPVELOPMENT 4 Explorement and Examination Complete 5 Number of Explorement of Examination Complete 6 Explorement and Examination Complete 7 Explorement a					
Note that the content of the content	As As As as a second	Additions	Dydustany Artan mere	Contracted	31092000
	3,		著	36	0
011 (111)					
Co. Letter The street and experience of the property of the company of the compan					
2. John Committee of the Committee of th					
#BETJOUGHTEARTOTALH					

Note:- Additions during the year includes capital expenditure towards CSR (in Re.):

527



100		TMENTS IN SUBSIDIARIES & JOIN!  No. of shares Face value	31.03.2020	31.03.2019
20.1	AS at	NO. Of STIZING Pace Value		
901	NON CURRENT INVESTMENTS- Investments in subsidiaries and joint ventures		0.00	0.00
112	Equity instruments - Unquoted-(fully paid up unless otherwise stated, at cost)		9.00	0.00
153	Subsidiary Companies		0.00	0.00
14	Patratu Vidyul Utpalian Nigem Ltd.		0.00	0.00
15	NTPC Electric Supply Company Ltd		0.00	0.00
196	NTPG Vidyut Vyapar Nepare List		0.00	0.00
117	Nationager Power Genevating Company Ltd.		0.00	0.00
18	Kanti Bijee Ulbadan Nigam Ltd.		0:00	0,00
113	Bhartra Rall Bijlee Company Ltd.		0.00	0.00
120:	NTPG Mining Ltd (NML)		0.00	9,00
21.	THDO India List.		0.00	9.00
72	NEEPGD LTD		0.00	0.00
23			0.00	0.00
24			0.00	0.00
25			0.90	0.00
26			.000	0,00
27			0.00	0.00
126			0.00	0.00
29			0.00	0.00
130	Sub Total		0.00	0.00
1515	Joint Venture Companies		0.00	0,00
164	URBly Powerlech Ltd.		0.00	0.00
57	NTPC GE Power Services Pit Ltd.		(6:00	0.00
58	NTPC-SAIL Power Company Ltd		0.00	6.00
59	NTPC Tamil Namu Energy Company Ltd.	0	0.00	0.00
965	Ratnagiri Gas & Power Private Ltd.		8 86	0.00
	TOTAL STORY OF THE			

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TO	ENO. 6 TO THE FS NCA INVES	TMENTS IN SU	BSIDIARIES & JOINT	VENTURES	( Amount in ?)
e de la company	As at	No of shares	Face value	31.03.2020	31.03.2019
61	Arawati Peurer Company Private Ltd			0.00	9.00
02				0.00	0.00
E.S.	MTPC BHEL Power Projects Provide Ltd			0.00	0.00
54	Maja Urja Nigam Private Limited			0.00	0.00
55	BF-NTPC Energy Systems Ltd.			0.00	0.00
11				0.00	0.00
67	Habinayas Power Generating Company Ltd			0.00	0.00
68	Transformer and Electrical Kernia Ltd			0.00	0.00
69.	National High Power Test Labortory Private Ltd			0.00	0.00
710				0.00	0.00
71	CIL NTPC Urs Private Lid			0.00	0.00
72	Anushaldi Vidhyul hilgam Llit			0.00	0.06
73	Energy Efficiency Services List			0.00	0.00
24				0.00	0.00
75	Transcomities Power Company Ltd.			0.00	0.00
18	Bangladesh India Frandship Power Company (Pst.) Ltd.			0.00	0.00
72	Hindustan Ukustak & Resayan Limited			0.00	0.00
45	Konkur LNG Pvl 1.0f			0.00	0.00
79				0.00	0.00
01	Sub Total			9.00	0.00
99	Aggregate amount of impairment in the value of investments	ii.		0.00	0.90
10				0:00	0.00
11				0.90	0.00
34	Total			(0.00	0.00
35	Details of Investments			0.00	12:00
36	Aggregate atmount of Unquoted Investments			0.00	0.00
4t	ausdipalis.			0.00	0.00

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ENO. 6 TO THE FS.NCA.INVE	STMENTS IN SU	BSIDIARIES & JOINT	VENTURES	{ Amount in ? }
As at	No of shares	Face value	31.03.2020	31.03.2019
12			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
Valuation of Investments as por-			0.00	0.00
			0.00	6.00
			0.00	6.00
			00:00	5.00
	As all  Valuation of investments as per	As all No. of shares  Valuation of investments as per	As at No. of shares Face value  Valuation of investments as por	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0



101	E NO. 7 TO THE FS NCA INVES				( Amount in ( )
	As at	No of shares	Face value	31.03.2020	31.03.2019
B0 1	Mon-current financial assets [myestments]			0.00	9.00
006	Long Ferm - Trade			0.00	0.00
007	Equity Instruments (fully paid up-unless otherwise stated)			0.90	0.00
500	Guoted			0.00	0.00
N) S	Jaint Venture Companies			0.00	0.00
510	PTC India LNI			0.00	0.00
574	International Coal Ventures Private Ltd			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
ons.				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
112	Aggregate amount of impairment in the value of investments	i si	2.0	0.00	0.00
115	Total			0,00	0,00
129	:	ti ===		0.00	0.00
146	NTPC Employees Consumers and Thriff Co-operative Society Ltd. Korbs			0.00	0.00
147	NTPC Employees Consumers and Thirth Cooperative Society Ltd. RSTPP			0.00	0.00
142	NTPC Employees Consumers Coopstative Society Ltd. Farakka			6.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachai			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			G 90	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.90	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kamma	0)		0.00	0:00

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## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 8 TO THE FS NGA-TRADE RECEIVABLES

7.4	Committee of the Commit	gu.
- 1	Amount in	۲.

10000	As at	31 03 2020	31.03.2019
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.09	0.00
003	With significant increase in Gredit Risk	0.00	0.00
004	Credt impaired	0.00	0.00
005		0.00	0.00
005	Total.	0.00	0:00



NOT	ENG. 9 TO THE FS NCA LOANS		Amount in t
white i	As at	31.03.2020	31.03.2019
100	Loans (Non Current)	0.00	0.00
104	Related Parties	0.00	0.00
105	Secuted	0.00	0.00
006	Un-Secured	0.00	0.00
107	With significant increase in Credit Risk	0.00	0.00
108	Credit impaired	0.00	0.00
90)		0.00	0.00
110	Employees(including accrued interest)	0.00	0.00
111	Secured	195.637.689.68	161 686 188 25
112	Unsecured	82.889,373.64	\$8,128,877.36
713	With significant increase in Credit Risk	0.00	0.00
514	Credit impaired	0.00	0.00
115	Less Employee Loans Discounting	0.00	0.00
te	Secured	65,473,535,90	57,789,429,17
117	Unsecured	13,934,363,57	12 267 426 27
83:0	Loan to State Government in settlement of dues from contomers (Unsecured)	0.00	0.00
019	Others	5.56	0.00
020	Secured	0.00	50.00
22.1	Unsecured	0.00	0.00
122	With significant increase in Credit Risk	0.00	0.00
123	Credit imparred	0.09	0.00
124	Less. Allowance for credit impaired loans	0.00	0.00
135	Sub Total	202,919,422,65	159,760,620,20
026		0.00	0.00
127	Total	202,919,422.85	159,760,020,20
728		0.50	0.00
220		0.00	0.00
030	Due from Directors and Officers of the Company	0.00	0.00
331	Directors	0.00	0.00
032	Officers	0.00	0.00
833		0.00	0.00
834	Loans to related parties include:	0.00	0.06
035	likey management personal	0.00	0.00
036	ISSubsidiary companies	0.50	0.00
337	Willount Venture companies	0.06	0.06
880	MyOthers	0.00	0.00
339		0.00	0.00
954	Other loans regressed loans given to	0.00	6.00
165	a) APIIC	0.09	0.00
060	per and the	0.00	6 00
061	RPD	0.00	0.00
062	iliKey management personal	0.00	0.00
063	IllSubsidiary companies	0.00	0.00
264	Milliont Venture companies	0.00	0.00
065	tviOthers	5.50	0.00
12	A CONTRACTOR OF THE CONTRACTOR	-575	2.50

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 9 TO THE FS.NCA.LOANS

144	- Here a site a mental control		1 semonie as 71
10000	As at	31.03.2020	31.03.2019
066	Total	0,00	0,00



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 10 TO THE ESINCA OTHER FINANCIAL ASSETS.

I Amount in Th

HOIE	NO. 10 TO THE FS NCA OTHER FINANCIAL ASSETS	# 4 MP 19 6 FA	( Amount in (
	As at	31:03:2020	31:03:2019
001	Other Financial Assets (non cutrent)	0.00	0.00
002		0.09	0.00
003	Share application money pending allotment in (Subsidiary Companies):	0.00	0.00
004	NTPC Electric Supply Company Ltd.	0.00	6:00
005	NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
000	Nationager Power Generating Company Ltd.	8.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
500	Bharliya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utsadan Nigam Ltd.	0.90	0.00
010	NTPC Mining Limited	0.00	0.00
311	THDC Ltd.	0.00	0.00
012	NEEPCO LIM	5 55	0.00
0.13	THE STATE OF THE S	0.00	0.00
014	Total	0.00	0.00
015	Share application money pending allotment (Joint Venture)	0.00	0,00
016	Utility Powertech Ltd	10:00	0.00
017	NTPC GE Power Services Pvt Ltd	0.00	0.00
218	NTPS-SAIL Power Company Ltd.	0.00	0.00
319	NTPC-Tamil Nadu Energy Company Ltd.	9.00	0.00
120	Ratinggiri Gas & Power Private Ltd.	0.08	0.00
021	Aravali Power Company Private Ltd.	(0.00)	5.00
222		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.09	0.00
124	Meja Urja Nigam Private Limited	o be	0.00
125	BF-NTPC Energy Systems Ltd.	0.00	0.00
126	Anushald Vidnyut Nigam Ltd.	0.00	0:00
027	Nabinegar Power Generating Company Ltd.	0.00	9,00
028	Energy Efficiently Services Ltd.	0.00	0.00
320	National High Power Test Labortory Private Ltd.	0.96	0.00
030		9.00	0.00
031	CIL NTPC Unja Private Ltd.	0.00	0.00
932	Trincomales Power Company Ltd	0.00	0.00
033	Hindustan Urvarali & Rasayan Limited	0.00	0,00
034	Bangladesh-India Friendship Power Company Private Ltd	0.50	0.00
0.35	Sub Total	0.00	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
338	Finance Lease Recoverable	0.00	8.00
039	Mine Closure Deposit	0.00	0.00
040		0.00	0:00
041	Total	90.0	9,90

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NOTE	NO. 11 TO THE FS-NCA OTHER NON-CURRENT ASSE	TS	( Amount in ? )
	As at	31 03 2020	31.03.2019
001	Other Non-current Assets	0.00	0.00
002		0.00	0.00
003	CAPITAL ADVANCES	0.00	0.00
004	Secured	0.00	0.00
005	Linsecured	0.00	0.00
005	Covered by Bank Guarantee	457,478,116,10	146,002,152.00
007	Omers	114,447,315.48	279,489,668.06
880	Considered doubtful	0.00	0.00
009	Less. Allowance for bad & doubtful advances	0.00	0.00
010	Sub-Total	671,023,431.66	425,571,820.06
031		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	115,760,100.00	115,780,108.00
910	Advances to Related parties	0.00	0.00
822	Advances to Contractors & Suppliers	0.00	0.00
023	Secured	0.00	0.00
	Unsecured	0.00	0.00
025	Considered Doubtful	9.00	0.00
026	Less Allowance for bad & doubtful advances	0.98	0.00
027	Sub Total	115,760,100.00	115,760,106.00
039	Advance tax & tax deducted at source	361,755.00	400,401.00
040	Less - Provision for current tax	0.00	0.00
041		0.00	0.00
642	Sub Total	361,755.00	400,401,00
043	Deterred Payroll Expenses (Secured)	53.607.874.13	45.586.638.35
044	Deferred Payroll Expenses (Unsecured)	10.912.078.17	9,419,572,29
045	Sub Total	84,520,752,30	58,110,209.14
1	Deterred Foreign Currency Fluctuation Asset	232,024,090,00	621,513,000.00
00111	Total	985,390,046.94	1,221,361,538.20
049	10271	0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies at which Directors of the Company are also Directors in such Companies	0.00	0,00
063		0.00	0.00
064	NTPC GE Power Services Pvt Ltd	0.50	0.00
065	PROPERTY OF THE PROPERTY OF TH	0.08	0.00
066	Rathudin Gas & Power Private Etd.	0.00	0:00
067	Acava) Power Company Private Ltd.	0.00	0.00
066	NTPO-SCCL Blobal Ventures Private Ltd.	0.00	6.00
069	NTPC BHEL Power Projects Private Ltd.	0.09	0.00
070	Meja Ulja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Una Private Ltd.	0.00	0.00
076		2,00	0.00
077	Related Party (Adv)	0.86	0.00

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NOT	TE NO. 11 TO THE FS-NCA OTHER NON-CURRENT ASSETS		( Amount in ? )
Maria	As at	31 03 2020	31.03.2019
078	Key Management personal	.000	9,00
079	Subsidiary companies	0.00	0.00
QBD	Joint Venture companies	0.06	0.00
001	Contractors	0.00	0.00
085	Others	0.00	0.00
084		0.00	0.00
085	Total	0.00	0.00



NOT	E NO. 12 TO THE FS-CA INVENTORIES		( Amount in ( )
Metarica	As at	31 03 2020	31.03.2019
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	450,550,055,48	573,808,115.90
004	Fuel oil	285,878,949,35	214.511.532.79
005	Naphtha	0.00	0.00
005	Stores and spaces	2.494.946.935.43	2.764,359,991.23
007	Chemicais & consumables	90,421,984.34	186,093.718.09
880	Lorse tools	7,650,464.87	7,135,146,11
009	Steel Scrap	467.801.50	3.267.272.53
010	Others*	506,748,802.67	478.377.289.46
031	Sub Total	3,853,099,504,64	4,087,573,489.06
012	Less Provision for shortages	3,593,667,00	22,440,00
013	Less: Provision for obsolete/ unserviceble/dimunition in value of surplus inventory	4,857,807.87	5 249 295 06
614		6.66	0.00
015	Total	3,844,647,809,77	4.002.301.743.97
016	Inventories include material in transit	0.00	0.00
017	Coal	9.00	0.00
018	Fuer on	0.00	0.00
019	Naphifia	9.56	0.00
020	Stores and speces	26.614.020.83	8.517.785.55
021	Chemicals & consumables	96.241.52	5.519.546.00
022	Loose Ipole	0.00	0.60
023	Others	160,505,67	257,147,81
624		0.06	8.00
025	inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realizable value.	0.00	0.00



NOTE NO. 13 TO THE FS.CA INVESTMENTS ( Amount in ? ) No of shares Face value 31.03.2020 31.03.2019 As at 981 CURRENT INVESTMENTS 00.00 0.00 (Valuation on per Note 1) 0.00 0.00 003 0.00 0.00 COL Investment in Mutual Fonds 0.00 0.00 (Details as under) SELMagrum Inute Cash 0.00 0.00 534 Fund DDR SSI Premier Uppet Fund 0.00 6.08 250 Supel-IP-ODR S&LSHF Ultra Short Term 0.00 0.00 936 Fund-IP-DDR 169 LITI Money Market-0.00 0.00 IF-Direct-Orderft 835 10 Ell Liquid plan. Ovett-Growth 0.00 0.00 039 Canara Robeco Liquid Fund 0.00 0:00 Super IP-DOR 0.00 049 Can ma Robeco Treasury 0.50 Adventage Fund Super-IP-ODR 041 IDBI Liquid Funo-DDR 5:00 0.00 S&I Premier Liquit fund-Direct 0.00 0.00 042 DDR (Ash Fund) (JT) Ciquid ContiPlan - IP - DDR 0.00 043 0.00 (Ash Funds) IDEI Liquid Fund - DDR - (Ash) 0.00 044 6.00 Fundai 045 6 00 0.00 Sub Total 0.00 045 0.00 647 0.00 0.00 052 Unquoted investments 0.00 0.00 054 0.00 0.00 065 TOTAL 0.00 0.00

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0.00

0.00



0.00

0.00

0.00

### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 14 TO THE ES CATRADE RECEIVABLE

Q14 Long-term trade receivables

015

016

NOT	E NO. 14 TO THE FS CA TRADE RECEIVABLES		( Amount in ( )
1915	As at	31 03 2020	31.03.2019
001	TRADE RECEIVABLES (current)*	0.00	0.00
002		0.09	0.00
003	Secured, Considered Good	0.20	0.00
004	Unsecured , considered good	4,438,286.16	1.942.537.98
005	With significant increase in Credit Risk	0.00	0.00
005	Credit impaired	0.00	0:00
007	Sub-Total	4,430,296,16	1,942,327.96
880	Total	4,430,266.18	1,942,327,96
009	Less. Allowance for credit impaired receivables	0.00	0.00
010	Total	4,450,206.16	1,042,327.96
033		0.00	0.00
610	* After adjustment for Unbilled Revenue	0.00	0.00

0.00

0.00

0.00



NOT	E NO. 15 TO THE FS CA CASH AND CASH EQUIVALEN	TS	( Amount in ( )
10000	As at	31 03 2020	31.03.2019
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	2,226,022.05	3,495,191,03
004	Cheques & Drafts on hand	0.00	239,570,37
005	Cash on hand	0.00	0.00
005	Officers (stampe in hand)	40,069,00	19:104.00
007	Bank déposits with original maturity upto three months	0,00	0.00
590	Balances with RBI:	0.00	0.00
009		0.00	0.00
010	Total	2,265,091,05	3,753,865,48



	As at	31 03 2020	31.03.2019
001	Other Bank Balances	0.00	0.00
702	Deposits with original maturity of more than three months but not more than twolve months	0.00	0.00
103	Earmarked balances with banks*	0.00	0:00
004	SubTotal	0.00	0.00
105	Interest accrued on deposits	0.00	0.00
900		8.00	0.00
100	Total	0.00	0.00
500		6.00	0.00
209	Earmarked balances with banks consist of :	0.00	0,00
010	Unpaid dividend account belance	0.00	0.00
311	Towards public deposit repayment reserve	0.00	0.00
112	Towards redemption of bonds due for repayment within one year	5.06	0.00
253	Security with Covernment/other authorities	0.09	0.00
114	Unpaid retund/interest account balance - Tax free bonds/ Bonus Dabentures	0.08	0.00
115	Earmanked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.90
016	Earmarked for Flyauh Uliisation Reterve Fund	0.00	0.00
517	Deposits with original maturity upto force morifica as per court orders	0.00	0.00
83:0	Payment Security Scheme of MNRE_NSM (NTPC)	0.00	0.00
0.19	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0,00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
122	Others	0:00	0.00
223	1:	0.56	0.00
324	Total	0.00	0.00
125		5.55	0.00
026	Bank deposits with original maturity of less than three months other than earmarked	0.00	0.00
27	Eank deposits with original maturity of more than three months but not more than twelve months other than earmarked	0.00	0.00
128	Earmarked bank balances (current account)	0.00	0.00

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NOT	E NO. 17 TO THE FS CA LOANS		( Amount in Y )
	As at	31.03.2020	31.03.2019
001	Current financial assets - Loons	0.00	0.00
002	Loans (current)-including interest accrued	0.00	0.00
004	Retailed Parties	0.00	0.00
005	Secured	0.00	0.00
005	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	9.80	0:00
800	Credit impaired	0.00	0.00
009		0,06	0.00
010	Employees	0.06	0.00
011	Secured	36,616,626,25	25,751,300,63
51:0	Unsecured	55,175,296.04	65,075,682.78
610	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	5.00	0.00
016	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	- Allega Martin College State Colleges Colleges Colleges Martin Colleges Co	0.00	0.00
018	Others	0.00	0.00
019	Secured	0.00	5.00
020	Unsecured	0.00	9.00
021	With significant increase in Credit Risk	0.00	0.00
922	Credit impaired	0.00	0.00
023	. 740-1011/7011/80	0.06	0.00
024	Less Allowance for credit impaired loams	0.00	0.00
025	Total (J.oans)	95,791,922.29	91,906,971,41
0,00		0.00	9.90
027	Due from Directors and Officers of the Company	9.06	0.00
028	Directors	0.00	9,00
029	Officers	0.00	0.00
030		0.06	0.00
031	Loans to related parties include:	0.08	0.00
032	liKey management personal	0.00	0.00
833	It)Subsidiary companies	0.00	0.00
0.34	KBUNL	0.00	0.00
035	PVUNL	0.56	0.00
636	NVVN	0.06	0.00
037	III)Joint Venture companies	0.00	0.00
038	(v)offsets	0.00	0.00
92.0		0.00	0.00
059	RPO	0.09	0.00
060	l)Key management personal	0.00	0.00
061	if Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	(v)Others	0.00	0.00
0154		0.00	0.00
065	Total	9.80	0.00

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# SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 18 TO THE ES CA OTHER FINANCIAL ASSETS

NOT	E NO. 18 TO THE FS CA OTHER FINANCIAL ASSETS		( Amount in t
	As at	31 03 2020	31.03.2019
100	Other Financial Assets (current)	0.00	0.00
102		0.00	0.00
003	ADVANCES	0.00	0.00
004		0.00	0.00
005	Related Parties	0.00	0.00
005	Secured	0.00	0.00
007	Un-Secured	821.192.27	-897,994.28
880	Considered doubtful	0.00	0.00
909	Der Mind betra-ben kind from the	0.00	0.00
010	Employees	0.00	0:00
510	Uncecured	2:273.440:00	5.879.901.20
610	Considered Doubtful	0.00	0.00
014	Mentalities of the American	9.00	0.00
020	Others	0.00	0.00
821	Secured	0.00	0.00
022	Unsecwed	0.00	0.00
023	Considered Doubtful	0.00	0.00
024	Text (State Sea, to State State)	0.09	0.00
025	Less. Allowance for bad & doubtful advances	0.00	0.00
025	33-313-111-15-3W-3W1W-3-3W0W-3	0.00	0.00
033	Total (Advances)	1,492,047.73	5,068,096,92
044	Total (Haranges)	0.00	0.00
045	Claims Recoverable	0.60	0.00
045	Secured	0.00	0.00
047	Unsecured, considered good	580.334.79	409,396,70
048	Considered Doubtful	0.00	0.00
049	Less - Allowance for doubtful claims		
050	Otners-Claims Recoverable	0.00	0.00
051	Contro-Citatile Hecovariabile	0.00	- August
052	Unbilled Revenue	0,tje 0.00	0.00
77.7			0.00
053	Hadging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	6.00
056	Mine Closure Deposit	0.56	0.00
057	Others*	324 346 50	0.00
058	Receivable from MCP Escrow A/c	6.06	0.00
059	Total	2,358,725,52	5,477,413.62
060		0.00	0.00
062	<ul> <li>Other include amount recoverable from contractors and other parties towards hire charges, rentweetricity etc.</li> </ul>	0.08	0.00
063		0.00	0.00
067		0.00	0.00
068	Advances to related parties include:	0.00	0.00
069	()Key management personal	0.00	0.00
070	i Subsidiary companies	2,00	0.00
071	instruct Venture companies	5.50	0.00
	orbitation agriffing and Marines	0.00	5.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 18 TO THE FS-CA OTHER FINANCIAL ASSETS

( Amount in ( )

	E NO. 19 TO THE PS CA OTHER PHANCIAE ASSETS		1 Amount in 5 )
	As at	31 03 2020	31.03.2019
072	iv)Contractors	0.00	9.00
073	vicitiers	0.00	0.00
<b>G74</b>		0.00	0.00
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.06	0.00
076		0.00	0.00
077		0.00	9.00
078	NTPC GE Power Services Pvf.Ltd.	0.00	0.00
079	Ratnagri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd	0.00	6.00
003	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
882	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	5.00
084	Natimagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
088	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Utja Pricate Ltd	0.00	0.00
680	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090		0.00	9.00
091	Related Party (Adv)- Employee	0.50	6.00
092	Related Party (Adv)- Subsidiaries	0.06	0.00
093	Related Party (Adv)- Joint Ventures	0.00	5.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (AdV)- Others	-821,392.27	807 904 28
096	Total	-821,382,27	-807.304.29



NOT	E NO. 19 TO THE FS CA OTHER CURRENT ASSETS		( Amount in (
	As at	31.03.2020	31.03.2019
001	OTHER CURRENT ASSETS	0.00	0.00
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	0.00	0.00
004	ADVANCES	0.00	0.00
005		0:00	6.00
005	Related Parties	9.00	0:00
007	Secured	0.00	0.00
880	Un-Secured	967,783.995.66	1,925,855,973.41
009	Considered doubtful	0.00	0.00
010		0.00	0:00
011	Employees(including imprest)	0.00	0.00
012	Secured	0.00	0.00
013	Unsecured	-271 972 06	1,122,437.50
014	Considered Doundui	0.00	0.00
015	CONTRACTOR OF THE PROPERTY OF	0.00	0.00
0:ti	Contractors & Suppliers	0.00	0.00
017	Secured	0.00	0.00
610	Unsecured	299,846,793,11	248,585,753.29
019	Considered Doubtful	2 00	0.00
020	220022000	0.00	0.00
021	Others**	0.00	0.00
022	Secured	0.00	0.00
023	Unsecured	15,499,539.00	69,729,244.00
024	Considered Doubtful	0.00	0.00
025	Saltanes de Servanto	0.00	0.00
026	Less Allowance for bad & doubtful advances	0.00	0.00
027	Deferred Payroll Expenses (Secured)	4:631.099.52	4.367.237.64
023	Deterred Payroll Expenses (Unsecured)		
020	Sub-total	4,637,912.05 9,268,752.18	5,611,355,10 9,978,692,74
030	Interest accrued on :	0.00	
031	Advances to contractors	0.00	0.00
832	Provances to contractors		
033	Plane Branchista	0.00	0.00
034	Claims Recoverable		0.00
035	Secured	0,56	0.00
035	Unsecured considered good Considered Doubtful	318,757,729.70	251 232 440 70
		0.00	6.00
037	Less - Allowance for doubtful claims	0.00	0.00
030	ALIEN AND AND AND AND AND AND AND AND AND AN	0.00	0.00
038	Deterred premium on forward exchange contract! Option Assets	0.00	0.00
041	Assets Held for Disposal	0.00	0.00
042	Others	511,832,93	983,157,51
043		0.00	0.00
044	Total (Other Current Assets)	1,536,396,680.02	2,507,257,539.15
045	**Include Prepaid Expenses	15,469,539.00	59,729,244,00
046	Tincluities sales fax/Entry tax/VAT deposited under profest with Sales Tax Authorities	0.00	9,00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 10 TO THE FS CA OTHER CURRENT ASSETS

( Amount in T )

401	TE NO. 19 TO THE PS CHOTHER CORNER! ASSETS		( Autonut m 2 )
	As at	31 03 2020	31.03.2019
047	*Includes deposited with courts	0.00	9,00
048	*includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in t/o finance leade	0.96	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rentresectricity etc.	0.00	0.00
652	Advances to related parties include:	0.00	0.00
053	()Key management personal	0.96	0.00
054	il/Subsidiary companies	0.00	0.00
053	lifjJoint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.26	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		6.00	0:00
061		0.00	0.00
062	Related Party (Adv)- Employee	9.09	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)-Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	982,783.095.60	1.925.655.973.41
066	Related Party (Adv)- Others	0,00	0.00
067	Total	882,783,995.80	1,925,665,973.41
630		0.06	0.00



NOT	E NO. 20 TO THE FS. REGULATORY DEFERRAL A	CCOUNT DEBIT BALANCES	( Amount in ( )
	As at	31 03 2020	31.03.2019
001	On account of Exchange Differences	-38;390,731.55	-42,444,417.58
002	On account of employee benefit exp	307,914,412.00	307.914.412.00
003	Regulatory deterred account - deferred	0.00	0.00
004	Deterred asset for ash transportation	66,138,274.64	47,536,321,55
005		0.00	0.00
005	Total	355,961,955,09	313,006,316,27



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 21 TO THE FS EQUITY EQUITY SHARE CAPITAL

714	A service of Parket and	MD4	BA.
- 1	Amount	264	
	PHILLOUSE		3.1

	As at	31.03.2020	31.03.2019
100	SHARE CAPITAL	0.00	0.00
702	Equity Share Capital	0.00	0.00
103	Authorised	0.00	0.00
004	10,000,000,000 equity shares of Rs.10r-each (Previous year 10,000,000,000 eq shares of Rs.10r-each)	0.00	0.00
005	Issued, Subscribed and fully Paid.up	0.00	0.00
906	9,894,557,289 equity shares of Rs. 10/- (Pv. Year 9,894,557,289 equity shares of Rs. 10/- each)	0.00	0.00
007		0.00	0.00
990	Total	0.00	0.00
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 10/- each as fully paid bonus shares	0,00	0.00
010	The holders of the equity shares are entitled to receive dividends as declined from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
0.1.1	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.08	0.00
013	No. of Shares	(6006)	0.00
014	% of holding	0.00	0,00
115	- Life Insurance Corporation of India/ICICI Prudential Mulual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	9,00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 22 TO THE FS EQUITY OTHER EQUITY

( Amount in ? )

	As at	31 03 2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
102	DESTRIC MAN SPAINTING		
103	Freitri Decemb	0.00	0.00
Jicon.	Capital Reserve	STATE OF THE PARTY	- 9000
104	As per last financial statements	0.00	0.00
005	Add Grants received during the year	(0.00)	0.00
107	Add, Transfer from Surplus	0.00	0.00
800	Less: Write back during the year/period	0.00	0.00
989	Less Adjustments during the year/period	0.50	0.00
110	Sub-Total	0.00	0.00
211	Securities Premium Account	0.00	6:00
210	As per last floançaal statements	0.00	0.00
111	Add: Additions during the year/period	0.00	0.00
114	Less, Adjustments during the year/period	0.06	0.00
115	Sub-Total	0.00	0.00
116	Bonds Redemption Reserve	0.00	0.00
017	As per last financial statements	0.00	0.00
016	Add: Transfer from Surplus	0.00	0.00
319	Less Transfer to surplus on redemption	0.00	0.00
120	Less, Adjustments during the year/ period	0.96	0.00
121	Sub-Total	0.00	0.00
022	Share Application money Allotment	0.00	0.00
223	As per last financial statements	0.00	0.00
124	Add: Addition during the year	0.06	0.00
125	Less Utilised for allistment during the year	0.00	0.00
026	Less Adjustments during the year/ period	0.00	0.00
127		2000	12745
	Sub-Total	0.00	0.00
22.0	Fly-ash utilisation reserve Fund	0.00	0.00
129	As per last financial statements	0.00	413,259,365.57
330	Transferred to CC	0.00	229,095,503 16
13/1	Add Transfer from revenue from operations	25.237.511.00	15:536:550.30
332	Add Transfer from other income	0.00	0.00
933	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	6.00
535	Employee benefit expenses	0.00	-9.518,134.26
136	Generation admin, and other expenses	-25.257.511.50	121,847,553.61
337	Tilx Expenses	0.00	00.00
038	5ub-Total	0.00	0,00
139	Corporate social responsibility (CSR) reserve	0.00	0,00
140	As per last financial statements	0.00	0.00
141	Add : Transfer from surplus	0.00	5.00
142	Less-Write back duting the year	0.00	0.00
043	Sub-Total	0.00	0.00
044	General Reserve	0.00	0,00
045	As per lest financial statements	0.00	0.00
045	Add. Transfer from Surplus	3.00	0.00
047	Less Transfer to Surplus	0.00	0.00
	Correction to doubles	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 22 TO THE FS EQUITY OTHER EQUITY

( Amount in ? ) 31 03 2020 31.03.2019 048 Less: Write back during the year /period 0.00 0.00 049 Less Adjustments during the year /period 0.00 0.00 050 Sub-Total 0.00 0.00 051 D.DD 0.00 652 Retained earnings 0.00 0.00 053 As per lest financial statements 85 927 901 154 97 75,407,770,049,10 054 Add(Less) -Changes in accounting policy / prior 0.00 0.00 period errors 055 Add(Less) -Prollt (Loss) after tax for the year from 9 661 515 244 48 10 429 311 105 87 Statement of Profit & Loss 055 5.56 0.00 057 Add: Write back from Band Redemotion Reserve 0.00 0.00 Add. Write back from Capital Reserve 058 0.00 0.00 059 Add Write back from Foreign Project Reserve 0.00 5.00 060 Add Write back from CSR Reserve. 0.00 0.00 Add Write back from General Reserve 061 5.08 0.00 062 Less: Transfer to Bonds Redemption Reserve 0.00 0:00 063 Lass Transfer to Foreign Project Reserve 5.00 0.00 064 Less Transfer to Capital Reserve 0:00 0.00 065 Less Transfer to CSR Reserve 0.00 0.00 688 Less Transfer to General Reserve 8.55 0.00 067 Less Interim Clividend Paid 0.06 0.00 068 Less Tax on Interim Dividend Paid 5:00 5.00 069 Less Final Dividend Paid 0.00 0.00 070 Less Tax on Final Clindend Paid 0.00 0.00 071 Less Issue of bonus debenture a be 0.00 072 Less Tax on usue of bonus dependure 0.00 0.00 073 Sub-Total 95.588,899,399.41 85,927,081,154,97 074 0.00 0.00 075 Remeasurement of defined benefit plans 0.00 0.00 076 As per last financial statements -117:154:688:21 115,357,829,09 Add/(Less) - Actuatial Gainsiloss through OCI 077 -57,407,172,37 -1.846.657.12 678 Sub-Total -174,501,868.5ft 117,154,688,21 980 0:00 0.00 **FVTOCI Reserve** 083 0.00 0.00 082 As per lest financial statements 0.50 0.00 Add/Less: Net gain/loss of equity instruments 0.08 0.06 through OCI Sun-Total 084 0.00 0.06 dasi 0.00 0.00 066 Total Other equity 95.414,337.540.83 55,889,926,468.76

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

	As at	31 03 2020	31.03.2019
001	LONG TERM BORROWINGS	0.00	0.00
702	Bonds	0.00	0.00
103	Secured	0.00	0.00
104	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
305	7.62 % Tax free secured non-cumulative non-convertible redesmable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3-8).	0.66	6:00
90£	8,61% Tax free secured non-cumulative non-convertible redeemable bonds of t 10,00,000r- each redeemable at par in full on 4th March 2034 (Fifty First issue C - Private Placement)	0.00	p.00
107	8.66% Tax free secured non-cumulative non-convertible redeemable bonds 2013 of \$ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.66	6.00
000	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 15th December 2033 ( Fiftleth Issue - Public Issue - Series 3B)	0.10	0.00
109	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
510	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.06	0.000
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.06

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

100	E NO. 23 TO THE FS-NCL BORROWINGS	74 87 7676	(Amount in ?)
	As at	31 03 2020	31.03.2019
	2A)		
)12	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.04
013	7 93% Secured non-cumulative non-convertible redeemable taxable bonds of 10 00 0000-each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of # 10,00,000% each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.06	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 13 January 2029 (Sixty Seventh Issue - Private Placement)	0000	10:000
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of # 1000/- each redeemable at par in full on 16th December 2028 ( Fittleth Issue - Public Issue - Series ZA)	0.00	p.00
0.43	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 28)	0.00	6.00
018	7.47% Secured non-cumulative non-convertible reseemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 15th September 2026 (Sixty Third (soue - Private Placement)	0.00	9.90
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement.)	0.50	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS NCL BORROWINGS

	AC. 23 TO THE FS ACL BORROWINGS	31 03 2020	31.03.2019
	As at	31.02.2020	31.03.2019
120	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
21	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0 00	0.00
22	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
)23	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of 8s. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1.8).	(0:00)	0.00
124	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10.00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	9.00
)25	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/-each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	5.06
126		0.00	0.00
027	8 19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of # 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	Ø DD	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

1000	E NO. 23 TO THE ES-NCL-BORROWINGS	THE REPORT OF THE PARTY.	( Amount in ( )
	As at	31 03 2020	31.03.2019
128	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of f 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth (saue - Public Issue - Series 1A)	0.59	0.00
29	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 ( Fiftieth Issue - Public Issue - Series 18)	0.00	0.00
150	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)Vit	0.06	0.00
031	B.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of \$ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)!	0.00	0.00
58,0	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of #10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
333	8.49% Secured non-cumulative non-convertible redeemable toxable fully paid up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.158	0.00
004	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS NCL BORROWINGS

	As at	31 03 2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full	31,022020	31.93.2919
	on 07th March 2023 ( Forty eighth (saue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable faxable bonds of 7.10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in principal installments thereafter upto the end of 15th year respectively commercing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)!!!	9.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue private placement)VII	0.06	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year.  10th year & 15th year on 27th May 2021.  27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	6.96	0.00
	The Article of the Control of the Co		

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

MOI	E NO. 23 TO THE FS-NCL-BORROWINGS		Amount in 1
	As at	31 03 2020	31.03.2019
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement/III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	-0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of t 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000F each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
045	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of t 10.00.000r- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)(iii	0.00	0.06
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of £ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth Issue - private placement)III	0.00	0.00
148	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)((I))	5 06	6.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

NOT	E NO. 23 TO THE FS NCL BORROWINGS		( Amount in ? )
M. Corre	As at	31 03 2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)!!		
550	11% Secured non-cumulative non-convertible redeemable taxable bonds of \$\epsilon 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)#	D.RC	0.00
561	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th july 2018 and ending on 20th july 2032 (Forty sixth issue - private placement)VII	0.00	0.00
062	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of t 15.00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement/VII	9,00	0.00
953	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of # 10.00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue-private placement))	0.00	0,00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of £ 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (57RPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2016 and ending on 2nd March 2032 (Forty third issue - private placement)!!!	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0:00	0.00
150	AND ASSESSMENT AND ASSESSMENT		

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	T SUPER THERMAL POWER PROJECT E NO. 23 TO THE FS-NCL BORROWINGS		( Amount in ?)
Mary Co	As all	31.03.2020	31.03.2019
	of 1 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)		
166	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of 1 15,00,000% each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th july 2017 and ending an 29th July 2032(Fourtleth issue-private placement)III	0.00	6.00
05.7	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of (15,00,000) each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending an 9th June 2031(Thirty ninth issue-private placement)	0,00	0.000
750	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of # 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending an 22nd March 2031(Thirty eighth issue-private placement)(III)	0.00	0.00
359	8.9086% Secured non-cumulative non-convertible redeemable taxable bonds of 1.5.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	8.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ESINCL BORROWINGS

NOT	E NO. 23 TO THE FS NCL BORROWINGS		( Amount in ( )
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)(II)	31.03.2020	31:03:2019
065	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15.00.000/ each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)!!!	<b>0.00</b>	0.00
0451	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of 7 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th june 2030 (Thirty fourth issue - private placement)ill	8.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of t 15.00,000/- each with tifteen equal separately transferable redeemable principal parts (STRSP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and onding on 25th March 2030. (Thirty second issue – private placement)(iii)	0.00	0.00
053	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of 1.70.00.000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-armually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	::0::00)	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

	As at	31 03 2020	31.03.2019
	private placement/III	31.02.0020	31.03.4014
165	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of 70.00.000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-linnually commencing from 4th june 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)!!!	0.150	6.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement/IV	0.00	0.00
368	8.1771% Secured non-comutative non-convertible redesmable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redesmable principal parts (STRPP) redesmable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)//	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue- private placement)/	Ø.RD	0.00
070	7.552% Secured non-comulative non-convertible redeemable taxable bonds	0.00	0:00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS NCL BORROWINGS

1000	As at	31.03.2020	31.03.2019
	of t 20.00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
671	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)Vill	(b) bb	0 /00
072	9.55% Secured non-complative non-convertible taxable redeemable bonds of 7.10,00,000r-each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement/VIII	0.00	0.00
074		Cocleac	8.94
875		0.00	0:00
081		0.00	0.00
062	Sub Total	9.00	0.00
083	Foreign Currency Notes-Unsecured	0.00	0.00
1.763.6	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	8-00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
065	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 25th November 2024	0.00	0.00
088	4 75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	9.00	0:00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2521	0.00	9,00
	A STATE OF THE STA		

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

( Amount in 1)

	As at	31 03 2020	31.03.2019
92	3.75 % Fixed rate notes due for repayment on 03. April 2024	0.00	9.00
193	NIT WELLOW	10.00	0.00
194	Sub Total	0.00	0,00
195	Long term maturities of Finance Lease Obligations (Secured) IX	9.08	0.00
100	Long term traducties of Finance Lease Obligations (Unsecured) X	0.66	0.00
101	Term Loans	0.00	0.00
102	From Banks	0.00	0.00
03	Secured	0.00	0.00
04	Rupes Loans	0.00	5.00
05	Unsecured	0.00	0.00
05	Foreign Currency Loans	0.00	0.00
07	Rupee Loans	0.00	0.00
108	From Others	6.00	0.00
09	Secured	0.00	0.00
110	Ropee Loans	0.00	0.00
111	Foreign Currency loans (guaranteed by GOI)	0.06	0.00
12	Unsecured	0.00	0.00
13	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
14	Other Foreign currency loans	0.00	0,00
115	Ropeo Loans	0.00	0.00
15	Deposits	0.00	0.00
17	Unsecured	0.00	0.00
18	Found Deposits	70/08	0:00
19	Others	0.00	0.00
20	Unsecured	0.00	0.00
21	Bonds Application Money Pending Alietment	0.09	0.00
22	Sub-total	9.00	0.00
123	Less - Interst accrued but not due on borrowings	0.00	0.00
24	Less - Current muturilles of long term borrowings	0.00	0.00
25	Bonds-Secured	0.00	0,00
25	5 875% Fixed Rate Notes	0.00	0.00
27	Foreign currency loans from Banks- unsecured	9.00	0.00
28	Rupes loans from banks- Secured	0.00	0.00
29	Rupee loans from banks- unsecured	0.00	0.00
130	Rupee Term loan from Others - Secured	0.00	5:00
35	Foreign currency loans from others-unsecured (Guaranteed by GOI)	0.00	0.00
132	Other foreign currency loans from others- unsecured	(0.00)	U:00
133	Rupee loans from others-unsecured	0.00	0,00
34	Finance Lease obligations - secured	0.00	0.00
135	Finance Lasse obligations - unancured	0.00	0.00
136		0.00	0.00
137		0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS NCL BORROWINGS

140	E HOLES TO THE PERIOR BONNION OF		1 Semiount at 7 1
10000	As at	31:03:2020	31.03.2019
200	Total	0,00	0,00



NOT	E NO. 24 TO THE FS NCL TRADE PAYABLES		( Amount in ( )
1951	As at	31 03 2020	31.03.2019
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	1,949,297.32	1,112,090,36
004	- Others	954,645,88	1.850 101.64
005		0.00	0.00
005	Total	2,543,644,12	2,802,102.00



NOT	E NO. 25 TO THE FS NCL OTHER FINANCIAL LIABS	LITE\$	( Amount in ( )
Market Control	As at	31.03.2020	31.03.2019
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	9.00
002	Payable for Capital Expenditura	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	6,525,260,75	6.00
005	Officers	0.00	0.00
000	Deposits from contractors and others	8.88	0.00
007	THE STATE OF THE S	0.00	0.00
600		0.00	0.00
009	Total	8,325,260.76	0.00



NOT	E NO. 26 TO THE FS-NCL PROVISIONS		( Amount in ( )
	As at	31 03 2020	31.03.2019
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Belance	0.00	0.00
913		0.00	0.00
014	TOTAL	0.00	0,00



NOT	IOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)			[ 5 m truomA ]
	As at	Open Balance on 01.04.2010	Addition	Closing Balance on 31.03.2020
001	DEFERRED TAX LIABILITIES (NET)		0000	
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
083	Less: Deferred fax assets			
004	Provisions & Other disallowances for lax purposes	0.09	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disployances u/s 438 of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT cradit emittement	0.00	0.00	0.00
000	The state of the s	0 00	0.00	0.00
009	Total	0.00	0.00	0.00
010		0.00	0.00	0.00
011	Total	0.00	0.00	0.00
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory disea	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
015	Others	0.00	0.00	0.00
017		0.00	9.00	0.00
810		0.00	0.00	0.00

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NOT	ENO. 28 TO THE ESINGLIGITIER NON-CURRENT L	IABILITIES	( Amount in ( )
MA COST	As at	31 03 2020	31.03.2019
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	TOTAL	0.00	0.00



NOT	E NO. 29 TO THE FS.CL BORROWINGS		( Amount in ? )
March Control	As at	31 03 2020	31.03.2019
001	Short Term Borrowings	0.00	0.00
002	Loans repayable on demand	0.00	0.00
003	From Banks	9.00	0.00
004	Secured	0.00	0.00
005	Cash Credit	0.00	0.00
005	Unsecured	9.00	0.00
007	Cash Credit	0.00	0.00
880	Other loans-imsecured	0,08	0.00
009	Commecial Papers	0.00	0.00
010	Less Unamortised discount on Commercial Papers	16.66	5.00
011	Total	0.00	0.00
012		5.00	8.00



NOT	E NO. 30 TO THE FS CL TRADE PAYABLES		( Amount in ? )
1000	As at	31 03 2020	31.03.2019
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.09	0.00
003	- Micro & Small Enterprises	226,882,698.58	181,533,631,36
004	- Others	3,545,855,639,12	2,421,749,831,48
005		0.00	0.00
005	Total	3,572,737,736,70	2.603,283,462,82
007		0,00	0.00



# SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 31 TO THE FS.CL OTHER FINANCIAL LIABILITIES

( Amount in ( )

	As at	31 03 2020	31.03.2019
001	OTHER FINANCIAL LIABILITIE'S (CURRENT)	0.00	0.00
102	Current maturity of long term borrowings	0.00	0.00
103	Bonos-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	From Banks	0.00	0.00
005	Secured	9.00	0:00
007	Ropes Term Loan	0.00	0.00
880	Unsecured	0.06	0.00
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	From Others	0.00	0.00
012	Secured	0.00	0.00
013	Rupea Term Loan	0.00	0.00
014	Unsecured	0.00	0.00
015	Foreign currency loans (Guaranteed by	0.00	0.00
0.5.3	Government of India	2.00	2.00
016	Other foreign currency libers	0.00	0.00
017	Rupee term loans	0.00	0.00
0.15	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	5.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.06	0.00
024			
	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	9.09	0.00
027	Book Oventraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0:00
930	Hedging cost payable to beneficiaries	0.00	0:00
071	Derivative MTM Liability	0.00	0.00
232	Payable for Capital Expenditure	0.00	0.00
680	- Micro & Small Enterprises	102,166,884.26	68,153,693.36
034	- Others	3.797,765,017.86	1,722,137,889.89
035	Others Payables	0.00	0.00
536	Deposits from contractors and others	93,910,524.26	49,177,882,45
137	Gratety Obligations	0.00	0.00
98	Payable to employees	21,642,341.16	35,222,588,48
039	Payatile to holding company	0.00	0.00
040	Retention on A/c BG encontrment (Solar)	0.00	0.00
041	Payanie to Salar Payment Security Account	0.00	0.00
342	Others **	39,434,225,50	50,621,684.08

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NOT	E NO. 31 TO THE FS-CL OTHER FINANCIAL LIABILITIES	Š	( Amount in ( )
N. Con	As at	31 03 2020	31.03.2019
043		0.00	0.00
044	Total	4,056,118,912.38	2,925,353,710.79
045	<ul> <li>Regresents the amounts which have not been claimed by the investorholders of the bonds/fixed deposits. Out of the above, no amount is due for payment to investor Education and Protection Fund.</li> </ul>	0.06	0.00
046	** Include Payable to Hospital, parties for stale cnegoes and other payable.	90.0	0.00



NOT	E NO. 32 TO THE FS-CL OTHER CURRENT LIABILITIES		( Amount in ( )
WALTER ST	As at	31.03.2020	31.03.2019
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	4,097,682.28	4,573,629.96
003	Deferred discount on forward exchange contact	0.06	0.00
004	Tax deducted at source and other statutory dues	301,375,165,27	222,591,714,52
005	Others	0.00	0.00
005	Total.	305,472,827.55	227,166,541,50



NOT	E NO. 33 TO THE FS.CL PROVISIONS		( Amount in ? )
NACO.	As at	31 03 2020	31.03.2019
001	SHORT TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening balance	0.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Belance	0:00	0.00
028	Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029	Opening belance	0.00	0.00
030	Additions during the year	0:00	0.00
031	Amounts paid during the year	0.00	0.00
932	Amounts reversed during the year	0.60	0.00
633	Closing Balance	0.00	0.00
035	Provision for Terriff Adjustment	0.00	0.00
038	Opening balance	0.00	0.00
037	Additions during the year	0.00	00:00
038	Amounts adjusted during the year	0.09	0.00
039	Amounts reversed during the year	9.00	0.00
040	Closing Balance	0.00	0.00
0.42	Provision for shortage in Fixed Assets Pending investigation & Others	0.66	0.00
043	Opening balance	9.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	(0.00)	0.00
046	Amounts reversed during the year	0.00	0.00
047	Closing Balance	0.00	0.00
048	Provision for Arbitration	0.06	8000
049	Opening balance	283,667,297.50	263,150,010,58
050	Additions during the year	9,354,382.00	20:517.287.00
051	Amounts used during the year	0.00	9,00
662	Amounts reversed during the year	216,700,631,00	0.00
653	Closing Balance	76,321,216.50	263,667,297,60
054	Others	0.00	0.00
855	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	Closing Balance	0.00	0.06
102		0.00	0.00
103	Total	76,021,218.50	283,867,297.60

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 34 TO THE FS.CL CURRENT TAX LIABILITIES (NET)

		3 September 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Mr. President	Carlo Carlo Co.
-48	Amou	H 101 T
	-	

MACON.	As at	31 03 2020	31.03.2019
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	(0.00	0.00
005	Closing Balance	0.00	0.00



NOT	E NO. 35 TO THE FS. DEFERRED REVENUE		( Amount in ( )
1000	As at	31 03 2020	31.03.2019
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	3,111,978,000.06	3,400,925,000,00
004	Government grants	0.00	6.00
005	7-	0.00	0.00
000	TOTAL	3,111,978,000.00	3,400,326,000,00



NOT	E NO. 36 TO THE FS. REGULATORY DEFERRAL ACCO	OUNT CREDIT BALANCES	( Amount in ? )
1000	As at	31 03 2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.09	0.00
003		0.00	0.00
004	Total	0.00	0.00



31.03.2019
0.00
0.00
55,971,449,220,00
0.00
0.00
466,311,900,00
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57,665,136,220.00
\$34,120,260,12
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NOT	E NO. 38 TO THE FS. OTHER INCOME		( Amount in ? )
	For the Year ended	31.03.2020	31.03.2019
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	90,00	0.00
005	Government Securities (8.5% Tax Free Sonds issued by the State Governments)	0.00	0.00
000	Offier Bonds	0.00	0.00
007		88.6	0.00
000	Interest from Government of India Securing-Non-Trade	0.00	0.00
009	Less. Amortiation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	6.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	24,495,144,31	21.935.920.79
015	Deposit with banks	0.00	0:00
018	Foreign Banks	0.00	0.00
817	Interest from Contractors	720,730 56	0.00
010	Interest from Income Tax Refunds	0.08	0.06
019	Less : Refundable to Costomers	6.00	0.00
020	Sub Total	0.00	0,00
021	Deposits with banks-flywati utilisation reserve fund	0.00	5.00
022	Less transferred to fivesh utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.06	0.00
025	Interest from Contractors-DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	5.50	0.00
831	Transfer .	0.66	0.00
032	Dividend from	0.00	0.00
033	Longterm investments in	0.00	0,00
034	Subsidianes	0.00	0.00
035	Joint Ventures	0.00	0.00
038	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Correct investments in mutual funds-flyash utilisation reserve fund	90.0	0.00
040	Less: transferred to flyach utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plent	0.00	929 221 00
042	Less, transferred to Oyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	172,628.30	\$15,861,00
045	Profit on redemption of GCII securities	0.00	0.00

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NOT	E NO. 38 TO THE FS. OTHER INCOME		( Amount in ? )
	For the Year ended	31.03.2020	31.03.2019
0.46	Net gam on sale of investments	0.00	0.00
047	Surcharge received from customers	304,365,442,00	146,419,998.00
048	Hire charges for equipment	0.00	10,440,00
049	Gain on option contract / Discount on F ExchContract	0.00	0.00
350	Provision written back-others	391,477.21	0.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	60,6	0.00
052	Interest from Solar payment decurity account	0.00	0.00
153	Less : Transferred to SPSA fund	9.96	0.00
154	Interest on 'Retention on A/c BG encashment (Solar)'	5.66	0.00
065	Less : Transferred to "Retention on Arc 8G encastment (Solar)"	0.00	0.00
356	Miscellansous Income	73,444,159,45	86,525,760,01
557	Total	403,589,581.27	255,456,068.88
258	Less Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Loss Transferred to Expenditure during Construction period (net) Note 43	0.00	0.00
161		0.00	0:00
162	Total	403,589,581.27	258,456,960.00
163		0,00	6.00
164	Details of Miscellaneous Income	9.00	0.00
65	Vehicle Hire Charges	154,000.00	114.000.00
000	Sale of by products & residuals	0.00	0.00
067	Township recoveries(ext. Resultal Recoveries).	11.148.247.78	11.433.610.39
169	Depreciation written back	0.00	0.00
169	Sale of Scrap.	38,294,955,47	60,522,516.24
170	Receipt under less of profit policy	0.20	0.00
37.1	Receipts under MBD/Fire Folicy	5.56	0.00
172	Management development programme	3.472.793.00	1,580,980.00
183	Management Fee - Misc (NVVN)	0.00	0.00
774	Others	20,463,153.19	12,674,263.38
175		0.98	0.00
176	Total (Miscellaneous Income)	73,444,159,45	88,525,750.01
277		0.00	0.00
178	Details of Provision written back others	0.00	0.00
179	Doubtful debts	0.00	0.00
180	Doubtful Loans, Advances and Claims	0.06	0.00
120	Doubtful Construction Advances	0.00	0.00
182	Shortage in Construction Stores	0.00	0.00
183	Shortage in Stores	0.00	2.00
184	Obsalescence in Stores	391,477.21	0.00
165	Unserviceable capital works	0.00	0.00
186	Other Obligation	0.00	0.00
067	Shortage in Fixed Assets	0.00	0.00
	TOTAL DESCRIPTION OF THE PROPERTY OF THE PROPE		

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 38 TO THE FS. OTHER INCOME

140.	ENO.35 TO THE TS-OTHER INCOME		Lyamount in 17
September 1	For the Year ended	31.03.2020	31.03.2019
880	Diminution in value of Investment	0.00	9.00



NOT	E NO. JOA TO THE FS. FUEL COST		( Amount in ( )
1000	For the Year ended	31.03.2020	31.03.2019
001	FUEL COST	0.00	0.00
002	Conl	0.00	0.00
003	Captiva	0.00	0.00
004	Other than captive	31,191,068,240,13	38,486,657,027 12
005	Gat	0.00	0.00
005	Neptha	0.00	0:00
007	OI	275,346,382.64	243,877,144,58
880	Total	31,466,406,622.77	28,735,734,171,76
009		0.00	0.00
010		0.60	0.00



TON	E NO. 39 TO THE FS. EMPLOYEE BENEFITS EXPENSE		Amount in (
	For the Year ended	31.03.2020	31.03.2019
100	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
702	Salaries and wages	2.935,378,310,37	1,727-222,969 30
003	Contribution to provident and other funds	207,410,697.25	236.215.592.70
004	Unwinding of deferred payroll expense	13,892,556,19	11,637,818.90
005	Staff welfare expenses	230.614.758.94	214.956.709.67
005	Less Expenses transferred to Consultancy group	9.00	0:00
007		9.80	0.00
880	Sub Total	2,487,096,322.75	2,199,874,790.67
909	Less Employee benefits expense inventorised	200 938 384 45	214,767,610.09
010	Lass: Transferred/Allocated to development of coat minus	0.60	6.00
311		0.00	0.00
012	Less Transferred to tly ash utilisation reserve fund	0.00	9.518 134.28
0.13	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	43,691,00	D.00
315	Less. Transferred to expenditure during construction period (net)- Note 43	1,767,500.94	0.00
316	TOTAL	2.278,354,338.36	1,985,789,030.20
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
218	Sataries and wages	9.69	0.00
119	Contribution to provident and other funds	5.50	6.00
020	Staff welfare expenses	0.00	8.00
021	Directors fee	0.00	0.00
222		0,00	0.00
123		0.00	0.00



NOT	E NO. 40 TO THE FSFIMANCE COSTS		( Amount in (
	For the Year ended	31.03.2020	31.03.2019
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1,357,953,223,15	1,589,489.829.96
004	Government of India Loans	0.00	6:00
005	Foreign correccy term loans	83,077,415.31	166,468,213.11
000	Rupee ferm loans	502,186,576.08	579,745,818.00
007	Public deposits	0.00	0.00
500	Foreign currency bonds/notes	45.019.651.28	44.024,687.75
009	Cash Credit	0:00	0.00
010	Unwinding of discount on account of vandor liabilities	454,513.33	0.00
013	Commercial Pepers	0.00	0.00
012	Others	289.536.00	2,028,147.00
013	Sub Yotal	1,989,588,915,07	2,382,552,295.82
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,342 888 61	2,167,882.01
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	9.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bands/notes exp	0.00	5.00
022	Up-front Ree	0.00	0.00
023	Insurance premium on foreign currency loans	0.09	0.00
624		e be	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,342,688.61	2,167,882.01
027		0.00	9,00
028	Exchange differences regarded as an adjustment to interest costs	97,261,00	9,90
829	Sub Total	1,971,021,064.68	2,394,720,177.83
030	Less: Transferred to Expenditure during construction period (nat) - Note 43	4,601,765.00	19,896,166,00
634	Lass: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.90	0.90
033	Total	1.966.219.301.68	2,354,824,011,83



NOT	E NO. 41 TO THE FS. DEPRECIATION, AMORTIZATION	AND IMPAIRMENT EXPENSE	( Amount in ? )
Marie Control	For the Year ended	31.03.2020	31.03.2019
001	Depreciation, amortization and impairment expense	0.00	0.00
002	On property, plant and equipment- Note 2	0.145 416 482 56	T 500,610 204.45
600	On intangible assets. Note 4	4,025,388,38	4,036,958.69
004	Sup-total	0,149,441,870,09	7,992,647,163.00
005	Less	0.00	0.00
000	Inventoreed	498,734,534,82	513,537,450.81
007	Transferred to Expenditure during Construction Period (not)- Note 43	0.00	0.00
500	Transferred/Allocated to development of coal mines	0.00	0.00
000	Adjustment with deterred revenue from deterred foreign currency fluctuation	366,144,000,00	382,447,000.00
010	Total	7,264,563,336,07	7,096,802,712.27



NOT	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in ? )
	For the Year ended	31.03.2020	31.03.2019
001	OTHER EXPENSES	0.00	0.00
002	Power charges	16.345.543.00	18,931,489.00
003	Less Recovered from contractors & employees	5,279,383.81	4,226,823,45
004	Sub-Total(Power Charges)	13,066,159.19	14,704,665.55
005	Water charges	1.117,561,184.00	1.138.867.757.00
005	Stores consumed	33.938,451,76	29:834,430.53
007	Rent	0.08	0.00
880	Lass Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of extraction of Captive cost	6.60	5.00
011	Repairs & maintenance	0.00	0.00
012	Buildings	171,024,605,43	129,049,386.67
013	Plant & machinery	0.09	0.00
014	Power stations	1,535,771,695,00	1,613 173 094 43
015	Construction equipment	0.00	0.00
0:til	Officers	46,932,347.85	42.611.977.56
017	Sub-total (Repairs & maintenance)	1,744,528,648.26	1,784,034,460.66
019	Load Dispatch Center Charges	15,773,090.00	10.819 847.00
023	Insurance	82.808.527.00	73.367.403.18
022	interest to beneficiaries	0.00	0:00
023	Rates and taxes	76,553,164,13	57.614.059.20
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	8.492.634.00	5.928.874.07
026	Less Receipts	0.04	0.00
027	Sub-total (Training and recruitment expenses)	8,492,634.00	5,928,614.07
028	Communication expenses	27,783,552,12	23,525,770,46
029	Inland Travel	90.317.205.93	80 563 538 76
030	Foreign Travel	2,273,760,74	251,000.00
031	Tender expenses	467,499.00	4.825.269.00
032	Less Receipt from sale of tenders	609,355.08	85 990 00
033	Sub-total (Tender expenses)	-141,004.00	4,539,389.00
834	Payment to auditors		0,00
035	Audit fee	0.00	6.00
035	Tax and fire	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	- 11
			409.686.77
039	5nb-total (Payment to Auditors)	5.00	409,686.77
040	Advertisement and publicity	2,292,791,00	1.962.232.00
941	Electricity duty	2.249.556.008.00	2.281.378.671.00
042	Security experitus	292,460,839 79	285 954 824 48
043	Entertainment expenses	29.194.022.72	22.157.015.54
044	Expenses for guest house	13.504,367.22	12.485.385.71
045	Less Recoveries	559,815,80	734,905.70
046	Sub-Total (Guest house expenses)	17,344,551.42	11,760,410.01
047	Education expenses	8,502,445.00	14,791,095.75
049	Donations	0.00	0.00

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	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in ?)
100000	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	05;195,271.02	168,232,728.68
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	3,774,450.01	2,971,790,40
054	Legal expenses	17,533 826 88	14,405.671.44
055	EDP hire and other charges	9,888,489.21	7.242.400.04
056	Printing and stationery	1,839,130,69	(4)152,442,75
057	Of & gas exploration expenses	0.00	0.00
059	Hiting of vehicles	32,176,679.07	34,677,651,21
061	Reimbursement of L C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	-3,778,621.00	J 139 293 00
064	Derivatives MTM toss/gain (Net)	4,664,584,06	9.301,612.66
065	Net loss/(gain) in foreign currency transactions & translations	-928,775 12	130,976,079.61
065	Transport Vehicle running expenses	1,667,655.16	2.335 968 65
067	Horticulture Expenses	18,493,568.86	40,170,099.46
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demorrage Charges	2.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	23.628.500 47	27,867,860,45
074	Loss on disposal/write off of PPE	134,751,134,35	85.820.881.68
075	Sub-Total	6,141,624,554,58	6.368,381,377,68
076	Less Offier expenses inventorised	561,066,507.63	572,958,713.43
077	Less. Transferred/Allocated to development of coal miner	9.06	0.00
078	Less Transferred to fly ash utilisation reserve fund	46,583,219.00	121,847,553.61
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	4,884,594.00	9,301,612.00
020		0.00	0.00
091	Less Transferred to CSR Expenses	5,296,627.00	5,362,654.38
082	Less Transferred to Expenditure during Construction period(net)-Note 43	329,845.87	0.00
083	Not (Generation, Administration and Other expenses)	5.523,460,661,05	6,658,910,644,29
084	Corporate Social Responsibility Expenses	150,0 Ht 427 79	153.29E 481.50
0.65	Lass Grants-in-aid	0.00	0.00
005	Sub-total (Corporate Social Responsibility Expenses)	150,016,427,79	133,296,481,30
887	Provisions	9.00	0.00
880	Doubtful Debts	0.00	0.00
689	Doubtful loans, advances and claims	0.00	0.00
000	Doubtful Construction Advances	6.56	0.00
091	Shortage in stores	3,571,447.00	22,440.00
092	Obsolete/Dimunition in the value of surplus stores	0.00	196.680.52
993	Shortage in construction atores	0.00	0.00
064	Dimunition in value of long term investments	0.00	0.00
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NOT	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in ? )
	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed easets	0.00	9,00
090	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Uncerviceable capital works	0.00	0.00
090	Tanti Adjustment	188,585,000,00	153,626,800,00
099	Others	0.06	0.00
100	(i) Provision for arbitration cases	-151,604,757.00	29,517,287.00
101	00 Other provisions	0.00	0.00
102	Total (Provisiona)	40,471,710.00	174,369,417.52
103		0.00	0.00
104	Total	5,713,948,793,84	5,966,569,743.88
165		0.00	0.00
106	Steakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	5.00	0.00
111	Operating expenses of construction equipment.	0,00	0:00
112	Operating expenses of D.G. sets	295.857.57	415.621.04
113	Furnishing expenses	2,146,240.64	416,578.63
114	Subscription to trade and other associations.	0.00	0.00
116	Visa and entry permit charges	0.00	5:00
117	Tree plantation expNTPC Land	7,468,243.00	0.00
118	Research & development expenses	0.00	0.00
119	Less: Grants received for Research 5 development explanates.	9.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	817,797.31	844,607,28
122	Business Development Expenditure	6.96	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	1,023.461.08	2.518.404.00
125	Brokerage & communion	1,782,836,00	2,320,657,00
129	Books and periodicals	149,945.00	16,795.00
130	Claims/advances written off	0.06	0.00
131	Stores willen off	0.00	0.00
132	Survey &investigation expenses written off	1,771,524.00	5:365 143 00
133	Others:	8,234,055,95	16,170,054.50
134	Total	23.628,660.AT	27,957,850,46
135		0.50	0.00
136		0.00	0.00
137		0.00	0.00

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SIPAT SUPER	THERMAL	POWER	PROJECT
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	IT SUPER THERMAL POWER PROJECT E NO. 43 TO THE FSEXPENDITURE DURING CONSTRUC	TION PERIOD (NET)	( Amount in ?	
	For the Year ended	31.03.2020	31.03.2019	
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00	
002	A. Employee benefits expense	0.00	0.00	
103	Salaries and wages	1,767,508.84	0.00	
04	Contribution to provident and offser funds	0.00	6:00	
05	Unwinding of deffered payroll expenses	0.00	0.00	
00	Staff welfare expenses	0.00	0.00	
07	Total (A)	1,767,508,94	0.00	
500	B. Finance Costs	6.00	0.00	
109	Finance charges on financial liabilities measured at amortised cost	0:00	0.00	
010	Bonds	0.00	15.217.537.00	
111	Foreign currency term loans	25.183.00	14,092.00	
112	Bupen term toans	4,725.685.00	4.218.290.00	
113	Foreign currency bandsinates	0.00	446.337.00	
114	Unwinding of discount on account of yandar liabilities	0.00	0.00	
115	Others	0.00	0.00	
116	To all to a final control of the con	0.00	0.00	
17	Other Barrowings Costs	0.00	0.00	
118	Guarantee Commission	0.00	5:00	
119	Management Fees/Arrangers Fees	0.00	0,00	
120	Communent charges/Exposure Premium	0.00	0.00	
121	Legal Expenses on foreign currency loans	0.00	0.00	
122	Foreign currency bands/notes expenses	0.00	0.00	
123	Foreign Credit Insurance Premium	0.06	0.00	
24	Upfront Fee	0.00	0.00	
125	Exchange Differences	0.00	0.00	
125	Others	9.00	0.00	
27	Exchange differences regarded as adjustment to interest cost	97.291.09	0.00	
128	Total (8)	4,801,753.00	19,856,198.00	
120		0.96	0.00	
30	C. Depreciation and amortisation	0.00	0.00	
31	D. Generation , administration and other expenses	0.06	6.00	
132	Power charges	0.00	0.00	
133	Lass: Recovered from contractors & employees	0.00	0:00	
34	Sub-total(Not power charges)	.0.00	0,00	
135	Water charges	0.00	0.00	
36	Rent	0.00	0.00	
137	Repairs & maintenance	0.00	0.00	
138	Buildings	320,845 ET	0.06	
139	Construction equipment	0.00	0.00	
40	Others	0.00	0.00	
41		0.00	0.00	
42	Insurance	0.00	0.00	

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	E NO. 43 TO THE FS. EXPENDITURE DURING CONSTRU	CTION PERIOD (NET)	( Amount in ₹)
	For the Year ended	31.03.2020	31.03.2019
043	Rates and laxes	0.00	0.00
044	Communication expenses	0.09	0.00
045	Traveling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
948	Sub-total (Net tender expenses)	9.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Enfortainment expenses	0.00	0.00
052	Guest house expenses	6.60	0.00
053	Less Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.06	0.00
555	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
083	Miscellaneous expenses	0.00	0.00
064	Total (D)	320,845.87	0.00
065	Total (A+B+C+D)	6.850,117.81	19,866,166.00
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Centractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0,00
075	Miscellaneous income	0.00	6.00
676	TOTAL (E)	0.00	0.00
077	F Not actuarial gain/loss OCI	0.00	0.00
07m	A Addition to Total Marketine	0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	6,890,117.81	19,886,166.00
080		0.00	0.00
1:110	* Balance carried to Capital Work-in-progress - (Note 3)	6,290,117.81	19,896,156.00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

10	E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in ?
	AS at	31 03 2020	31.03.2019
100	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.99	0.00
003	(a) area (in acres)	0.51	0.00
100	(b) value (in ra)	1,312,551,00	6:00
005	Right-of-use land for which execution of lease deed in awaiting completion of legal formatiles.	0.00	0.00
006	(m) area (m accen)	0.00	0.00
007	(b) value (in fs)	0.00	0.00
800	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0:00
010	(h) value (in m.)	0.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.50	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	90.0	0:00
0.13	Land not in possession of the company	0.00	13,000
014	(a) area (in acres)	0.00	0.00
015	(b) value (in rs)	0.00	0.00
016	Right-of-use buildings pending completion of legal fornalities - value (in is.)	0.06	0.08
017	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	6,00
018	Property, plant & equipment	10.292,417.056.42	3.330,667,182,00
019	Imangible assets	0.00	9.00
020	Details of precommissioning expenditure	0.00	0,00
221	(a) precommissioning expenses	0.00	0.00
022	(b) precommissioning income	0.00	0.00
023	(c) net precommissioning expenditure	0.00	6:00
024	Impact due to change in Accounting policy:-	0.00	0.00
025	(a) increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0,00
028	(b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027		0.00	0.00
028		0.00	0.00
ggg		0.00	0.00
030		0.00	0,00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,524.027.12	130.974.079.61
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	249,463,658.83	297,058.134.16
050	Finance lease	0.00	0.00
051	A) obligations towards minimum lease payments	6.96	0.00
052	Not later than one year	0.06	0.00

Locked: 16.05.2020 - 19.41.45

Run on 18 05 2020 - 21 04 14 Version 0



NOT	E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in ( )
	As at	31 03 2020	31.03.2019
153	Later than one year and not later than five years	.0'.00	9,00
554	Later from five years	0.00	0.00
155	Total	0.09	0.00
356	B) present value of (a) above	0.50	0.00
357	Not later than one yes?	0.00	0.00
988	Ester than one year and not later than five years	0.00	0.00
059	Later than five years	0.00	0.00
060	Total	9,00	0.00
190	C) finance charges	0.00	0.00
062	Operating leases	0.00	6.00
063	A) runt	0.00	0.00
064	Company lease accompdation - executives	10.723.60	59,647,49
065	Company lease accompidation - directors	0.00	0.00
066	Others	0.00	0.00
067	Total	13,723.80	59,647,49
890	B) (i) receipts from sub-lease of office buildings	0.00	0.00
069	(V) receipts from sub-lease at helicopter	0.00	0:00
070	Borrowing cost capitalised during the year	4.801.763.00	19.896.166.00
271	Revenue grants recognized during the year	8.60	0.00
072	Revenue expenditure on research and development	0.00	0:00
573	Capital expenditure on research and development	0.00	0.00
074	PERSONAL PROPERTY OF THE PROPE	0.00	0.00
075	Expenditure on sustainibility development - capital	0.00	0.00
77 B	Expenditure on car- capdal	0.00	0.00
077	Csr amount spent during the year, yet to be paid in casti	0.00	0.00
870	Constn/acquisition of any asset	0.00	0.00
979	On purpose other than above	0.00	13,725,690,36
080		0.00	0.00
180		0.06	0.00
082	Disclosure under mamed act 2006.	0.00	0.00
083	(i) (ii) the principal amount remaining unpaid as at year end	136,665,734.16	250,859,415,11
084	(i) (b) interest due there on remaining unpaid as af Year end	0.00	0.00
085	to the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
788	(III) the amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appoin	0.06	0.00
780	(iv) the emount of interest accrued and remaining unpaid at the end of the year, and	0.50	0.00
088	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111	WANT SHEET WITH SHEET WITH SHEET	6.00	0.00
-11		0.00	0.00

Locked: 16.05.2020 - 19.41.45

Run on 16 05 2020 - 21 04 14 Version 0



	E NO. 44-A TO THE FINANCIAL STATEMENTS	31 03 2020	( Amount in ₹ ) 31.03.2019
	As at		
112	Amount of inventories recognized as an expense (including fuel)	32,179,751,076,17	28,459,810,024,45
113	Amount of inventories capitalised as overhauling assets out of 112 above	133,966,365,82	101,740,793.86
114	Amount capitalised as edc out of 112 above	0.00	0.00
134	2 COMMITTEE DESCRIPTION OF THE PROPERTY OF THE	0.00	0.00
135	Contingent Habilities	0.00	0.00
138	A. Claims against the company not acknowledged as debts in respect of	0.00	0.00
137	(I)Capital works	2.247.068.304.74	2,168,677,008,64
138	(III) Land companyation cases	6.00	0.00
139	(iii)Others by state authornes, towards	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	84,131,197,34	54.881.005.74
143	(iv) Others by fixel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sumpling	1,320,995,413.00	1.329,865,417.00
145	(ti) Surface transportation charges on coal	70.685.414.68	8,347,816.00
146	(c.) Take or pay claim - Gas stellons	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	66,509,694,00	AG 369 894 00
149	B Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
153	(ii) Excise duty	9.00	0.00
152	(iii) Sales tex	6.00	0.00
153	(iv) Service tax	0.00	3 252 384 00
154	(v) Entry tax	0.00	0.00
155	C. Others	.0,00	0.00
156	Total	3,769,420,223.08	3,922,463,521.38
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(I) Capital works	0.00	0:00
159	(ioLand compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.98	0.00
161		0.00	0.00
162	(iv) Others by Red companies	1.458.190.721.00	1.395.653.129.00
163	(v) Desputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(ve) Others	0.06	0.08
167	Total	1,458,190,721.00	1,395,883,123.00
168	E AMOUNT PAID UNDER PROTESTIADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	The state of the s	6.56	0.00
170	F CONTINGENT ASSETS	0.00	0.00
17.1	A CANADA CONTRACTOR OF THE CON	0.00	0.00
172		0.00	0.00
173		0.00	0.00
11	Participant Technology of the participant	12/10/27	7,17,7

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Run on 18 05 2020 - 21 04 14 Version 0



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

MOL	ENU. MATO THE FINANCIAL STATEMENTS	( Amount in §	
No. Control	As at	31 03 2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary	.0.00	9,00



	IT SUPER THERMAL POWER PROJECT E NO. 44-8 TO THE FS. RPD DISCLOSURE: TRANSACTI	ONS DURING THE PERIOD	( Amount in ? )
	Etr the Year ended	31.03.2020	31.03.2019
100	1) Transactions during the year- subsidiaries	0.00	0.00
002	Contracts for works/services for services received by the company	0.00	0.00
103	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
105	Porchases of sales of goods	0.00	0.00
906	Purchases of sales of property and other assets	0.00	0.00
007	Sub-total	9,00	9.00
800		0.00	0.00
600	Dyldend received	5 5b	6.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loens granted	0.00	6.00
610	Guarantees received	0.09	0.00
014	Guarantees provided	6.0E	0.00
015	Sub-total	0.00	0.00
016	500000	0.00	0.00
017	Transactions during the year- jvs	0.00	0.00
018	Contracts for workproprices for services received by the company	378,561,858 12	484,296,018,63
019	Contracts for works/services for senices provided by the company	0.00	20,652-00
020	Deputation of employees	0.00	5.00
02:1	Purchases or sales of goods	7,304,549,58	16.951.324.34
022	Purchases or naise of property and other assets	0.39	5.00
023	Sub-total	383,866,497,70	421,271,995.37
024		0.00	5.00
025	Dividend received	0.00	0.00
028	Equity contributions made	0.00	5.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
020	Guarantees received	0.00	0.90
030	Guarantees provided	0.00	0.00
031	Sub-total	0.06	0.00
032	Total	303.066.407.70	421,271,395,37
033	Transactions with post employment benefit plans	0.00	0.00
034	Contributions made during the year	0.00	0:00
035	Compensation to key management personnel	0.00	0.00
636	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	Sub-total	9.99	9.00
047	Transactions with the related parties under the	0.06	0.00
4.5			

Locked 16.05.2020 - 19.41.44

Run on 16 05 2020 - 21 53 41 Version 0



1	For the Year ended	31.03.2020	31.03.2019
	control of the same government:	31022000	31.93.4919
043	Coal India Rd., And its subsidiaries- purchase of coal	23,463,209,791.93	20.877,764,099.88
044	Singureni ceallleids ltd- punchase of coal	550,347,249,67	E:00
045	Shel ltd.	0.00	0.00
046	Purchase of equipment, supply & erection services	0.00	0.00
047	Purchase of spares	95,569,680.00	68,731,613.77
045	Maintenance Services	35,400.00	343,756.44
049	Sub-total	95,666,090.00	69,074,770.21
050	(Sall (i) itd. Supply of natural gas	0.00	0.00
061	facil supply of oil products	151,552,660,49	337.761,665.00
052	Epci-supply of natural gas and oil	173,244,355.94	0.00
053	Salf-supply of steel and iron products	62 544 012 42	14.932.318.67
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	140,575,998,92	191,294,239,67
055	Purchase of spares	794.095.88	507,344.97
057	Maintenance services	114,000,472.03	149,551,773.39
050		0.00	0.00
059	Total	24.782,573,637.28	27,839,986,212.22
060	Transaction with other	0.00	0.00
061	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062	transactions during the year	528,555.27	242.951,27
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064	Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.60	0.00
065	Short farm employes becefits	0.60	0.00
066	Post employment benefits	0.00	0.00
067	Cither long term benefits	0.09	0.00
880	Directors sitting fee	5 50	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
17.0	Bank quarning recoved from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	5.00
073		0.00	9.00
074		0.00	0.00
175		0.00	0.00

Locked: 16.05.2020 - 19.41.44

Run on 18 05 2020 - 21 63 41 Version 0

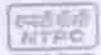


#### NOTE NO. 44-C TO THE FS.-RPD DISCLOSURE. OUTSTANDING BALANCES ( Amount in T) 31 03 2020 31.03.2019 As at 001 Outstanding balance 0.00 0.00 002 Amount recoverable towards loans D.DD 0.00 003 - From Subsidiaries 0.00 0.00 004 - From JVC 0.00 0.00 005 From KMP 0.00 0.00 005 From Otners: 9:00 00:00 007 Sub-total 0:00 0.00 008 Amount recoverable other than loan 0.00 0.00 29 from subsidiaries 0.00 0.00 010 - from joint ventures 0.00 5.00 011 - from key managenal personnel 0.00 0.00 012 - from past employment benfit plans 0.00 0.00 013 - from others 500.334.7E 0.00 014 Sub-total 500,33479 0.00 015 Amount payable 0.00 0.00 Otti - from subsidiaries 0.00 0.00 93,967,237,13 017 - from joint ventures 74,591,099,96 018 - from key managenal personnel 02.0 0.00 019 - from post employment benfit plans 0.00 0.00 020 - from others 0.00 0.00 021 Seb-total 74.991.699.96 B3.567.237.13

0.00

022

0.00



NCE THEET			(Amount for T)
A4 81	Non	21.342821	31.05.2020
ASSETS		9,85	1,20
		M-00	3.00
Num-Current Assets		N.00	8.34
Property plant and property	2	42.775.772.2613.77	SC202341.863.00
Capital Wylner Program	¥ ¥	SUTTINGETTS AND	1962/09/19 90
Warryon Anne		90/971746-06	\$2,760.04E)
STREET, STREET, STREET, DRIVETTON	7	200	3.00
Financial Assets		830	399
U Procurero di Sabrobarro Mili A Vantana	met h	timi	-
V) Westerman		930	3.00
and Tracks and American		(6.46)	0.00
143 North		200 Sen A 1150	January 420,65
excess fromise points	100	9,69	330
Other opening several	17	121,000,000	(808,001,046,56)
Total suprement seasons		.79799.627.387.75	\$3,478,358,375.22
WENT STREET		9.86	4.00
Current Assets		9.64	9.50
Exceptance	10	EASTERNATE STREET	3949307930(7)
Females severs		9.96	4.5%
il franciscolo	- 54	3.86	1,010
a) Trade or market		EDUCATE	3.21(,635.50)
no Carl and talk represent	198	JET. ELLAN.	E380.06(3)
and the second star for the con-	well 196	100	0.00
	795	FREST-78-38	96.791.792.79
NO DOW Township worth	16	B SEP MO AC	3,079,340 60
Current Tax Annuals (1987)		300	100
		- 59	
One Count Name	18	T20130037458	15543MC09533
One of the last		9.29	3.01
William Annual Street		1,417,614,513,67	£.465,555,437,61
TATAL Current Assets Happingry defend popular dated females		m:1.66n A3R 13	365,861,965,0
TOTAL ASSETS		REMOGRANGE NO.	\$4,216,000,005,12
FOURTY AND CHARLITIES		9.60	211
facts		6.00	8.00
Korts Store vapled	21	639	8.00
		AND ASSESSED BASES	95.838.337.540.61
Charles and a	11.5	103,400 713,940.15	FE 514, 217, 142.21
Total marks	100	9.00	2.2
100		8.00	9.00
Cathonia Contract		100	8.0
Non-Contest Liabilities		200	- 11
Francis Indian		106	- 49

Lucine 27 04 2021 - 20 16 16 Nation 27 04 2021 - 2022 43 Vacables



1-1-



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SWAT SI	UPER TH	ERMAL	POWER	PROJECT
- United	CONTRACTOR OF THE PARTY.		MC20000141411	33000 PH-900

To all	None	31.03.1821	34,932,900
At all	Name .	6.00	8:00
The state of the s	-		154939732
Total automotive time of moter and small amorphise.	34	2.400,140,00	
Total automoting they of control array then may a end and autopy our	96:	(486,4523)	804,546.80
3 In One harma lands	25	24191251516	3,00,0025
Product	36	9.00	520
Debermi San Limitten (not)	27	0.00	9.05
2 - Devices committeemen	28	1646	3.00
a de la constante de la consta		0.00	4.00
· Taral run-current handwei		345 200 616 81	11,269,264,67
The state of the s		tor	1.30
Current Conflibes		9.00	3.10
Financial Unbillion		9.00	8.30
ignacial ii 3	- 79	0.00	3,10
0 15 Verde Payeldes		8.00	5.00
Type mental-draphics of every and     most interpreta-	- 19	278.854.525.16	256,602,000,50
Total conscienting dues of courses of a thin many and areal enlargement.	. 9	\$ ere hits east 77	\$345 RM KID 12
2 III Other Wanced Vesiden	31	4.433306.533.40	X085 (86,032.00
Oterwantholio	12	3133071093143	805,472,527.55
2 Frances		112,177,670,00	20000000
Committee Statistics (1997)	34	44.00	\$0.00
		4.65	0.00
7 Sain Total		m,72m,670,783,36	0,000,000,004.73
Same town		8.05	6.00
	35	Z 80% PSA 000 00	E333,929,000 (r)
	38	0.00	9.90
interest		F-1700-000	200-200-000
11: War Unit Assessed		-38.942.H37.483.HZ	197001/09/14:1
2		1.00	II.00
TOTAL COUNTY AND LIAME THES		(81,000,000,X34.9c)	\$8,319,609,986.11
14 Standown Accounting Policies on per New 1	,	9.00	0.00
B = 1001		3.00	0.0
The summarry of room 1 to 44 hors at empty part of these featurest concepts		0.00	司件
#1		8.00	0.00
n Allan		8.00	U to

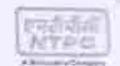
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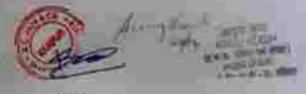
Man of the party of the second 


STATEMENT OF PROFIT AND LOSS

	EMENT OF PROFIT AND LOSS FOR the Year eroses	1945.00		(LAmount in 1)
	Printed	Plant	21.04.3924	3155220
	Revenue had appropria		826	8.90
	Ofter income	31	\$6.714.540,710.11	58583772038
and the same	Street,	36	317,146,353.16	564546.819.21
DOS.	Total Payernia		99,631,613,663,39	89,129,126,132,66
QT.	Caperion		8.00	2.65
-	For automy me of paying one	238A	: 32,786 A51,726.00	26 (65 80) 932 77
=	Emphase benefits now	- 29	2340825,70760	3278.594.305.00
腰	Electricity parchased for trading		16.00	510
23.7	Firemon costs	(40)	1.90.015.777.03	1.996.276.331-68
112	Depression and presidents expenses	AV	7,200,811,006,01	T260.002300.00
102			8.00	0.00
154	Other securios.	42	8,561, CF,540 M	6/27/2019/007/84
155	CC expenses tharps to reserve		381,065,195,69	60 K S ( 1 K S
191	Last. Livit recommon transferred to CC		100	1.0
HX.	Total expenses		49,990,800,555,24	49,508,983,527,33
120	Profit before exceptional items & tax		9,628,684,508,02	9,516,162,805.82
101	Examples Sents		1.00	11-50
124	Positi heriora tax		9.838.854.5HE 02	8.879.182.555.82
12.0	Tax expense		9.14	5.96
20	Constitut		0.00	0.00
29	Delerred hav		8.00	876
133	AND STREET OF STREET		8.00	600
	Tatal Las experies		8.00	9.98
102	Profit for the people before regulatory selected account believes.		% 638,834,500.03	9,819,162,903.02
133	Maximum in regulatory deferred account italiances		0.00	5.00
			600	6.56
034	Place database Sectional Account - Columns		845.92% 863.00 T	(42.555.510.52)
	Oyen		6.00	-0.00
200	Yealmost on Requisites control account bullmost			
100	Movement to Regulatory distantill autoper balances (Net of Eas)		410,424,483.83	42,655,836,82
806	Profit for the parinel year		10.004.10.991.96	9,8(1,818,244,44
1030	Other comprehensive meanw		8,90	0.00
-	(A) from that will not be reclassified to grafit or loss		0.00	0.00
341			6.00	0.00
042			0.00	4=
(543)	- Her actural paralliproces; or include		36,231,485.14	45,847,172,37
1044	Secure for or stone that will not be recommended in professor tone		600	noc

Locker 27.04.2021 - 20:13:43

Fun on: 27.04.2021 - 20:25 41 Vanion: 9



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DIENT	SUPER	THERMAL	POWER	DECIMAL
****	-	OF HOUSE	Transfer of the second	KINNAHDGE.

BUTAT	STREET, OA		ECHICA PARTY AND ADDRESS OF THE PARTY AND ADDR	2000	
	GMENT	OF	PROFIL	E ARREST	LAGE
	Contract Con		2.75500-5.1		E-5-30636 :

	THE TREE AND	Birghi		PARTITION TO THE
348		- Carlotte	31,012021	NY 818 20020
.045	Other appointmentaline income for the		.0.45	210
Total Control	year, not of income tax		99.390.400.F4	-07-407-172-17
1150	2000	100	0.00	0.00
UST	Total Comprehensive Income for the		10,853,865,585,52	
add)	Sen		WARRAND MR. 12	35004.011.012.07
064	Caredigs per equity above		3.00	6.00
067	Reset & Distant		8.89	5.00
200	Significant Accounting Process.		(1.90)	0.00
200	E-continue during positivation period		860	825
-	Plant Albert of the morne special All 1824		420	Kine
NIG.	The accompanying notes if to 44 form on			
	Charge of Read Proposed Street on Co.		730	0.00

( Auditor Intel & Starry )

( Histor of Finance )

man the part

Head of Unit

PADMARDIAN PAJASERHADA PADMARDIAN PAJASERHADA PERIOD (Prior) SHE C & STORY (CONT.) NOTE THE SHAT TO ASSOCIATE (CO.)

Local 27042021-2013-45 Run on 27:04:2021 - 20:25:41 Version D

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20112	ANCE SHEET	Mate	X4 65 2054	( 7 m thuomA )
	As at	Note	31 03 2021	31.03.2020
101	ASSETS		9.00	0.00
02			0.00	0.00
03	Non-Current Assets		99.0	0.00
ņ#	Property, plant and equipment.	2	72,770,372,041.11	00.252.501,954.44
95	Capital-Work-or-Programs	3	5.971.069.777.63	1,953,698,116.36
89	Intangible Assets	A	50 321 145 68	53,789,644,61
67	Intangitile Assets under Development	:5	0.00	0.00
00	Financial Assets		0.00	0,00
02	i) investments in Subsidiaries and Joint Ventures	5	0.00	0.00
19	(i) Investments	7.	0.90	0.00
11	iii) Trade receivables.	8	0.00	0.00
12	N) Lunes	. 9	286 501,019 92	202,919,412.65
r'i	v) Cities financial assets	10	0.00	0.00
14	Other non-current assets	51	721.362.012.37	965,380,046,96
15	Total non-current assets		79,799,627,387.71	83,478,368,695,22
16			0.00	0.00
17	Current Assets		0.00	0.00
tib	Inventories	12	4.159.653.918.41	3.844.647.609.77
177	Financial assets	12	0.00	0.00
20	() Investments	-13	0.00	0.00
25	e) Trate receivables	14	1.574.284.52	3,711,591,00
22	III) Gash and cash equivalents	15	651,233.44	2,286,891,65
57				
23.	iv) Bank balances other than cash and cash oppivalents	16	0.00	0:00
24	v) Loans	17	116,616,235,24	95,791,922.29
25	vi) Other financial assets	18	9.337.882.92	3,075,343,66
26	Current Tax Assets (net)		0.00	9.00
27			0.00	0.00
24	Other Current Assets	12	2.202.650.374.54	1,536,396,650.00
29			0.00	0.00
30	Total Current Assets		6,489,884,109.67	5,485,889,437.81
35	Regulatory defenal account detail balances	70	801 088 438 12	355,661,955.09
32	TOTAL ASSETS		07,080,699,934.90	89,519,909,990.12
34	EQUITY AND LIABILITIES		9.00	0.00
35	Equity		6.69	0.00
35	Equity Share capital	21	0.00	0.00
70	Other equity	22	105.468.218.046.15	95.414,337,540,83
40	Total equity		195,468,218,046.15	96,414,337,640,83
41	I A STATE OF THE S		0.00	0.00
42	Liabilities		5.00	0.00
13	Non-Current Liabillins		0.00	0.00
44	Financial liabilities		0.00	0.00
		- 22		
145	() Borrowings	23	9.90	0.00



DAL	ANCE SHEET	Various .	754:10:04:010	( Amount in T
	As at	Note	31 03 2021	31.03.2020
048	#j Trade payables		0.00	0.00
047	- Total autotanding dues of micro and small enterprises	24	2,485,145.13	1,949,297.32
048	<ul> <li>Total autistancing dues of creditors other than micro and small enterprises</li> </ul>	.24	1,658,953.52	994,646.00
043	in Other financial hotimies	25	241,672,518 16	8:325.296.75
058	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (not)	27	8.00	8.00
952	Other non-covert tubilities	28	0.00	0.00
050			0.00	0.00
254	Total non-current liabilities		245,200,616.81	11,269,204,87
055	The state of the s		0.00	0.00
056	Corrent Liabilities		0.00	0.00
957	Financial liabilities		0.00	0.00
058	i) Borowings	29	0.00	0.00
059	#1 Trade Payables		9.00	0.00
060	- Total outstanding dues of micro and small enterprises	30	218,834,125,18	226,882,896,58
065	- Total minimum does of creature other than reloco and small enterplises	30	3,624,679,403.77	3,345,655,639,12
002	Ri) Other financial flatilities	31	4,432,608,537,48	4,055;110,912.90
063	Other current labilities	32	312 073 013 43	205.472.1127.55
064	Provisions	23	132 177,673 50	76.321.218.50
065	Current tax liabilities (nell)	34	0.00	0.00
066	Y		0.00	0.00
06T	Sub Total		5,720,570,753.36	8,009,650,694,73
065			6.00	0.00
060	Deferred Revenue	35	2 658 758 000 00	3,111,970,000.00
01'0	Regulatory deferral account credit balances	36	0.00	0.00
671	Inter Unit Accounts		-30 042 137 401 42	-17 227 325 452 31
072			0.00	0.00
073	TOTAL EQUITY AND LIABILITIES		117,090,600,934.90	89,319,909,988,17
074	Significant Accounting Policies as per- tion 1	4	0.00	0.00
975			0.00	0.00
976	The accompanying notes 1 to 44 form on integral part of these financial statements		0.00	0.00
359			0.00	0.00
07#			9.00	0.00

( Auditor Initial & Stamp )

( Head of Finance )

( Head of Unit )

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Run on 27 84 2021 - 20 23 43 Varsion 6



	For the Year ended	Note	31 03 2021	31.03.2020
301	Revenue	000000	0.00	0.00
002	Revenue from operations	37	59.114.544.710.11	58.583.577.282.68
103	Other income	38	517.148.363.18	364,548.870.27
705	Total Revenue		59,631,653,063.29	59,128,126,132.55
707	Expenses		9.80	0.00
200	Fuel including cost of captive cost	388	32 256 470 725 22	31,466,406,622,77
100	Employed benefits expense	39	2 340 821 197 60	2,278,354,338,36
10.	Electricity purchased for trading		0.00	0.00
it	Finance costs	40	1 363 910 727 95	1,996,219,301,68
112	Depreciation and amortization expenses	41	7.288.817.356.97	7.264 563 336 07
113			0.00	0.00
194	Other expenses	42	E391.127/348.86	3,074,900,007,04
115	CC expenses charge to revenue		35) 661, 105 66	658,511,640,61
55	Less. Unil expenses transferred to CC		0.00	0.00
117	Total expenses		49,993,008,555.28	46,508,963,627,33
120	Profit before exceptional items & tax		9,638,684,588.83	9,619,162,605,62
21	Exceptional dems		0.00	0.00
24	Profit before fas		9,638,684,608,03	9,619,167,635,62
27	Tax expense:		0.00	0.00
28	Current tzs		0.00	0.00
29	Deferred tax		0.90	0.00
30			0.00	0.00
31	Total Tax expense		9.00	0.00
32	Profit for the period before regulatory deferral account balances		9,538,634,508.03	9,619,162,635.62
33	Movement in regulatory deferral account tratances		9.110	0.00
134	Regulatory deferred account - deferred		0.00	5,00
35	Others		445,426,453.63	42,655,638.82
36	Tax impact on Regulatory defectal account trainness		0.08	0.00
37	Movement in Regulatory deferrall account halances (Net of Tax)		445,426,483.03	42,655,638.62
30	Profit for the period/ yest		10,084,110,981.06	9.661,818,244,44
39	Other comprehensive income		0.00	0.00
40	(A) thems that will not be reclassified to profit or loss		6.96	6.00
45	<ul> <li>Net gains/(lesses) on fair value of equity instruments though other comprehensive income</li> </ul>		0.00	0.00
42	Income tax on above that will not be spokesified to profit or loss		2.00	0.00
43	- Well activital gastra/(losses) on deficed benefit plans		39,230,485,74	57,497,172,37
)44	Income fax on above that will not be reclassified to profit or loss		0.00	0.00

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Run on 27 84 2021 - 20 25 41 Version 6



STA	TEMENT OF PROFIT AND LOSS			( Amount in ₹ )
	For the Year ended	Note	31 03:2021	31.03.2020
548			0.00	5 00
049	Other comprehensive income for the year, net of income tax		-30,230,485,74	-57,407,172.37
059			9.00	0.00
051	Total Comprehensive Income for the year		10,053,660,505.32	9,604,411,872.07
885			0.90	0.00
066	Earnings per equity share:		0.00	0.00
967.	Basic & Couted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
865	Expenditure during construction period (hiet)/Dev. of cast minus (not) 43 /43A		0.00	0.00
Q7W	The accompanying notes 1 to 44 form an integral part of these financial statements.		9.49	0.00

(Auditor Initial & Stamp.) (Head of Finance.) (Head of Unit.)

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Ama Dama	Cit OA 2020	Acchient	Settori tensi Adjustments	Macs As A 24.0520014	Operang Depresalen As A 0104200	Ardrens	Designation of the Adjustment or	Depreciation At At 1100.0001	As At	As A
1 TANGSLEASSETS	100	0.00	bud	0.00	000	000	010	000	900	0.00
2 Laher (Phillipping	0.00	000	pou	6.00	0.00	000	d D	000	on o	00.00
2. Francisco.	MODERN SALS	000	13500000	192-01/25470	000	000	000	000	01200000170	BEDCO-8139-8-79
4 Haght of Day	1980 TEXTS OF	000	ogo	HEADTHUR OF	R 188007A L S. V.	CONTRACT	000	74WWWZ.50	PRETZ-ANS SCH	acotesien sa
5 Tutimingence	0.00	00/0	000	000	000	000	000	000	000	000
6 Right of Lane Cost Bearing Arms Land	00'0	000	no 6		000	000	900	άρα	000	00'0
7 Reads Introgen, selvents & Hellman	3000041120	000	21055293.00	30201520336	96/11/1006.07	1645007100	0,00	GISCTOCTS OF	29100409422	225940100.22
# Rolding:	0.00	000	occ	000	ccc	000	0.00	000	000	0000
Chumbid	0.00	00'0	000	0.00	000	000	0.00	000	000	000
Paten plan	MORTATION IN	t) con	2002-41370	moleconnia so	TAMORET STATES	and bloom inc	0.00	2112711960.016	Orm 9113885123411	T3300 17000.11
11 Durae	OF SOUTH SALES	Matter 1 co	300,000	30077732436	PRODUCTION.	PARCET-SEG CIT	000	803F55504.H4	201000000000000000000000000000000000000	Unipproduct to
12 Austral Dan	0.00	00:0	000	000	000	000	apo	000	000	0.00
13 Temporary emotions	000	000	000	000	020	0.000	000	000	0000	000
14 Water Bappi), thursqu's sewenge system	3/2005/76.ft	000	1425 ( 27	300000227.40	4/0026340	14345307.62	010	812392114	20007000020	arcental S4
16 trystauto voras, menigos, doma, turnoja anti pisas starnaj	0.00	000	000	0000	000	aea	000	900	900	0.00
18 Molt track and Spratfing system.	223/80004t;76	0.00	6,00	2239/0009676	Buom torz zw	(65000000000000	0.00	10010030711.41	1220000025338	V SERVI HYGER (UP
17 Rollver willru	SOTTONE BA	900	000	90120007.B4	WARD 1223 SEE	Partabiliti ico	000	211/20/2041/58	SECUMENSA 26	X37230674 W
10 Early Armineterals	400HTZ20003	000	(40310)	1031108 40:00	20420330070	70302777.17	0000	20,655,0010,00	6005-0501.17	PRODOCOUS SA
19 Plant and tractities/incholing encodated soff stories) Durant Asset	00000000000000000000000000000000000000	7340000000	(92) Rotto 12,300	IN 000TA-05-0-15 AG-05-05-05-05-05-05-05-05-05-05-05-05-05-	34046544700.00	7249494077.04	(07022284-8 dt)	40,120,000,000,000	SECTIONNELS	05.351527.406.30

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

(Avnount in Ruposs)

	Charmy Green Misses As As Cit OA 2020	Acchiera	Setutions Adjustments	Black Ma A 31,032001	Operang Depressalent As. A 0+0+2000	Ardren	Destruction Adjustments	Depressation As At 200,0001	As At an oz anat	As A As A 31032000
20 Plant and montroey/including mediated by Misseles) Right of Loo Amen	æ a	OOD .	900	900	000	no a	000	000	8	000
21 Purstur and	900m140.00	1946-485 00	01100053	507-0300s-45	145410220.05	3887007.21	57076,80	Te torsshood	3295775230	300477979,00;
22 Assets under 5 Kin.	00'00	000	otro	0.00	000	000	DOD:	000	000	0.00
23 Versionerroteding presidents / helicopter- Owned	20000000	471306130	(0005129)	REPRODUCTA	368710134	#26750 O	(31210.06)	-EEE 9000 20	Amenican	Sections
24 Verscheerretuding	CEC O	000	000	200	σωσ	000	0000	000	00'0	00'0
26. Office equipment	SCH 14307, 331	6472078.64	CHETOMACOTE	90518348.92	TOTAL COLD BR	T00000000	CONSTRUCTOR	41319/1692	44 1900 10:00	CHARGO 41
M. EDP. WP machines	(contract as	16 10222 66	210340888	804/80430	62/07/07/6 50	(63)1005.57	three an	720 83738	MICORDINA INC	072888EE 33
27 Caratharton Quemets	merez	000	000	1103502142311	67296671517	100/122457	000	7428-7005-B2	31074248-40	- 404m70 m
St Electricis Sheatlacture	17000000000000000000000000000000000000	19090557.00	100.003411	V7881,016.77	62000354.11	10415(00.07	010	7540301638	1930630431	3,140,16,905,00
28 Gaemurkaanon egutemens	25-1001055-14	341600000	(558132.23)	1660/07270	1197500636	2044858.40	(12/826 25)	1248833551	(2000m34.06)	(5804609.08)
30 Hearts sautements	0.000,000,000	33,4347.00	(102) 10.60	000000000000000000000000000000000000000	2012/2016/0	0034844110	(1227) 841	TO-800 4 U.T.	U00001440	0036000 21
31 Laboratory and servation equipments	19100004234	90,000,00	(34360463D)	Hoerbeate	36072219.00	7825614.00T	(\$11642,60)	4000034630	H65001300 HM	7430(1)30.00
20 Cashal separations or annies on control by the Contacty	000	000	000	909	000	000	900	900	000	900
33 Armen of	00:00	0000	000	00.0	DOTO	000	0.00	000	00.00	000

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Ame Dame	Annug Green	Acchient	Setutions Adjustments	Closers Omma Black As At 31.032021	Operang Depresention As A 0 - 0 + 2020	Addimin	Darkerponer Adjustment a	Depreciation As At 31.05.0001	As A	As N As N 31,022,000
34 Less Gratts from Scormant	000	000	000	900	000	700	0000	000	mo	800
Mi Lean Roswindle	00:0	000	000	dore	000	DOW	000	000	ou a	00.00
38 Ametador anti-	00:0	00/0	otra	00:0	otro	000	0000	000	00'0	000
JP (Less): Adjumed from By antruttination reserve And	opio.	000	000	0:00	orio	000	0.000	000	0000	00:0
38 Enu Restroation	00/00	00'ti	ubo	(100	atio	0000	0.00	000	00'0	00.00
39 Mei 119 Properties	00:0	000	oxo	000	0000	000	0.00	000	00:0	0000
Grid Their (Tregitin)	1,100,134017001.7	750,749,000,000	7597NRSSB.00 (602416690.27)	119070122030.3	307301000715.27	8145426430,65	(2746.55254 90)	404010703097,2H	11.1007007277	0025200196141
Shared Total Press Year Campiling	1788000000000	taxonomis an contradora	(VELEDOGENA)	(10013461755)	30000000000000000000000000000000000000	01145455400 ±10		(2 54603314F 08) 367308E90795.27	0030255 (014) 44	67060276848338

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Details of Adjustments of Cross Glock and Depressation Amountainon	IS OF GROSS CHOCK	allo Copression	HINTER TOTAL	
Particulars	Gross Block	Block	Depreciation	Depreciation/Amortization
	Tangible As At: 31,03,2021	Tangible As At: 31,03,2020	Tang	Tangible As At: 31.03.2020
Disposal of assets	(1139436.45)	(329472175)	(4) (2) (4)	(3252124 30)
Relifement of assets	(441996907.49)	(350685609.26)	(374113072.41)	(212351104.44)
Cost adjustments	(35242015.25)	27840921238	00.0	000
Assets capitalised with extrospective effect /Write back of excess capitalisation.	00'0	000	00.00	00:0
Depredation on construction equipment capitations on EDC	0.0	000	00.0	00'0
Phor Period Depreciation due to Assets captained with retrospective affect / Write back of excess captalisation	00.0	00'0	00.0	0.00
Special Depreciation (Asper New Pollcy)	0.00	0000	0.00	0.00
Tappefer in /out because of inter Unit transfers	(20746301 04)	244911789	675273.94	1089081 65
Company.	0.00	0.00	0.00	0.00
TOTAL	(503125660.27)	(73122000.94)	(374575234,96)	(214523147,09)

Note: Additions during the year includes capital expenditure towards CSR (in Rs.)

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Bosiness Area: SIPAT SUPER THERMAL POWER PROJECT

ON IS	Assert Clores.	As At 010101200	Addition	Deduction/ Asparl more	Courtmined	31032021
		3.		75	56	0
,	CAPITAL WORKS IN PROCEEDING					
74	Development of land					
6	Hundly, budges, eidends & helippids		Ministra de	Ø 155 CHO CO 3		SOUCHOUS THE
4	Principal Michiganies					
wh	Butters					
)e	Month, plant		20040375	(202048570)		
:A	Other	114840322	254 0038	12011300 to 3		11620615.04
e	Terropolary acuitan					
e	Webstrum N. Sternage, and Astronyal Strategy		72 (JUN)	C 12 (68-1)		
2	Hydrault wides, teirages, times, british and prevet					
Ξ	Mint bas, and openitor, person	196211720.73	1204800700			34407061380
and the	Hahranarama	SAKE-1510G	3000133			5000-602.03
i†	Findh dam sevences					
1 <sup>±</sup>	Photographisms	1000000115170	第4000年出	141105230,77.3	34000006170	50305512104308
Œ	Fundam and future		103F477.04	(1039/477.04.)		
9	Vanistee					
5	Office (dutestinit	000122.500	405004.00	(000000)	107773000	400 44 00
#	HD7009FF su achtoras & salcons equal mont					
gi.	Connectivement accountants		1			
ş	Electrical installations		THEOREGUES	(100 tax at )	1884297.20	
Ŧ	Communication - graph contra			A LOTE COLUMN		
82	Handard manageringto					
S	Laftenthay, and weekship; continuets	C4228035		(12)	425725000	
z	Age to smile thim between if the GO!					
N	Captal regarding an assets and isoned by the merganny					
Ж	Equalitation towards (section out of court continues					
Ħ	SHAWATHARMSON CHIAUTIMIX & Example on Gib.					
Ħ	Differ arrive in excitorings on ferrings appropriately to an					

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Business Area: SIPAT SUPER THERMAL POWER PROJECT

66.00	Bendark President	(46.74)	Actions	Compression of	Contraction	30.00
		DIE 90.10		Actualment		3103201
	38	3.		**	ia	38
8	Committee towards document of filling later					
9	Presummentang expenses (net).					
害	Epit Period Adhimination and attention Property					
æ	Estimation Sumit Construction Period South		200000000000000000000000000000000000000	17/17/8/88		30500025.00
W.	LEST Angenten to editing tempten		Trimes 34			ACCRETED TO
#	United Presenting the Universeal Responsi		187429-00			187379.00
8	Constitution stores (At Cost)					
30	Doel	250000000000000000000000000000000000000		00038400.30.3		2002003230
×	Content	521520422		C00060000		55523138
100	Office	Nate Ship-420 HIS	2414/995.91	SPECTAMENT US	-	ALBEST VIOLES AN
**	Substituti	13530357.61	MARKED ST	3866937.0.47		500001470.00
Q.	LEBS Promises for after tiezen			20000		26.000
000	Substeam	136300207.01	28147366.91	30009323.47	C-11 T	SINTOTATION
12	Total CMIP	1353200110.30	4000000074.78	20000414127	24720120178	607100977763
P						
7						
e	HEST GUE YEAR TOTAL	ORNAGOUS D4	TUTTERDRUTT	marttan i	Tonserrand	195,817.00 119.36

Note: - Additions during the year includes capital expenditure towards CSR (in Rs.):

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

Commence of the last of the la										
Ame D	Charmy Green	Acchient	Adjustments	Black An A 21.032001	Operang Depressalen As A Octobation	Addimin	Adjustments	Depreciation At At 2000001	As At an on a start	As A As A 31,022,2330
INTANSEL BASSETS	n n	0000	900	000	000	000	000	000	900	0.00
1. Might the User Larve	CONTRACTOR CO.	000	pag	-cem276.23	Martin	29-8150.71	000	TERMANDER	SECRETARION	NATURE III
2 Others	E7000713.75	0000	000	67H50713-7ts	1720001-00	360000000	GDO	9070021778	47 110 400 001	\$0000E 30
3 Softwere	7250919.30	HIGHIN ON	COURT	2000000000	1000102271	37325184	000	23305469	5450000	STRATTIN RD
Grand Yout (Prangille)	74400019 33	H CCEN CO	(100303000	77,000,000,000	20710967.72	-EXCEPTAGES	000	24770712.67	\$2221146.000	5370004101
Grand Total Prov Year (Mangabia)	PAGNITS III	000	000	7.4600172 123	deline chaco	- acompan au	and	00710607.72	50783044.0	97814429.00

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

(Amount in Rupess)

0	Adjustments of Gross Glock and Depreciation/Amortization	and Depreciati	on/Amoruzation	
Particulars	Gross Block	Block	Depreciation	Deprectation/Amortization
	InTangible As At: 31.03.2021	InTangible As At: 31,03,2020	InTangible As At 31,03,2021	InTangible As At 31,03,2020
Disposal of assets	0.00	000	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	110039 99	000	00.0	000
Asset's capitalised with extrospedine effect /Write back of excess capitalisation	00'0	000	00.0	00.0
Depredation on construction equipment capitalised on EDC	000	000	0.00	00.0
Prior Period Depreciation due to Assets captained with retrospective affect / Votte back of excess ceptalisation.	00:0	0.00	0 0	00:0
Special Depredation (As per New Policy)	0.00	0000	0.00	0.00
Tophefer in /out because of inter Unit transfers	000	000	0.00	000
13.5	0.00	0.00	0.00	0.00
rôtar	(10039-98)	000	00:00	0.00

Note: Additions during the year includes capital expanditure towards CSR (in Rs.)

(Acrount in Rupees)

Note forming part of Balance Sheet Note 5: Intangible Assets under Development Business Area: SIPAT SUPER THERMAL POWER PROJECT

2 N	Assert Class	As At 0100 0100	Acatelan	Deduction/	Courteact	As At 31032021
	34	3.		ž	56	0
÷	INTANGIBLE ASSETS UNDER DEVELOPMENT					
74	hotheare					
6	Butter to store Otherin					
4	Eurocame and Evaluation Examilities - Ossitoni					
ut.	English many comfa in progress					
6	Less Traitmentaterapionación well-in-progress					
Ĥ	Sept.					
0	PREMIOD YEAR TOTALL					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.):

615



.01	E NO. 6 TO THE FS NCA INVES				Amount in ?
	As at	No of shares	Face value	31.03.2021	31.03.2020
01	NON CURRENT INVESTMENTS- Investments in autosidiaries and joint ventures			0.00	0.00
12	Equity instruments - Unquoted-(fully paid up unless otherwise stated, at cost)			0.00	0.00
153	Subsidiary Companies			0.00	6.00
14	Pakatu Vidyul Utpatan Nigara Ltd.			0.00	6.00
55	NTPC Electric Supply Company Ltd			6.00	0.00
196	NTPC Vidyut Vyapar Jégam List			0.00	0.00
117	Nationagar Power Generating Company Ltd.			0.00	0.00
111	Kanti Bijee Utpadan Nigam Ltd.			0:00	0.00
113	Bharitya Rall Bijise Company Ltd.			0.00	0.00
20:	NTPG Mining Ltd (NML)			0.00	9,00
21.	THEO India Life			0.00	9.00
72	NEEPCO CID			0.70	0.00
23	NTPC EDMC Waste Snietons Put List	Ľ		0.00	0,00
24	NTPC Renexables Energy Ltd			0.00	0.00
25	Rathaglii Gas & Power Pvf. Cynted (RGPPL)	K.(		(0.00	D.00
25				0.00	0.00
27				0.00	0.00
28				0.00	0.00
29				0.00	0.00
30	Sub Total			0.00	0.00
55	Joint Venture Companies	-		0.00	0.00
56	Ullilly Powerfach Lift.			0.00	0.00
57	NTPC GE Power Services Pvt Ltd.			0.00	P:00
58	NTPC SAIL Fower Company Ltd.			0.00	0.00
59	NYPC-Tamil Nado Energy Company Ltd	ě.		0.00	0.00

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401	E NO. 6 TO THE FS NCA INVES				( Amount in ? )
	As at	No of shares	Face value	31.03.2021	31.03.2020
060	Ratnogini Galo & Power PM, Lenned (RGPPL)	Ď.		0.00	0.000
061	Araveli Power Company Private Ltd			0.00	0.00
06.2				0.00	0.00
863	NTPC BHEL Power Projects Projects Ltd.			0.00	0.00
864	Meje Urja Nigam Private Limited			(0.00	0.00
965	BF-NTPC Energy Systems List.			6.00	0:00
066				0.00	0.00
667	Nationager Power Generaling Company Utd			0.00	0.00
068	Transformer and Electrical Kerala Ltd			0.00	0.00
069	Mational High Power Test Laborlory Private Ltd			0.50	0.040
070	Empleine Particular 200			0.00	0.00
171	CIC, NTPC Uga Private Ltd.			0.00	0.00
172	Anushalifi Vidhyut Nigam Lid			0.00	0.00
173	Energy Efficiency Services Ltd			0.00	0.00
974				9.90	0.00
175	Trincomains Power Company Ltd			0.00	0.00
976	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hinduntan Urvarak & Resayan Limited			0.00	0.00
978	Konkun LNG LM			0.00	0:00
979				0.00	0.00
100	Sub Total			0.00	0.00
103	Aggregate amount of impairment in			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00

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TON	ENO. 6 TO THE FS NCA INVE	STMENTS IN SU	BSIDIARIES & JOINT	VENTURES	( Amount in ? )
	As at	No of shares	Face value	31.03.2021	31.03.2020
36	Aggregate amount of Unquoted investments			0.00	9,00
at.				0.00	0.00
42				0.00	9.00
43				0.00	0.00
166				0.00	0.00
145				0.00	6.00
53	Valuation of Investments as per Note 1			0.00	0:00
34	1000000			0.00	0.00
62				5.00	0.00
33				0.00	0.00



100	ENO. 7 TO THE FS NCA INVES		- ** Transition of the	004 (808 (808 84	[ Amount in ? ]
	As at	No of shares	Face value	31.03.2021	31.03.2020
01	Mos-current financial assets (investments)			0.00	9.00
104	Long Term - Trade			0.00	0.00
W.T	Equity Instruments (fully paid up-unless otherwise stated)			0.00	0.00
808	Guoted			0.00	0.00
Win.	Jaint Venture Companies			0.00	0.00
112	PTC India LM:			0.00	0.00
74	International Coal Ventures Private Ltd			0.00	0.00
45	BF-NTPC Energy Systems Ltd.			0.00	0.00
7018				0.00	0.00
10	Cooperative Societies			0.00	0.00
111	Sub Total			0.00	0.00
12	Aggregate amount of impairment in the value of investments	i -	5 2.0	0.00	0,000
115	Total	-		0,00	0,00
129	:	-		0.00	0.00
46	NTPC Employees Consumers and Thriff Co-operative Society Ltd. Korba			0.00	0.00
AT	NTPC Employees Consumers and Third Cooperative Society Ltd. RSTPP			0.00	0.00
142	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
49	NTPC Employees Consumers Cooperative Society Ltd Vindhyachai			0.00	0.00
50	NTPC Employees Consumers Cooperative Society Ltd. Anta			6.00	9,00
51	NTPC Employees Consumers Cooperative Society Ltd. Kewes			0.00	0.00
152	HTPC Employees Consumers Cooperative Society Ltd. Kamma	0)		0.00	0:00

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 8 TO THE FS NGA-TRADE RECEIVABLES

( Amount in ? )

A451	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004	Loverton Million III	0.00	0.00
005		0.00	0.00
005	Total .	0.00	0:00



NOT	E NO. 9 TO THE FS NCA LOANS		( Amount in ( )
	As at	31.03.2021	31.03.2020
001	Loans (Non Current)	0.00	0.00
004	Related Parties	0.00	0.00
005	Secuted	0.00	0.00
006	Un-Secured	0.00	8.00
007	With significant increase in Credit Risk	0.00	0.00
890	Credit impaired	9.90	0:00
600		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	265 683 908 15	205 979 805 29
012	Unsecured	117,719,348.86	75,540,658,03
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Losns Discounting	0.00	0.00
Ote	Secured	79 371 944 15	65.873.5Mi.90
017	Unsecured	17,729 501 94	13,934,303,57
87.0	Lean to State Government in settlement of dues from contomers (Unsecured)	0.00	0.00
019	Others	5.56	0.00
020	Secured	0.00	5.00
02.1	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impared	0.00	0.00
024	Less. Allowance for credit impaired loans	0.00	0.00
035	Sub Total	256,501,810.92	202,919,422.66
028		0.00	0.00
027	Total	286,501,810.92	202,919,422.95
028		0.50	0.00
900		0.00	0.00
030	Due from Directors and Officers of the Company	0.00	0.00
031	Directors	0.00	0.00
032	Officers	0.00	0.00
833		0.00	0.00
034	Loans to related parties include:	0.00	0.00
035	tikey management personal	0.00	0.00
036	ii)Subsidiary companies	0.56	0.00
637	Willoint Venture companies	0.08	0.00
038	MyOthers	0.00	5:00
839		0.00	0.00
054	Other loans regressed loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060	De Tablitation	0.00	0.00
061	RPD	9.00	0.00
062	i)Key management personal	0.00	0.00
063	#ISubsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.09	0.00
065	iv)Others	6.50	0.00
-77	No. of the second secon	3575	- 500

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 9 TO THE ES NO. 1 OANS

140	E NOIS TO THE TS MEN COMES		Tamoque or c.t.
10000	As at	31 03 2021	31.03.2020
066	Total	0,00	0,00



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 10 TO THE FS NCA OTHER FINANCIAL ASSETS

( Amount in ? )

The state of	As at	31:03:2021	31.03.2020
001	Other Financial Assets (non current)	0.00	0.00
002	Childs Financial Masers (non-correctly	0.00	0.00
003	Share application money pending allotment in	0.00	0.00
990	(Subsidiary Companies) :	Series.	lector.
004	NTFC Electric Supply Company Ltd.	0.00	6:00
005	NTPC Vidyut Vyapar Nigam Ltd	0.00	0.00
000	Nationagar Power Generating Company Ltd.	8.88	0.00
007	Kanti Bijlee Utpedan Nigam Ltd.	0.00	0.00
500	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patretu Vidyut Utsadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THOCLIII	0.98	0.00
012	NEEPCO LIM	0.00	8.00
0.13	ATTENDA DE LA CONTRACTOR DE LA CONTRACTO	0.00	6.00
014	Total	0.00	0.00
015	Share application money pending allotment (Joint Venture)	0.00	0,00
016	Utility Powertech Ltd	0.00	0.00
017	NTPC GE Power Services Pvt Ltd.	9.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	9.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	5.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.09	0.00
624	Meja Urja Nigam Private Limited	o se	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushald Vidnyut Nigami Ltg.	0.00	0:00
027	Nabinagar Power Generating Company Ltd.	0.00	9.00
028	Energy Efficiently Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.96	0.00
030	A THE RESIDENCE OF THE PROPERTY OF THE PARTY	0.00	0.00
031	CIL NTPC Unja Private Ltd.	0.00	0.00
832	Trincomalee Power Company Ltd	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Uld	0.50	0.00
035	Sub Total	0.00	0,00
036	·	-0.00	0.00
037	Claims Recoverable	0.00	0.00
880	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	Total	0.00	0.00

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401	E NO. 11 TO THE FS NCA OTHER NON CURRENT ASSE		( Amount in ? )
3950	As at	31.03.2021	31.03.2020
001	Other Non-current Assets	0.00	0.00
002	Section (APPLICATION CONTRACTOR)	0.00	0.00
003	CAPITAL ADVANCES	90,00	0.00
004	Secured	0.00	0.00
005	Linsecured	(0:00	0.00
005	Covered by Bank Guaranton	247,307,575,00	457,476,116.16
007	Others	69 315 677 16	114,447,315.40
880	Considered doubtful	5.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	Sub-Total	316,623,262.16	571,923,431.66
031		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	115,760,100.00	115,789,108.00
910	Advances to Related parties	0.00	0.00
822	Advances to Contractors & Suppliers	0.00	0.00
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	9.00	0.00
028	Less Allowance for bad & doubtful advances	0.90	0.00
027	Sub Total	115,760,100.00	115,760,106.00
028	Receivable from MCP Esclow A/c	0.00	0.00
039	Advance lax 8 fax deducted at source	1,101;639.40	381 735 00
040	Less - Provision for current tax	0.00	0.00
041	THE STATE OF THE S	0.00	0.00
042	Sub Total	1,161,639.46	361,798.00
043	Deferred Payroll Expenses (Secured)	62 892 952 15	53 507 674 13
044	Deferred Payroll Expenses (Unsecured)	11,469,630,66	10,912,678.17
645	Sub-Total	75,063,612,81	54,529,752.30
0.45	Deterred Foreign Currency Fluctuation Asset	211,864,000.00	237.824.000.00
043	Tetol	721,362,612,37	985,390 046,90
049	937777	0.00	0.00
850		0.00	0,00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	6.00
063	CATTOR ROWARD PARAMETER CHEST CHEST CHEST CHEST CHEST CHEST	0.00	0.00
064	NTPC GE Power Services Pvt Ltd	0.08	0.00
065		0.00	0.00
065	Rathagin Gas & Power Private Ltd.	0.00	0.00
067	Arwali Power Company Private Ltd	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd	0.00	0.00
070	Meia Uris Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Laborary Private Ltd.	0.00	0.00
074	CIL NTPC Uria Private Ltd.	0.00	0.00
076	SHEET TO SHEET MARKETING	5.50	0.00
200		0.50	0.00

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# SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 11 TO THE ESINCA OTHER NON CURRENT ASSETS.

140.4	E NO. 11 TO THE FORCE OTHER HOR CONNECT ASSETS		1 Millional Car
March Co.	As at	31 03 2021	31.03.2020
077	Related Posty (Adv)	0,00	0.00
078	Key Management personel	0.00	0.00
679	Subsidiary companies	0.06	0.00
050	Joint Venture companies	0.00	0.00
180	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	Total	0.00	0.00



NOT	E NO. 12 TO THE FS-CA INVENTORIES		( Amount in (
	As at	31.03.2021	31.03.2020
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	889,788,511,48	453,968,665,45
004	Fuel oil	238,626,139,57	285.878.849.35
005	Naphtha	0:00	0:00
005	Stores and spaces	2.511,583,586.79	2,494,946,335,43
007	Chemicals & consumables	84,174,988.90	99,431 684 34
880	Loose tools	9,226,482.78	7,658,464.67
009	Steel Scrap	703, 138 ST	467,001.50
010	Others*	451,975,213.44	506.748.802.67
031	Sub Total	4,186,007,959,55	3,853,089,584,64
012	Less Provision for shortages	23,659,921.00	3,563,887,00
013	Less: Provision for obsolete/ unserviceble/dimunition in value of surplus inventory	5,694,120.14	4,857,807,67
014	The state of the s	0.00	0.00
015	Total	4,156,553,918,41	3,844,647,689,77
016	Inventories include material in transit	0.00	0.00
017	Coni	0.00	0.00
018	Fuer on	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spaces	11,646,662.51	29.614.608.83
021	Chemicals & consumables	130.098.06	56:241/52
022	Loose Ipole	0.00	0.00
023	Others	0.00	160,508.67
624		0.06	8000
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 13 TO THE FS CA INVESTMENTS

	As at	No of shares	Face value	31.03.2021	31.03.2020
01	CURRENT INVESTMENTS			0.00	0.00
92	(Validation on per Note 1)			0.00	0.00
03				0.00	0.00
33	Investment in Mutual Funds (Details as under)			0.00	9,00
34	SELMagnum Insta Cash Fund DDR			0.00	0.00
92	SSI Premier Liquid Find Supel-IP-ODR			0.00	0.00
34	564-SHF Ultra Short Term Fund-IP-GDR			0.00	0.00
181	UTI Money Market IP-Direct-Growth			(0.00	0.00
38	1586-Liquid plan- Overt-Growth			0.00	0,00
эч	Canara Robeco Liquid Fund Super IP-DDR			0.00	0.00
49	Can ma Robeco Treasury Advantage Fund Suger-IP-DDR			0.60	0.00
#1	IDRI Liquid Fung-DDR			0.00	0.00
42	SBI Premier Liquit fund-Direct DDR (Ash Fund)			0.00	0.00
143	(JT) Capitel ContiPton - IF - DDR (Ash Funds)			0.00	0.00
44	8389 Legall Fund - DDR - (Ash) Funds			0.00	0.00
45	Baroda Liquid Fund - Direct - Growth			0.00	0.00
148	Sub Total			0.00	0,00
47				0.00	0.00
60	Unquoted investments			0,00	0,00
154				0.00	0.00
66	TOTAL			00.0	0.00
67				0.00	0.00



	E NO. 14 TO THE FS CA TRADE RECEIVABLES		( Amount in ? )
	As at	31.03.2021	31.03.2020
001	TRADE RECEIVABLES (current)*	0.00	0.00
002		0.09	0.00
003	Secured Considered Good	0.00	0.00
004	Unsecured , considered good	3,574,264.52	3.711.991.00
005	Credit impaired	(0.00)	0.00
005	Sub-Total	3,574,294,52	3,711,591.00
007	Total	3,574,264.52	3,711,691,00
880	Less Allowance for credit impaired receivables	6.00	0.00
009	Total	3,574,264,52	3,711,531.00
010	Less Discom Cleaning	0.60	5:00
51:0	Grand Total	3,574,264,52	3,711,591,00
610	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade recentables	0.00	0.00
015	TCS Clearing	5.00	0.00
016	Discom Cleaning	0.00	0.00



NOT	ENO. 15 TO THE FS CA CASH AND CASH EQUIVALENT	5	( Amount in t )
1976 C. C.	As at	31 03 2021	31.03.2020
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	753,741,44	2 226 832 85
004	Cheques & Draffs on hand	37,461.00	5.00
005	Cash on hand	0.00	0.00
005	Officers (stamps in hand)	25,031,00	40,669.00
007	Bank dépasts with original maturity upto three months	0,00	0.00
500	Balances with RBI:	0.00	0.00
009		0.00	0.00
010	Total	861,233,44	2,256,091,05



	As at	31 03 2021	31.03.2020
01	Other Bank Balances	0.00	0.00
02	Deposits with original maturity of more than three months but not more than twolve months	0.00	0.00
03	Earmarked balances with banks*	0.00	0:00
04	SubTotal	0.00	6,00
05	Interest accrued on deposits	0.00	0.00
00		0.00	0.00
07	Total	0.00	0.00
99		0.00	0.00
09	Earmarked balances with banks consist of :	0.00	0,00
10	Unpaid dividend account balance	0.00	0.00
11	Towards public deposit repayment reserve	0.00	0.00
12	Towards redemption of bonds due for repayment within one year	0.00	0.00
153	Security with Covernment/other authorities	0.09	0.00
34	Unpaid retund/interest account batance - Tax free bonds/ Bonus Debentures	0.00	0.00
115	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
116	Earmarked for Flyauh Utilisation Reserve Fund	0.00	0.00
17	Deposits with original maturity upto three months as per court orders	0.00	0.00
83:0	Payment Security Scheme of MNRE_NSM (NTPC)	0.00	0.00
19	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
20	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
21	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
122	Others	0.00	0.00
23		0.00	0.00
124		0.00	0.00
125	_	5.55	0.00
28	Sub-total	0.00	0.00
139	Total	0.00	0.00
31	· · · · · · · · · · · · · · · · · · ·	0.00	0.00
32	Bank deposits with original maturity of less than three months, other than earmarked	0.98	0.00
33	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
34	Earmarked bank balances (current account)	9.00	0.00

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NOT	E NO. 17 TO THE FS CA LOANS		( Amount in t
	As at	31 03 2021	31.03.2020
001	Current financial assets - Loons	0.00	0.00
002	Loans (current)-including interest accrued	0.00	0.00
004	Retailed Parties	0.00	0.00
005	Secured	0.00	0.00
005	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	9.00	0.00
800	Credit impaired	0.00	0.00
009		0,00	0.00
010	Employees	0.00	0.00
011	Secured	36 069 668 37	51,196.573.29
012	Unsecured	80.748.566.92	64.595.349.00
610	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.09	0.00
015	Less Employee Loans Discounting	5.00	0.00
016	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017		0.00	0.00
810	Others	0.00	0.00
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit imparred	0.00	0.00
023	- Send-real II. Design sens	0.06	0.00
024	Less. Allowance for credit impaired loams	0.08	0.00
025	Total ().oans)	116,816,235,24	95,711,922,29
0,200		0.00	9.00
027	Due from Directors and Officers of the Company	0.00	0.00
850	Directors	0.00	9,00
029	Officers	0.00	0.00
030		9.06	0.00
031	Loans to related parties include:	0.00	0.00
032	liKey management personal	0.00	0.00
833	It)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.50	0.00
636	NVVN	0.08	0.00
037	III)Joint Venture companies	0.00	5:00
838	(v)otrees	0.00	0.00
029		0.00	5.00
059	RPO	0.00	0.00
060	l)Key management personal	0.00	0.00
061	if:Subsidiary companies	0.60	0.00
062	iii)Joint Venture companies	0.00	0.00
063	(V)Others	0.00	0.00
064		2.09	0.00
065	Total	0.00	0.00

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 18 TO THE FS CA OTHER FINANCIAL ASSETS

( Amount in ( )

46.00		
As at	31:03:2021	31:03:2020
Other Financial Assets (current)		0.00
VANA SANTANIA (SANTANIA	55, 4000	0.00
ADVANCES	The state of the s	0.00
	0.00	0.00
Related Parties	0.00	6.00
Secured	9.00	0.00
Un-Secured	821,875.25	421,392.27
Considered doubtful	0.00	0.00
ALL THE PROPERTY OF THE PARTY O	0.06	0.00
Employees	0.00	0:00
Unsecured	5,242 789.00	2.273.440.00
		0.00
THE PROPERTY OF THE PERSON OF	10/100	0.00
Others	12.19.27	0.00
(A. (A. (B. (B. (B. (B. (B. (B. (B. (B. (B. (B	1000	0.00
		0.00
		0.00
Polisiphing Domping	A Particular	
A control but a control by the party of the	23/000	0.00
Less, Adomance for ball a obtainer advances		0.00
T-441 (4.4		0.00
Lordi (Voyancee)		1,452,047,73
AND 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.00
Paragraph (Application of the Application of the Ap	194179	0.00
	N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	0.00
and Education to the Department of Control Telephone	A CONTRACTOR CONTRACTO	500,334.79
Considered Boubtful	0.00	0.00
Less - Allowance for doubtful claims	0.00	0.00
Others-Claims Recoverable	0.00	0.00
	0.00	0.00
Unbilled Revenue	5 55	0.00
Hadging cost recoverable from beneficiaries	6.00	0.00
Derivative MTM Asset	0.00	0,00
	77.00	5.00
34-2 THE P 34 T. P. S.	5-71.25	0.00
11 A 1 M 3 + W 3 M 10 M 3 M 10 M 2 M 3 M 3 M 3 M 3 M 3 M 3 M 3 M 3 M 3	1,000,000	0.00
ATTACH TO THE PARTY OF THE PART		0.00
		710.615.16
		0.00
0-2-712-2-31	2011/04/2017	718.615.16
		0.00
		9.00
10181		
Parama .	20.7777	0.00
The state of the s		324,346.00
7.55 77.0		3,076,343.68
<ul> <li>Other include amount recoverable from contractors and other parties towards him charges.</li> </ul>	5.56	0.00
	Secured Un-Secured Considered doubtful  Employees Unsecured Considered Doubtful  Others Secured Unsecured Considered Doubtful  Less, Allowance for bark & doubtful advances  Total (Advances)  Claims Recoverable Secured Unsecured, considered good Considered Doubtful Less - Allowance for doubtful claims Others Claims Recoverable Unbided Revenue Hedging cost recoverable from beneficiaries Derivative MTM Asset Finance Lease Receivable Mine Closure Deposit Other Accrued Income Secured Considered good Unsecured considered good Unsecured considered good Credit impaired Sub-Total Less, Allowance for credit impaired receivables Total  Others* Total	ADVANCES 0.06  Related Parties 0.00  Secured 9.50  Un-Secured 9.50  Un-Secured 9.50  Un-Secured 9.50  Un-Secured 9.50  Un-Secured 9.50  Emptoyees 0.00  Emptoyees 0.00  Considered Doubtful 0.00  Considered Doubtful 0.00  Cheer 9.50  Considered Doubtful 0.00  Considered Considered Good 0.00  Considered 0.00  Con

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 18 TO THE FS CA OTHER FINANCIAL ASSETS

( Amount in ? )

As	af	31 03 2021	31.03.2020
068 Ad	vances to related parties include:	0.00	0,00
069 DK	ey management personel	0.00	0.00
970 H/S	lubsidiary companies	0.06	0.00
071 III.	toint Venture companies	0.00	0.00
072 WX	Contractors	0.00	0.00
073 W/O	than	0.00	0.00
074		0.00	0.00
Fre	vances include amount due from the following vate Companies in which Directors of the impany are also Directors in such Companies	0.00	0.00
076	WM-26-H-16-20-Wallackies IIII (10-Washi Nesilies	0.00	0.00
077		0.00	0.00
078 NT	PC GE Power Services Pvt Ltd.	0.00	0.00
	Inagiri Gas & Power Privata Ltd.	0.00	5.00
000 Ara	wall Power Company Private Ltd.	9.09	0.00
ont NT	PC-SCCL Global Ventures Private Ltd.	0.00	0.00
082 NT	PC BREL Power Projects Private Ltd.	0.00	0:00
083 Me	ja Utja Nigam Ptivate Limited	0.00	0.00
084 Na	binager Power Generating Company Ltd.	0.00	0.00
085 Na	lional High Power Test Labortory Private Ltd.	2,00	0.00
DBS Inte	entelional Coal Ventures Private LM	0.00	6.00
087 CIL	NTPC Urja Private Ltd.	0.06	0.00
089 Bu	ngladesh India Friendship Power Co. Pvt.Ltd.	0.00	5.00
099 TC	8 Cleaning	0.00	0.00
091 Re	lated Party (AdV)-Employee	0.50	0.00
092 Re	lated Party (Adv)- Subsidianes	6.96	0.00
093 Fto	lated Party (Adv)- Joint Ventures	0.00	0.00
094 Re	lated Party (Adv)- Contractors	0.00	0.00
095 Re	lated Party (Adv)- Others	-621,075,25	-021,392.27
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
899		0.68	0.00
100 Tot	tal	-821,875,25	-821,392.27

633



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 19 TO THE ES CA OTHER CURRENT ASSETS.

I Amount in Th

101	E NO. 10 TO THE FS.CA OTHER CURRENT ASSETS		( Amount in t
	As at	31.03.2021	31:03:2020
101	OTHER CURRENT ASSETS	0.00	0.00
02	Security Deposits (Unsecured)	0.00	0.00
03	Deposit with Customs, port trust & others*	92.0	0.00
04	ADVANCES	0.00	0.00
05		0.00	6:00
05	Related Parties	9.00	0.00
07	Secured	0.00	0.00
88	Un-Secured	1,672,302,106.96	962,743,995,80
09	Considered doubtful	0.00	0.00
10		0.00	0.00
33	Employees(including imprest)	0.00	0.00
12	Secored	0.00	0.00
13	Unsecured	-90,755.00	-271.972.00
14	Considered Dountful	5.00	0.00
15	CALL CONTROL C	0.00	0.00
tā	Contractors & Suppliers	0.00	0.00
17	Secured	0.00	0.00
18	Unsecured	172,069,058.74	209,846,793,11
19	Considered Doubtful	2.50	0.00
20		0.00	0:00
21	Others**	0.00	0.00
22	Secured	0.00	0.00
23	Unsecured	3,165,336,00	15,499 539 00
24	Considered Doubtful	0.00	0.00
25	Less. Allowance for bad & doubtful advances	0.00	0.00
26	Receivable from MCP Eastow A/c	0.00	0.00
27	Deferred Payroll Experies (Secured)	5:056:945.66	4,631,689.52
22	Deterred Payroll Expenses (Unsecured)	5,069,493.03	4 637,962 56
20	Sub-intal	10,926,438,89	9,268,762,38
30	Interest accrued on :	5.00	8.06
31	Advances to contractors	0.00	0.00
32	Provinces to contractive	0.00	9.00
33	Claims Recoverable	0.00	0.00
34	Secured Secured	0.00	0.00
35	Unsecured considered good	341,797,950.51	318.757.729.70
35	Considered Doubtful	0.00	0.00
37			
30	Less - Allowance for doubtful claims	0.00	0.00
011	Particular and the state of the	0.00	0.00
38	Deferred premium on forward exchange contract! Option Assets	0.00	0.00
41	Assets Held for Dispositi	1,219,713.46	0.00
42	Others	1,240,724,98	511.832.93
43		6 pe	0.00
44	Total (Other Current Assets)	2,202,650,574.54	1,535,396,680.02
45	**Include Prepaid Expenses	3,165,136.00	15.499.539.00
46	Tincludes sales fax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	9,00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 10 TO THE FS CA OTHER CURRENT ASSETS

( Amount in C)

no.	E NO. 19 TO THE PS-CH-OTHER CORRENT ASSETS		[ Minomit in 4 ]
	As at	31 03 2021	31.03.2020
047	*Includes deposited with courts	0.00	9,00
048	*includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in (/o finance leage	0.06	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rentresectricity etc.	0.00	0.00
652	Advances to related parties include:	0.00	0.00
053	()Key management personel	0.00	0.00
054	il/Subsidiary companies	0.00	0.00
053	iii)Joint Venture companies	0.00	0.00
0.5%	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.06	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	90.0	0.00
060		0.00	0;00
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	5.672.392.106.96	002.783.995.00
066	Related Party (Adv)- Officers	0.00	0.00
067	Total	1,672,307,106.96	982,783,995.00
690		0.00	0.00



NOT	NOTE NO. 20 TO THE FS. REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES		( Amount in ( )
	As at	31 03 2021	31.03.2020
001	On account of Exchange Differences	27,019,494.29	-38,390,731,55
002	On account of employee benefit exp	307,914,412.00	307.914.412.00
003	Regulatory deterred account - deferred	0.00	0.00
004	Deserred asset for ash transportation	456,163,531.83	86.136.274.64
005	Deferred senet for Arbitration Award	0.00	0.00
005	Total	601,068,438,12	355,681,855,09



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 21 TO THE FS EQUITY EQUITY SHARE CAPITAL

( Amount in ? )

	As all	31:03:2021	31.03.2020
001	SHARE CAPITAL	0.00	0.00
002	Equity Share Cepital	0.00	0.00
003	Authorised	90,0	0.00
004	10 000 000 000 equity shares of Rs.10f-each (Previous year 10,000,000,000 eq shares of Rs.10f-each)	0.50	0.00
005	Issued, Subscribed and fully Paid.up	0.66	0.00
006	9.69,66.66.134 equity shares of Rs. 10'- (Pv. Year 9.894.557,289 equity shares of Rs. 10'- each)	0.00	0.00
007		0.00	0.00
990	Total	0.00	0.00
009	During FY 2018-19, the company has issued 1.649.092.880 equity shares of Rs. 10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
0.1.1	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	80.0	0.00
0.13	No. of Shares	0.00	0.00
014	% of holding	0.00	0,00
915	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 22 TO THE FS-EQUITY OTHER EQUITY

( Amount in § )

	AS at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS		
102	RESERVE WALL OTHER THIS	0.00	0.00
103	Capital Reserve	0.00	0.00
104	As per last financial statements	0.00	0.00
005	Add Grants received during the year	0.00	0.00
107	Add Transfer from Surplus	0.00	0.00
300	Less: Write becal during the year/benod	0.00	0.00
909	Less Adjustments during the yearliperiod	0.00	0.00
110	Sub-Total	0.00	0.00
011	Securities Promium Account	0.00	6.00
712	As per last flouncial statements	0.00	0.00
113	Add: Additions during the year/period	0.00	0.00
114	Less, Adjustments during the year/period	0.06	0.00
115	Sub-Total	5.00	0.00
116	Bonds Redemption Reserve	0.00	0.00
217	As per last financial statements	0.00	0.00
016	Add: Transfer from Surplus	0.00	0.00
319	Less Transfer to surplus on redemption	92.6	0.00
120	Less Adjustments during the year/ period	2.50	0.00
121	Sub-Total	0.00	0.00
122	Capital Redemption Reserve	0.00	0.00
223	As per lest financial statements	0.00	0.00
124	Add: Transfer from Surplus	0.86	0.00
125	Less Transfer to surplus on redemption	8.86	0.00
325	Less: Adjustments during the year/ period	0.00	0.00
127	Sub-Total	0.00	0.00
22.0	Share Application money Allotment	0.00	0.00
129	As per last financial statements	0.00	0.00
330	Add: Addition during the year	6.00	0.00
13/1	Less. Utilised for allotment during the year	5 55	0.00
332	Less: Adjustments during the year/ period	0.00	0.00
333	Suti-Total	0.00	9,00
134	Fly-ash utilication reserve Fund	0.00	0.00
335	As per test financial statements	0.00	0.00
136	Transferred to GC	5.00	0.00
037	Add Transfer from revenue from operations	3,368,222.26	25.237.511.00
038	Add Transfer from other income	0:00	0.00
939	Less Unined during the year	0.00	0.00
140	Tangible assets	0.00	0.00
141	Employee benefit expenses	0.00	0.00
142	Generation admin and other expenses	-3,250,222,26	-25 217 511 00
043	Tax Expenses	6.00	0.00
344	Sub-Total	0.00	0,00
145	Special allowance Reserve Fund	0.06	0.00
145	As per last financial statements	0.00	0.00
547		1202	0.00
47	Add: Addition during the year	0.00	0.00

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NOT	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in ? )
	As at	31.03.2021	31.03.2020
048	Less Utilised for ellatment during the year	0.00	0.00
149	Less Adjustments during the year/ period	0.00	9.00
150	SUB TOTAL	0.00	0.00
53	Corporate social responsibility (CSR) reserve	0.00	0.00
64	As per last financial statements	0.00	0.00
55	Add : Transfer from surplus	0.00	0:00
56	Less -Write back during the year	0.00	0.00
57	Sub-Total	0,00	0.00
58	General Reserve	0.00	0.00
59	As per last financial statements	0.00	5.00
60	Add: Transfer from Surplus	0.00	0.00
61	Less. Transfer to Surplus	0.00	0.00
62	Less. Write back during the year /period	0.00	0.00
63	Less. Adjustments during the year /period	0.00	5 00
64	Sub-Total	0.00	0.00
65		0.00	0.00
66	Retained earnings	0.00	0.00
67	As per last financial statements	95 538,399,399,41	65.937,081.154.07
68	Add(Less) -Changes in accounting policy / prior period errors	2.00	9.96
68	Add(Less) -Profit (Loss) efter tax for the year from Statement of Profit & Loss	10 004 110 991 06	9.661,818.244 4
70	5.1102 81 / / / / / / / / / / / / / / / / / /	(0.00)	0.00
71	Add: Write back from Bond Redemption Reserve	0.00	0.06
72	Add: Write back from Capital Reserve	0.00	0.00
73	Add. Write back from Foreign Project Reserve	9.00	0.0
74	Add. Write back from CSR Reserve	0.00	U.OI
75	Add. Write back from General Ruserve	0.00	0:00
76	Less Transfer to Bonds Redemption Reserve	0.00	9.00
77	Less Transfer to Special Allowance Reserve Fund	0.00	0.00
78	Less Transfer to Foreign Project Reserve	0.00	0.00
68	Less Transfer to Capital Reserve	0.00	0.00
81	Less Transfer to CSR Reserve	0.00	0.00
82	Less Transfer to General Reserve		0.00
83	Less Interim Dividend Paid	0.00	
84	Less Tex on Interim Dividend Part	0.00	0.00
65	Less Final Dividend Paid	550	0.04
	Less Yux on Final Dividend Paid	0.06	0.00
88		0.00	6:00
87	Less issue of borrus depenture	0.00	0.00
88	Less Tax on inside of bonus debendure	0.00	0.00
89	Sub-Total	105,673,010,350,47	95,588,899,389.41
00	AND ADDRESS OF THE PARTY OF THE	0.00	0.00
91	Remeasurement of defined benefit plans	0.00	0.00
92	As per last financial statements	-174,563,056.58	117,154,686.21
93	Add/(Less) - Actuarial Gamplioss through OCI	-30,230,485.74	-57,407,172,37
94	Sub-Total	204,792,344.32	174,661,858,58
95		6 50	0.00

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NOT	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in ( )
M. Cont	As at	31 03 2021	31.03.2020
096	FVTOCI Reserve	0.00	0,00
097	As per lest financial statements	0.00	0.00
098	Add(Less) -Net gain/loss of equity instruments through OCI	90.0	0.00
099	Sub-Total	0.00	0.00
100	:=	0.00	0.00
101	Total Other equity	105,458,218,048,15	95,414,337,540.83
102		0.00	0.00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ES NOT BORROWINGS

101	E NO. 23 TO THE FS NCL BORROWINGS		(Amount in 1)
	As at	31 03 2021	31.03.2020
001	LONG TERM BORROWINGS	0.00	0.00
102	Bonds	0.00	0.00
03	Secured	90,0	0.00
104	7.37 % Tax free secored non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	8.00
105	7.62 % Tax free secured non-cumulative non-convertible redesmable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3-8).	0.68	6.00
00£	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of t 10.00.0007- each redeemable at par in full on 4th March 2034 (Fifty First issue C - Private Placement)	(0,00	0.00
107	8.66% Tax free secured non-cumulative non-convertible redeemable bonds 2013 of \$ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.66	6.00
100	8.91% Tax free secured non-cumulative non-convertible redeemable bonds-2013 of ₹ 1000/- each redeemable at par in full on 15th December 2033 ( Fittleth Issue - Public Issue - Series 3B)	0.16	0.00
109	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
110	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.06	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.06

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

100	As at	31 03 2021	31.03.2020
	2A)	31022021	31.03.2020
112	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000// each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
13	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
14	8.63% Tax free secured non-comulative non-convertible redeemable bonds of £ 10,00,000r- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
15	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	5.00
116	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of † 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
117	8.73% Tax free secured non-comulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftleth Issue - Public Issue - Series 2B)	0.00	0.00
i fa	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	o de	0.00
19	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in	0.00	8.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ESINCI BORROWINGS

NOT	E NO. 23 TO THE FS NCL BORROWINGS		( Amount in 1)
	As at	31 03 2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
520	8.05% Secured non-cumulative non-convertible redeemable taxable bands of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0,00	0.00
21	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.20	0.00
122	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds 2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	90.0	0.00
23	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1.000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	8.00
124	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10.00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
125	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.06	0.00
126	9,34% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-commutative non-convertible redeemable bonds = 2013 of ₹ 10,00,000/- each redeemable at	0,00	0.00

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NOT	E NO. 23 TO THE FS NCL B	ORROWINGS		( Amount in 1)
( Sp. Jan St. St.	As at		31:03:2021	31.03.2020
	por in full on 4th March 2 (Fifty First Issue A - Priva			
028	8.41% Tax free secur non-convertible redeema 2013 of ₹ 1000/- each n full on 16th December 20 Fiftieth (ssue - Public issue	ble bonds - edeemable at par in 323 (	0.00	0.00
029	8.66% Tax free secur non-convertible redeems 2013 of ₹ 1000/- each re full on 16th December 20 Fiftleth Issue - Public Issu	ble bands - edeemable at par in 923 (	0.00	0.00
036	9.25% Secured non-convertible redeem of \$10,00,000/- each with f transferable redeemable principal parts (STRPP) in the end of 11th year and annual installments ther of 15th year respectively commencing from 4th May 2027 (Forty issue - private placement	ive equal separately edeemable at par at in eafter upto the end ay 2023 and ending fourth	6.56	8,00
031	B 48% Secured non-nonvertible redeem of \$10,00,000/- each redeem on 1st May 2023 (Seventeenth issue - priv	emable at par in full	(40:000)	0.00
032	8.80% Secured non-convertible redeem of \$10,00,000/- each redee on 4th April 2023 (Forty ninth issue -private place	mable at par in full	0.00	6.00
033		non-cumulative ble taxable fully as of Rs. 12:50 each see s. 2:50, Rs. 5:00 and year on 25th March and ectively (Fifty Fourth	0.00	b:00
034	8.73% Secured	non-cumulative	6.00	0.00
-		THE ATTACH	3.5.5	1.7

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ESINCI BORROWING

	( Amount in 1)
31.03.2021	31.03.2020
2.00	0.00
0.00	6.00
0.00	0.00
0.00	0.00
D RP	0.00
0.06	0.00
	9.00 9.00

Locked: 27.04.2021 - 20.13.56



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

NO	E NO. 23 TO THE FS-NCL-BORROWINGS		Amount in ?
	As at	31 03 2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
542	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of \$\foat10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement/III	0.50	0.04
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10.00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	-0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of t 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	6.06
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000F each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
045	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of t 10.00,000r- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)(iii	5_0¢	0.06
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
543	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)((I))	8 56	6.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS		(Amount in ₹)
As at	31 03 2021	31.03.2020
on 12th January 2019 (Nineteenth issue - private placement)()		
550 11% Secured non-cumulative non-convertible redeemable taxable bands of \$\epsilon 10,00,000/\text{-} each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)	0.00	0.00
9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹35,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th july 2018 and ending on 20th july 2032 (Forty sixth issue - private placement)Vii	8.26	0.00
9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of t 15.00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement/Vil	0.00	0.00
053 8.00% Secured non-cumulative non-convertible redeemable taxable bonds of # 10.00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue-private placement))	:0.00	0.00
9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (57RPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2016 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0:00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ES NOL BORROWING

	( Amount in ? )
31 03 2021	31.03.2020
0.00	6.00
0,00	0.00
70.00	0.00
8.98	0.00
	0.44

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SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS NCL BORROWIN			( Amount in ? )
As at		31 03 2021	31.03.2020
year and in annual installments upto the end of 20th year respectively commencing in December 2016 and ending on 15 December 2030 (Thirty sixth issurptacement)(III	om 15th		
non-convertible redeemable taxable of ₹ 15,00,000/- each with fift separately transferable redeemable principal parts redeemable at par at the end of 6 year and in annual installments upto the end of 20th year.	een equal (STRPP) th thereafter orn 15th	0.00	0.00
61 8.71% Secured innon-non-convertible redeemable taxioof 7 15,00,000% each with fifte separately transferable redeemable principal parts redeemable at par at the end of 6 year and in annual installments upto the end of 20th year respectively commencing from 2016 and ending on 10th June 203 (Thirty fourth issue - private place)	(STRPP) th thereafter 10th June	0.00	6.00
62 8.8493% Secured non- non-convertible redeemable taxab of t 15,00,000/- each with titl separately transferable redeemable principal parts redeemable at par at the end of 6 year and in unnual installments upto the end of 20th year respectively commencing from 2 2016 and onding on 25th March 2030 (Thirty second Issue placementill)	(STRPP) th thereafter (5th March	0.50	0.00
9.37% Secured non- non-convertible redeemable taxi- of 4.70.00.000F each with fourteen transferable redeemable principal parts (STRPP) redeema semi-annually commencing from 4th June 2012 and ending on 4th 2018 (Twenty fifth issue -	separately ble at par	0.00	0.00

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## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

	As all	31 03 2021	31.03.2020
	private placement/III		
165	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-unnually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)!!!		0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with brenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)/V		6.06
167	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placementity		0.00
068	8.1771% Secured non-comulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)//		0.00
169	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)/		0.00
070	7.552% Secured non-comulative non-convertible redeemable taxable bonds	0:00	0.00
I STATE	CO SECURITION AND AND AND AND AND AND AND AND AND AN		

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ESINCI BORROWING

NOT	NO. 23 TO THE FS NCL BORROWINGS		( Amount in ? )
	As at	31 03 2021	31.03.2020
	of t 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
671	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Timrteenth issue - Part B - private placement)VIII	10.66	6 66
072	9.55% Secured non-curvulative non-convertible taxable redeemable bonds of 7.10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0:00
074		0.00	0.00
075		0.00	6.00
076		9.00	0.00
077	Sub Total	0,00	0.00
11120	Unsecured	0.00	0.00
079	6.55% Unsecured non-comulative non-convertible redesmable taxable bonds of € 10.00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
000	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000% each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	10:00	0.00
081	5.45% Unsecured non-cumulative non-convertible redesimable taxable bonds of ₹ 10,00,000)- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.06	0.00

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## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

( Amount in ? )

-	As at	31 03 2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 january 2031 (Seventy Third Issue - Private Placement)	(0)80	9,00
663		0.00	0.00
084		0.00	0.00
065		0.00	0.00
580	Sub-total	0.00	0.00
087	Total	0.00	9.00
580	Foreign Currency Notes Unsecured	0.00	0.00
080	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	6.06	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.06	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.06	0.00
092	4 375% Fixed Rate Note due for repayment on 29th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0,00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
895	5 525% Fixed Rate Notes due for repayment on 14th July 2021	0.98	6.00
097	3.75 % Fixed rate notes due for repayment on 93 April 2024	0.56	9.00
0.00		0.00	5:00
099		9.09	0.00
100		8.96	6.00
101		0.00	0.00
102	Sub Total	0.00	2.00
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.06	0.00
105	Term Loans	0.00	0.00
105	From Banks	0.00	0.00
107	Secured	0.00	0.00
108	Rupes Loans	0.00	0,00
109	Unsecured	0.00	0.00
110	Foreign Cutrency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	From Others	0.00	0.00
113	Secured	0.00	0.00
114	Rupee Loans	0.00	0.00

Locked: 27.04.2021 - 20.13.56



## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

( Amount in ? )
31.03.2020
0.00

1	AS at	31 03 2021	31.03.2020
15 F	oreign Durrency loans (guaranteed by GOI)	0.00	0.00
	Insecured	0.00	0.00
7 F	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
	Other Foreign currency Islans	0.00	0.00
19 1	Rupes Loans	0.00	0.00
05 I	Deposits	9.00	0.00
er t	Insecured	0.00	0,00
22 F	Found Deposits	0.00	0.00
23 (	Others	0.00	0.00
24 1	Insecured	0.00	6:00
75 E	Bonds Application Money Pending Allotment	0.00	0.00
26 3	Sub-total	0.00	0,00
7 7	Cotal	0.00	0,00
19		0.00	6.00
29 1	MES - Interst accrued but not due on borrowings	0.66	0.00
10 1	.ess - Current maturities of long term borrowings	0.00	0.00
31 £	Sonds-Secured	0.00	0.00
12 F	Food Rale Notes	0.00	0.00
33 F	oreign currency loans from Banks- unsecured	0.00	0.90
14 1	Rupee loans from banks- Secured	0.06	0.00
35 F	Rupee loans from banks-unsecured	0.00	0.00
36 F	Rupee Term loan from Others - Secured	0.00	0.00
	oreign currency loans from others-unsecured Guarantied by GOI)	ប ១០	0.00
	Other foreign currency loans from others- insecured	0.00	0.00
39 F	Rupee loans from others-unsecured	10.00	0.00
40 F	Finance Lease obligations - secured	0.00	0:00
1 F	Finance Lease obligations - unsecured	0.00	9,00
00 1	Total	0.00	0.00



NOT	E NO. 24 TO THE FS-NCL-TRADE PAYABLES		(Amount in t)
10000	As at	31:03:2021	31.03.2020
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	2,469,145.15	1,949,297,32
004	- Others	1,658,953.52	984 646 00
005		0.00	0.00
005	Total	4,128,098.65	2,943,844.12



NOT	E NO. 25 TO THE FS-NCL OTHER FINANCIAL LIAB	INCLIGHTER FINANCIAL LIABILITIES	
WALL COLOR	As at	31.03.2021	31.03.2020
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	9.00
002	Payable for Capital Expenditura	0.00	0.00
003	- Micro & Small Enterprises	271,991.40	0.00
004	- Others	240,880,556.76	8,325,296.75
005	Officers	0.00	0.00
000	Deposits from contractors and others	8.88	0.00
007	The San Control of the Control of th	0.00	0.00
500		0.00	0.00
009	Total	241,072,518.16	8,325,290.75



## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 26 TO THE FS-NCL PROVISIONS

	A Townson on Public Land	23507	
. 14	A con bearing	Gara's	
- 1	Amount	m	•

2051	As at	31:03:2021	31.03.2020
001	LONG TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
013		0.00	0:00
014	TOTAL	0.00	0,00



NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)				Amount in ?
	As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
101	DEFERRED TAX LIABILITIES (NET)	200000000000000000000000000000000000000		
02	Difference of book depreciation and tax depreciation	0.00	9.00	0.00
183	Less: Deferred tax assets			
104	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
05	Unabsorbed Depreciation	0.00	0.00	0.00
500	Disallowances u/s 439 of the Income Tax Act, 1961	0.00	0.00	0.00
197		0.00	0.00	0.00
100		0.00	0.00	0.00
109		0.00	0.00	0.00
010		0.00	0.00	0.00
11	MAT credit entitlement	0.00	0.00	0.00
112		0.00	9.00	0.00
13	Total	0.00	0.00	0,00
154		0.00	0.00	0.00
115	Total	0.00	0.00	0.00
115	Breakup of deterred tax assets	0.00	0.00	0.00
117	Provision	0.00	9.00	0.00
18	Statutory dues	0.00	0.00	0.00
119	Leave encashment	0.00	0.00	0.00
20	Others	0.00	0.00	0.00
21		0.00	0.00	0.00
122		0.00	0.00	0.00

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## SIPAT SUPER THERMAL POWER PROJECT

005 TOTAL

NOT	E NO. 28 TO THE FS NCL OTHER NON-CURRENT L	IABILITIES	( Amount in Y )
	As at	31 03 2021	31.03.2020
001	Other Non current Liabilities	0.00	9.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00

0.00



## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 29 TO THE FS CL BORROWINGS

( Amount in ? )

10000	As at	31 03 2021	31.03.2020
001	Short Term Borrowings	0.00	0.00
002	Loans repayable on demand	0.00	0.00
003	From Banks	0.00	0.00
004	Secured	0.00	0.00
005	Cash Credit	0.00	0.00
005	Unsecured	9.00	0.00
007	Cash Credit	0.00	0.00
880	Other loans-insecured	0,08	0.00
009	Commecial Papers	0.00	0.00
010	Less Unamortised discount on Commercial Papers	6.60	5.00
011	Sub-Total	0.00	0.00
012	TOTAL	0.00	0.00



NOT	E NO. 30 TO THE FS-CL TRADE PAYABLES		( Amount in t )
	As at	31.03.2021	31.03.2020
001	TRADE PAYABLES	0.00	0.00
002	For Goods and Services	0.09	0.00
003	- Micro & Small Enterprises	218,834,125,18	225,882,996,58
004	- Others	3,624,679,465.77	1,345,855,639 12
005		0.00	0.00
005	Total	3,843,513,628,95	3,672,707,735.70
007		0.00	0.00



## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 31 TO THE FS-CL OTHER FINANCIAL LIABILITIES

( ) m truomA )

	AS at	31 03 2021	31.03.2020
100	OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
702	Current maturity of long term borrowings	0.00	0.00
103	Bonds-Secured	0.00	0.00
104	Foreign Currency Fixed Rate Notes	0.00	8.00
105	From Banks	0.00	5.00
105	Secured	0.00	0.00
07	Rupee Term Loan	0.00	0.00
886	Unsecured	0,08	0.00
909	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	5.00
23.1	From Others	0.00	0.00
210	Secured	0.00	0,00
213	Rupea Term Loan	0.00	0.00
124	Unsecured	0.00	0.00
)15	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
015	Other foreign currency livers	0.00	0.00
117	Rupee term loans	5 55	0.00
57.0	Fixed deposits	0.00	0.00
19	Sub Total	0.00	0.00
120	Current metunity of finance lease obligations (secured)	0.06	0.00
)21	Current maturity of finance lease obligations (unnecured)	0.00	5.00
322	Interest accrued but not due on borrowings	5.50	0.00
123	Unpaid Dividends*	0.06	0.00
)24	Unpaid matured deposits and interest accrued thereon*	0.00	R 00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
26	Unpaid bond retund money-Tax free bonds *	9.09	0.00
127	Book Oventraft	0.00	0.00
128	Payable to Customers	0.00	0.00
129	Linbility under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0:00
271	Derivative MTM Liability	0.00	0.00
232	Payable for Capital Expenditure	0.00	0.00
333	- Micro & Small Enterprises	77.213.504.47	102 166 804 26
034	- Others	4.210.816.941.54	1 797 765 017 86
135	Others Payables	0.00	0.00
336	Deposits from contractors and others	05,195,074,40	93,916,524,26
137	Grateity Obligations	0.00	0.00
338	Payable to employees	15.055.309.07	21,642,341.16
139	Payable to holding company	0.00	0.00
140	Retention on Air EG encachment (Solar)	0.00	0.00
341			
17 10	Payanie to Solar Payment Security Account	0.00	0.00
047	Others **	33,584,628.00	39,434,225.50

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NOT	E NO. 31 TO THE FS.CL OTHER FINANCIAL LIABILITIES	s	( Amount in T)
10000	As at	31 03 2021	31.03.2020
043		0.00	0.00
044	Total	4,432,066,537.41	4,055,118,912.08
045	<ul> <li>Represents the amounts which have not been claimed by the investormolders of the bonds/fixed deposits. Out of the above, no amount is due for payment to investor Education and Protection Fund.</li> </ul>	0.06	0.00
046	** Include Payable to Hospital and office payable	90.0	0.00



NOT	E NO. 32 TO THE FS CL OTHER CURRENT LIABILITIES	( Amount in ? )	
1950	As at	31.03.2021	31.03.2020
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	25,937,857,09	4,097,662.28
003	Deterred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	286,135,156,34	381,375,185,27
005	Others	0.00	0.00
005	Total	312,073,013,43	385,472,827,65



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 33 TO THE FS.CL. PROVISIONS

( Amount in ? ) 31 03 2021 31.03.2020 As at 001 SHORT TERM PROVISIONS 0.00 0.00 002 Provision for Employee Benefits D.DD 0.00 003 Opening balance 0.00 0.00 004 Additional (adjustments) during the year 0.00 8.00 005 Closing Balance 0.00 5:00 028 : Provisions for Obligations Incidental to Land 0.00 0.00 Acquisition 029 Opening betance 5.00 0.00 030 Additions during the year 0:00 0.00 031 Amounts paid during the year 0:00 0.00 032 Amounts reversed during the year 0.80 0.00 **033 Closing Batance** 0.00 0.00 035 Provision for Terriff Adjustment 0.00 8.00 038 Opening belance 0.00 5.00 037 Additions during the year D.DO 00:00 033 Amounts adjusted during the year 0.06 0.00 639 Amounts reversed during the year 0.00 9.00 040 Closing Balance 0.00 0.00 Provision for shortage in Fixed Assets Pending 0.42 0.00 0.00 Investigation & Others 043 B. DE Opening balance 6.08 044 Additions during the year 0.06 0.00 045 Amounts adjusted during the year 5:00 5.00 046 Amounts reversed during the year 0.00 0.00 Closing Balance 0.00 0.00 **948** Provision for Arbitration 0.06 8,00 049 Opening balance 76.321,216.50 263.567 207.58 050 Additions during the year 55,898,455,00 9.354 552.00 051 Amounts used during the year 0.00 0.00 662 Amounts reversed during the year D.DE 216,700,631:00 053 Closing Balance 137,177,673.50 76,321,216,50 054 Others 0.08 0.00 855 Opening between 0.06 0.00 056 Additions during the year 0.00 0.00 057 Amounts used during the year 0.00 0.00 058 Amounts reversed during the year 0.00 0.00 059 Closing Balance DED 0.00 102 0.00 0.00 183 Total 132,177,673,50 76.321,218.60

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## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 34 TO THE FS.CL CURRENT TAX LIABILITIES (NET)

( Amount in ( )

10000	As at	31 03 2021	31.03.2020
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	0.09	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
005	Closing Balance	0.00	0.00



NOT	E NO. 35 TO THE FS. DEFERRED REVENUE		( Amount in C)
1000	As at	31.03.2021	31.03.2020
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	2 698,758,000.06	3,111,978,000,00
004	Government grants	0.00	6.00
005	T-	0.00	0.00
000	TOTAL	2,658,758,000.00	3,111,520,000,00



NOT	NOTE NO. 36 TO THE FS. REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES		( Amount in ? )
1000	As at	31 03 2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	Total	0.00	0.00



NOT	E NO. 37 TO THE FS. REVENUE FROM OPERATIONS		( Amount in ? )
	Etr the Year ended	31.03.2021	31.03.2020
100	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
103	Energy Sales (including Electricity Duty)	60,482,681,070.00	59,430,372,788,00
004	Less: Advance against depreciation deferred (net)	0.00	0.00
105	Add: Revenue recognized out of advance against depreciation	0.00	0.00
100	Add Exchange fluctuation receivable from customers	0.00	-485,885,800,00
007	Sale of energy through tracing	0.00	0.00
500	Commission (NVVN)	0.00	0.00
600	Sub total	66,452,651,870.60	58,544,487,788.00
010	Less: Rebate to customers	1 395 603 101:00	395,405,332,32
013	Energy Sales (Total)	55,087,077,889.00	58,549,082,458,68
012	Consultancy, project management and supervision fees	19,741,052.00	5,026,683.00
0.13	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coni	0.00	0.00
015	Intra Company Elimination	0.00	0.00
317	Sub-fotal	0.00	0.00
010	Total - Sales	59,106,819,741.00	58,554,109,138.68
910	Sale of By ash/ash products	3.250.222.20	26.237.511.00
020	Less Transferred to fly ash utilisation reserve fund	-3.250.322.20	-25,237,511.00
12:1	Sub-total	0.00	0.00
122	Other Operating Income	9.06	0.00
123	Interest from customers	271.025.11	603 336.00
124	Energy Internally Concurred *	7,453 143 00	8.714.786.00
125	Interest income on Assets under finance lease	0.00	0.00
926	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	5.00
028	Income form Trading of ESCerts	0.00	0.00
929	Income from E-Mobility Business	0.00	0.00
030	>-	0.00	0.00
120	Total	E0,514,544,710.51	90,563,577,262,66
340	<ul> <li>Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)</li> </ul>	0.00	0.00
043	Excise duty on sale of fiyesh cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00



NOT	E NO. 38 TO THE FS. OTHER INCOME		( Amount in ? )
	For the Year ended	31.03.2021	31.03.2020
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
000	Offirer Bonds	0.00	0.00
007		8.00	0.00
000	Interest from Government of India Securine-Non-Trade	0.00	0.00
009	Less. Amortiation of premium	0.00	0.00
010	Sub Total	5.66	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	24.999.120.72	24,495,144,31
015	Deposit with banks	0.00	0.00
015	Foreign Banks	0.00	0.00
817	Interest from Contractors	342,273.06	726,730,00
010	Interest from Income Tax Refunds	0.00	0.06
019	Less Refundable to Costomers	0.00	0.00
020	Sub Total	90.0	0,00
021	Deposits with banks-flywati utilisation reserve fund	0.00	5.00
022	Less transferred to fivesh utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits, with banks- DDUGJY funds	0.06	0.00
025	Interest from Contractors-DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.09	0.00
030	Others	5.50	0.00
831	INTESTA	0.00	0.00
032	Dividend from	0.00	0,00
033	Longiterm investments in	0.00	0,00
034	Subsidianes	0.00	0.00
035	Joint Ventures	5 Sé	0.00
038	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0,00
038	Mutual Funds measured at fairvalue through profit or toss	0.00	0.00
039	Correct investments in mutual funds-flyash utilisation reserve fund	96.0	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plent	0.00	0.00
042	Less: transferred to Oyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	11.529.00	172,928.30
045	Profit on redemption of GCII securities	0.00	0.00

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( Amount in t		E NO. 38 TO THE FS. OTHER INCOME	NOT
31.03.2020	31.03.2021	For the Year ended	P. Garacia
0.00	0.00	Net gain on sale of investments	0.46
304,365,442.00	437,465,540,00	Surcharge received from customers	047
0.00	0.00	Hire charges for equipment	0.48
0.00	0.00	Gain on option contract / Discount on F ExchContract	149
161,350,768,21	0.00	Provision written back-others	550
0.04	0.00	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	351
0.00	0.00	Interest from Solar payment security account	352
0.00	0.00	Less : Transferred to SPSA fund	353
6.00	5.55	Interest on 'Retention on A/c BG encashment (Solar)'	954
0.00	0.00	Less : Transferred to "Refention on Arc 8G encashment (Solar)"	555
73,444,159,45	54 488 099 46	Miscellaneous Income	956
564,548,870.27	517,148,353.18	Total	157
0.00	0.00	Less Transferred to Development of Coal Mines- Note 43A	258
0:00	0.98	Less Transferred to Expenditure during Construction period (net) Note 43	059
0:00	0.00	Less Others	061
564,548.870.27	517,148,353.18	Total	162
0.00	0,00		563
0.00	9.00	Details of Miscellaneous Income	164
154.000.00	128 000 00	Vehicle Hire Charges	065
0.00	0.00	Sale of by products & residuals	000
11,149,247,79	11,489.592.07	Township recoveries (ext. Hospital Recoveries).	067
0.00	0.00	Depreciation written back	069
38.264,955.47	12 400 350 88	Sale of Scrap	269
0.00	0.00	Receipt under less of profit policy.	270
0.00	5.00	Receipts under MBD/Fire Folicy	37 t
3,472,793.00	254.100.00	Management development programme	072
0.00	0.100	Management Fee - Misc (NVVN)	013
20.463.163.16	30,213,856.51	Others	774
0.00	0.90		175
73,444,159,46	54,489,899.46	Total (Miscellaneous Income)	076
0:00	0.00	44 12 00 00 00 00 00 00 00 00 00 00 00 00 00	277
0.00	0.00	Details of Provision written back others	078
0.00	0.00	Doubtful debts	979
0.00	0.06	Doubtful Loans, Advances and Claims	180
0.00	8.06	Doubtful Construction Advances	581
0.00	0.00	Shortage in Construction Stores	382
0.00	0.00	Shortage in Stores	383
391,477.21	0.00	Obsalescence in Stores	984
0.00	0.00	Unserviceable capital works	765
169.359.249.00	0.00	Other Obligation including Arbitration	080
0.00	0.00	Shortage in Fixed Assets	067

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## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 38 TO THE FS. OTHER INCOME

| Ebr the Year ended | 31.03.2021 | 31.03.2020 | 088 | Diminution in value of Investment | 0.00 | 0.00



NOT	E NO. 38A TO THE FS. FUEL COST		( Amount in ? )
1000	For the Year ended	31.03.2021	31.03.2020
001	FUEL COST	0.00	0.00
002	Cont	0.09	0.00
003	Captiva	0.00	0.00
004	Other than captive	31,953,510,377.75	31,191,060,240,13
005	Gat	(0.00)	0.00
005	Neptha	9.90	0.00
007	OI	102,960,150,47	275,346,382,64
880	Total	32,256,479,726.22	31,466,406,622,77
009		5.00	0.00
010		0.00	0.00



NOT	E NO. 39 TO THE FS. EMPLOYEE BENEFITS EXPENSE		( Amount in t)
	For the Year ended	31.03.2021	31.03.2020
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2.037.007.113.44	2,035,378,319,37
003	Contribution to provident and other funds	255, 151,021.60	267,410,697.25
004	Unwinding of deferred payroll expense	8,175,217.16	13,692,556,19
005	Staff welfare expenses	252,066,019,38	200.614.758.54
005	Less : Expenses transferred to Consultancy group	9.00	0:00
007	) <u> </u>	0.00	0.00
880	Sub Total	2,553,237,971.58	2,457,096,322.75
009	Less Employee bunefits expense allocated to fuel inventory	190 507 909.44	206,530,784.45
010	Less: Transferred/Allocated to development of coal mines	9.59	0.00
011	Less Others	0.00	0.00
012	Less Transferred to fly ash utilisation reserve fund	0.00	6.00
013	Less Transferred to CSR Expenses	0.09	0.00
014	Reinbursements for employees on secondment	3,765,648.85	43,691,00
015	Less: Transferred to expenditure during construction period (net)- Note 43	12,023,195.69	1,767,500.54
316	TOTAL	2,340,821,197.88	2,278,354,338.36
017	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	6.06
83:0	Spiaries and wages	0.00	0.00
010	Contribution to provident and other funds	0.00	0.00
020	Staff vertiare expenses	0.00	0.00
621	Directors fee	6.00	0.00
022	The state of the s	5 08	0.00
023		0.00	0.00



NOT	E NO. 40 TO THE FS. FIMANCE COSTS		( Amount in T)
MACON.	For the Year ended	31.03.2021	31.03.2020
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	1999,366,249,92	1.357,053,223,15
004	Government of India Loans	0.00	6:00
005	Foreign currency term loans	2,739,446,29	63,077,415.31
000	Rupee ferm loans	330,442,605.08	502,186,676.00
007	Public deposits	0.00	0.00
500	Foreign currency bonds/notes	46.716.153.1E	45.619.651.20
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vandor liabilities	3,944,049,75	454.513.33
011	Commercial Pepais	0.00	0.00
012	Sub Total	1,383,148,495.14	1,969,291,379,07
013	Interest on non financial items	579,072.00	289,536.00
014	Other Borrowing Costs	0.06	0.00
015	Bonds servicing & public deposit exp.	1,487,123.77	1.342,888,61
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	8.00
019	Bond issue expenses	9.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bands/notes exp	(0.00)	5.00
022	Up-front fee	0.00	0.00
923	Insurance premium on foreign currency loans	0.00	0.00
624		e be	0.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,766,105.77	1,632,424.61
027		0.00	9,00
028	Exchange differences regarded as an adjustment to borrowing costs	-97,224,00	97,261.00
829	Sub Total	1,384,817,466,91	1,971,021,064.66
030	Less: Transferred to Expenditure during construction period (tigt) - Note 43	20,966,738.96	4,801,763.00
631	Lass: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.90	0.90
033	Total	1,363,910,727.53	1,966,219,301.00



NOT	E NO. 41 TO THE FS. DEPRECIATION AND AMORTIZA	TION EXPENSES	( Amount in ? )
1000	For the Year ended	31.03.2021	31.03.2020
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment-Note 2	8,143,426,436.95	8,145,416,482.50
003	On Intangible assets- Note 4	4,068,144.95	4,025,368.39
004	Sub-total	8,147,454,581,50	8,145,441,670.69
005	Less	0.00	0.00
005	Allocated to fuel inventory	466,417,224.95	495,734.534.63
007	Transferred to Expenditure during Construction Period (net)- Note 43	0,00	0.00
590		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation.	392:299,000.06	388,144,006.06
011		0.90	0.00
012	Total	7,280,817,356,97	7.264.583.336.07



NOT	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in ? )
10000	For the Year ended	31.03.2021	31.03.2020
001	OTHER EXPENSES	0.00	0.00
002	Power charges	15:902,755.00	18,345,543.00
003	Less Recovered from contractors & employees	4,941,349.96	5.279.363.81
004	Sub-Total(Power Charges)	10,985,405.04	13,066,159,19
005	Water charges	1 100 703 073 00	1 117 361 194 00
005	Stores consumed	38,896,882.05	33,536,451,76
007	Rent	0.00	0.00
880	Less Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	6.60	5.00
011	Repairs & maintenance	0.00	0,00
012	Buildings	163,092,176.02	171,024 605 43
013	Plant & machinery	0.00	0.00
014	Power stations	1,751,561,774,78	1.525 771 695 00
015	Construction equipment	0.00	0.00
0:ti	Offsers	38 509 345 95	48,932,347,63
017	Sub-total (Repairs & maintenance)	1,953,163,247,55	1,744,529,648,26
019	Load Dispatch Confer Charges	7,530.248.00	15,773,000.00
023	Insurance	145, 129, 234, 23	82 508 527 00
022	interest to beneficiaries	0.00	0.00
023	Rates and taxes	42:014:247.93	76,583,164.13
024	Water cess & environment protection cass	0.00	0.00
025	Training & recruitment expenses	7,857,475,00	8.492,634.00
026	Less Receipts	0.06	0.00
027	Sub-lotal (Training and recruitment expenses)	7,697,476.00	8,492,634.00
028	Communication expenses	29.377,631.51	27,761,552,12
029	Inland Travel	01:110:923.87	98,317,285.90
030	Foreign Travel	-68.219.69	2.2/3.760.74
031	Tender expenses	778,349.00	467 499 00
032	Less Receipt from sale of tenders	658,485.26	609 383 00
033	Sub-total (Tender expenses)	127,063,80	-141,804.00
834	Playment to auditors	0.00	0,00
035	Audit fee	0.00	6.00
035	Tax audit fre	0.00	0.00
037	Other services	0.00	0.00
038	Relimbursement of expenses	0.06	0.00
039	50b-total (Payment to Auditors)	0.00	0,00
040	Advertisement and publicity	337,190.00	2.292,791.00
941	Electricity duty	2.324,076,101.86	2.249,586,000,00
042	Security experieus	297,787,199,15	292,460,839,79
043	Entertainment expenses	26303 179.36	29.194.822.72
044	Expenses for guest house	15.328,030.15	13 504 387 22
045	Less Recoveries	31,288.00	559.015.00
046	Sub-Total (Guest house expenses)		
047	Education expenses	15,296,732.15 6,929,458.00	12,944,661.42
049	Denations Denations	0.00	A 10 (10 (10 (10 (10 (10 (10 (10 (10 (10
0.43	Duranona	0.00	0.00

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NOT	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in t
N. Carr	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	457,368,747.00	65.195.271.63
051	Directors aiting fee	0.00	0.0
153	Professional charges and consultancy thes	2,465,191.21	3,774,450.0
154	Legal expenses	15.163.267.00	17,533,026.00
165	EDP hire and other charges	9.300.511.74	5.889.889.2
156	Printing and stationery	2,315,960,32	1,839,110.6
167	Oif & gas exploration expenses	0.00	0.00
250	Hiring of vehicles	24,669,760,84	32,170,079,6
061	Reimbursement of L C charges on sales realisation	0.00	0.04
762		9,00	0.00
163	Cost of Hedging	0.00	-3,778,621.00
064	Derivatives MTM toss/gain (Net)	0.00	4.884 594 00
065	Net loss/(gain) in foreign currency transactions & translations	-24.257,979.00	-924 775.12
065	Transport Vehicle running expenses	1,528,799,34	1.587,655.16
067	Horticulture Expenses	20,928,883,76	18,493,560.00
890	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
37.0	Demorrage Charges	2.00	0.00
272		9.00	0.04
173	Miscellaneous expenses	24,587,791.11	23.628.566.47
)74	Loss on disposal/write-off of PPE	54,595,053,08	134,751,134.30
175	Sub-Total	6,679,076,038,45	6,141,674,664,58
176	Less. Other expenses allocated to fuel inventory	593,323,581.82	561,068,507,61
977	Less. Transferred/Allocated to development of coal mines	9.00	0.04
078	Loss Transferred to fly ash utilisation reserve fund	72:335,489 81	46,583,319.03
979	Less: Hedging cost Net recoverable payable from/to beneficiaries	9.00	4,884,594,00
020	Less Othern	0.00	0.06
191	Less Transferred to CSR Expenses	7,553,514,00	5,256,627,00
182	Less Transferred to Expenditure during Construction period(net)-Note 43	-329.845.87	320,845.87
083	Not (Generation, Administration and Other expenses)	6.011,104,346.69	6,523,460,661,01
184	Corporate Social Responsibility Expenses	77,365,113.56	156,01E.427.79
0.05	Lass Grants-in-aid	0.00	0.00
000	Sub-total (Corporate Social Responsibility Expenses)	77,386,113.50	150,016,427,75
387	Provisions	9.00	0.00
188	Doubiful Debis	0.00	0.08
289	Countful leans, advances and claims	0.00	0.00
one	Doubtful Construction Advances	0.00	0.04
191	Shortage in stores	20,066,634,08	3,571,447.00
192	Obsolete/Dimunition in the value of surplus stores		0.00
193	Shortage in construction stores	0.00	0.00
164	Dimunition in value of long term investments	0.00	0.00
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NOT	E NO. 42 TO THE FS-OTHER EXPENSE		( Amount in t )
Medical	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed excets	.000	9,00
090	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Uncerviceable capital works	187;379.00	D.00
090	Tanff Adjustment	247,243,000.00	198,505,800,00
099	Others	0.00	0.00
100	(i) Provision for arbitration cases	34,305,163.00	9,354,552.00
101	(II) Other provisions	0.00	0.00
102	Total (Provisions)	102,637,086.21	201,430,999.00
103		0.00	0.00
104	Total	6,391,127,148.8E	5,874,000,007.04
165		0.00	0.00
106	Steakup of miscellaneous expenses.	5.55	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment.	0,00	0.00
112	Operating expenses of D.G. sets	348.240.68	293,657,57
113	Furnishing expenses	357,685.11	2,146,240,64
114	Subscription to trade and other associations.	90.0	0.00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation expNTPC Land	13,865,023 42	7,400,243.00
118	Research & development expenses	0.00	0.00
119	Less Grants received for Research 5 development expenses.	9.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	836,284.04	617,797,31
122	Business Development Expenditure	6.56	9.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	765,910.00	1,823,461.00
125	Brokerage & commission	100.255.00	1,707,036.00
129	Books and periodicals	51 569 00	149,945.00
130	Claims/advances witten off	0.06	0.00
131	Stores written off	0.00	0.00
132	Survey &investigation expenses written off	249 853 00	1.771.524.00
133	Others	7,993,450,86	8.234,665.95
134	Total	24,387,791,11	23,629,660,47
135		0.56	0.00
136		0.08	0.06
137		0.00	0.00



SIDAT	SHIPER	THERMAL	DOWER	PROJECT
CONTRACTOR ASS	BUILDING	THE PROPERTY.	11 12 11 11 11	BUILDING CO.

	E NO. 43 TO THE FS. EXPENDITURE DURING CONSTRUC	CTION PERIOD (NET)	( Amount in ? )
	For the Year ended	31.03.2021	31.03.2020
01	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0.00
002	A. Employee benefits expense	0.00	0.00
103	Salaries and wages	12.023 195:69	1,767.580.04
04	Contribution to provident and other funds	0.00	6:00
05	Unwinding of deffered payroll expenses	0.00	0.00
00	Staff welfare expenses	80.6	0.00
07	Total (A)	12,023,196.68	1,767,508.94
500	B. Financ# Costs	6.00	0.00
109	Finance charges on financial liabilities measured at amortised cost	0.90	0.00
010	Bonds	5.00	0.00
113	Foreign currency term loans	1,514,888.73	-21 183.00
112	Bupen term towns	15,999,559.00	4,725,685.00
153	Foreign currency bandsmates	0.00	0.00
114	Unwinding of discount on account of vendor liabilities	2 335 343 46	0.00
115	Others	0.00	0.00
116		0.00	0.00
117	Other Barrowings Costs	0.08	0.06
118	Guarantee Commission	6.60	5:00
19	Management Fees/Arrangers Fees	0.00	0,60
120	Commitment charges/Exposure Premium	0.00	0.00
121	Legal Expenses on foreign currency loans	0.00	0.00
122	Foreign currency bonds/notes expenses	0.00	0.00
123	Foreign Credit Insurance Premium	0.06	0.00
24	Upfront Fee	0.00	0.00
125	Exchange Differences	0.00	0.00
125	Others	158,199.78	0.00
27	Exchange differences regarded as adjustment to interest cost	-57 224 00	97.261,00
128	Total (8)	30,000,738.98	4,801,763.00
120		0.00	0.00
30	C. Depreciation and amortisation	0.00	0.00
31	D. Generation , administration and other expenses	0.06	6.00
132	Power charges	0.98	0.00
133	Less: Recovered from contractors & employees	0.00	0.00
34	Sub-total(Not power charges)	0.00	0,00
135	Water charges	0.00	0.00
36	Rent	0.00	0.00
137	Repairs & maintenance	0.00	0.00
138	Buildings	-320,845.87	320 845 67
139	Construction equipment	0.00	0.00
140	Others	0.00	0.00
41		0.00	0.00
42	Insurance	0.00	0.00



NOT	E NO. 43 TO THE FS. EXPENDITURE DURING CONSTRU	CTION PERIOD (NET)	( Amount in ? )
	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.09	0.00
045	Traveling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
0.47	Less: Income from sale of tenders	0.00	0.00
948	Sub-total (Net tender expenses)	0.00	0.00
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	5.00
053	Less Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0,00
055	Education expenses	0.06	0.00
055	Brokerage & Commission	5.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	5.00	0.00
059	Professional charges and consultancy fee	0.09	0.00
060	Legal expanses	0.40	0.00
061	EDP Hire and other charges	0.98	0.00
062	Printing and stationery	0.00	0.00
063	Miscellansous expenses	0.00	0.00
064	Total (D)	339,846.87	329,845.87
065	Total (A+B+C+D)	32,609,080,60	6,690,117,61
066	E. Less: Other Income	0.00	0.00
067	Interest from	00.0	0.00
880	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Centractors	6.00	0.00
072	Hire charges	0.00	0.00
023	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0,00
075	Miscellaneous income	0.00	6.00
676	TOTAL (E)	0.00	0.00
077	F Not actuarial gain/loss OCI	0.00	0.00
07s	Walter Committee of the	0.66	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	32,809,688.80	5,890,117,81
080		0.00	0.00
1:110	* Balance carried to Capital Work-in-progress - (Note 3)	32,609,698.80	5,896,117.81



NOT	E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in ( )
	As at	31 03 2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.99	0.00
003	(a) uros (in acres)	0.51	0.55
100	(b) value (in ra)	1,312,551,00	1,312,551.00
005	Right-of-use land for which execution of lease deed in assetting completion of legal formatiles.	0.00	0.00
906	(ii) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
800	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
110	(h) value (in rs.)	0.00	0.00
011	Land in physical possessession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0:00
E1:0	Land not in possession of the company	6.00	0.00
014	(a) area (in acres)	0.00	0.00
115	Freehold	0.00	0.00
315	-Right of Use	0.96	0.00
117	(b) value (in ts)	0.00	0.00
810	-Freshold	0.00	0.00
019	Right of Use	0.00	0.00
929	Right-of-use buildings pending completion of legal formalibes - value (in rs.)	9.00	0.00
02:1	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	6 835 545 615 94	10,292,417,656.42
023	Intangible assets	0.00	6:00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0,00
026	(b) precommissioning income	6.00	0.00
027	(c) net precommissioning expenditure	15.06	0.00
128		6.66	0.00
029		0.00	0.00
030		0.00	0:00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-24,257,979.00	1.524,827.12
0.45	Exchange rate variation capitalised during the year (with -ee sign, if favourable)	>20,590,990,90	249,483,658.83
047	Leases es Lesses	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
0.49	A) Obligation towards Minimum Lease Payments (undiscounted.)	0.00	0.00
060	3 months or less ( A )	0.00	0.00

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## SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

( Amount in ? )

NUI	E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in ( )
0	As at	31 03 2021	31.03.2020
51	3-12 Months (-B-)	0.00	0.00
52	1-2 Years ( C )	0.00	0.00
53	2-5 Years ( D )	0.00	0.00
54	More than 5 Years (E.)	0.00	0.00
55	Total (A+B+C+D+E)	0.00	5.00
56	Opening Balance of Lease Liabilities (A)	0.00	0:00
57	- Addbons in wase labones (B)	0.00	0.00
Sil	- Interest cost during the year ( C )	0.00	0.00
59	- Payment of lease liabilities (D)	0.00	0.00
60	Closing Balance of Lease Liabilities (A+B+C-D)	0.00	0:00
5.1	Current Elease Elabilities	0.00	0.00
52	Non Current Lease Lubilities	0.00	0.00
63	Depreciation and amortisation expense for	12 695 146 02	12.801.795.59
	right-of use assets	in the second	entrone en
64	Short Term Leases	0.00	D:00
65	A) Rent	0.06	0.00
66	Company lease accompidation - executives	0,00	13,723,60
67	Company lease accomodation - directors	0.00	0.00
68	Others	0.00	0.00
69	Total	0.00	13,723.00
70	Cach Cumow from Leases	0.00	0.00
71	B) (i) receipts from sub-lease of office buildings	0.00	0.00
72	(ii) receipts from sub-lease of helicoptes	0.00	0.00
73	Leases as Lessor	0.00	0.00
74	Finance Leases	0.00	0.00
75	Finance Income on Net Investment in Lease	0.00	0.00
76	Income Related to Variable Lesse Payments	0.50	5.00
77	I INTERNATIONAL DESIGNATION ASSOCIATION AS	0.00	0.00
70	Undiscounted Lease payments to be received	0.00	0.00
79	Loss Itan one year (A)	0.00	0.00
60	Between one and two years ( fi )	0.00	0.00
81	Between two and three years ( C )	0.00	0.00
62	Between three and four years ( D )	5.50	0.00
83	Batween four and five years ( E )	0.00	0.00
84	More than five years (F)	0.00	8.00
85	Total minimum lease payments (A+D+C+D+E+F)	0.00	0,00
88	Less amounts representing unearned finance income	0.50	6:00
87	Present value of minimum lease payments	0.00	0.00
88		0.00	0.00
89	Operating Leases	0.00	0.00
90	Lease income	0.00	5.00
91	Income Related to Variable Lease Payments	0.00	0.00
92	A STATE OF THE PROPERTY OF THE PARTY OF THE	6.00	0.00
93	Undiscounted Lease payments to be received	0.00	0.00
04	Lors Bian one year (A)	0.00	5:00
1000	Late distribute your (A)	14.50	0.00

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	IT SUPER THERMAL POWER PROJECT E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in T
10.	As at	31 03 2021	31.03.2020
995	Between one and two years (B.)	0.00	0.00
590	Between two and three years ( C )	0.00	0.00
197	Between three and four years ( D )	0.00	0.00
998	Between four and five years ( E )	0.00	0.00
999	More than five years (F)	0.00	0.04
100	Total minimum lease payments (A+B+C+D+E+F)	0.00	0.00
101	Borrowing cost capitalised during the year	20.006.738.98	4.861,763.00
102	Revenue grants recognized during the year	0:00	0.00
003	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	6.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
105	Espenditure on cur- capital	0.00	6.00
107	Osr amount spent during the year, yet to be paid in cash.	0.00	0.00
189	Construesquisition of any asset	0.00	0.00
109	On purpose other than above	0.00	0.00
110		0.56	0.00
111	Disclosure under eismed act 2006	0.08	0.00
112	(i) (a) the principal amount remaining unpold as at year and	290,788,816.18	330.966 198.00
113	(i) (b) interest due there on remaining unpaid as at Year end	6 56	6.00
114	on the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118		33.229,179,258.37	32,455,897,458,81
119	Amount of inventories capitalised at overhauling assets out of 112 above	238 138 212 52	133,908,365.80
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent labilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of	0.00	0.00
137	(I)Capital works	1.776;297.517.88	2:747.800.008.93
138	(I)OL and compensation cases	659,331.86	637,250,26
100			

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139 (III)Othere by state authorities towards:-

0.00

0.00



NOTE NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in ? )	
No. Control	As at	31 03 2021	31.03.2020
140	(a) Water royally / water charges / nala fax	0.00	9,00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	178,175,000.06	57,660,273.97
143	(iv) Others by fuel companies	0.50	0.00
144	(a) Disputes related to grade slippage-third party sampling	1,320,595,413,00	1,025,995,410.00
145	(b) Surface transportation charges on coal	125,750,337.00	70,885,414,00
145	(c.) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	66,309,854,00	65.309.894.00
149	B Disputed tax demands	0.00	6.00
150	(i) Income tex	0.00	0.00
151	(iii) Excise duty	0.00	0.00
152	(iii) Sales fax	0.00	6.00
153	(iv) Service tax	9.09	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	5.033.783.00	5,843,667,11
156	Total	3,474,119,476,75	4,270,121,927,27
157	D. Possible reimburnement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	(6:06)	0.00
159	(ii)Land compensation cases	0.00	0,00
160	(III)Others (by state authorities)	0.00	0.00
161	TANDER OF THE PROPERTY OF THE	9.00	0.00
162	(iv) Others by fuel companies.	1 513 055 844 98	1.456.190.721.00
183	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tox demands -otners	0.00	9.00
165	(vii) Omers	0.00	0.00
167	Total	1,513,055,844.00	1,458,190,721,00
168	E AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	5 00
169		0.00	0.00
170	F CONTINGENT ASSETS	0.00	0.00
171	MAR DIGGOVA DOS HITTOCATZ SAME	0.00	0.00
172		0.08	6.00
173		0.00	0.00
175	Previous year figures have been regrouped/rearranged wherever necessary	0.00	0.00



NOTE	NO. 44-8 TO THE FS. RPD DISCLOSURE. TRANSACT	IONS DURING THE PERIOD	( Amount in ? )
	For the Year ended	31.03.2021	31.03.2020
101	1) Transactions during the year- subsidiaries	0.00	0.00
702	Contracts for works/services for services received by the company	0.09	0.00
103	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
105	Porchases at sales of goods	0.00	0.00
106	Purchases of sales of property and other assets	0.00	0.00
107	Sub-total	9,00	9.00
103		0.00	0.00
600	Dyldend received	5.55	0.00
010	Equity contributions made	0.00	0.00
111	Share application money pending allotment	0.00	0.00
112	Loem granted	0.00	6.00
253	Guarantees received	0.00	0.00
314	Guaruntees provided	0.00	0.00
115	Sub-total	0.00	0.00
116		0.00	0.00
217	Transactions during the year- jvs	0.00	0,00
218	Contracts for works/services for services received by the company	394,64n 236 48	376,561,868.12
0.19	Contracts for works/services for services provided by the company	1,098,755,70	0,00
020	Deputation of employees	0.00	5.00
02:1	Purchases or sales of goods	18.358.668.00	7,304,549,58
222	Purchases or sales of property and other assets	0.00	0.00
123	Sub-total	412,758,860.18	383,866,497,70
224		8.00	0.00
125	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
127	Share application money pending silotment	0.00	0.00
028	Loans granted	0.00	0.00
120	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0:00
331	Sub-lotal	0.06	0.00
032	Total	412,788,650.16	383,869,407.70
133	Transactions with post employment benefit plans	0.00	0.00
1034	Contributions made during the year	0.00	0:00
135	Compensation to key management personnel	0.00	0.00
336	Short term employee benefits	0.00	0.00
137	Post employment benefits	0.00	0.00
338	Other long term benefits	0.00	0.00
139	Termination bettefits	0.00	0.00
140	Share based payments	0.00	0.00
041	Sub-total	9.00	0.00
342	Transactions with the related parties under the	0.06	0.00

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NOT	E NO. 44-8 TO THE FS. RPD DISCLOSURE. TRANSACT	IONS DURING THE PERIOD	( Amount in ? )
	For the Year ended	31.03.2021	31.03.2020
	control of the same government:		
043	Coal India Itd., And its subsidiaries- purchase of coal	26,141,047,805.45	23,463,299,791,93
944	Seigareni ceallleids ltd-punchase of coal	448,354,200.00	550,347,249,67
045	Bhei ltd.	0.00	0.00
046	Purchase of equipment, supply & erection services	7,409,064.00	52,544,000.00
047	Purchase of spares	130,129,630.56	57,184,473,00
048	Maintenance services	16,310,287.00	30.065 000.00
049	Sub-total	153,639,981.50	179,794,373.00
050	(Sall (i) itd. Supply of natural gas	0.00	0.00
061	loci supply of oil products	293,761,553,56	181,652,660.49
052	Epci-supply of natural gas and oil	0.00	173,244,355.94
053	Salf-supply of steel and iron products	45.531,674.26	67,529,061.67
054	Other entities	5.00	0.00
055	Purchase of equipments & erection services	367,585,861,00	140,576,900.02
055	Purchase of spares	2,676,867,00	845,051.00
057	Maintenance services	182,763 634 77	116,197,296.03
060	William Francisco	9 96	0.00
059	Total	25,445,561,300.58	24,873,595,740.93
060	Transaction with other	0.00	0.00
061	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
062	- transactions during the year	1,579,072.79	520 555 27
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
064	Compensation to key management personnel (including co secretary/ cmd and non executive directors)	0.60	0.00
065	Short term employes becefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.09	0.00
880	Directors sitting fee	0.00	0.00
069	Termination Benefits	0.00	0.00
070	Share based payments	0.00	9.00
071	Bank guarnitee recoved from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	6.90	9:00
073		0.00	0.00
074		0.00	0.00
175		0.00	0.00



# NOTE NO. 44-C TO THE FS.-RPD DISCLOSURE. OUTSTANDING BALANCES

	As at	31.03.2021	31.03.2020
001	Outstanding balance	0.00	0.00
002	Amount recoverable towards loans	0.00	0.00
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
005	From Others	0.00	0.00
007	Sub-lotal	0.00	0.00
880	Amount recoverable other than loan	0,08	0.00
009	- from subsidiaries	0.00	0.00
010	- from joint veritures	0.66	0.00
033	- from key managenal personnel	0.00	0.00
0.12	- from past employment benfit plans	0.00	0.00
013	- from others	1,579,072.78	0.00
014	Sub-total	1,579,072.79	0.00
0.15	Amount payable	0.00	0.00
0:ti	- from subsidiaries	0.00	0.00
017	- from joint ventures	\$5,504.611.09	74,001,099,96
610	- from key managenal personnel	0.00	0.00
019	- from post employment bentit plans	0.98	0.00
020	- from others	0.00	0.00
023	Sub-total	55.504,611.09	74,991,099.96
022		0.00	0.00



34,5	As all	Notiii	31 03 2022	31.03.2021
		recom:		
01	ASSETS		0.00	(1.00)
62	SIMBOLINESSES SECUL		0.00	9.00
03	MON-CORRENT ASSETS	247	8.06	0.00
04.	PROPERTY PLANT EXCUPRISENT	4	88.400.750,807.22	EE179.572.041.11
Q5	CARTE WORK ALTHOUGHESS	- 3	3,104,054,830,39	£871.084.777.63
08.	NTAGE ASST	•	45,572,610,65	50321,145.85
67	INTAKERE ASSISTS UNICHE DIVIDED	31	eto	0,10
08	FINANCIAL ADSESS	727	0.00	0.00
90	N INVESTMENTS IN ELECTRICISES AND JOHN MENTURES	#	0.00	9.00
10	II) III/ESTMENTA	7	0.00	0.00
11	IN TRACE RECEIVABLES	- 1	630	630
12	IV/ LOANS		029 505,646.50	205 567,340.55
13	V) OTHER FRANCIAL ASSETS	10	0.00	2.00
15	OTHER NON-CURRENT ASSETS	ii	547,703,901,24	721,362,812,37
10.	TOTAL NON CURPENT ALSETS		79,425,398,233.55	79,798,713,817,84
17			0.00	0.00
101	CURRENT ADSETS		0.00	0.00
14	INVENTORES.	19	4,085,790,493,43	4,150,652,218.41
20	FINANCIAL ASSETS		0.00	0.00
Ħ.	II INVESTMENTS	19	0.00	2.00
22	III.TRADE RECEIVABLES	26	3,593,504 82	3,574,254,00
23/	IN CASH AND CASH ECLAVALENTS	78	39,721.60	285,233,44
041	MI SANK SALANCES OTHER THAN CASH AND DASH EQUINALENTS	10	0.00	0.00
OS.	W LONE	17	126 454 654 26	117,730,866,31
Ħ.	Vs OTHER FINANCIAL ASSETS	760	14:000.004.00	10330.438.51
27	COMMENT TAX ASSETS (NET)		0.00	2.00
zt.			0.00	210
ÓE:	OTHER CURRENT ASSETS	16	#90 #94 588 22	2.002.666.574.64
311	5-2-3-3-3-3-3-X		0.01	2.00
et l	TOTAL CURRENT ASSECTS		5.108.507,615.11	6.491.007,234.77
12	REGULATORY CEPTURAL ACCOUNT DEBIT BRANCES	20.	800 300 HH 22	804 BBE 438 12
54	TOTAL ASSETS		64,611,812,573,29	87,395,600,450,55
05	EQUITY AND LIABILITIES		0.00	0.00
38	EQUITY		0.00	0.00
tr.	EQUITY SHIPE CHRISA.	21	0.00	9.00
44	OTHER EDUTY	22	142398.718.605.00	105 852 685 573 15
62	TOTAL EQUITY	202	110,196,718,625.06	105-002-505-572-13
47			800	\$10
47	LIMILITES		100	0.00
44	MON-CURRENT LIABILITIES		0.06	0.00
it.	FINANCIAL LIMBILITIES		000	#.00
48	n ecasowacs	28	0.00	9.00
17	AS CEASE LIABILITIES	25A	0.00	3.00
-	III) TRACE PAYAGLES	100	0.00	0.00

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BAL	ANCE SHEET			[ Amount in C
	As all	Note	31.03.2022	31.03.2021
090	- TOTAL OUTSTANDING DUES OF WORD AND SMALL ENTERPRISES	2411	3,412,672.62	2,480,190,10
566	<ul> <li>Total outstanding dues of creditors</li> <li>OTHER THAN MIGHS AND SMALL ENTERPRISES</li> </ul>	24	1:857.664.16	1,668,965 (6
100	I/A OTHER PRIVAGAL LIABILITIES	35	18.494.901.57	341,072,518,16
662	PROVIDIONS	39	0.05	0.00
100	DEPURSED FAX.URBUTES (NET)	27	0.00	<b>\$30</b>
684	OTHER HON-CURRENT CARACTES	25	0.00	0.00
200			0.00	0.00
008	TOTAL NON-CURRENT LIBRILITIES		24,712,218,64	245,366,616.86
160			0.00	0.00
800	CURRENT LIABILITIES		0.00	0.00
998	FINANCIAL LINGUITES		0.00	11.00
000	1 80890WINGS	29	0.00	5.00
001	II) LEASE LIABUTES	294	0.00	0.30
002	4) Trade Pagables		0.00	10,319
863	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	10	104,008,002.00	216.634,126.18
100	TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL EXTERPHINES	20	2 876 800 386 97	3:50 e 616 e00.77
ode:	IN OTHER FRANCISC LABOURES	36	3.365.034.611.76	A 402 000 507 46
999	OTHER CURRENT LIABILITIES	30	203,765,610.80	21207207243
007	PROVIDONS	- 10	145,591,404,50	132,177,073.50
068	CURRENT TAX LABOUTED (NET)	24	9.00	920
900			6 tes	0.00
070	TOTAL CURRENT LIABILITIES		5,964,100.216.21	1,720,576,733.26
811			6.00	9.00
612	SEFERRED REVENUE	36	2.423.855.000.00	2.898.TTE 600.00
113	RESOLATORY DIFFERNAL ACCOUNT CHROIT BALANCES	38)	8.00	8.00
dia:	INTER UNIT ACCOUNTS		45.794.238.655.62	40 238 556 482 79
00%			0.00	0.00
die:	TOTAL EQUITY AND LIABILITIES		94,513,252,305,75	87,001,000,400,53
gra.	Significant Assessment Females as par Note 1		0.00	0.00
078			0.00	3.00
979	The accompanying rotes 1 to 44 from an integral part of these thronton statements.		0.00	0.00
881			6.00	8.00

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#### SIPAT SUPER THERMAL POWER PROJECT STATEMENT OF PROFIT AND LOSS

-	TEMENT OF PROFIT AND LOSS	4411411	pro service o	[ Amount in ?]
	Etr the Year ended	Note	31.03.2022	31.03.2021
201	Revenue		0.00	(1.00)
002	Pleasures from specialists	47	80,047,815,490.28	69,350,654,347,74
003	Other Income	35	341.5/7,416.08	553-174 FBS 15
005	Tetal Income		SIDLAER,252,819.04	39,527,689,145.03
TOO	Expenses		0.00	0.00
200	First including boat of captive sool	384	30.165,459,887,80	17 757,466 255 35
009	Employee peneltis expense	26	2.800.005 156.28	2,340 821 197 50
999	Electricity purchased for souting		0.00	0.00
911	Evanue oper	40	1,114,516,380,04	1,353,910,727,93
012	Department and amendation expenses	41	\$ 823,523,883,34	7,398,817,399,97
CH3	A CONTRACTOR OF THE CONTRACTOR		0.00	5.00
01+	Crise equence	- 9	0.210.076.172.42	8,301,127,348.00
การ	CC programs charge to revenue		465 959 336 96	351,051,106.59
DIE.	Less UN expenses transferred to CC		293 100 507-37	0.00
217	Tirtal axpandes		48,298,504,290.27	49,394,007,110.33
120	Profit behies succeptional thems & tax.		14,185,748,533.87	9,833,652,635 mp
001	Employed News		0.00	5.00
034	Profit believ to		14.1EE.FAIL SIS EV	1,832,612,033,63
827	Tax angeress:		0.00	0.00
28	Survetion		0.00	230
331	Deleveras		0.00	5.00
884	ace in the		0.00	0.00
005	Turbi Tax supercer		0.09	0.10
date	Frost for the period before regulatory defectal		SA. TER, FAR. SUSSET	3.833.032.103.43
-21	account haracount	_	2.00	72
038	Movement in regulatory differral account between		9.00	5.00
	Pagulatory delimed account - deformed			0.60
884	Ones.		59,200,000,00	#40.498.488.HD
949	Textroped on Regulatory defend account believes	_	0.00	0.00
MT.	Movement in Regulatory defental account (saturdes (Net of Tae)		19 200,004 10	MS.43K.852.85
542	Profit for period year		14.241.954.545.77	16,278,476,310,06
043	Other comprehensive income		0.00	0.06
544	(A) here that will not be reclassified to profit to loss.		0.00	6.00
015	- Net garm (contex) on for value of equity mathematic finings offer comprehensive moons		910	0.00
tet.	Process fact on above that sell not be successful to graft or time		0.00	.000
O4T	- New sections game (Nesses) on defined benefit alone		H223,6030	-30 200 km Te
cke.	From the art wave the will not be followed to professions:		0.90	211
002	The state of the s	45	0.00	9.00
063	Other comprehensive moons for the year, net of immerse tax		-14.327.402.00	30,390,495 TA
464	- New York		674	777
004	1975 - 19		970	\$300 M 745 746 075 75
056	Total Comprahensive Income for the year	-	14.234.03.051.31	11,249,240,032,32
000			0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT STATEMENT OF PROFIT AND LOSS

Sec. 2. 2. 2.	The second secon	7		
	For the Year ended	Note	31.03.2022	31.03.2021
ere.	Exercises per equity share:		0.00	0.00
971	Error & Oliveral		0.00	9.00
22	Significant Accounting Pascell		0.00	0.00
673	Expenditus surry resultation second (Net) and names (no. 42/454)		0.00	#30
ttra	The accompanying name 1 to 44 form are in of these frames statements.	agrif part	0.00	0.00

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OTH	ER COMPREHENSIVE INCOME		( Amount in C)
	For the Year ended	31.09.2022	31.03.2021
001		0.00	0.00
002	Other comprehensive income	0.00	0.00
003	<ul> <li>(A) Items that will not be reclassified to profit or loss</li> </ul>	0.00	0.00
004	Net gains (losses) on fair value of equity instruments through other comprehensive income	0,00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actural gains/(losses) on defined benefit plans	-14,823,493,86	-30,230,485.74
007	income tax on above that will not be reclassified to profit or loss	0.00	0.00
000	Market Most	0.00	0.00
005	(B) items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	9.00
011		0.00	0.00
012	Other comprehensive income for the year, net of income tax	-14,823,493.86	-30,230,485.74
61:0		0.00	0.00
014	Total comprehensive income for the year (A+B)	14.823.493.86	-30.230.485.74

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

	Parenty See	Acchiern	Adjournments Adjournments	Macs As	Operang Depressalon As.A. Or.Ox.200+	Additions	Adjustments	Depression As At 31.05.0000	No Reck As At an oz zozz	Net Block
1 TANGSLEASSETS	100	000	pro	000	000	000	010	000	900	0.00
2 Laher Districting	0.00	oou .		000	0.00	0.00	and	000	000	0.00
2. Francisco	SECULIARISM 20	33075100	000	106723000 ro	000	000	000	000	0000220-05.70	BECKER SELVE
4 Hagne of One	SANCTOCK OF	000	oppo	MAD CHARGE OF	74375697.53	TORON SANTAN	00.0	HIND YOURSES	SHOUTH IN	BONDS AND NO.
5 Butiringence	0.00	00:00	00.0	000	000	000	000	000	000	0000
6 Right of Lann - Good Bearing Area Land	0.0	0,00	aso	0.00	000	000	900	000	000	000
7 Roads Inticipes, sulverts & Fellings	N270,16703,28	06#83709.EG	000	404200413106	9607931907	1000101169	0,00	11/00/22/30 94	01100912002:536	W1080843
# Rolding:	0,00	000	000	000	ccco	000	0.00	000	0.00	0000
Christia	0.00	00'0	000	000	000	0.00	000	000	00'0	000
Contemporare	mosessemis as	2007/4/0.00	0000	m06/12/07/02/555	2112711850.08	Professional Art	0.00	247947cmm (ici		- 6 militario miss 144
11 00/20	Mary 772254 33	Bred South Ca	e de	2000/01/02/03/0	8007008466	IS UDDOCTE AN	0200	MERCOD WHITE JAK	267402409003	28 600000000
12 Austral Dan	0.00	0000		000	000	0.00	apo	000	000	0.00
13 Temporary emerican	0.00	0000	000	000	000	000	000	000	0000	0000
14 Water Bapily, Britisgo-S sewerage system	30000000	CONTRICT AND	000	ar department	612294211A	14 Spield Sp	Q10	7536002222	236717087.08	2000 (000 20
16 trystautic serva. menigos, dona, turciola antipiosas siturnai	0.00	000	000	000	000	990	000	900	90.0	000
18 Molt track and Spreim system	#228/80004st.74	3200000100	630	2205465630.74	1000855721.41	101.0367447	0.00	111000000883	117455604201	123500005.16
17 Rallway will su	SOUTHWEST BA	THE PERSON	000	21 (428) (8)	21030000300	PATAMORE 738	000	SAMPLEMENT	257771110 04	A POSTERON AND AND ADDRESS OF THE PARTY AND AD
16 Early Jem reperubir	1031936442.00	22676174	opo	1000 1000 1000 000	- CAURSON SIG	6024Hooltalii	0,00	ABABATE TELET	Sample 10	60/64CH3111/
19 Plant and describery including encodated to yil series) Durses Assett	100000000000000000000000000000000000000	III. Seestabases.		A TOTAL TO THE CONTRACT OF T	41 0000041 00	01005-000	(notollecon, let)	45547EEG79233	H WOODS AND	(OFFERSION OF

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

(Annount in Ruposs)

Ama 0 mm	Cit OA 2021	Asstron	Adjournments Adjournments	Macs Macs As A 31033002	Operang Depressalon As.A. O+.O+.200+	Medernin	Adjustments	Depreciation As At 200,0000	No Beck As At 31.02.20.23	As A
20 Plant and montrine()/including montrine() () varies) Right of use Americ	au n	000	900	900	000	900	000	000	8	800
21 Pumbura and	507 423028 - 6	14721300.30	Overstood	50,000,000,000	191007-2006	martpanson	(mesin 20)	2716550740310	DODESTORNE	308022759.00
22 Arness under 5 für.	00'00	00'0	otro	000	060	000	DOID.	000	000	0.00
23 Vahideemoluding presidents/halicopier Owner	N. INCOME.	00:0	ÖXÖ	182/0015.7.4	- 40H109FIL2S	769023 N	000	5130710154	OF OUR TRANS	Authors All
24 Verydee induding	0.00	000	para	0.00	000	200	0,00	000	00'0	00'0
26 Office equipment	RESTROYERS.	7100007,39	Taminada	54108302.79	41319726593	IN TOSOROS	2010/10/00:00	SUMPRINGER	4mm2191.60	44749010.00
26 EDP. WP SMINISHED BOOKEN	D4T69/420	7070050,17	24/00577	10000 1530 14	72-01-027-35	7-40 (7.03	206722439	6250000 17	W47555 III	(Section (II)
27 Cantanason Squinments	mener	000	000	110342342311	75.557896.25	3000125.18	0.00	1110000000	and the same	36854541.40
Str Electrical	T7111010101101	0.00	000	V7881,016.77	764000116311	1128030430	0.00	BRIDONIA	MO.0011070ER	NOSSERGIALINE
28 Cummication statement	25507197170	34006-6-44	000	30646237.NO	13/09/230/6 E	es 3916e	000	553-68030.17	10/385307.00	(1000000) 20
30 Historial statements	W. 100211	272 540 15	000	D60540005-464	334000291	3000340.11	dibo	102504-000	3170020.47	000000114-40
31 Laboratory and servetion equipments	110401040114	4270(113:00	020	Hambook ta	4300024830	746526700	0.DO	0140151236	K0000740.70	66506100.04
20 Captul reproduces in modes on control by the Control y	000	900	000	909	0.00	0.00	000	900	000	90
33 Assessed of	0.00	0.00	000	0.00	0,00	000	0.00	000	0.00	0000

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

	Sperring Green Misses And An And State	Accilients	Sequetions Adjustments	District Committee	Operang Deprecialor As A O+04.300+	Assimm	Adjustment	Depression As At 21003.0002	As A	A MAN
34 Leav Grants from Scornmon	OE II	000	DO:0	900	000	000	000	900	000	000
Mt. Laten, Recoverable.	930	0.00	000	0.00	000	ono	0.00	000	eu c	00.0
38 Amotototo anti	000	00/0	otra	0000	Otro	000	000	000	00'0	000
37 (Lms.): Adjumed from By estitutionation reserve And	00,00	000	0,50	0.00	orio	000	0000	000	00.0	00:0
38 Enu Restroation	0000	000	ubo	0.00	000	000	0.00	000	000	0.00
30 Mining Properties	6000	000	opo	000	000	000	0.00	000	0.00	000
Grid Their (Tregitin)	11022112001.37	2 YESOORIESE 52	CONTRACTOR (0)04576883400)	1200066740032.16	A6489703007.25	652471114(08)	(56)04638.(7)	5046-1815203.77	1004037/60037/ 23	73770372041 11
Shared Total President Tangalisa	1.0001946170012	750/00/00/00	(0031155605.27)	250/00/00/00/00/00/00/00/00/00/00/00/00/0	36730000016.27	0143428430.00	(1745/1034 90)	et alsus sacionis, (az acresca se) aparetes con 26	227700/2041.14	0025270196144

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Details of Adjustments of Gross Block and Depreciation/Amortization	ts of Gross Block	and Depreciation	on/Amortization	
Particulars	Gross Block	Block	Depredation	Depreciation/Amortization
	Tangible As At 31,03,2022	Tangible As At: 31,03,2021	Tang 31	Tangible As At: 31.03.2021
Disposal of assets	(410330.06)	(113843649)	1402144,771	(1138436,49)
Relizement of assets	(638934546.25)	(441(595907.49)	561689625.81	(374113072.41)
Cost adjustments	46008687 14	(3924201525)	00.0	000
Assets capitalised with extrospective affect (Write back of excess capitalisation	00'0	000	00.0	00.0
Depredation on construction equipment capitalised on EDC	000	000	00.00	00.0
Prior Period Depreciation due to Assets capitalised with refrespective effect / Write back of excess capitalisation.	00.0	00'0	00.0	0.00
Special Depreciation (As per New Pollcy)	0.00	0000	00.0	0.00
Tagneter in /out because of inter Unit transfers.	2890316 19	(2074830104)	2444835.41	676273 94
Ciffers	0.00	0.00	0.00	0.00
TÖTAL	(589635873.90)	(503125660.27)	(559646938,17)	(374575234.96)

Note: Additions during the year includes capital expenditure towards CSR (in Rs.)

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Bosiness Area: SIPAT SUPER THERMAL POWER PROJECT

ON ID	Asset Coms	As At 01.04.2021	Addition	Deduction/ Acquitment	Courning	31032020
		37.		75	36	.0
,	CAPITAL WORKER, PROCEEDING					
74	Development of land					
16	Hamilto, bridges, editents & helicods	ENCORUM HI	2900900.01	(10100401)	56/00/10/00 19	
4	Palvig and Nicodalities					
ut.	Butter					
i de	Marky plant		あび490 世	(2877410,16)		
:Ai	Other	110200315541	00.00500.00	(0000100.40)		120-4865.11
ě	Terropolary avenifore		74034400	C4034003		
e	Water, Nation, Stemmer, and Autom page products.		90.090-0.00	(00890))	2.13	
2	Hydrault sauks, tait ages, times, sittes and power					
Ξ	MOR DAY, and opposition women	311079813.00	THE STATE OF	(1136001100.)	2200001000	405400000
2	Hahrasarana	COC 4477 373		(1000ACC)		
9	Findh dam sevences		2000000	Casechi 14		
72	Photographerit	10000117104000	-0202198330.20	(885-1900,40.)	101003021230	B480200203 13
£	Fundam and future		and the on	(48122003)		16/mon/ Inn
3	Vehicles					
Ð	Office (outpound	4004400			4004400	
#	HD FOURTH IN AUTOM AS SELECTION OF DESTROYED		0622.30	(100 M.)		
ø	Constitution constitution					
R	Electrical installations		SANGE SE	CHARD SE		
Ŧ	Community from a graph down					
S	Hampful minipplicate					
g)	Laftersthay and weeks hay a comment				2.0	
g	Age to smile them between if the COI					
N	Capital expendition on mosts, and liceted by the mittamer.					
ж	Equipmenture transpla (section out or at contrast					
ħ	Second in the Committee Committee & Second S					
Æ	Define arraine in a subharage on Asympton automobile Tolkine					

Note forming part of Balance Sheet Note 3: Capital-World-in-Progress Business Area: SIPAT SUPER THERMAL POWER PROJECT

2	Asset Closs	As At 01.06.0001	Addition	Deduction) Aspet men	Courted	3103,202
		3,		8	36	00
R	Consultant somethy diverges of teleny been					
8	Presummaniam consist first					
ā	EppPresidelium unft. an affalbat Propert					
æ	Estimition Oumit Constructor Palice (net)		1202999933	(11.650055)	i.ee	125504072.03
W.	LEST Attendent to relate of name in		12786482207			TERROREDON
#	U.S.S. Promitte for Universal bevores	100 STEPPOOL				167379.00
8	Contactuation states (At Dest)					
30	Doel	2003016230		( 00 (00 (00 ))		34201007.12
R	Commit	190230130		(107908.00)		40040000
×	Offices	46013/803.43	628/0621.10	Cast 1920054 04.)	-	THE CHANGO AND
#	Schristian	E20020 1476 859	CCB00014 VC	(30 (652767 46.)		199400330.94
Q	LEBS: Promine for sherifoger			277008.00		227009.00
90	Dubrace .	520001470.89	QC000001.10	t by arresemen		199222301.94
98	10tol 00019	697179977763	473043064138	SEC. (20 X57257 III)	1004523525.18	910009400535
3						
0-	BREY OUR YEAR TOTAL	DE 21100000001	T1 22 A 1/2 0 TLCA	( op at outsteen)	347221387.70	EB110/2011/103

Note: - Additions during the year includes capital expenditure towards CSR (in Rs.):

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

Same Comme	Charring Green Miss's As At Ottok 2004	Acchient	Settutions Adjustments	States on the little of the li	Operang Depressalor As A 01043001	Авадента	Darfustion W.	Depression Depression As At a 100 account	No mot As At 11022022	An Man
INTANSMUS ASSETS	1000	0.00	bud	000	000	000	000	000	900	0.00
1. Right to Dan-Land	C1403405	000	pou	-cem279:23	LEGISTAD DEL	29-8100.71	000	300,000,000	ZO-DH2 201	20030138 00
2 Others	E7050713.70	0000	000	67H50713.70	BOTOGETT FO	3850038.20	GDO	2415006408	40700488.74	47 150 400,03
3 Software	OF CHARGE IN	000	07116353	2070001303	STORES LES	251102003	COMPAGE	235 4601 16	2000000	541970.00
Grand Total (Interrupble)	P5090038.30	000	(1711855)	7400007460	2477971247	SOCE (2003)	C171100 53	2000574239	AND COLUMN CO.	10001146.00
Grand Total Province (Hangable)	/Addition	etomico e	(toosoot)	72/00/09/96/265	2011066272	- Coding tables	000	2477071287	502211-85 NI	90700044111

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

(Amount in Rupess)

Daniel Control	Constitution of the Consti	Die ot	- Constitution of the cons	the fitting of the same of the same
	STORE STORY	DOCK	nebiedan	Cepreciationismontisation
	InTangible As At: 31.03.2022	InTangible As At: 31.03.2021	InTangible As At: 31,03,2022	InTangible As At: 31.03.2021
Disposal of assets	0.00	000	0.00	0.00
Retirement of assets	(17)183 53	0.00	(17)183.53	0.00
Cost adjustments	000	(100 3E 9E)	00.0	000
Asset's capitalised with extrospedine effect /Write back of excess capitalisation	00'0	000	0.00	00.0
Depredation on construction equipment capitalised on EDC	000	000	0.00	00.0
Prior Period Depreciation due to Assets captained with retrospective affect / Votte back of excess ceptalisation.	00:0	0.00	0 00	00:0
Special Depredation (As per New Policy)	0.00	0000	0.00	0.00
Transfer in /out because of inter Unit transfers	00.0	000	0.00	000
Opports	0.00	000	0.00	0.00
TOTAL	(171183.53)	(10039.98)	(171183.53)	0.00

Note: Additions duting the year includes capital expenditure towards CSR (in Rs.)

(Acnount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Bosiness Area: SIPAT SUPER THERMAL POWER PROJECT

M No Asset Class			TOTAL DATE OF THE OWNER	The second section in		
		As A 01,04,2021	Addition	Argust merc.	Courtered	31032020
		3;		8	36	0
	WINNORDE ARRESTS UNDER DEVELOPMENT		7			
2.5. CONTRODUCTOR CO.						
2 Might bishe Othern	20mm					
4. Editorien an	Eurocamin and Evaluation Examinates - Control					
S. Ecgivering on the progress	mit in prugeen					
6 Lens Posts	Less The street for exploration well-in-graphers					
2 Total						
B RESYDUD YEAR TOTAL	EARTOTALH					

Note:- Additions during the year includes capital expenditure towards CSR (in Re.):

701



#### NOTE NO. 6 TO THE FS-NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(7 m trucomA)

	As #1	No. of shares	Face value	31,03,2022	31.03.2021
601	NOW CONTRINT INVESTMENTS: INVESTMENT I IN SUBBIDIARIE LAND JOINT VENTURES			306	0.00
012	EQUITY INSTRUMENTS - UNQUOTES-FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)			.11-00	8.66
P13	SUBSICIARY COMPANIES			11 00	0.60
Q14.	PATRATU VICIVUT UTFACIAN NICAM CTC			30.00	0.00
013	NIFIC ELECTRIC SUFFLY COMPANY LTD	K.		3-00	0.99
Die.	MING WONLIT WHERE MIGHNILITO			600	530
m.	IDURINGAR POWER GENERATING COMPANY LITU			246	6.00
CI(E	KANT BULEE UTPACAN NISAM LTD.			= 00	(0,00
OVE:	BHARTIYA SAL MAER CORPANY LYD			2-00	#.00
000	INTRO MINING ETO INMICE			= 00	2.00
621	THOC NOW LTD.			= 00	0.00
0002	NEEPOOLTO			0.00	\$190
863	NTPC EDIAC WHILE SHARINE PALLIS			2 (11	8.00
00%	NOTICE Harmonian Strange List			600	0.00
GS.	Ratings San & Power Publishment (RSPP),			2.00	0.00
OF.				200	0.00
व्या				o an	0.00
all				8.66	9.80
ui.				848	630
=	THE TOTAL			8.68	0.80
068	JOINT VEHILINE COMPANIES			8.88	8.30
068	Using Primaries (CA)			2.00	0.00
86T	NOTICE PRINT Sevent Pet Lts.			200	630
008	ARTIS SAL Flower Company Chil.			:=== :	8.00
000	NTPC-Tamil Nath Energy Company Ltd.			6.00	0.60

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Run on 25.04.2022 - 21.29.20 Version 0



#### NOTE NO. 6 TO THE FS NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(7 m trucomA)

	A4.≇1	No. of shares	Face value	31,03,2022	31,03,2021
<b>W</b> 0	Rango See & Pour Pd. Linius (RSPPL)			3.04	0.00
101	ARRIVALI FICKER COMPANY PRIVATE.			#66	0.00
62				2.00	6.00
63	NOTICE SHELL POWER PROJECTS PRIVATE			E 90	9.00
:40	CETIMILE STAWFR MADIN ALPC WIRE			6:00	5.00
10E	BIT NOTICE EMERGY EVOTENS LTD.			= 00	0.00
000				= 00	0.00
97.	AVERAGAR FOWER GENERATING			.4111	0.00
MS.	TRANSFORMER AND BLECTRICAL REPRACTOR			200	0.00
200	NATIONAL HIGH POWER TEST LABORTONY PRIVATE LTD			200	9.90
26.				±00	0.00
21	CILATFOURIA PRIMATELITO			2.00	2.00
F.I	AMAZHANTI VICHNUT MISAM LTD.			244	9.00
78	ENDOY EFFCENCY SERVICES LTD			2.00	8.80
74				<b>=</b> 00	0.00
NE.	TRINCOMPLIE FOREST COMPANY LTD			0.00	9.00
re.	BANGLACEDHINDIA FRENCSHIF FOHER CONFANY (FUT.) LTD			0.00	0.00
PT.	HINDESTANDENMAN E RASAVAN LIMITED			346	G.00
778	KOWANIJIGUTD			0.00	(0.00
18	SWETOTAL			# 100	0.00
100	ASSESSATE AMOUNT OF IMPARMENT. IN THE VALUE OF INVESTMENTS.			2.00	9.00
in.	TOTAL HET OF IMPAINMENT OF AV			#100	0.00
Àτ.	tiones Total of Investments			9.00	0.10
14	Tielal			Hotel	0.00
in the	Details of Principrioris			:0 db	0.00
de:	Appropria smooth of Uniquined Investments			0.00	2.00

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#### NOTE NO. 6 TO THE FS-NCA INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(5 m truomA)

As #1	No. of shares	Face value	31,03.2022	31.03.2021
			2.00	÷ 95
			608	0.00
			100	0.03
			6.00	5.00
			6.00	9.00
Valuation of transcriptions as per Note 1.			6.00	0.00
			11.00	0.00
			2.00	0.00
			600	-0.00



#### NOTE NO. 7 TO THE FS NCA INVESTMENTS

(Amount in T)

	84.91	No of shares Face value	31,03,2022	31.03.2021
ďτ	Navigation framewasses (mesonens)		200	0.0
ÓS.	Long larm - Trails		9.00	0.00
0.7	Equity histocramets (fully paid up writes other wise status)		0.00	0.00
W.	Gund		***	9.00
di.	JOINT VENTURE COMPANIES		0.00	0.00
n¢.	PTC hule List		400	0.00
ro.	SITEMATICAL COLLVENTURES PRIMITELIO		250	5.00
15	BEATPE SHERRY EVETENS LTD.		200	950
ĠE.			n m	@Bf
10	DOOPERATIVE SOCIETIES		3.00	0.00
ĮT.	SVE TOTAL		4.00	0.00
12	ASCREDATE AMOUNT OF IMPRIRMENT IN THE VALUE OF IMPRIFYMENTS		± m	200
10	TOTAL	5 52 5 5	0,00	11:00
200		=======================================	2.00	2.00
¥0	NTPC EVPLOYEES CONSUMERS AND THREE CO-OPERATIVE SOCIETY LTD. KOPERA		=00	:0.00
47	NITTO EMPLOYEES COMMERCE AND THRUTT COOPERATIVE SOCIETY LTD RETITE		±00	2.00
ŧŒ.	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD: FARAGON.		600	0.00
46	NTPS EMPLOYEES COMMERS COOPERATIVE SOCIETY LTD. WIGHTAGNIC		* 65	0.00
50	ATTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA		2.00	0.80
51	NITEC EMPLOYEES CONSUMERS COOPERATINE SOCIETY LTD: NAMES		200	9.00
50	NOTEC Employees Consumers Cooperation Society Ltd. Names	5	±00	0.00

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NOT	E NO. 8 TO THE FS NGA-TRADE RECEIVABLES		( Amount in ( )
10 C 10 C	As at	31 03 2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004	A Section of the Sect	0.00	0.00
005		0.00	0.00
005	Total	0.00	0.00



NOT	ENG. 9 TO THE FS NCA LOANS		( Amount in t
	As at	31.03.2022	31.03.2021
001	LOANS (NON CURRENT)	0.00	0.00
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
890	CREDIT IMPAIRED	0.00	0.00
900		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	277.100,055.64	265,500,710.52
012	UNSECURED	146,100,000.03	117,187,976.42
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	9.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	77,852,452.91	79.371,944,15
017	UNSECURED	18.902.566.26	17,729,501,94
810	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
925	SUB TOTAL	326,505,696.50	285,587,240,85
026		0.00	0.00
027	TOTAL	326,505,696.50	285,587,240.85
028	Salara d	0.00	0.00
029		0.00	0.00
030	Due from Directors and Officers of the Company	0.06	0,00
831	Directors	0.00	0.00
032	Officers	0.00	0.00
033		0.00	0.00
034	Loans to related parties include:	0.00	9.00
035	likey management personel	0.00	0.00
036	II)Subsidiary companies	0.00	0.00
037	liptoint Venture companies	0.00	0.00
638	n/2Others	0.06	0.00
039	HEATENS.	0.00	9.00
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
069	The same of the sa	0.00	0.00
061	RPO	0.00	0.00
162142	- MASSEL CONTRACTOR CONTRACTOR	0.00	8 00
062	(Key management personal	0.00	8.00

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NOT	E NO. 9 TO THE FS NCA LOANS		( Amount in ( )
10000	As at	31 03 2022	31.03.2021
063	it Subsidiary companies	0.00	0.00
064	injoint Venture companies	9.90	0.00
065	NOthers	0.00	0.00
066	Total	0.00	0.00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 10 TO THE ESINCA OTHER FINANCIAL ASSETS.

{ Amount in ?

NOT	E NO. 10 TO THE FS NCA OTHER FINANCIAL ASSETS		( Amount in ( )
	As at	31 03 2022	31:03:2021
001	Other Financial Assets (non current)	0.00	0.00
002		9.00	0.00
003	Share application money pending allotment in (Subsidiary Companies):	0.00	9.00
004	NTPC Electric Supply Company Ltd.	0.00	9.00
005	MTPC Vidyut Vsapar Nigam Ltd.	0.00	0.00
000	Nationager Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
500	Bharliya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPE Mining Limited	0.00	0.00
011	THOCLIN	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
0.13		0.00	0:00
014	Total.	0.00	0.00
015	Share application money pending allotment (Joint Venture)	0.00	0.00
016	Utility Powertech Ltd	9.00	0:00
017	NTPC GE Power Services Pvt Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	9.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Rathagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
624	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Appensio Vidnyut Nigers Lto.	0.00	0.00
027	Nabinegar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiently Services Ltd.	0.00	0.00
020	National High Power Test Laboritory Private Ltd.	0.00	0.00
030	MENTER MALE TO DESCRIPTION OF THE PROPERTY OF	0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
832	Trincomalee Power Company Ltd	0.00	0.00
033	Hindustan Unvarali & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Uld	0.00	0.00
035	Sub Total	0.00	0.00
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Micre Closure Deposit	0.00	0.00
041	Total	0.00	0.00

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		( Amount in ( )
As at	31.03.2022	31.03.2021



	E NO. 11 TO THE FS NCA OTHER NON CURRENT ASSE		( Amount in ?
	As at	31 03 2022	31.03.2021
001	Other Non-current Assets	0.00	0.00
002	rans area of Androido Hares	0.00	0.00
003	CAPITAL ADVANCES	0.00	0.00
004	SECURED	0.00	0.00
005	Linsecured	0.00	0.00
005	COVERED BY BANK GUARANTEE	52,345,998.00	247,307,575.00
007	OTHERS	165,560,525,74	69,315,677 16
880	CONSIDERED DOUBTFUL	0.00	0.00
009	ADVANCES OR BAD & DOUBTFUL	6.00	00.0
010	Sub-Total	217,906,431,74	316,623,252.16
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
0.13	SECURITY DEPOSITS	115,750,108.00	115,760,108,00
910	Advances to Related parties	0.00	0.00
022	Advances to Contractors & Suppliers	0.00	0.00
<b>523</b>	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	Sub Total	115,760,108.00	115,760,108.00
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	2.373.179.07	1,151,639,40
040	LESS - PROVISION FOR CURRENT TAX	0.00	0.00
141		0.00	0.00
042	Sub Total	2,373,179.07	1,161,639.40
043	DEFERRED PAYROLL EXPENSES (SECURED)	58,526,288.95	92,492,932,15
944	DEFERRED PAYROLL EXPENSES (UNSECURED)	13,743,953.48	13,460,880.66
045	Sub Total	72,572,242.45	75,953,812.81
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	133,092,000.00	211,884,000.00
345	Total	541,703,961.24	721,362,612,37
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		9.00	0.00
064	NTPC GE Power Services Pvt Ltd	0.00	0.00
065		0.00	9.00
068	Hatnagin Gas & Power Private Ltd.	0.00	0.00
067	Arayali Power Company Private Ltd.	0.90	0.00
068	NTPC-5CCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 11 TO THE ESINCA OTHER NON CURRENT ASSETS.

085 Total

E NO. 11 TO THE PS NCA OTHER NON CORRENT ASSE	1.2	4 Amount in 3.3
As at	31 03 2022	31.03.2021
Nabinagar Power Generating Company Ltd.	0.00	0.00
National High Power Test Laborary Private Ltd.	9.00	0.00
CIL NTFC Urja Private Ltd.	0.00	0.00
	0.00	0.00
Related Party (Adv)	0.00	0.00
Key Management personel	0.00	0.00
Subsidiary companies	0.00	0.00
Joint Venture companies	0.00	0.00
Contractors	0.00	0.00
Others	0.00	0.00
	9.00	0.00
	As at National Fight Power Generating Company Ltd National Fight Power Test Labortory Private Ltd. CIL NTFC Urg Private Ltd.  Related Party (Adv)  Key Management personel Substitute companies Joint Venture companies Contractors	As al 31 03 2022  Rebinagar Power Generating Company Ltd 0 00  National High Power Test Laborrory Private Ltd 0 00  CIL NTFC Una Private Ltd 0 00  Related Party (Adv) 0.00  Key Management personal 0.00  Substitute companies 0.00  Jaint Venture companies 0.00  Others 0.00

0.00



NOT	E NO. 12 TO THE FS CA INVENTORIES		( Amount in C)
Metarica	As at	31 03 2022	31.03.2021
001	INVENTORIES	0.00	0.00
002		0.00	0.00
003	Coal	1,159,271,540.26	889,708,511.48
004	Fuel all	355,719,692.83	238,626,139.57
005	Naphtha	0.00	0.00
005	Stores and spaces	2,824,820,664.61	2,511,593,568.79
007	Chemicais & consumables	132,507,456.71	84 174,908 90
880	Longe tools	8,899,338.78	9,226,482.70
009	Steel Scrap	882 590 63	703,136 67
010	Others	422,986,559.75	451,975,213.44
031	Sub Total	4,705,187,843,57	4,186,007,959.55
012	Less Provision for shortages	22,280.00	23,659,921.00
013	Less: Provision for obsolete/ unserviceble/dimunition in value of surplus inventory	11,379,090.15	5,694,129,14
014	TO THE OWNER OF THE OWNER OWN	0.00	0.00
015	Total	4,693,786,483,42	4,150,653,918.41
016	Inventories include material in transit	0.00	0.00
017	Coal	560,482,44	0.00
018	Fuel of	1.250,327.34	0.00
019	Naphtha	0.00	0.00
020	Stores and speces	19,009,293.16	11 846,982 51
021	Chemicais & consumables	3,733,620,41	130,096.06
022	Loose Ipole	0.00	0.00
023	Others	395,245.43	0.00
624		0.00	0.00
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



#### NOTE NO. 13 TO THE FS CA INVESTMENTS

(Amount in T)

	84.91	No of shares Face value	31,03,2022	31,03,2021
Mrt.	CURRENT INVESTMENTS		306	0.00
WO.	(Faluation as per Note 1)		200	8.00
003			100	0.00
103	Processor in Marcel Farms (Decade as arrived		600	3.00
74	SE Magnum halo Cost Fund-DDR		#pn	0.00
108	SE France Load Ford Super-POST		2.00	2.00
tid.	38-3-F Uto Shin Tem Funt F-20A		200	9.00
MT.	Uniting Name Filter-Open		200	930
DØ.	SCR-Liquit year- Direct-Grouns		8.88	0.20
nie.	Carura Roboco Liquid Fund Signar P. COR		4.01	130
SEE.	Career Robous Tressury Advertage Fund Super-9-COR		<b>*</b>	520
MT.	CSFCigur FamiliOCSI		me	900
HG:	SE Planner Lique fund-Disson SEA (Ass. Fund)		900	\$10
140	UTF Light Confront P - COR (An Evide)		32.00	18:00
544	IDS/Liquid Fand - (DDR - (ASK Eurobi)		200	30,00
94n/-	Barrow Liquid Flood - Donath - Drowth		200	9.00
140	Sub(Tietal)		#.00	:0.01
147		2	246	9.00
962	Minquetral Investments		:000	0.96
104			= 00	:0:00
201	total.		€.00	#.nr
207:			201	9.00



MUII	NO. 14 TO THE FS CA TRADE RECEIVABLES		( Amount in t
	As at	31 03 2022	31.03.2021
001	TRADE RECEIVABLES (current)*	9.00	0.00
002		9.00	0.00
003	Secured Considered Good	3.00	0.00
004	Unsecured , considered good	3,693,384.62	3 574 264 52
005	Credit impaired	0.00	0:00
005	Unbilled Revenue	9.00	0.00
007	Sub-Total	3,693,384.82	3,574,264.52
880	Total	3,693,384,82	3,574,264.52
009	Less. Allowance for credit impaired receivables	0.00	0.00
010	Total	3,693,384.82	3,574,264.52
21:0	Less: Discom Clearing	0.00	0.00
610	Grand Total	3,693,384.82	3,574,264.52
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade recovables	0.00	0.00
016	TCS Clauring	0.00	0.00
017	Discom Clearing	0.00	0.00
228	Trade Rocetvable	0.00	0.00
230	Not due	9.00	0.00
231	Due	0.00	0.00
232	<ul> <li>Undisputed Trade receivables # considered good</li> </ul>	3,693,384.82	3,574,264.52
233	(ii) Undisputed Trade Receivables # which have eignificant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0,00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	Total	3,693,384.82	3,574,264.57
240	2	0.00	0.00
241	(i) Undisputed Trade receivables # considered good	0.00	0.00
242	Less than 6 months	3,447,129.32	3.574.264.52
243	6 months -1 year	0.00	0.00
244	1-2 years	246 264 50	0.00
245	2/3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	Sub Total (I)	3,693,384.82	3,574,264.52
248	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249	Less than 6 months	9.96	0.00
250	6 months -1 year	0.00	0:00
251	1-2 years	0.00	0.00
252	2-3 years	9.00	0.00
253	More than 3 years	0.00	0.00

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 14 TO THE FS CA TRADE RECEIVABLES

( Amount in T)

	ENG. 14 TO THE ESCH TROBE RECEIVABLES		1 Amount as C
	AS at	31 03 2022	31:03:2021
254	Sub Total (II)	9.00	0.00
255	(iv) Disputed Trade Receivables#considered good	0.00	0.00
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.06	9.00
259	2-3 years	0.00	0.00
200	More than 3 years	0.00	0.00
261	Sub Total (IV)	0.00	0.00
262	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
263	Less than 6 months	0.00	0.00
264	5 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	Sub Total (V)	0.00	0.00
269	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	Sub Total (VI)	0.00	0.00
276	Total	0.00	0.00



E NO. 15 TO THE FS CA CASH AND CASH EQUIVALENT	15	{ Amount in ₹ }
As at	31.03.2022	31.03.2021
CASH & BANK BALANCES	0.00	0.00
Cash & Cash Equivalents	0.00	0.00
Balances with Banks	9.00	798,741.44
Cheques & Drafts on hand	0.00	37,461.00
Cash on hand	0.00	0.00
Others (stamps in hand)	33,721,50	25,031.00
Bank deposits with original maturity upto three months	0.00	0.00
Balances with RBI	0.00	0.00
	0.00	0.00
Total	33,721.50	861,233,44
	As all CASH & BANK BALANCES Cash & Cash Equivalents Balances with Banks Cheques & Drafts on hand Cash on hand Officers (stamps in hand) Bank deposits with original maturity upto three months Balances with RBI:	CASH & BANK BALANCES 0.00 Cash & Cash Equivalents 0.00 Balances with Banks 0.00 Cheques & Drafts on hand 0.00 Cash on hand 0.00 Others (stamps in hand) 33.721.50 Bank deposits with original maturity upto mires 0.00 months Balances with RBI 0.00



No. of Street	As all	31 03 2022	31.03.2021
01	Other Bank Balances	0.00	0.00
02	Deposits with original maturity of more than three months but not more than twolve months	9.00	0.00
03	Earmarked balances with banks*	0.00	0.00
04	SubTotal	0.00	0.00
05	Interest accrued on deposits	0.00	0.00
00		0.00	0.00
O.F	Total	0.00	0.00
50		0.00	0.00
09	Earmarked balances with banks consist of :	0.00	0.00
10	Unpaid dividend account balance	0.00	0.00
11	Towards public deposit repayment reserve	0.00	9.00
12	Towards redemption of bonds due for repayment within one year	0.00	0.00
13	Security with Covernment/other authorities	0.00	0.00
34	Unpaid retung/interest account batance - Tax free bonds/ Bonus Dabentures	0.00	0.00
15	Earmanked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0,00
16	Earnarked for Flyauh Utilisation Reserve Fund	0.00	0.00
17	Deposits with original maturity upto three months as per court orders	0.00	0.00
830	Payment Security Scheme of MNRE_NSM (NTPC)	0.00	0.00
19	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
20	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
21	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
22	Others	0.00	0.00
23	Margin Money	0.00	0.00
24		0.00	0.00
25		0.00	0.00
26	Sub-total	0.00	0.00
39	Total	0.00	0.00
91	CL DESCRIPTION OF EXPERIENCE AND ADDRESS OF THE PROPERTY OF TH	0.00	0.00
32	Bank deposits with original maturity of less than three months, other than earmarked	9.00	0.00
33	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
34	Earmarked bank balances (current account)	9.00	0.00

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	E NO. 17 TO THE ES-CA-LOANS		( Amount in ( )
	As at	31 03 2022	31.03.2021
001	Current financial assets - Loons	0.00	0.00
002	Loans (current)-including interest accrued	0.00	0.00
004	Retaind Parties	0.00	0.00
005	Secured	0.00	0.00
005	Un-Secured	0.00	0.00
007	With Eightficant increase in Credit Risk	0.00	0.00
800	Credit impaired	0.00	0.00
009	CALLET AND CONTROL OF	0.00	0.00
018	Employees	0.00	0.00
011	Secured	38.848.298.02	35,898,094,67
012	Unsecwed	87,616,306.94	81,832,710,64
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impared	9.90	0.00
015	Less : Employee Loans Discounting	0.00	0 00
016	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
017	Called Des fills to district sees of the creek of the creek of	0.00	0.00
018	Others	0.00	0.00
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impared	0.00	0.00
023		0.00	0.00
824	Less. Allowance for credit impaired loams	0.00	0.00
025	Total (I.oans)	126,464,604.96	117,730,805,31
0.00		0.00	0.00
027	Due from Directors and Officers of the Company	0.00	6.00
028	Directors	0.00	0.00
029	Officers	9.00	0.00
030	STITION S	0.00	0.00
031	Loans to related parties include:	0.00	0.00
032	liKey management personal	0.00	0.00
833	It)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
636	NVVN	0.00	0.00
037	III) Joint Venture companies	0.00	0.00
838	(v)otriers	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personal	0.00	0.00
061	in Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	(V)Others	0.00	0.00
064	UNATIONES.	0.00	9.00
065	Total	8.00	0.00
277	1.000		

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Run on 25.04.2022 - 21.28.38 Varsion 0



SIPA	T SUPER THERMAL POWER PROJECT		A Maheratina Company
	E NO. 18 TO THE FS-CA OTHER FINANCIAL ASSETS		( Amount in t
	As at	31.03.2022	31.03.2021
101	Other Financial Assets (current)	0.00	0.00
102		9.00	0.00
103	ADVANCES	0.00	0.00
04	A CONTRACTOR AND A CONT	0.00	0.00
105	Related Parties	0.00	0.00
105	Secured	0.00	0.00
07	Un-Secured	-856,609.28	821,875,25
88	Considered doubtful	0.00	0.00
09	Carrier Management (1971)	0.00	0.00
101	Employees	0.00	0.00
112	Unsecured	8.812.288.00	5.242,789.00
113	Considered Doubtful	0.00	0.00
14		0.00	0.00
20	Others	0.00	0.00
21	Secured	0.00	0.00
22	Unsecured	0.00	0.00
23	Considered Doubtful	0.00	0.00
124	The second secon	0.00	0.00
25	Less, Allowance for bad & doubtful advances	0.00	0.00
125	COORT CONTROL WAS AN AND CONTROL CONTR	0.00	0.00
33	Total (Advances)	7,956,676,72	4,420,913.75
44		0.00	0.00
45	Claims Recoverable	0.00	0.00
45	Secured	0.00	0.00
47	Unsecured, considered good	1,880,967.25	1.985.533.79
48	Considered Doubtful	0.00	0.00
49	Less - Allowance for doubtful claims	0.00	0.00
50	Otners-Claims Recoverable	0.00	0.00
51		0.05	0.00
52	Contract Asset- Revenue	1.434,750.57	998 555 63
53	Hedging cost recoverable from beneficiaries	0.00	0.00
54	Derivative MTM Asset	0.00	0.00
55	Finance Lease Receivable	0.00	0.00
56	Mine Closure Deposit	0.00	0.00
68	Other Accrued Income	0.00	8.00
59	Secured Considered Good	0.00	0.00
620	Unsecured , considered good	2.899.782.85	2.918.558.38
61	Credit impaired	0.00	0.00
62	Sub-Total	2,899,782.95	2,918,558,38
83	Less Allowance for credit impaired receivables	0.00	0.00
64	Total	2,699,782.85	2,918,959.38
65		0.00	0.00
66	Others*	12,977.90	12,877.00
67	Total	14,185,054.19	10,336,438.55
0.0	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	9.50	0.00
1			

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 18 TO THE FS CA OTHER FINANCIAL ASSETS

( Amount in ( )

1	E NO. 19 TO THE PS CALOTHER PINANCIAL ASSETS	The state of the s	1 Amount in C)
	AS at	31.03.2022	31.03.2021
069	Advances to related parties include:	0.00	0.00
070	()Key management personal	9.00	0.00
671	#;Subsidiary companies	0.00	0.00
072	Illutorit Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		0.00	0,00
676	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077	SANTAL SA	0.00	0.00
078	NTPC GE Power Services Pvt Ltd.	0.00	0.00
079	Ramagiri Gas & Power Private Ltd.	0.00	0.00
000	Anwali Power Company Private Ltd.	0.00	0.00
041	NTPC-BCCL Slobal Ventures Frieste Ltd.	0.00	0.00
092	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
680	Meia Uria Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0:00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
055	International Cost Ventures Private Ltd	9.00	0.00
087	CIL NTPC Urja Private Ltd.	0.50	0.00
089	Bangladesh-India Friendship Pawer Co. Pvt Ltd.	0.00	0.00
000	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.90	0.00
092	Related Party (Adir)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.90	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-855 600 28	-821.875.25
096		0.00	0.00
097		9.00	0.00
003		0.00	0.00
099		0.00	0.00
100	Total	855,609.28	821,875.25

721



NOT	E NO. 19 TO THE FS CA OTHER CURRENT ASSETS		( Amount in t
-721	As at	31 03 2022	31.03.2021
1.00	OTHER CURRENT ASSETS	0.00	0.00
102	Security Deposits (Unsecured)	9.90	0.00
103	Deposit with Customs, port trust & others*	1,490,615.00	9.00
104	ADVANCES	0.00	0.00
05		0.00	0.00
105	Related Parties	0.00	0.00
707	Secured	0.00	0.00
880	Un-Secured	0.00	0.00
900	Considered doubtful	0.00	0.00
010		0.00	9:00
211	Employees(including imprest)	0.00	0,00
112	Secured	0.00	0.00
213	Unsecured	101.224.00	-90.755.00
324	Considered Dountful	0.00	0.00
015	CONTRACTOR	0.00	0.00
)ti	Contractors & Suppliers	0.00	0.00
017	Secured	0.00	0.00
118	Unsecured	283.249.588.50	1,844,371,165,70
019	Considered Doubtful	0.00	0.00
120	2200220000	0.00	0.00
021	Others**	0.00	0.00
122	Secured	0.00	0.00
723	Unsecured	26.532.041.89	3,185,336,00
124	Considered Doubtful	0.00	0.00
325	Less Allowance for bad & doubtful advances	0.00	0.00
126	Receivable from MCP Eacrow A/c	0.00	2.00
227	Deferred Payroll Expenses (Secured)	5,033,395.20	5,056,945.88
028	Deterred Payroll Expenses (Unsecured)		245107433
320	Sub-total	6,106,022.13	5,869,493.03 10,926,438,89
130	Interest accrued on :	0.00	0.00
031	Advances to confractors	0.00	0.00
	Attivances to contractors		
032	white we are some	0.00	0.00
133	Claims Recoverable	0.90	0.00
334	Secured	0.00	0,00
135	Unsecured considered good	165,070,794.71	341,797,950 51
035	Considered Doubtful	0.00	0:00
037	Less - Allowance for doubtful claims	0.00	0.00
730	ALL DELL'ARTER DELL'AR	0.00	0.00
38	Deterred premium on forward exchange contract! Option Assets	0.00	0.00
041	Assets Held for Disposal	1,219,713.46	1,219,713.46
042	Others	1,601,070.23	1,240,724.98
043		0.00	0.00
244	Total (Other Current Assets)	490,404,386.22	2,202,650,574.54
545	**Include Prepaid Expenses	26,532,041.89	3,185,336.00
046	Trocludes sales fax/Entry tax/VAT deposited under protest with Sales Tax Authorities	1,490,616.00	0.00

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 19 TO THE FS CA OTHER CURRENT ASSETS

( Amount in ? )

	E HO. 19 TO THE TO CHOTHER CONDICAT KOSETS		Tamount m C
	As at	31.03.2022	31.03.2021
347	Tinclodes deposited with courts	0.00	0.00
048	*includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/e finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rentresectricity etc.	0.00	0.00
652	Advances to related parties include:	0.00	0.00
053	()Key management personel	0.00	0.00
054	If Subsidiary companies	0.00	0.00
053	III)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		0.00	0.00
061		0.00	0.00
062	Related Party (Adv)- Employee	9.90	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	ACCOMPANIES CONTRACTOR	0.00	0.00
066		0.00	0.00
067	Total	0.00	00.0
660		0.00	0.00



NOT	NOTE NO. 20 TO THE FS. REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES		( Amount in ( )
	As at	31 03 2022	31.03.2021
001	On account of Exchange Differences	-90,615,710.26	27,010,494,29
002	On account of employee benefit exp	103.325,983.89	307,914,412.00
003	Regulatory deterred account - deferred	0.00	9.00
004	Deterred asset for ash transportation	847,585,170,51	466 163 531 83
005	Deferred expet for Arbitration Award	0.00	0.00
007	Total	860,296,444.22	801,088,438.12



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 21 TO THE FS EQUITY EQUITY SHARE CAPITAL

The state of the state of the state of	150
 Amount in	*
 PARTICULAR III	~

1	E NO. 21 TO THE PS EQUIT T EQUIT T SHAKE CAPTINE		1 Amount in C
	As at	31.03.2022	31:03:2021
001	SHARE CAPITAL	0.00	0.00
002	Equity Share Capital	0.00	0.00
003	Authorised	0.00	0.00
004	10,000,000,000 equity shares of Rs.10f-each (Previous year 10,000,000,000 eq shares of Rs.10f-each)	0.00	0.00
005	Issued, Subscribed and fully Paid.up	0.00	0.00
006	9,69,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,289 equity shares of Rs. 10/- each)	0.00	0.00
007	- III	0.00	0.00
990	Total	0.00	0.00
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 107-each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company	9.06	9.00
0.1.1	Details of shareholders holding more than 5% shares in the company	0.00	00.0
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of hosting	0.00	0.00
115	Life Insurance Corporation of India/ICICI Prudential Mulual Fund	9,00	0.00
016	No. of Strares	0.00	0.00
017	% of holding	0.00	9.00



#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 22 TO THE ES-EQUITY OTHER FOURTY

I Amount in E

NO!	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in ? )
	As at	31 03 2022	31.03.2021
100	RESERVE AND SURPLUS	0.00	0.00
102	control to the transport of the	9.00	0.00
103	Capital Reserve	0.00	0.00
104	As per last financial statements	0.00	0.00
005	Add : Grants received during the year	0.00	0.00
107	Add: Transfer from Surplus	0.00	0.00
800	Less: Write back during the year/period	0.00	0.00
989	Less Adjustments during the year/period	0.00	0.00
110	SUB-TOTAL	0.00	0.00
211		0.00	0.00
217	1 200 A THE STATE OF THE STATE	0.00	0.00
nte	SECURITIES PREMIUM ACCOUNT	0.00	0.00
119	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
120	ADD ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
121	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	6.00
022	SUB-TOTAL	0.00	0.00
023	BONDS REDEMPTION RESERVE	0.00	6.00
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD. TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0,00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR! PERIOD	0.00	0.00
029	SUB-TOTAL	0.00	0.00
129	CAPITAL REDEMPTION RESERVE	0.00	0.00
130	As per last financial statements	0.00	0.00
333	Add: Transfer from Surplus	0.00	0.00
232	Less: Transfer to surplus on redemption	9.00	0.00
133	Less Adjustments during the year/ period	0.00	0.00
334	5ub-Total	0.00	0.00
035	Share Application money pending Allotment	0.00	0.00
036	As per last financial statements	0.00	0.00
937	Add: Addition during the year	9.00	0.00
338	Less. Utilised for allotment during the year	0.00	0.00
939	Less: Adjustments during the year/ period	0.00	0.00
040	SUB-TOTAL	0.00	0,00
046	FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
547	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
248	TRANSFERRED TO CC	9.00	0.00
049	ADD TRANSFER FROM REVENUE FROM OPERATIONS	11,850,000.50	3,250,222,20
050	ADD TRANSFER FROM OTHER INCOME	9.00	0.00
051	LESS UTILISED DURING THE YEAR	0.00	0.00
552	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION ADMN. AND OTHER EXPENSES	11,850,000,30	3,250,222.20
	THE RESERVE OF THE PROPERTY OF THE PARTY OF		A Land Minner of Local

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NOT	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in ( )
	As at	31 03 2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
055	SUB-TOTAL	0.00	0.00
057	Self Insurance Reserve	9.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less Utilised for all otherst during the year	9.00	0.00
061	Less Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	9.00	0.00
063	SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	9.00	0.00
066	LESS, UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
060	SUB-TOTAL	0.00	0.00
069	CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	6.00
670	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
671	ADD TRANSFER FROM SURPLUS	0.00	0.00
072	LESS WRITE BACK DURING THE YEAR	0.00	0:00
073	SUB.TOTAL	0,00	0.00
074	GENERAL RESERVE	0.00	0.00
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD TRANSFER FROM SURFLUS	0.90	0.00
077	LESS TRANSFER TO SURPLUS	0.00	0.00
078	LESS WRITE BACK DURING THE YEAR (PERIOD	0.00	0.00
079	LESS ADJUSTMENTS DURING THE YEAR IPERIOD	0.00	0.00
080	SUB-TOTAL	0.00	0.00
oan		0.00	9.00
082	RETAINED EARNINGS	0.00	0.00
083	AS PER LAST FINANCIAL STATEMENTS	105.867,377,917.47	95,568,899,399,41
084	ADD(LESS) - CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS) -PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	14,248,950,545.77	10,278,478,518.06
007	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0,00	0.00
880	ADD WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0 00
091	ADD. WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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NOTE	NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in C)
Managar	As at	31.03.2022	31.03.2021
994	LESS TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
099	LESS TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS TRANSFER TO CSR RESERVE	0.00	0.00
890	LESS TRANSFER TO GENERAL RESERVE	0.00	0.00
899	LESS INTERIM DIVIDEND PAID	9.00	0.00
100	LESS TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS FINAL DIVIDEND PAID	0.00	0.00
102	LESS TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	SUB-TOTAL	120,116,334,463.24	105,867,377,917.47
110		0.00	0.00
111	REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112	AS PER LAST FINANCIAL STATEMENTS	-294.792.344.32	174,551,856,58
113	ADD/(LESS) - ACTUARIAL GAINB/LOSS THROUGH OCI	-14,823,493.88	-30,230,485,74
114	SUB-TOTAL	-219,615,830.18	-204,792,344.32
115	S=	0.00	0.00
116	FVTOCI Reserve	0.00	0.00
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADDILESS) - NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	Sub-Total	0.00	0.00
120	CENTAGE C	0:00	0.00
121	Total Other equity	119,896,718,625,06	105,862,585,573.15
122	·	0.00	0.00
123		0.00	0.00
124		0.00	0.00
129		0.00	0.00
125		0.00	0.00
127		0.00	0.00
128		0.00	0.00



		1 vmonut m 4.1
As at	31.03.2022	31.03.2021



100	E NO. 23 TO THE FS-NCL BORROWINGS	THE STATE OF THE S	[ Amount in t
250	As all	31 03 2022	31.03.2021
101	LONG TERM BORROWINGS	0.00	0.00
02	Bonds	0.00	0.0
03	Secured	0.00	0.0
104	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
105	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3.8).	0.00	9.00
00E	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of t 10.00.0007- each redeemable at par in full on 4th March 2014 (Fifty First Issue C - Private Placement)	6.00	0.00
107	8.66% Tax free secured non-cumulative non-convertible redeemable bonds 2013 of \$ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
0.0	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftleth Issue - Public Issue - Series 3B)	0.00	0.00
09	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0,00
110	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	9.00
111	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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1	As at	31 03 2022	31.03.2021
	2A)	31.03.2022	31.03.202.
	2051		
)12	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	9.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.09	0,00
014	8.63% Tax free secured non-comulative non-convertible redeemable bonds of £ 10,00,000r- each redeemable at par in full on 4th March 2029 (Fifty First Issue 8 - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
916	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of † 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
117	8.73% Tax free secured non-comulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftleth Issue - Public Issue - Series 2B)	0.00	0.00
518	7,47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	9.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in	0.00	0.00

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101	E NO. 23 TO THE FS-NCL BORROWINGS		( Amount in ? )
	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
20	8.05% Secured non-cumulative non-convertible redeemable taxable bands of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Srxtieth Issue - Private Placement)	0.00	9.00
21	B 19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	8.88	0.00
22	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds 2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
23	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1.000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1.8).	0:00	0.00
24	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10.00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
25	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in full on 22nd September 2024	0.00	0.00
26	(53rd Issue - private placement).  9.34% Secured non-cumulative non-convertible reseemable taxable bonds of  210,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
22	8.19% Tax free secured non-commutative non-convertible redeemable bonds - 2013 of # 10,00,000/- each redeemable at	0.90	0.00

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140	TE NO. 23 TO THE FS-NCL BORROWINGS		Amount in t	
M. Carr	As at		31 03 2022	31.03.2021
	por in full on 4th March 202 (Fifty First Issue A - Private			
028	8.41% Tax free secured non-convertible redeemable 2013 of ₹ 1000/- each rede full on 16th December 2023 Fiftieth (sque - Public Issue	e bonds - semable of par in I t	0.00	9.00
029	8.66% Tax free secured non-convertible redeemable 2013 of ₹ 1000/- each rede full on 16th December 202 Fiftleth Issue - Public Issue	e bonds - semable at par in 3 (	0.09	0.00
036	9.25% Secured non-convertible redeemable of \$10,00,000/- each with five transferable redeemable principal parts (STRPP) reditte end of 11th year and in annual installments therea of 15th year respectively commencing from 4th May on 4th May 2027 (Forty foil issue - private placement).	equal separately comable at par at fter upto the end 2023 and ending inth	6.00	0.00
031	B 48% Secured non-nonvertible redeemable of \$10,000,000/- each redeem on 1st May 2023 (Seventeenth issue - private	able at par in full	0.00	0.00
032	fi 80% Secured non-convertible redeemable of \$10,00,000/- each redeems on 4th April 2023 (Forty ninth issue -private placemate)	able at par in full	0.00	0.00
033		non-comulative e taxable fully of Rs. 12:50 each 2:50, Rs. 5:00 and ar on 25th March lively (Fifty Fourth	.0.90	19.000
034	8.73% Secured	non-cumulative	0.00	8.00

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NOT	E NO. 23 TO THE FS-NCL-BORROWINGS		( Amount in ₹)
	As at	31 03 2022	31:03:2021
	non-convertible redeemable taxable bonds of 7 10,00,000/- each redeemable at par in full on 07th March 2023 ( Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each with five equal separately transferable redeemable principal parts (STRPF) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th january 2027 (Forty second issue- private placement)III	0.00	0.00
030	8.84% Secured non-comulative non-convertible redeemable taxable bonds of 710.00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue-private placement)VII	0.00	6.00
037	7 93% Secured non-cumulative non-conventible redeemable takeble bonds of 10.00,000/- each redeemable at par in full on 03 May 2022 (58th lissue - Private Placement)	0,00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8 10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year.  10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.90	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00
J.			

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MOI	E NO. 23 TO THE FS-NCL BORROWINGS		Amount in €
	As at	31 03 2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
542	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	9 .dx
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10.00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.04
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of t 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000F each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
045	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of t 10.00,000r each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)(iii	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
148	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)(III)	9.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full	0.00	0.00

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NOT	E NO. 23 TO THE FS NCL BORROWINGS		( Amount in 1)
N. Con.	As at	31 03 2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
550	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	9,00	Ø .00
161	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th july 2018 and ending on 20th july 2032 (Forty sixth issue - private placement)VII	0.00	0.00
162	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of \$15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement/Vii	0.96	0,00
153	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of # 10.00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement))	0.00	0.00
154	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of \$ 15.00.000/- each with lifteen equal separately transferable redeemable principal parts (57RPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)(ii)	0.00	0.00
155	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00
150	The state of the s		

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31 03 2022	31.03.2021

10000	As at	31 03 2022	31.03.2021
	of f 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)!!!		
Ú56	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/ each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th july 2017 and ending on 29th july 2031(Fourtieth issue-private placement)III	0.00	0.00
957	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of 1.5,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
050	9.17%. Secured non-cumulative non-convertible redeemable taxable bonds of # 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending an 22nd March 2031(Thirty eighth issue-private placement)!!!	0.06	0,00
959	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of £ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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	( Amount in 1)
31 03 2022	31.03.2021
0.00	0.00
0.00	a ob
0.06	0.00
0.00	0.00
	9.00

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NOT	OTE NO. 23 TO THE ES NCL BORROWINGS		( Amount in 1)
9.1, 5.1,	As at	31 03 2022	31.03.2021
	private placement/III		
H65	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of  † 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-unnually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)!!!	0.00	9.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with brenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)/	0.00	0.00
167	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placementity	0.00	9.00
168	8.1771% Secured non-comulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable of par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)//	0.00	0.00
69	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
70	7.552% Secured non-comulative non-convertible redeemable taxable bonds	0.00	0.00
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NOTE	NO. 23 TO THE FS-NCL BORROWINGS		( Amount in ? )
1	As at	31 03 2022	31.03.2021
	of t 20,00,000/ each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of \$10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 7.10,00,000r-each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement/VIII)	9.00	0.00
075		0.00	0.00
675		0.00	0.00
07.7	Sub Total	0.00	00.0
	Unsecured	0.00	0.00
ars	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000F, each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
AVT41 - 3	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of £ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000% each redeemable at par in	6.00	0.00

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NOT	E NO. 23 TO THE FS NCL BORROWINGS		( Amount in ? )
	As at	31 03 2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00.000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	9.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
065	6.74% Unsecured non-comulative non-convertible redeemable taxable bonds of Rs 10.00.000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Piacement)	0.00	0.00
066		0.00	0.00
082		0.00	0.00
800		0.00	0.00
089	5ob-total	0,00	0.00
090	Total	0.00	0.00
190	Foreign Currency Notes-Unsecured	0.00	0.00
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4 375% Fixed Rate Note due for repayment on 26th November 2024	0,00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
007	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7 375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5 625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0:00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.96	0.00
102		0.00	0.00
103		0.00	0.00
104	Sub Total	0,00	0.00
105	Term Loans	0.00	0.00
100	From Banks	0,00	0.00
107	Secured	0.00	0.00
100	Rupee Loans	9.00	0.00

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( Amount in 1)

NOTE	NO. 23 TO THE FS-NCL-BORROWINGS		( Amount in ?
1	ks at	31 03 2022	31.03.2021
109 1	Insecured	0.00	0.00
10 1	Foreign Currency Loans	0.00	0.00
111 F	Rupee Leans	0.00	0.00
112 \$	From Others	0.00	0.00
13 3	Secured	0.00	0.00
114 F	Ropes Loans	0.00	0.00
115 F	Foreign Currency loans (guaranteed by GOf)	0.00	9.00
115 (	Insecured	0.00	0.00
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118 0	Other Foreign currency loans	0.00	10.00
120 F	Rupee Loans	0.00	0.00
121 [	Deposits	0.00	0.00
122 1	Insecured	0.00	0.00
123 F	Fixed Deposits	0.00	0.00
124 (	Others	0.00	0.00
125 1	Unsecured	0.00	0.00
126 E	Ronds Application Money Panding Alighment	0.00	0.00
127 5	Sub-total	0.00	0.00
128 7	Fotal	0.00	0.00
7.5	ess - Interst accrued but not due on secured corrowings	0.00	0.00
4.41-7	ess - Intenst accrued but not due on unsecured perrowings	9.00	9.00
131 1	ess - Current maturities of long term borrowings	0.00	0.00
132 £	Bonds-Secured	0.00	0.00
133 F	fixed Rate Notes	0.00	0.00
135 F	foreign currency loans from Banks- unsecured	0.00	0.00
138 F	Rupee loans from banks- Secured	0.00	0.00
137 F	Rupee leans from banks-unsecured	0.00	0.00
138 8	Rupee Term loan from Others - Secured	0.00	0.00
	Foreign currency mans from others- unsecured Guaranteed by GOT	0.00	0.00
	Other foreign currency loans from others- mescured	0.00	0,00
141 3	Rupee loans front others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	p.00
145		0.00	0.00
148		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
20.4.2	Total .	0,00	0.00

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NOT	E NO. 23A TO THE FS NCL LEASE BORROWINGS		( Amount in C)
	As at	31.03.2022	31.03.2021
001	Non-current financial habilities + Lease habilities	0.00	0,00
002	Lease liabilities	0.00	0.00
103	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long ferm maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
105	Sub-Total	0.00	0.00
106	Less: current maturities of lesse liabilities	0.00	0.00
101	Finance Lease obligations - secured	0.00	0.00
900	Finance Lease obligations - unsecured	0.00	0.00
109	Sub-Total	0.00	0.00
110	Total	0.00	6.00



NOT	E NO. 24 TO THE FS NCL TRADE PAYABLES		( Amount in t)
1000	As all	31.03.2022	31.03.2021
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	3,412,672.82	2.469,145.13
004	- Others	2,837,654.15	1 658 953 52
005		0.00	0.00
005	Total	6,250,326.97	4,128,898.65



NOT	NOTE NO. 25 TO THE FS NCL OTHER FINANCIAL LIABILITIES		( Amount in t)
Market Control	As at	31.03.2022	31.03.2021
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditura	0.00	0.00
003	- Micro & Small Enterprises	5,056,520 48	271,981.40
004	- Others	13,408,471,19	240,000,556.76
005	Others	9.00	0.00
000	Deposits from contractors and others	0.00	0.00
007	The state of the s	0.00	0.00
500		0.00	0.00
009	Total	18,464,991.67	241,072,518.16



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 26 TO THE FS NCL PROVISIONS

	A SHOW THE PARTY OF THE PARTY OF	844
- 18	Amount in	
	AUTOURT III	T

40.	E HOLEG TO THE E SHOET HOTISIONS		Transont ar c
	As at	31.03.2022	31.03.2021
001	LONG TERM PROVISIONS	9,00	0.00
002	Provision for Employee Benefits	9.00	0.00
003	Opening Balance	9.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Balanca	0.00	0.00
005		0.00	: 0.00
007	Others	0.00	0.00
880	I) Mine Closure Provision	0.00	0.00
009	Opening Salance	0.00	0.00
010	Additions during the year	9.00	0.00
031	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	Closing Balance	0.00	0.00
014		0.00	0.00
015	ii) Stripping Activity Adjustments	0.00	0.00
0:ti	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
610	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	Clesing Balance	0.00	0.00
021		0.00	0.00
024		0.00	0.00
025	TOTAL	0.00	0.00



NOT	OTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)			(5 m truomA)
	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
100	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
183	Less: Deferred tax assets			
104	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
366	Disellowances u/s 439 of the Income Tax Act, 1961	0.00	0.00	0.00
197	Others	0.00	0.00	0.00
100	Opening Balance	0.00	0.00	0.00
109	Additions during the year	0.00	0.00	0,00
010	Amounts adjusted during the year	0.00	0.00	0.00
111	Amounts reversed during the year	0.00	0.00	0.00
112	Closing Balance	0.00	9.00	0.00
113	MAT credit entitlement	0.00	0.00	0.00
154	Total	0.00	0.00	0.00
115	Total	0.00	0.00	0.00
115	Breakup of deferred tax assets	0.00	0.00	0.00
317	Provision	0.00	9.00	0.00
118	Statutory dues	0.00	0.00	0.00
119	Leave encashment	0:00	0.00	0.00
120	Others	0.00	0.00	0.00
21		0.00	0.00	0.00
122		0.00	0.00	0.00



NOT	TE NO. 28 TO THE ES NCL OTHER NON CURRENT LIABILITIES		( ) in fauoust [ ]
1960	As at	31 03 2022	31.03.2021
001	Offrer Non current Liabilities	0.00	0.00
002	Advances from customers and others	9.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
005	TOTAL	0.00	0.00



NOTE NO. 29 TO THE FS CL BORROWINGS Amount in (1) 31 03 2022 31.03.2021 As at 001 Short Term Borrowings 00.0 0.00 0.00 0.00 002 Loans repayable on demand 003 From Banks 0.00 0.00 004 Secured 0.00 0.00 005 Cash Cradit 0.00 0.00 005 Unsecured 0.00 0.00 0.00 Cash Credit 0.00 007 0.00 0.00 088 Other loans-unsecured 009 Commercial Papers 0.00 0.00 010 Less Unamortised discount on Commercial 0.00 0.00 Papers. Sub-Total 0.00 0.00 811 012 Current maturity of long term borrowings 0.00 0.00 013 Bonds-Secured 0.00 0:00 014 Foreign Currency Fixed Rate Notes 0:00 0.00 0.00 0.00 015 From Banks 016 Secured 0.00 0.00 017 Rupee Term Loan 0.00 0.00 0.00 0.00 018 Foreign currency toaris 0.00 019 Unsecured 00.0 020 Foreign currency loans 0.00 0.00 0.00 0.00 921 Rupee form loans 022 From Others 0.00 0.00 823 Secured DIDO 0.00 0.00 0:00 024 Rupee Term Loan 025 Unsecured 0.00 0.00 026 Foreign currency loans (Guaranteed by 0.00 0.00 Government of India) 0.00 0.00 027 Other foreign currency loans 0.00 0.00 028 Rupee term loans 029 Fixed deposits 5.00 10 00 031 Sub Total 0.00 0.00

832 TOTAL

0.00

0.00



NOT	E NO. 29A TO THE FS-CL-LEASE BORROWINGS		( Amount in ? )
MACOCO	As at	31 03 2022	31.03.2021
001	Current financial habilities - Lease habilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	Total	0.00	0.00



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 30 TO THE FS.CL.TRADE PAYABLES

AUI	E NO. 30 TO THE ES CL. TRADE PAYABLES	The state of the state of	( Amount in E )
	As at	31 03 2022	31.03.2021
100	TRADE PAYABLES	0.00	0.00
702	For Goods and Services	0.00	0.00
103	- Micro & Small Enterprises	194.938,662.08	218.834,125.15
004	- Others	2,979,900,388.97	3,024,679,403.77
005		0.00	0.00
005	Total	3,174,837,051.05	3,843,513,528.95
007	^=	0.00	0.00
172	Trade payable	0.00	0.00
173	MSME	0.00	0.00
174	Unbilled	33.640,455.68	46,990,853 39
175	Not due	114,113,027.38	126,716,258.79
176	Due	47,185,179.02	45,127,013.00
177	Disputed	0.00	0.00
178	Undisputed	47 183 179 02	45,127,013.00
179		0.00	0.00
180	Sub-total (A)	194,936,662.08	218,834,125,18
181	_	0.00	0.00
182	Others	0.00	0.00
183	Untilled	-831,729,666,83	224,454,311,67
184	Not due	0.00	106,007,134,45
185	Due	3,309,644,864.58	3,294,217,957,45
185	Disputed	0.00	0.00
187		A Visit Calculation of the Calcu	3.294.217.957.45
188	Undisputed	3,309,644,664.56	
189	MONET ALCOHOLOGIC	0.00	0.00
	Sub-total (B)	2,477,915,257.75	3,624,679,403.77
199	E.7 -	0.00	0.00
191	Total	2,672,851,919,82	3,843,513,528.95
192	12500 A.V.	8.00	0.00
193	Ageing	0.00	0.00
194	MSME	0.00	0.00
195	Disputed	0.00	0.00
198	Loss than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
195	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	Sub Total (I)	0.00	0.00
201		0.00	0.00
202	Undisputed	0.00	0.00
203	Less than 1 year	47,183,179,02	42,559,384,00
204	1-2 years	9.00	413 585 00
205	2-3 униз	0.00	430,388.00
206	More than 3 years	0.00	1,723,656.00
207	Sub Total (III)	47,183,179.02	45,127,013.00
208	- TOTAL I WARE THE	0.00	0.00
209	Total MSME (III)	47,183,179.02	45,127,013.00
210	COMPANIE NIV.	0.00	0.00
210		9.00	0.00

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NOT	E NO. 30 TO THE FS.CL TRADE PAYABLE	ES .	( Amount in ? )
	As at	31 03 2022	31.03.2021
211	Others:	0.00	0.00
212	Disputed	0.00	0.00
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	Sub Total (IV)	0.00	0.00
218		0.00	0.00
219	Undisputed	0.00	0.00
220	Less than 1 year	333,144,026.53	914.181,737.65
221	1-2 years	454,575,853.01	659,977,188.30
222	2-3 years	802,598,598.87	371,540,105.50
223	More than 3 years	1,719,326,286.17	1,348,518,928.00
224	Sub Total (V)	3,309,644,864.58	3,294,217,957.45
225		0.00	0.00
225	Total Others (VI)	3,309,644,864:58	3,294,217,957,45



NOT	ENO. 31 TO THE FS.CL OTHER FINANCIAL LIABILITIE	· S	( Amount in t
	As at	31 03 2022	31.03.2021
100	OTHER FINANCIAL LIABILITIE'S (CURRENT)	0.00	0.00
020		9.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
823	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
125	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
126	Unpaid band refund money-Tax free bands *	0.00	8.00
027	Book Overdraft	0.00	0.00
820	Payable to Customers	0.00	0.00
829	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	9.00
231	Derivative MTM Liability	0.00	0.00
122	Payable for Capital Expenditure	0.00	0.00
133	- Micro & Small Enterprises	99.226,499.99	77.213.584.47
134	- Others	5.070,579,180.05	4.210,816,941.54
035	Others Payables	0.00	0.00
735	Deposits from contractors and others	144,299,974,45	95,195,074,40
037	Grafuity Obligations	0.00	0.00
38	Payable to employees	20,175,341.80	15 996 309 07
039	Psyntie to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
241	Payable to Solar Payment Security Account	9.00	0.00
042	Others "	25,723,814.89	33,584,528.00
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	Total	5,360,004,811.78	4,432,806,537.48
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to investor Education and Protection Fund.	0.00	0 60
046	** Include Payable to Hospital and other payable	0.00	0.00



NOT	ENO. 32 TO THE FS.CL OTHER CURRENT LIABILITIES	<u> </u>	( Amount in ( )
A STATE OF	As at	31 03 2022	31.03.2021
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	26,351,424,28	25,937,857.09
003	Defensed discount on forward exchange contact	0.00	9.00
004	Tax deducted at source and other statutory dues	257,404,446,50	286, 135, 156, 34
005	Deposits from contractors and others	0.00	0.00
005	Government grants	0.00	0.00
007	Others	0.00	0.00
890	Total	283,755,870.88	312,073,013.43



NOT	E NO. 33 TO THE FS-CL PROVISIONS		( Amount in ? )
N. Co.	As at	31.03.2022	31.03.2021
001	SHORT TERM PROVISIONS	9,00	0.00
002	Provision for Employee Benefits	90.0	0.00
003	Opening balance	9.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Belance	0.00	0.00
028	Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029	Opening belance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	Closing Balance	0.00	0.00
035	Provision for Terriff Adjustment	0.00	0.00
038	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	Closing Balance	0.00	0.00
0.42	Provision for shortage in Fixed Assets Pending investigation & Others	0.00	0.00
043	Opening balance	0.00	9.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	Closing Balance	0.00	0.00
048	Provision for Arbitration	0.00	0.00
049	Opening balance	132,177,673.50	76,321,216.50
050	Additions during the year	33,413,811.00	55,856,455.00
051	Amounts used during the year	0.00	0.00
662	Amounts reversed during the year	0.90	0.00
653	Closing Balance	145,391,484.59	132,177,573,50
054	Others	0.00	0.00
855	Opening tratance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	Closing Balance	0.00	0.00
102	manna-2.	0.00	0.00
183	Total	145,591,484.50	132,177,673.50

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### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 34 TO THE FS.CL CURRENT TAX LIABILITIES (NET)

( Amount in ( )

NA COLO	As at	31.03.2022	31.03.2021
001	Current liabilities - current tax (iabilities (net)	0.00	0.00
002	Opening balance	9,00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
0.05	Less: Set off against taxes paid	0.00	0.00
005	Closing Balance	0.00	0.00



NOT	E NO. 35 TO THE FS. DEFERRED REVENUE		( Amount in t)
1000	As at	31 03 2022	31.03.2021
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	9.90	0.00
003	On account of income from foreign currency fluctuation	2.433,868,000.00	2,698,758,000.00
004	Government grants	0.00	0.00
005	TOTAL	2,433,868,000.00	2,698,758,000.00



NOT	E NO. 36 TO THE FS. REGULATORY DEFERRAL ACCO	( Amount in ? )	
	As at	31 03 2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	9.00	0.00
003		0.00	0.00
004	Total	0.00	0.00



NOT	E NO. 37 TO THE FS. REVENUE FROM OPERATIONS	( Amount in C)	
	Etr the Year ended	31.03.2022	31.03.2021
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	9.00	0.00
003	Energy Sales (including Electricity Duty)	60,666,620,733.97	55,691,750,783,63
004	Less: Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
900	Add Exchange fluctuation receivable from customers	-92,695,000.00	0.00
007	Sale of energy through tracing	0.00	8.00
800	Commission (NVVN)	0.00	0.00
600	Sub total	60,573,925,733.97	60,691,750,783.63
010	Less: Rebate to customers	350.192.342.31	1,425,533,257.00
011	Energy Sales (Total)	60,223,733,391.66	59,266,217,526.63
012	Consultancy, project management and supervision fees	13,073,585.60	19,741,852.00
0.53	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Com	0.00	0.00
015	Intra Company Elimination	0.00	0.00
817	Sub-total	0.00	0.00
010	Total - Sales	60,236,806,977.26	59,265,959,378.63
019	Sale of fly ash/ash products	13,000,888.80	3 250,222 20
020	Less: Transferred to fly ash utilisation reserve fund	-13,000,888.80	-3.250,222.20
021	Sub-total	9,00	0.00
022	Other Operating Income	0.00	0.00
023	interest from customers	633.580.00	271,826.11
024	Energy Internally Concurred *	10.434.652.00	7.453,143.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back: Tantf Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Objets	9.00	0.00
031	Total	60,247,575,400.26	59,293,684,347.74
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of fivesh cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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Run on 25.04.2022 - 21.28 19 Varsion 6



NOT	E NO. 38 TO THE FS-OTHER INCOME		( Amount in T)
	For the Year ended	31.03.2022	31.03.2021
001	OTHER INCOME	0.00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
000	Other Bonds	0.00	0.00
007		0.00	0.00
000	Interest from Government of India Socuring-Non-Trade	0.00	0.00
009	Lass. Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
031	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	35.654.145.63	24:899.120.72
015	Deposit with banks	0.00	0.00
018	Foreign Banks	0.90	0.00
817	Interest from Contractors	616 121 00	342.273.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flywate utilization reserve fund	0.00	0.00
022	Less transferred to fiyesh utilization reserve lund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits, with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors-DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.90	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
831	1 Property	0.00	0.00
032	Dividend from	0.00	0.00
033	Longiterm investments in	0.00	0.00
034	Subsidienes	0.00	0.00
035	Joint Ventures	0.00	8.00
038	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss.	0.00	0.00
039	Correct investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less transferred to flyach utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to (yash utilisation reserve lund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	4,925,83	11,520,00
045	Profit on redemption of GOI securities	0.00	0.00

Locked 25 04 2022 - 21 27 26

Run on 25.04.2022 - 21.28.20 Varsion 0



NOT	E NO. 38 TO THE FS-OTHER INCOME		( Amount in t)
Arterior.	For the Year ended	31.03.2022	31.03.2021
046	Net gam on sale of investments	9.00	0.00
047	Surcharge received from customers	119,372,493.00	453,531,985.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F ExchContract	1,578,494.71	0.00
650	Provision written back-others	23,659,921.00	0.00
051	Fair value gains/(losses) on investments in multiral funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.90	0.00
053	Less : Transferred to SPSA lund	0.00	0.00
094	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c 8G encastment (Solar)"	0.00	0.00
055	Miscellaneous Income	60,491,309.51	54,489,899,46
057	Total	241,377,410.68	533,374,798.18
Q58	Less Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less Transferred to Expenditure during Construction period (net) Note 43	0.00	0.00
060	Less Others	0.00	0.00
062	Total	241,377,410.58	533,374,798.18
063		0.00	9.00
064	Details of Miscellaneous Income	0.00	0.00
065	Vehicle Rep Charges	116,000.00	126,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(ext. Hospital Recoveries)	10,305.533.60	11,489,592,07
069	Depreciation written back	0.00	0.00
069	Sale of Strap	31,997,537.79	12,400,350.88
070	Receipt under loks of profit policy.	0.00	0.00
071	Receipts under MBD/Fire Policy	99,709.00	0.00
072	Management development programmie	2.071.483.80	254,100.00
013	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	15.901,045.32	30,219,856.51
975		0.00	0.00
076	Total (Miscellaneous Income)	60,491,309.51	54,489,899,46
077		0.00	0.00
070	Details of Provision written back others	0.00	0.00
07 <del>=</del>	Doubtful debts	0.00	9.00
080	Doubtful Loans, Advances and Claims	5.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
683	Shortage in Stores	23,659,921.00	0.00
084	Obsolescence in Stores	0.00	8.00
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
067	Shortage in Fixed Assets	0.00	0.00
067			

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Run on 25.04.2022 - 21.28.20 Varsion 0



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 38 TO THE FS. OTHER INCOME

	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	9.90	0.00



NOT	E NO. JOA TO THE FS. FUEL COST		( Amount in C)
1000	For the Year ended	31.03.2022	31.03.2021
001	FUEL COST	9.00	0.00
002	Conl	9.00	0.00
003	Captiva	0.00	0.00
004	Other than captive	29,906,775,720.13	31 954 508 933 38
005	Gat	0.00	0.00
005	Neptha	0.00	0.00
007	DI .	257 335,957 18	302,960,350,47
880	Biomass Pallets	2.345,220.49	0.00
009	Total	30,166,459,897.80	32,257,469,283.85
010	No.	0.00	0.00



NOTE	NO. 39 TO THE FS. EMPLOYEE BENEFITS EXPENSE		( Amount in t )
	For the Year ended	31.03.2022	31.03.2021
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2.157.962.291.43	2,037,997,113.44
003	Contribution to provident and other funds	286,477,424.08	255, 151, 021, 60
004	Unwinding of deferred payroll expense	15,618,442.40	8 173,217 16
005	Staff welfare expenses	287,566,047.00	252 006 619 38
005	Less Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
880	Sub Total	2,747,622,204.98	2,553,237,971.58
	Less Employee benefits expense allocated to fuel inventory	203,135,799.82	186 507 909 44
The state of the s	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less Others	9.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less Transferred to CSR Expenses	0.00	0.00
014	Reinbursements for employees on secondment	5,321,194.90	3,785,668.85
	Less: Transferred to expenditure during construction pened (net)- Nate 43	31,079,023.98	12 023,165 69
316	TOTAL	2,508,086,186.28	2,340,821,197.60
500 9	Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)	0.00	0.00
810	Solories and wages	0.00	0.00
010	Contribution to provident and other funds	0.90	0,00
020	Staff wedare expenses	0.00	0.00
621	Directors fee	0.00	0.00
022	The state of the s	0.00	0.00
023		0.00	0.00



NOT	E NO. 40 TO THE FS. FINANCE COSTS		( Amount in C)
Market Control	For the Year ended	31.03.2022	31.03.2021
001	FINANCE COSTS	0.00	0.00
002	Finance charges on financial liabilities measured at amortised cost	9.00	0.00
003	Bonds	984.867.729.07	999,306.249.92
004	Government of India Loans	0.00	0.00
005	Foreign correccy term loans	15,009,780 66	2,739,446,29
000	Rupee term loans	160,338,331.11	339,442,605.00
007	Public deposits	0.00	0.00
500	Foreign currency bonds/notes	28,314,514,23	46,716,153,16
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vander liabilities	18,973,742.12	3,944,040.75
011	Commercial Popers	0.00	0.00
012	Sub Total	1,207,504,077.19	1,383,140,495.14
013	Interest on non financial dema	289,536.00	579,072.00
014	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	914,407.93	1.187,123.77
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	1,073,882.86	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front Res	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
624		0.00	8.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	2,277,826.70	1,766,195.77
027		0.00	0.00
028	Exchange differences regarded as an adjustment to borrowing costs	0.00	-97,224.00
829	Sub Total	1,209,781,963.98	1,384,817,466.91
030	Less: Transferred to Expenditure during construction period (not) - Note 43	95,185,543,04	29,909,738,90
631	Lass: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	Total	1,114,518,360.94	1,363,910,727,93
	1-660		



NOT	E NO. 41 TO THE FS-DEPRECIATION AND AMORTIZA	ATION EXPENSES	( Amount in ? )
	For the Year ended	31.03.2022	31.03.2021
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment-Note 2	6,524,711,146.68	8,143,426,435,95
003	On Intangible assets- Note 4	3,998,213.03	4,558,144.95
004	Sub-total	6,526,709,359.71	8,147,494,581.90
005	Less	0.00	0.00
005	Allocated to fuel inventory	326,042,468.37	466,417,224.93
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0,00
990		0.00	0.00
109	Transferred/Allocated to development of ceal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation.	278,813,000.00	392.260,000.00
311		0.00	0.00
012	Total	5,923,853,893,34	7,288,817,356,97



no.	E NO. 42 TO THE FS. OTHER EXPENSE	****	( Amount in ? )
200	For the Year ended	31.03.2022	31.03.2021
001	OTHER EXPENSES	0.00	0.00
002	Power charges	62,095,163.00	15,932,755,00
003	Less Recovered from contractors & employees	4,027,242,23	4,947,349.96
004	Sub-Total(Power Charges)	58,067,920.77	10,985,405.04
005	Water charges	1,097,413,026.00	1.100/703/073-00
005	Stores consumed	79.884,485.69	38,896,882.05
007	Rent	0.00	0.00
880	Less Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coat produced	0.00	0.00
031	Repairs & maintenance	0.00	0.00
012	Buildings	185,258,397.15	165,092,126.82
013	Plant & machinery	9.00	0.00
014	Power stations	1,708,496,646.32	1,751,561,774.78
015	Construction equipment	0.00	0.00
0:ti	Others	73,398,378.60	38,509,345.95
017	Sub-total (Repairs & maintenance)	1,967,153,620.15	1,953,163,247.55
019	Load Dispatch Center Charges	9.985,820.00	7,830,248,00
023	Insurance	114 564 044 21	145,139,234,33
022	Interest to beneficiaries	0.00	0.00
023	Ratios and taxos	58,955,349,86	42.014.247.93
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	11.574.918.05	7,697,475.00
026	Less Receipts	0.00	0.00
027	Sub-total (Training and recruitment expenses)	11,574,918.05	7,697,475.00
028	Communication expenses	28,348,810,36	29.377,831.51
029	Inland Travel	97,027,212.87	81,110,923.87
030	Foreign Travel	0.00	-50.219.69
031	Tender expenses	21,945.00	778,349.00
032	Less Receipt from sale of tenders	347,008.70	650,485.20
033	Sub-total (Tender expenses)	325,663.70	127,863.80
834	Playment to auditors	0.00	0.00
035	Augit fee	0.00	0.00
036	Tax and fire	0.00	0.00
037	Other services	0.00	0.00
038	Relimbursement of expenses	0.00	0.00
039	Sub-total (Payment to Auditors)	0.00	0.00
040	Advertisement and publicity	1,803,972.00	337,190,00
941	Electricity duty	2.173.803.368.00	2,324,076,101.00
042	Security expenses	313 393 639 30	297,737,199.15
043	Entertainment expenses	26 297 420 91	26 583 179 36
044	Expenses for guest house	16,394,141,55	15,320,020 15
045	Less Recoveries	2,724,227,10	31,288.00
046	Sub-Total (Guest house expenses)	13,669,914.45	15,296,732.15
047	Education expenses	4 084 001 00	6 929 458 00
049	ASATI GAMINAS AND AND AND A		
0.43	Denations	0.00	0.00

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SIPAT	SUPER	THERMAL	POWER	PROJECT
14 3 3 3 5 5 5 cm	Street Street	and the brack and the ball on	STREET, STREET	Charles to the Carlo

	E NO. 42 TO THE FSOTHER EXPENSE		( Amount in T)
100	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	418 349 587 44	452,360,747.00
051	Directors sitting fee	0.00	0.00
153	Professional charges and consultancy less	7,144,983.28	2,465,191,21
154	Legal expenses	14.223.236.00	15 163 267 00
155	EDP hite and other charges	11 691 340 37	6.380,511.74
156	Printing and stationary	2,037,532,45	2,315,960.32
157		0.00	
Olan-	Crif & gas exploration expenses	Service Service	0.00
159	Hiring of vehicles	28,061,675.84	24,869,788.84
161	Reimbursement of L C charges on sales realisation	6.00	0.00
762	The state of the s	0.00	0,00
163	Cost of Hedging	0.00	0.00
164	Derivatives MTM toss/gain (Net)	0.00	0.00
165	Net (oss/(gain) in foreign currency transactions & translations	-134,059,809.97	-24.257.979.00
165	Transport Vehicle running expenses	3.061,428.58	1,528,799.34
67	Horticulture Expenses	25,033,267,83	20,928,883,76
880	Hire charges- helicopter/aircraft	0.00	0.00
169	Hire charges of construction equipment	0.00	0.00
970	Demorrage Charges	9.06	0.00
172		0.00	0.00
YF3	Miscellaneous expenses	21,443,437.76	24 387 791 11
74	Loss on disposal/write-off of PPE	70.686.334.68	54.995,053.06
175	Sub-Total	9.523,385,189.18	6,679,076,086.45
76	Less Other expenses allocated to fuel inventory	596,978,547,41	593 323 581 82
77	Less, Transferred/Allocated to development of coal mines	0.00	0.00
778	Less Transferred to fly ash utilisation reserve fund	36.928.048.45	72.335,489.01
779	Less: Hedging cost Net recoverage/payable from/to beneficiaries	0.00	0,00
080	Less Others	0.00	0.00
101	Less Transferred to CSR Expenses	2,006,217.00	2,553,514.00
182	Less Transferred to Expenditure during	40.129.11	-320,845.87
110	Construction period(net)-Note 43	Contractor	- 11NM/AS-30
083	Not (Generation, Administration and Other expenses)	5,887,432,238.21	6,011,184,346,69
184	Corporate Social Responsibility Expenses	56.100.046.66	77.305 113.00
185	Lass Grants-in-aid	9.00	0.00
100	Sub-total (Corporate Social Responsibility Expenses)	56,100,046,66	77,305,113.90
87	Provisions	0.00	0.00
188	Doubiful Debts	0.00	0.00
69	Countral leans, advances and claims	9.00	0.00
0.0	Doubtful Construction Advances	0.00	0.00
91	Shortage in stores	33,107.54	20,555,034.00
92	Obsolele/Dimunition in the value of surplus stores		836,312,27
93	Shortage in construction stores	277,009.00	0.00
164	Dimunition in value of long term investments	0.00	0.00
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Charge	NO. 75 AJ 2022 31 22 22 Unicion A.	100	Dans 3 of 2

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NOT	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in ?
	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed easets	0.00	0.00
090	Unfinished minimum work progress from oil & gas exploration	9.98	0.00
097	Uncerviceable capital works	0.00	187,379.00
090	Tanif Adjustment	255,738,000.00	247,243,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	13,413,811.00	34,305,163.00
101	(II) Other provisions	0.00	0.00
102	Total (Provisiona)	275,146,887.55	302,637,888.27
103		0.00	0.00
104	Total	6,218,679,172,42	6,391,127,348.86
165		0.00	0.00
106	Steakup of miscellaneous expenses.	0.00	0.00
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment.	0.00	00.00
112	Operating expenses of D.G. sets	569,600.45	349,240.68
113	Furnishing expenses	510,713.32	357,685.11
114	Subscription to trade and other associations.	0.00	8 00
116	Visa and entry permit charges	0.00	0.00
117	Tree plantation expNTPC Land	8,076,600.00	13,965,823,42
118	Research & development expenses	0.00	0.00
119	Less Grants received for Research 5 development extrenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	70,347.00	636,264.04
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	266,741.00	765,910.00
125	Brokerage & commission	646,108.49	108,255,00
129	Books and periodicals	83,932.69	51,509,00
130	Claims/advances written off	0.00	0.00
131	Stores willen off	0.00	0.00
132	Survey Ainvestigation expenses written off	2,977,254.00	249,653.00
133	Others	8,248,140,81	7,903,450.86
134	Total	21,443,437.76	24,387,791.11
135		0.00	0.00
136		0.00	0 00
137		0.00	0.00

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Run on 25.04.2022 - 21.28.23 Varsion 0



CIDAT CHINCO	TRUE CHARAL	DOMESO	MOVE REPORT	ø
SIPAT SUPER	THE PERSONAL	PARTY PROPERTY.	B-16 F TO 1 F TO 1	

	For the Year ended	31.03.2022	31.03.2021
001	EXPENDITURE DURING CONSTRUCTION PERIOD (NET)	0.00	0,00
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	31,079,023.98	12.023,195.69
004	Contribution to provident and other funds	0.00	9.00
005	Unwinding of deflered payroll expenses	0.00	0.00
000	Staff welfare expenses	0.00	0.00
007	Total (A)	31,679,023.98	12,023,195.69
500	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	38.782,179.16	0.00
011	Foreign currency term loans	10,414,072.59	1,514,868,73
012	Bupen term loans	22,025,683.00	15,995,559.00
013	Foreign currency bandsmates	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	18 247 523 99	3,335,343.46
015	Others	0.90	0.00
016		0.00	0.00
017	Other Eurosings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0,00
020	Commitment charges/Exposure Premium	1,073,882.80	0:00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes experises	0.00	0.00
023	Foreign Credit Imurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
025	Others	4,622,201.44	158,199,78
027	Exchange differences regarded as adjustment to interest cost	0.00	-97,224,00
028	Total (B)	95,165,543,94	20,906,738.98
020		0.00	0.00
030	C. Depreciation and amortisation	0.00	0,00
831	D. Generation , administration and other expenses	0.00	0.00
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
PE0	Sub-total(Not power charges)	0.00	0.00
035	Water charges	0.00	0.00
636	Rent	0.00	9.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	-320,845.87
039	Construction equipment	0.00	0.00
040	Others	40,129.11	0.00
041		0.00	0.00
047	Insurance	0.00	0.00



NOT	E NO. 43 TO THE FS-EXPENDITURE DURING CONSTR	UCTION PERIOD (NET)	( Amount in ? )
536	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	0.00
044	Communication expenses	9.00	0.00
045	Traveling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
948	Sub-total (Net tender expenses)	0.00	0.08
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less Receipt from guest house	0.00	0.00
054	Sub-total (Net Guest House Expenses)	0.00	0.00
055	Education expenses	0.00	0.00
055	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0:00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expanses	0.00	0.00
061	EDP Hire and other charges	0.50	0.00
062	Printing and stationery	0.00	0 00
083	Miscellaneous expenses	0.00	0.00
064	Total (D)	49,129.11	320,845.87
065	Total (A+B+C+D)	126,284,696.13	32,609,088.80
066	E. Less: Other Income	0.00	0.00
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	8,00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
023	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscettineous income	0.00	0.00
676	TOTAL (E)	0.00	0.00
077	F. Not actuarial gain/loss OCI	0.00	0.00
07s	A ANDROYS AND TOWN AS MADE	0.00	0.00
079	GRAND TOTAL (A+B+C+D-E+F)	126,284,696.13	32,609,088.80
080		0.00	0.00
1:110	* Balance carried to Capital Work in-progress - (Note 3)	126,284,696.13	32,609,088.80



NOTE NO. 4JA TO THE FS-EDC-COAL MINING ( Amount in C) For the Year ended 31:03:2022 31.03.2021 001 **EDC-Coal Mining** 00.0 0.00 002 A Employee banefits expense 0.00 0.00 003 0.00 0.00 Salares and wages Contribution to provident and other funds 004 0 00 0.00 005 Unwinding of deffered payroll expenses 0.00 0.00 005 0.00 0.00 Staff welfare expenses 007 Total (A) 0.00 0.00 0.00 0.00 088 B. Finance Costs Finance charges on financial liabilities measured 0.00 00.0 at amortised cost 0.00 010 Bond= 0.00 0.00 0.00 211 Foreign currency term loans 012 Rupee term toans 0.00 0.00 0.13 Foreign currency bonds/notes 0.00 0:00 014 0.00 0.00 Unwinding of discount on account of vendor **HOMERON** Others 0.00 0.00 015 016 0.00 0:00 017 Other Barrowings Costs 0.00 0.00 0.00 0.00 018 Gostantee Commission 0.00 019 Management Fees/Arrangers Fees 0.00 020 Commitment charges/Exposure Premium 0.00 0.00 0.00 0.00 021 Legal Expenses on foreign currency loans 0.00 022 Foreign currency bonds/notes expenses 0.00 023 Foreign Credit Insurance Premium 0.00 0.00 024 Upfront Fee 0.00 8.00 025 Exchange Differences 0.00 0.00 026 Others 0.00 0.00 0.00 027 Exchange differences regarded as adjustment to 0.00 interest cost 028 Total (B) 0.00 0.00 829 0.00 0.00 030 C Depreciation and apportmation. 0.00 0.00 031 D. Generation , administration and other 0.00 0.00 expenses 032 Power charges 0.00 0.00 633 Less Recovered from contractors & employees 0.00 0.00 034 Sub-total(Net power charges) 0.00 0.00 035 Water charges 0.00 0.00 038 Rent 0.00 0.00 837 Repairs 8 maintenance 0.00 0.00 0.00 0.00 038 Buildings 039 Construction equipment 0.00 0.00 540 Others 0.00 0.00 041 0.00 Cost of Captive Cost 0.00 0.00 0.00 042 Insurance

Locked 25-04-2022 - 21-27-27

043 Rates and taxes

Run on 35.04.2022 - 21.28.25 Varsion 0

0.00

0.00



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 43A TO THE FS-EDC- COAL MINING

( Amount in T)

Fe	r the Year ended	31.03.2022	31.03.2021
	ommunication expenses	0.00	0.00
	avoling expenses	9.90	0.00
337E - 1036	niter expenses	0.00	0.00
3/11	ss: Income from sale of tenden	0.00	0.00
COLUMN TO SERVICE	rb-total (Net tender expenses)	0.00	0.00
	Werbsement and publicity	9.00	0.00
	curity expenses	0.00	0.00
115	derfamment expenses	0.00	0.00
12110	sest house expanses	0.00	0.00
	ss Receipt from guest house	0.00	0.00
	b-lotal (Net Guest House Expenses)	0.00	0.00
	lucetion expenses	0.00	0.00
100000000000000000000000000000000000000	bikerage & Commission	0.00	0.00
DENGE COLL	oks and periodicals	0.00	0.00
447150700	mmunity development expenses	0.00	0.00
	ofessional charges and consultancy fee	0.00	0:00
	gal expenses	0.00	0.00
	IP Hire and other charges	0.00	0.00
Cold - Hiro	inting and stationary	0.00	0.00
	scollaneous expenses	0.00	0.00
	rial (D)	0.00	0.00
	tal (A+B+C+D)	0.00	0.00
	Less: Other Income	0.00	0.00
11/22	erest from	9.00	0.00
068 Inc	fian banks	0.00	0.00
10.0	reign banks	0.00	0.00
	hers	0.00	0.00
	ontractors	0.00	0.00
72011 14000	re charges	0.00	0.00
D. e	te of scrap	0.00	0.00
	change Differences	0.00	0.00
	scelaneous income	0.00	0.00
	OTAL (E)	0.00	0.00
1100	Net actuarial gam/loss OCI	0.00	0.00
078	THE WATER STORY STATE	0.00	0.00
31/2	RAND TOTAL (A+B+C+D-E+F)	0.00	10.00
080		0.00	0.00
	Balance carried to Capital Work-in-progress -	0.00	0.00
	ote 3)	(2002.40)	1) section

Locked 25 04 2022 - 21 27 27

Run on 25.04.2022 - 21.28.25 Varsion 0



NOT	E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in C
	As at	31 03 2022	31.03.2021
001	Balance sheet	9.00	10.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) uros (in acres)	0.00	0.51
004	(h) value (in ra)	0.00	1,312,551 00
005	Right-of-use land for which execution of lease deed is asveiling completion of legal formailles.	0,00	0.00
006	(ii) area (in acres)	0.09	0.00
007	(b) value (in f5)	0.00	0.00
800	Right-of-use land acquired on perpetual lease and accordingly not amortised	0,00	0.00
009	(a) area (in acres)	0.00	0.00
010	(h) value (in m.)	9.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	9.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
E#:0	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	0.00	0.00
015	Freehold	0.00	0.00
015	-Right of Use	0.00	0.00
017	(b) value (in is)	0.00	0.00
810	-Freshold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-ef-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
02:1	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	13 034 530 153 92	6.833,545,615.94
023	Intangible assets	0.00	0.00
024	Details of precommissioning aupenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		9:00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-12,975,171.37	-24,257,979.00
0.45	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	15,460,778.23	-20,960,000,00
864	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
065	Company lease accomposition - executives	0.00	0.00
067	Company lease accomposation - directors	0.00	0.00
880	Others	0.00	00.0

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Run on 25.04.2022 - 21.29.00 Varsion 0



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

MUI	TE NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in	
62	As at	31 03 2022	31.03.2021	
169	Total	0.00	0.00	
101	Borrowing cost capitalised during the year	95,165,543,94	20,996,738.90	
02	Revenue grants recognized thiring the year	0.00	0.00	
63	Revenue expenditure on research and development	0.00	0.00	
104	Capital expenditure on research and development.	0.00	0.00	
05	Expenditure on sustainibility development - capital	9.00	0.00	
105	Expenditure on car- capital	0.00	0.00	
07	Opening balance - CSR Liebility	6.203,874.30	0.00	
00	Paid/Adjusted during the Year out of Opening above	5,027,001.30	0.00	
109	Amount yet to be paid against Cr Year CSR Exp	0.00	6,203,874.30	
110	Closing Balance CSR- Exhibity ( 110)	1,176,873.00	6.203.874.30	
111		0.00	0.00	
12		0.00	0.00	
113		0.00	0.00	
114		0.00	0.00	
115	Disclosure under mamed act 2005.	0.00	0.00	
116	(i) (a) the principal amount remaining unpaid as at year end	-302,632,355.37	-298,788,816.10	
117	(i) (b) interest due there on remaining unpaid as at Year and	0.00	0.00	
110	(to the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00	
119	(iii) the amount of interest due and payable for the period of delay in making payment which has been paid but beyond the appoin	0.00	0.00	
120	(iv) the amount of interest accrued and remaining unpaid at the entrol the year, and	0.00	0.00	
121	<ul> <li>(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due</li> </ul>	0.00	0.00	
122	Amount of inventories recognized as an expense (including fuel)	31,051,039,477.54	33:230/168:814:00	
123	Amount of inventories capitalised as overhauling assets out of 122 above	184.102.312.47	236,138,212.52	
124	Amount capitalised as add out of 122 above	0.00	0.00	
133	Value of Imported Material Consumed during the Year	0.00	0.00	
134		0.00	0.00	
135	Contingent liabilities	0.00	0.00	
35	A. Claims against the company not acknowledged as debts in respect of	0.00	8.00	
137	(i)Capital works	1,916,235,449.94	1,776,297,517.89	
38	(fot and compensation cases	691,407,46	659,331.89	
130	(w)Others by state authorities towards -	0.00	0.00	
40	(a) Water royalty / water charges / nala tax	0.00	0.00	
141	(b) Diversion of land / building permission fees	0.00	0.00	
	F-10 NO+-O1 - CROPE -			

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Run on 35.04.2022 - 21.20.00 Varsion 0



	As at	31 03 2022	( Amount in € )
142	(c) Other demands by state authorities	220,465,541.33	178,175,000.00
143	(iv) Others by fuel companies	0.90	0.00
144	(a) Disputes related to grace stippage-third party sampling	1,329,995,413.00	1,320,995,413.00
145	(b) Surface transportation charges on coal	125,750,536,80	125,750,537.00
146	(c.) Take or pay claim - Ger stations	0.06	0.00
47	(d) Other claims by fuel companies not acknowledged as debt	69,309,894,00	55 309,894 00
149	5 Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	9.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	0.00	0.00
154	(v) Entry tax	9,937,440.00	0.00
155	C Others	2.454,899.11	5,931,783.00
155	Total	3,662,840,581,54	3,474,119,476,75
157	D. Possible reimbursement on account of contingent limities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(II)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161	25 mm 25 mm mm /	0.00	0.00
162	(iv) Others by fizel companies	1,513,055,843.80	1,513,055,844,00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tex demands -athers	0.00	0.00
165	(VII) Others	0.00	0.00
167	Total	1,513,055,843.80	1,513,055,044,00
168	E AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	1,490,616.00	0.00
169	F CONTINGENT ASSETS	0.00	0.00
170	Intengible under development liess than 1 year	0.00	0.00
171	intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development = More than 3 years	0.00	0.00
278	Capital Work in Progress (CWIP)	0.00	0.00
229	Projects in progress	9 108 094 536 35	5.971,069,777,63
280	Projects lemporarily suppended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	Projects in progress	0.00	0.00
284	Less than 1 year	4,503,922,172,19	4,108,298,491,28
285	1-2 years	3.481,770,579.57	1.318.938.251.64
286	2-3 years	060,021,089.42	137,063,782.04
287	More than 3 years	462 380 995 16	406,859,252 69
288	Sub-Total (i)	9,108,094,836,34	5,971,069,777.63
789		0.00	0.00

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Run on 25.04.2022 - 21.29.00 Varsion 0



### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

Amount in C
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10000	As at	31 03 2022	31.03.2021
290	Projects temporarily suspended	0.00	0,00
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	Sub Total (II)	0.00	0.00
290		0,00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00



	E NO. 44-B TO THE FS. RPD DISCLOSURE. TRANSACT	IONS DURING THE PERIOD	( Amount in ? )
right.	For the Year ended	31.03.2022	31.03.2021
100	1) Transactions during the year- subsidiaries	0.00	0.00
102	Purchase of equipment, supply & erection services	0.00	0.00
103	Purchase of spares	0.00	0.00
104	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
900	Deputation of employees	0.00	0.00
107	Sales of goods	0.00	0.00
500	Sales of property and other assets	0.00	0.00
109	Sub-total	0.00	0.00
10		0.00	0.00
111	Dyidend received	0.00	0.00
12	Equity contributions made	0.00	0.00
113	Share application money pending allotment	0.00	0.00
114	Loans granted	0.00	0.00
15	Interest on Loan	0.00	0.00
12	All the second of the fall the second of the	0.00	0.00
115	Guarantees received	321507	17110
117	Guarantees provided	0.00	0.00
18	Sub-total	0.00	0.00
19		0.00	0.00
20	Transactions during the year- Jvs	0.00	0.00
21	Purchase of equipment, supply & erection services	5,747,913.00	16,858,666,00
22	Porchase of spares	0.00	0.00
53	Maintenance services	575,542,503.61	394,040,238.48
24	Contracts for works/services for services provided by the company	0.09	1,899,785.70
25	Deputation of employees	0.00	0.00
26	Sales of goods	0.00	0.00
127	Sales of property and other assets	9.99	0.00
128	Sub-total	-581,390,416.61	412,798,660.18
120		0.00	0.00
30	Dividend received	0.00	0.00
131	Equity contributions made	0.00	0.00
32	Share application money pending allotment	0.00	0.00
133	Loans granted	0.00	0.00
334	Guarantees received	0.00	0.00
135	Guarantees provided	0.00	0.00
138	Sub-total	0.00	0.00
337	Total	581,390,416.61	412,798,660,18
38	Transactions with post employment benefit plans	0.00	0,00
139	Contributions made during the year	0.00	0.00
040	Compensation to key management personnel	0.00	0.00
141	Snort term employee benefits	0.00	0.00
142	Post employment benefits	6.00	0.00
143	Other long term benefits	0.00	0 00
344	Termination benefits	0.00	0.00
27474	A STATE OF THE STA	0.00	2.00

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Run on 25.04.2022 - 21.28.25 Version 0



NOT	E NO. 44 B TO THE FS. RPD DISCLOSURE. TRANSAC		( Amount in 1)
-	For the Year ended	31.03.2022	31.03.2021
)45	Sitting Fee	0.00	0.00
140	Share based payments	0.90	0.00
147	Sub-total	0.00	0.00
148	Transactions with the related parties under the control of the same government:	0.00	0.00
148	Coal india itd. And its subsidiaries- purchase of coal	26,115,772,695.94	28,141,047,868,49
250	Singarem coafficido dd- purchase of cost	134,574,746.00	448,354,200,00
351	Shelltd.	0.00	0.00
152	Purchase of equipment, supply & eraction services	1,945,415.00	7,409,064.00
153	Purchase of spares	121 558 194 33	130 120 630 50
054	Maintenance services	514,978.00	16,310,287.00
055	Sub-total	124,021,588.33	153,839,981.50
056	Gall (i) Rd. Supply of natural gas	0.00	0.00
57	loci supply of oil products	273,566,533,42	203,761,553.56
358	Epci-supply of natural gas and oil	0.00	0.00
159	Salf-supply of steel and iron products	79.807,150.08	45.531.074.25
060	Other entities	0.00	0:00
061	Purchase of equipments & erection services	380,187,959.00	267,565,861.00
262	Porchase of spares	4.254,720.00	2,576,957.00
063	Maintenance services	231,056,761.51	182 763 834 77
064	AGUITE MINE CONTROL CO	0.00	0.00
065	Total	27,353,342,264.28	29,445,561,300.58
066	Transaction with other	0.00	0.00
007	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	1,579,072.79
963	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
373	The state of the s	0.00	0.00
074		0.00	0.00



NOT	ENO. 44 C TO THE FS. APD DISCLOSURE OUTS	FANDING BALANCES	( ) in thuomy )
	As at	31 03 2022	31.03.2021
001	Outstanding belonce	0.00	0.00
002	Amount recoverable towards loans	0.00	0.00
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
005	- From Others:	0.00	0.00
007	Sub-lotal	0.00	0.00
880	Amount recoverable other than loan	0.00	0.00
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
033	- from key managenal personnel	0.00	0.00
012	- from past employment benfit plans	0.00	0.00
213	- from others	337,813.52	1,579,072.79
014	Sub-total	377,813.52	1,579,072-79
015	Amount payable	0.00	0.00
0:t6	- from subsidiaries	0.00	0.00
017	- from joint ventures	39,7⊋8,471,08	55,504,611.09
810	- from key managenal personnel	0.00	9.00
019	- from post employment benfit plans	0.00	0.00
120	- from others	0.00	0.00
023	Sub-total	30,728,471.08	65,504,611,09
122		0.00	0.00



	As at	Note	31 03 2023	31.03.2022
81	Atien	THERE	000	11.05.2022
02	Statis		0.00	9.00
03	NON-COMPRENT ASSETS		500	0.00
04	PROPERTY PUNT LOSSPILENT	310	29 KON 077 307 28	66 CO THE ROY LD
02	CANTA: WORK SHIPCOPESS	- 1		
oà.	PARESTABLE PROPERTY	281	R ATR 192 BT A 34 0:00	8,108,064,830,31
07.	INTERNATIONAL ASSETS	97	42.074.070.00	40 122 302 50
*	INTMIGREE ASSETS UNICER DEVELOPMENT	- 5	0.00	9.00
90	FINANCIAL ASSETS	797	0.00	0.770
10	HESUTY INVESTMENTS AN SUBSCIPATES AND JOHT VENOURES	*	0.00	2.05
11	ii) dries investries is	290	608	0.00
12	BY TRACE HEICEMABLES	4	600	0.60
13	MODANS		\$30,040,621,26	109 806 896 80
14	VI OTHER FINANCIAL ASSETS	10	10.00	0.00
10	OTHER NOVELEMENT ASSETS	15	172 839 820 00	\$41,703,901,24
17	TOTAL NON-CORRENT ALBERT		74,961,207,154.41	78,420,380,255.86
10:		2	0.00	0.00
18	CURRENT ASSETS		6.00	0.00
	MASSIDRES	12	8.889.025.888.34	4,693,786,465.40
77	FHANCIAL ASSETS		e ne	8.00
22	II OTHER INVESTMENTS	d	0.00	0.00
n)	II) TRACE RECEIVABLUS	24	4 902 818 20	3 883 384 82
N.	HE CASH AND CASH EQUIVALENTS	18	46,795.50	\$3,721.50
3	M) BANK BALANCES OTHER THAN CASH AND	29	0.00	\$.00
	SASH EQUIVALENTS	100	"and and thin be	200 000 000 00
#	Vi LOANS	(0)	126 015 219 30	125,456,694,25
27	VI) OTHER FRANCAL ASSETS	19	12.831.432.34	14,186,064,19
ZĀ.	SUMBY TAXASSETS (FET)		2.50	930
OE:			0.00	0.00
3	OTHER CURTENT ASSETS	(19)	1.000.404.016.33	HIG:184307239
ë!	THE STATE OF THE S		900	9.00
12	TOTAL CURRENT ASSECTS	-	7,885,356,808,35	1,007,507,501,45
33	ASSETS CLASSIFIED AS HELD FOR SALE		1,219,712.46	1216713.45
38	RESELECTORY DEFERSIVE ACCESSIVE DESIT	20	69-368,990.72	T56.460.22
97:	TOTAL ASSETS		H2.100.KET.25.W0	54,211,022,249,29
ie.	EQUITY AND LIABILITIES	9	0.00	9.00
24	EQUITY		0.00	2.00
46	EQUITY SHARE CARITAL	25	0.00	0.00
41	DOMER EDUTY	22	133 001 382 373 49	121, F18, 823, 122, 00
44	TOTAL EQUITY		122,013,202,272,49	121 201 925 123 94
12	The state of the s		808	9.00
40	LIABILITIES		0.00	0.00
67	NON-CORREST LIMITUTES		0.00	0.00
48	FINANCIAL LIMBILITIES		8.00	0.00
	A the second of	23	A 200	0.00
1400	II GORROWINGS	20	0.00	0.00

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BINL	ANCE SHEET			[ Amount in ( )
	As at	Note	31.03.2023	31:03:2022
000	I) CEASE GABILITIES	25A)	0.00	# 00
<b>30</b> 1	III) TRACE PAYABLE S		9.00	9.00
200	-TOTAL OUTSTANDING DUES OF MORD AND IMAL ENTERPRISES	24	1865577.41	14/25/142
003	- TOTAL DUTSTANDING DUES OF CHEDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	3	3,47101231	2,617,694.16
054	MI CTO-SER FIRMNORS AVERLITIES	25	16.250,804.00	12.484,501,87
CAS.	PROVISIONS	25	0.00	0.00
000	DEPENDED TAX CARROTTES (NET)	27	0.00	0.00
662	OTHER NOW-COMMENT CARRETTES	29	19.00	0.00
062			0.00	0.09
000	TOTAL NON-CONSERVA LIABILITIES.		E 545 455 12	24775.510.54
980	and the second second	_	0.00	00.0
001	CURRENT LIABILITIES		0.00	0.00
082	FINANCIAL LINGUITES		629	8.80
000	II FORESCHILLER	26	670	0.96
884	II) (ZASEUADUTES	-E9A	0.00	9.00
085	I) TRACE PRYNCET	700	0.00	9.00
000	-TOTAL OUTSTANDING TURS OF MORO AND	35	144,047,100,00	194 636 555 56
067	TOTAL DUTERPRISES  TOTAL DUTERPRISES  OTHER THANK MICRO AND SWALL ENTERPRISES	20	4301.170.334.31	2,014,000,000,00
000	III OTHER FRANCIAL LIABILITIES	25	0.103.548.454.47	5.332.004.011.78
000	OTHER CURRENT UNDUTIES	- 4	617.550.460.47	283 756 870 26
	##OVING!O	#	155,550,316,33	98.00.466.00
071:	CURRENT TAX CURRENTED (NET)	34	600	9.00
072	ARTHUR POSTER AND		6.01	9.88
益	TOTAL CURRENT LIABILITIES		331530333331	1384/1921921
22.6			0.00	8.00
077	DESTRUCTOR SEASONS	35	2.71 22.000.00	2.400.888.000.00
278	RENULATORY DEFENSAL ADDOLANT CREDIT	20	0.00	5.00
77-	EALANCES	37		***
576	INTER UNIT ADDIQUATS		42.019.021.000.72	+8.850 787,310 80
186	avacalisa appenia		0.00	8.00
661	TOTAL EDUTY AND LIABILITIES		E2:156:435:713-40	64.311.935.340.23
002	Significant Accounting Policies are set norm 1	- 1	0.00	0.00
OK!	THE RESERVE OF THE PARTY OF THE		678	0.00
884	The Associateying street 1 to 44 former langual part		0.00	0.00
œ.	of these francial summerts.		0.00	0.00

(Auditor Initial & Stamp.) (Head of Finance.) (Head of Unit.)

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Run on 27 84 2023 - 19 28 21 Version 6



STA	TEMENT OF PROFIT AND LOSS			( Amount in ( )
	For the Year ended	Nöt⊞	31.03.2023	31.03.2022
001	Resence		0.00	#30
002	Pleasers from speciations	27	71.200,144.00577	81,730,727,841.25
003	One home	38	BTE 100,990.54	241,577,410,58
005	Total Income		72,687,212,671.21	\$1,572,105,201.54
TOO	Expenses		0.00	0.00
200	First manding over of captive area	384	41,8/2,811,672,14	36,105,45E,597,80
009	Employee Denetts expense	26	2.719.812826.69	2 mon com 16m 26
010	Electricity purchased for standing		0.00	0.00
011	France com	40	1.137.451.812.00	1,114,616,360,64
012	Department and amendation expenses	41	0.010.010.031.00	5 225 653 553 34
013			0.00	5.00
di+	Other expenses	47	8.366.991.299.ES	8,565,000,172.40
515	CC provinces charge to revenue	2011	1 000 600 UV2 67	680 (860 336 88
DVE	Less Unit expenses hundered to CC		143.201.0(2.7)	280,000,007.07
017	Tirtal expenses		90.112.321.652.29	41,515,828,200,37
526	Profit behiev wezaglional doma & tax		11.874.392.015.11	16.236.277.026.67
001	25/2000 (12/2012 - 2000 A 2000	_	0.00	- 520
5000	Employed Name			16,206,217,031,42
034	Profit birture tip	_	11.374.002.018.11	
3	Tax and eres.		8.00	0.00
==	Suretia		0.90	
331	Defenes lan		020	8.80
884.	EVAB		0.00	2.00
\$\$E	Turbel Tara expenses		0.00	8.00
dáte	Frost for the period before regulatory defectal account automore		11,974,992,210,11	N.336,317,021,67
mi.	Movement in regulatory deferral account between		9.00	5.00
038	Requiring defined account - deferred		9.00	2.65
884	Others		福州高速441章	-44.116.977.80
440	Tex most on Regulatory defend excurs belongs		0.00	0.00
BAT	Movement in Negatiatory defental account (saturdes (Net of Tae)		416330(441.02	44,118,517,51
645	Profit for the period year		11.158.664.379.04	16,290,150,045.77
665.	Other comprehensive process		0.00	0.00
556	(A) News that will not be reclassified to profit to		0.00	8.00
667	- Net garm (cones) or fair value of equity mathements from all other comprehensive matters		0.00	0.00
100	Process has an above that sell not be secured at the profit or task		600	830
668	- New accuracy garder (traces) on defined benefit allers		49 202 207 63	114.000,400.00
MI	from the state the will be becaused to		200	5.85
-	Ship is yet.			
004	1506 CANDIDANIES NORTH AREA CONTRACTOR		0.00	9.00
000	Other comprehensive process for the year, net of imports has		-30 JUNE 227 KD	-14,822,893.06
100			978	6.00
1779			8.00	0.00
672	Total Compositences houses for the year	- 1	11,020,402,030,43	11(277,034345)1

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Run on 27 84 2023 - 19 31 20 Varsion 6



STAT	EMENT	OF PROFIT AND LOSS
	Acres a Section	A STATE OF THE STA

STA	TEMENT OF PROFIT AND LOSS			( Amount in C)
	For the Year ended	Note	31.03.2023	31.03.2022
300			0.00	#30
667	Earnings per aquity share:		0.00	2.00
000	East & Dispet		0.00	0.05
008	Synfrant Accounting Policies		0.00	2.00
000			010	J.00
001	The accompanying notes 1 to 44 form an image apert of these financial statements.		0.00	0.00

( Auditor Inmai & Stamp ) ( Head of Finance ) ( Head of Unit )

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Ama Dama	Cit of 2022	Acchiera	Selbutions Adjustments	Macs As A 24023	Operang Depresal or As A 0 - 0 - 10 - 10 - 1	Ardenna	Destruction of Adjustments	Depreciation At At 1103.0000	No Reck As At an oa zooza	An Rinch An OSTONE
1 TANGSLEASSETS	100	000	bud	000	000	000	010	000	900	0.00
2 Lavis (Palading	0.00	uou	nou		000	aron	and	000	on o	000
2. Francisco.	805720(46.7%	(1000)1410001	000	INCOME TO	000	000	000	000	00730CBD4.7U	DESCRIPTION OF
4 Haght of Day	SANCTERIZED ON	000	ogo	LEADY STUDIES OF	8307 tcn3.63	TOROGUADO.	OCD.	- Michigan Policies	SADAR NELSCH	100,000,000
5 Tutirimperso	0.00	00:00	000	000	DOO	000	000	000	00.0	0000
6 Right of Lane Cost Bearing Arms Land	E o	0,00	and d		000	000	900	άρα	000	00'0
7 Reads Introgen, selvers & Hellston	454300418,00	000	000	434369413105	116902200.08	90000573320	0,00	15553010450	20063-000 600	335007002.13
# Rolding:	0,00	000	opo	000	cco	000	0.00	000	000	0000
P.Frierhied	0.00	00'0	000	000	000	0.00	0.00	0000	0000	000
Man plan	THORNO 25/22 + 980	ti con	000	NOSCULINES.	2479470056.90	310mm002.45	0.00	20040449310.00	625cmS m0433	4017507000.78
11 Others	3000 A 1000 TO	MARCOLLY, 48	epo.	37160300006.00	102000 men 14	15202117473	000	11/202306869	25-00100-48111	20.75.3540m 05
12 Austral Des	0.00	00:0	000	000	000	COL	apo	000	œ p	00:0
13 Temporary emotions	00'0	000	000	000	020	000	000	000	0000	00:00
14 Water Bappi), thursqu's sewenge system	arritomen as	000	000	ar (40000) 20	75 month 22	130000104	010	haractrops	2524002002	Sent them of
16 reptaulo vora. mengos, dona, turnola. antipiose starral	ar o	000	0.00	0.000	000	000	000	ggg	900	0.00
18 Molt track and Spratfing system.	THE FRIENCE	3000HB41.00	(314864)	2315500033110	111090009563	116006741.20	0.00	1227733017.00	108774229401	(124639342.9)
17 Rollver willru	50 to 1877 St. 17	900	000	51 052000000	340405030	24505523	000	2050002117.04	22/01/06/01/03	257773 IES B4
10 Early Armineterals	1000110030330	000	opo	1000 1000 1000 000	464040040	0020071323	000	S4402003220	367220071.10	S-(Waterial at
19 Plant and tractities/incholing encodated soff stories) Durant Asset	10.2-49100500.00	Andreas (40)	(302)67910,090	10,385,07,59,07,39,44,40,47,042,753,25	48147 0837 55 25	M121/22/2000	(1000VA00 IV)	0,004,004,00	0.07-49412-167-716	PHINITOSTEE H

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

(Annount in Ruposs)

Ama 0 mm	Critical Section of the Personal Section Sec	Asshinns	Adjoernments	Reck Reck As A 21,032,003	Operang Depressalen As. A 0+043023	Addemin	Adjustments	Depreciation As At 200,000	No Mech As At 31.02.2023	An Albert An Albert
20 Plant and montrine()/inchaffing montrine() () variety Right of use Americ	au n	act a	900	900	000	900	000	000	8	800
21 Pumbura and	CONTRACT OF	22 (05 349 73	1260,002	500000000000000000000000000000000000000	21000934070	TO STATE OF	255550401	205 (Extend ) 23	2565/100-0-47	30041046454
22 Arness under 5 für.	00'00	000	otro	000	050	000	DOID.	000	000	0.00
23 Variouniteludra preedbatts/indicaplan- towed	N. INCOME.	22,000,00	öxio	9+14042-03	6130710.54	76000528	000	383001400	20100222	OF 000/15/00
24 Verioden including	00:00	00'0	ocici	good	000	non	0,00	000	00'0	00'0
26 Office equipment	9410502.03	11062205.17	000	105 https://wo	50,004,90,00	912209130	000	09427242000	4075120530	40000101.0R
M. EDP. WP SMINNES	1000715001	30454220.78	(tuen (tuer nil)	(es)	SCHOOL IF	10-840030 (5)	(10listato 30)	0.4551110553	discoon to	theorem in
37 Cantinumen Stubinsts	mener	000	000	materen	H100/CDC-GH	325/08/11/5/88	0.00	85 minimine	27/06/2005 99	31206121.28
Str Electrical	T7111010101101	759-457.00	000	(770)174)1777	No menesco, to	inonani 40	000	93750007.13	NO COLL DICTION	80078190.04
28 Cumministration	256.6537.20	23019565.00	000	200.25th 100.000	16340990.17	385543625	000	17405066 42	1065063679	10000000000000000000000000000000000000
20 Houseled sea, Symposius	(and other)	24450 00	000	10040003-00	6028146502	Opening 17	dibo	PRINCEOP 100	100-8150 30	26万年四十
31 Laboratory and servetion equipments	1.4000年	1977W 450.00	020	US-\$10,000 14	M148181438	-000-8110-04	0.DO	60000000140	12.4000.0	60200746.75
22 Captul rependence or annean oct carried by the Combany	000	000	000	900	0.00	0.00	900	900	000	90
33 Assessed of	0000	0.00	000	90.0	000	000	0.00	000	00.00	00:00

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

	Sperring Green Misses Are Are Off on 2022	Accilients	Setuments Adjustments	District Circum Black As A 21.032003	Operang Deprecialor As A 0+04 2022	Assimm	Alperment	Depreciation At At a second	As A	An Ribes
34 Leav Grants from Scornmon	OE II	000	pod .	000	000	000	000	900	000	000
Mt. Laten, Recoverable.	930	000	000	0.00	000	ono	0.00	000	eu c	00.0
38 Ametaloc anti-	000	00/0	otra	000	Otro	000	000	000	00'0	000
37 (Lms.): Adjumed from By estitutionation reserve And	00,00	000	0,50	0.00	ono	000	0000	000	00.0	0000
38 Enu Restroation	0000	000	ubo	0.00	000	000	0.00	000	000	0.00
30' Mining Properties	00:00	0000	opp	000	000	000	000	000	0.00	0000
Conditional (Toronthin)	1,2068 in Water 90	250105941.00	(305) 183440	700 1230548 18829 8 5346548 15005 7	5346411120677	622547700.61	(97442356436)	3817430001.03	64030730730	694007(0007) 20
Stand Texa Provident Tangiling	5 W(2751125000).35	2 HAUGINGS IS	(1904/395/10   1204/395/1000	20000010000.0	6-M469750807.56	6524711140.GH	enswitteddill (eddiselection)	53464811200577	5943W/1003F 23	72775375041.H

Note forming part of Balance Sheet Note 2 : Property, Plant And Equipment Business Area : 1019

Details of Adjustments of Gross Block and Depreciation/Amortization	ts of Gross Block	and Depreciation	on/Amortization	
Particulars	Gross Block	Block	Depredation	Depreciation/Amortization
	Tangible As At: 31,03,2023	Tangible As At: 31,03,2022	ang 31	Tangible As At: 31.03.2022
Disposal of assets	(1937/1623 64)	(41033038)	(10371623 54)	(402144 77)
Relizement of assets	(733976927.82)	(63883454625)	5611151142	(561689528 81)
Cost adjustments	M60710014	46998887 14	00.0	000
Assets capitalised with extrospective affect (Write back of excess capitalisation	00'0	000	00:0	00.0
Depredation on construction equipment capitalised on EDC	000	000	00.00	00.0
Prior Period Depreciation due to Assets capitalised with refrespective effect / Write back of excess capitalisation.	00.0	00'0	00 0	0.00
Special Depreciation (As per New Pollcy)	0.00	0000	0.00	0.00
Trapuler in /out because of inter Unit transfers	(4623187.65)	280031519	(04252992) 86)	24485541
Characterist	6484643.57	000	6484643.57	0.00
TOTAL	(395715344,08)	(0832873.90)	674423584.35)	(559646938,17)

Note: Additions during the year includes capital expenditure towards CSR (in Rs.)

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Business Area: SIPAT SUPER THERMAL POWER PROJECT

No.	Asset Coms.	As A 01.04 2022	Addition	Deduction/ Actual more	Courtead	31032033
		3.		8	36	0
,	CAPITAL WORKEN, PROCEEDED					
74	Development of land		1000500 46	11000000044.3		
6	Hundly, bridges, edinets & helpods		362101107.00			30213107.62
4	Paleg and highlight				Ü. = -	
w	Butter					
06	Month, plant					
SA	Other	100-6600.11	25 0030 00	107106627	(600400233	10106-84106
ē	Terropolary aceuthos		12647021	COMMON S		
e	Webstram Christian and Arter merchan	1 -				
2	Hydrault states, tairages, times, birties, and present					
Ξ	MOR DAY, and equation, news.	415 942 739 204	20120144-00	(MODESTIES 40.3	10007785001	22 194(6.00
Di	Harbarandona					
ĝ	Fadh dan seeneng					
)*	Photographisms	0.40130/000113	10000000000000000000000000000000000000	CZ28728017.18.3	1544473SSS.III	100000000000000000000000000000000000000
E	Fundum and future	meant no	11/01/27/29	( TOTALDER TO )	THEMSEN CO.	
9	Variotes					
Ð	Office (duterunit		10000000			200600000
#	HD709FF suachtnes & seltons e pourment		3675430 (0)			1975-41000
g	Connection agreements					
S.	Electrical installation ins					
Ŧ	Communitation outside contract					
S	Hamarital manageringth					
g;	Laftersthay, and weeks hay a comment					
z	Agree smith from Batherine of the COI					
N	Courted colpand has an assets and liceted by the marganes.					
Ж	Equalities transits the region of a coulons				9 LS	
Ħ	Semmination Chiminal Semminary Semminary City					
H	Children arrow it a seath a rate for Assessed partners have					

Note forming part of Balance Sheet Note 3: Capital-Work-in-Progress Boxiness Area: SIPAT SUPER THERMAL POWER PROJECT

N III	Asset Clores	As At 01.05 pm2	Addition	Deduction/ Aspet mere	Courtesed	As.A. 3103203
	38.	3,		8	26	300
8	Committee someth, downsom of tenny have					
8	Phocomment of the population o					
海	Equipment Administration of Project					
æ	Estimiliary Oumil Continuton Palice (Ind)		17870/1808.1	C0072046825		17/0766000,10
W.	LEST Angusten to edition the		THE PROPERTY.			170/9096 18
#	AEST Promitty for Universal broosts	BESTROE	(100,812,100)			
8	Contractions stores (At Cost)					
30	(Blook)	14201102113	DYDSSKTO	(2000)043		000000000000000000000000000000000000000
×	Connent	4040033		OSSUT-21.3		40-400f8 12
*	Olliers	MACCONDITION AND AND	60X34270.ET	Constituted 44.)	-	21-81081 86
3B	Submission	10040530004	AT 070 BT 00	CELEMBETED IN		A77 15641 05
Q	LEESE Promises for afterfeater	27700000		(000000000)		200200,00
7	Substant.	199222351.04	H, prototom	(3122290.90)		07003440.00
90	Total costs	SECRETARIZATIVE SECRETARIA	270411008-10	W. C1002558	156140276438	80751E97424
9						
7						
9	PRESIDUE YEAR TOTAL	89711931170B	#E1937236.At	(11202910164)	1004623825.10	DE BRIDGESSEND

# Note:- Additions during the year includes capital expenditure towards CSR (in Rs.):

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

- D	Control Green	Addigm	Settentions Adjournments	States Gross	Operang Depression An A 0+043023	Addemna	Darfuction of Adjustments	Depreciation An.A.	As A	As A 31,032002
INTANSAL BASSETS	0.00	0.00	900	0.00	000	000	070	000	900	0.00
1 Rajecto Dan Land	CENTERIOR ZO	000	pou	-CHIII279-23	mesanter	29-858.71	app	zwentann	200662300	THE CHILDREN
1 Olives	E7050713.73	00/0	0	67H50713.7B	2415025406	3450036.00	GDD	2702020030	40000004	40700/00/74
3 Softwere	26,7999,45	0		207000100	200 (40) 10	7,905,000	0.00	25041986	197701.94	EN COLUMN
Grand Total (stargible)	740-3007-4-00	000		740007400	200000000000000000000000000000000000000	354822172	000	23554001110	42374610 00	402293 at
Grand Total Pray Trees (Hangados)	Potential	0.00	47211111	7.400960/4182	SATTRETTE	Sept. 1500	(1/1189.53)	2000 SQ 17	AND SECURITY OF SAME	1000211-65 FM

Note forming part of Balance Sheet Note-4 Non Current Assets - Intangible Assets Business Area: 1019

(Amount in Rupess)

1		100		(の)の情報の情報の対象を表現の
Paraculars	Gross Block	BIDGR	Depreciation	Depreciation/Amortization
	InTangible As At: 31.03.2023	In Tangible As At: 31,03,2022	InTangible As At 31,03,2023	InTangible As At 31.03.2022
Disponsi of assets	0.00	000	0.00	0.00
Relitement of assets	0.00	(171183.53)	0.00	(17) 183,533
Cost adjustments	000	000	00.0	000
Asset's capitalised with extrospedice affect /Write back of excess capitalisation	00'0	000	0.00	00.0
Depredation on construction equipment capitalised on EDC	000	000	0.00	00.0
Prior Period Depreciation due to Assets captained with retrospective affect / Votte back of excess ceptalisation.	00:0	0.00	00.00	00:0
Special Depredables (As per New Pollcy)	00:0	0000	0.00	000
Transfer in /out because of inter Unit transfers	00.0	000	00.0	000
Capers	0.00	090	0.00	0.00
rotat	00'0	(171183.53)	00.00	(171183,53)

Note: Additions during the year includes capital expanditure towards CSR (in Rs.)

0.00

(Aenount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: SIPAT SUPER THERMAL POWER PROJECT

STATISTICS.		100				
98 18	Agent Class	As A: 0104.27022	Activity	Deduction/ Aspet merc	Courses	As As 31032025
	18	3.		薄	100	0
,	WINNORLE ASSETS UNDER DEVELOPMENT					
74	hortware					
6	Physical Common					
*	Eurocatum and Evaluation Examilities - Ossition					
*	Traper wanty see to progress					
0	Lease The strate for exploratory well in groupers					
A	Total:					
e	PREPRIOUS YEAR TOTAL!					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.):

793



NOTE NO. 6 TO THE FS NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in 1)

	As at	No. of shares	Face value	31,03.2023	31,03,2022
Mit.	NOW CORREST INVESTMENTS: INVESTMENT IN SUBBIDIARIES AND JOINT VENTURES			100	0.00
012	EGUTY INTRODUCTS  UNGGOTEST-FULLY PAID UP UNLESS  OTHERWISE STATED, AT COST)			:#100	8.00
P\$3.	SUBSICIARY COMPANIES			11.00	0.00
214	PATRATU VICYUP UTFACIAN NIGAM LTC			9.00	0.00
QID:	NITPO ELECTRIC SUPPLY COMPANY LTD	K.		3-00	0.00
one.	MINC MONUT WASHING MICHANICITO			600	530
iii.	NANNAGAR POWER GENERATING COMPANY LTD			244	G.00
CHE.	KANT BULEE UTPACIAN NISAM LTD.			= 00	(6.00
OVE:	BHARTIYA SAL BIALES CORPANY LYD			0.00	2.00
000	NOTES WANTED TO HAKE			= 00	2.00
21	THOC NOW LTD.			=:00	0.00
0002	NIEPOOLTO			0.00	200
003	NTPC EDAC Watte Stateme Pir Ltd			# (11	2.00
20%	NAME The analysis Strong Life			6.00	0.00
ūt.	Farrage San & Power Pub. Lember (PGPP).			2.00	900
OF.	NTPC Seen Gregy Limites			200	0.00
व्य	Date: Valley Remember Emply Limited			∌ तंत	0.00
at i				8.66	0.00
-				848	570
=	THIS LOUNT			8.66	0.00
068	JOINT VENTURE COMPANIES			8.00	8.00
568	Using Processors List			2.00	0.00
567	NTFC SE Paver Severe Per Dis			200	630
000	NOTES SAIL Flower Company Chil			:::::::::::::::::::::::::::::::::::::::	3:00
000	NTPS-Tami Nada Energy Company Ltd.			6.00	0.00

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NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in 1)

	A4.≅1	No. of shares	Face value	31,03.2023	31,03,2022
40	Ratings Should Found His Lemma (RGFFL)			2 00	9.00
01	ARRIVALI FOMER COMPANY PRIVATE			=00	0.00
62	Jeanua Power Uto			2.00	0.00
63	NTPS BHILL POWER PROJECTS PRIVATE			± 00	0.00
040	MEAN DELA WOMM PRIVATE LIMITED			0.00	5.00
8±	BIT NOTICE ENGINEERS LTD.			= 00	0.00
88				=.00	0.00
97.	NATIONAL FOWER SENERATING			* 111	0.00
02	TRANSFORMER AND BLECTRICAL REPORTED			100	0.00
ėş.	NATIONAL HIGH POWER TEST LABORTORY PRINATE LTD			0.06	9.95
76.				200	0.00
71	CIL NIFO URLA PRIMATE LTO			200	2.00
7.7	AMUTHACTI VICHYUT MISAM LTD.			2.00	9.00
75	ENERGY EFFICENCY SERVICES LTD			8.08	8.30
14				=00	0.00
TE	TRINCOMPLIE FORES COMPANY LTD.			0.00	2.00
re.	SANSLACESHINGS FRENCHAF POWER COMPANY (FUT ) LTD			0.00	0.00
PT.	MINDESTAVERWIRM ERMAYNI LIMITED			346	Ø.00
7.8	KOWANIJIGUTD			(0.00	(0.00
61)	SUBTOTAL	-		0.00	0.00
38:	ANGRESATE AND ONLOT MEANINEST IN THE VALUE OF INVESTMENTS.			200	0.00
in:	TOTAL HET OF IMPARMENTS OF AV			800	4.00
Àτ.	Street Total of Investments			8,01	0.10
14	Tietal		- (0,-	H-mi	0.10
lei-	Details of makes with			0.00	0.00
ie:	Aggregate smooth of Uniquined invasionants			edi	9.60

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#### NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in 1)

	84.21	No. of shares	Face value	31,03.2023	31.03.2022
141				2.00	0.00
142				608	0.00
143				200	0.00
94				6.00	5.00
140				6.00	9.00
103	Valuetan of transferreds as per Note 1			6.00	3.00
104				11 000	0.00
302				= 00	0.00
233				600	2.00



#### NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ?)

00%	84.91	No. of shares	Face value	31,03,2023	31,03,2022
901	Non-committee (management)			300	0.20
900	Long Jerm - Trails			9.00	0.00
507	Equity histocramets (fully paid up united of other and status).			6.00	0.00
70	Quant			***	8.00
100	JOINT VEHTURE COMPANIES			0.00	0.00
)1¢	PTC hule List			800	0.00
ero.	SITEMATIONS, COAL VENTURES PRINCIPLE TO			200	5.00
175	BEATPE SHERRY EVETENS LTD.			200	350
100	Justice Power Contect & Phy Forn competitive decembers - private placement			2 pm	@ar
tto:	COOPERATIVE SOCIETIES			2 00	30,00
ttro.				#00	:0:00
112	NING TOTAL			# 60	0.00
112	AGGREGATE ANOMAL OF INFARMENT IN THE VALUE OF INVESTMENTS	-		#.00	30,210
112	TOTAL			tion	0.00
120		-		6-00	9,111
145	NTPS EMPLOYEES CONSUMERS AND THRIFT CO-OFERATIVE SOCIETY LTD KOREA			€bb	6.00
147	NITEC ENPLOYEES CONSUMERS AND THRET COOPERATIVE SOCIETY LTD. RETIRE			<b>©90</b>	9.00
148	NITEC EMPLOYEES COMMUNESS COOPERATIVE SOCIETY LTD. FARANCA			8.66	0.00
ąΦ.	NITPO EMPLOYEES CONSUMERS COOPERATIVE SCORTY LTB WIGHTACHIEL			800	en
150	NITYC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			4.00	9.80
ST:	MITTO EMPLOYEES CONSUMERS COCHERATIVE SOCIETY LTD VANNAS			ano	0.00
152	NTPC Employees Consumers Cooperation SocietyLtd Kamba			2.00	2.00

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NOT	E NO. U TO THE FS NCA TRADE RECEIVABLES		( Amount in E)
WALL TO	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	Total	0.00	0.00



OTE	NO. 9 TO THE FS NGA LOANS		( Amount in ( )
	As at	31 03 2023	31.03.2022
01	LOANS (NON CURRENT)	0.00	0.00
04	RELATED PARTIES	0.00	0.00
35	SECURED	0.00	0.00
16	UN-SECURED	0.00	0.00
17	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
18	CREDIT IMPAIRED	0.00	0.00
19		0.00	0.00
10	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0,00
11	SECURED	319,659,591 12	279,352,917.30
2	UNSECURED	113,944,377.94	143,907,796.37
3	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	9.00
4	CREDIT IMPAIRED	0.00	0.00
	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
6	SECURED	84,591,867.32	77(852,452.91
	UNSECURED	17,169,490,48	18 902 566 20
ä	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
9	OTHERS	0.00	0.00
0	SECURED	0.00	0.00
1	UNSECURED	0.00	0.00
2	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
3	CREDIT IMPAIRED	0.00	0.00
4	LESS ALLOWANCE FOR CREDIT IMPAIRED LOANS	9.00	0.00
15	SUB TOTAL	332,042,621.26	326,505,696,50
7		0.00	0.00
	TOTAL	332,042,621.26	126,505,896,50
19	3.000 S	0.00	0.00
10		0.00	0.00
15	Due from Directors and Officers of the Company	0.00	0.00
12	Directors	0.00	0.00
33	Officers	0.00	0.00
4	THE PROPERTY OF THE PARTY OF TH	0.00	0.00
5	Loans to related parties include:	0.00	0.00
38	likey management personal	0.00	0.00
17	II)Subsidiary companies	0.00	0.00
	licizoint Venture companies	0.00	0.00
	nyOthers	0.00	0.00
10	HEW TO WANTED.	0.00	0.00
5	Other loans represent loans given to	0.00	0.00
	a) APIIC	0.00	0.00
1		0.00	0.00
13	200	1011	
92	RPG -	8.00	0.00

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NOT	E NO. 9 TO THE FS NCA LOANS		( Amount in ? )
14.000	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	9.00	0.00
065	injoint Venture companies	0.90	0.00
066	NyOthers	0.00	0.00
067	Total	0.00	0.00



NOTE NO. 10 TO THE FS NCA OTHER FINANCIAL ASSETS ( Amount in ( ) 31 03 2023 31.03.2022 001 Other Financial Assets (non current) 0.00 0.00 002 0.00 0.00 003 Share application money pending allotment in 0.00 0.00 (Subsidiary Companies): 0.00 0.00 004 NTFC Electric Supply Company Ltd. 0.00 0.00 005 MTPC Vidyut Vyapar Nigam Ltd. 8.88 0.00 900 Nationagar Power Generating Company Ltd. 007 Kanti Bijlee Utpadan Nigam Ltd. 0.00 0.00 0.00 0.00 008 Bhartiya Rail Billee Company Ltd. 009 Patratu Vidyut Utsadan Nigam Ltd. 0.00 5.00 0.00 0.00 010 NTPE Minning Limited THOC LIII 0.00 0.00 115 012 NEEPCOLM 0.00 0.00 0.13 0.00 0:00 014 Total 0.00 0.00 015 Share application money pending allotment 0.00 0.00 (Joint Venture) 016 Utility Powertech Ltd. 0.00 0:00 017 NTPC GE Power Services Pvt Ltd. 0.00 0.00 0.00 0.00 018 NTPS-SAIL Power Company Ltd. NTPC-Tamil Nadu Energy Company Lld. 0.00 010 0.00 020 Ratnagiri Gas & Power Private Ltd. 0.00 0.00 021 Arayali Pawer Company Private Ltd. 0.00 0.00 0.00 022 0.00 023 NTPC BHEL Power Projects Private Ltd. 0.00 0.00 624 Meja Urja Nigam Private Limited 0.00 8.00 025 BF-NTPC Energy Systems Ltd. 0.00 0.00 0.00 0.00 026 Appendid Vidnyut Nigam Ltb. 0.00 027 Nabinesar Power Generating Company Ltd. 0.00 028 Energy Emplenny Services Ltd. 0.00 0.00 0.00 National High Power Test Lationary Private Ltd. 0.00 0.00 030 0.00 0.00 0.00 0.00 831 CIL NTPC Una Private Ltd. 0.00 0.00 832 Trincomalee Power Company Ltd. 033 Hindustan Urvarali & Rasayan Limited 0.00 0.00 034 Bangladesh-India Friendship Power Company 0.00 0.00 Private Ltd. 035 Sub Total 0.00 0.00 035 0.00 0.00 Claims Recoverable 0.00 0.00 037 0.00 038 0.00 Finance Lease Recoverable 039 Mine Closure Deposit 0.00 0.00 0.00 0.00 040 Financial Deposit 64 t 0.00 0.00

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042 Total

Run on 27 84 2023 - 19 25 34 Varsion 6

0.00

0.00



			( Amount in ( )
	As at	31 03 2023	31.03.2022
0.10	1	0.00	0.00



Mary E	NO. 11 TO THE FS NCA OTHER NON CURRENT ASSI AS at	31 03 2023	( Amount in ( ) 31.03.2022
001	Other Non-current Assets	0.00	0.00
002	Critics won-current Assets	0.00	
	CARITAL ADMANDER	0.00	0.00
Discount	CAPITAL ADVANCES	0.00	37757
	SECURED		0.00
	Linsecured	0.00	0.00
005	COVERED BY BANK GUARANTEE	258,569,794.80.	52;345,906.00
007	OTHERS	309,862,135.82	165,560,525,74
	CONSIDERED DOUBTFUL	0.00	0.00
	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	6.00	00.0
010	Sub-Total	568,431,939.62	217,906,431.74
011		0.00	0.00
312	Advances other than copilal advances	0.00	0.00
013	SECURITY DEPOSITS	115,760,108.00	115.760,108.00
910	Advances to Related parties	0.90	0.00
022	Advances to Contractors & Suppliers	0.00	0.00
523	SECURED	0.00	0.00
127.5	UNSECURED	0.00	0 00
	CONSIDERED DOUBTFUL	0.00	0.00
126	LESS ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
	Sub Total	115,760,108.00	115,760,108.00
·	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
2	Pro Paid expenses	7,928,919.20	0.00
-600	ADVANCE TAX & TAX DEDUCTED AT SOURCE	5,908,731.00	2,373,179,07
1779	LESS - PROVISION FOR CURRENT TAX	0.00	8.00
041	FEOS-LUGABION LON CONVENTIUM	0.00	0.00
	PARTY AND STATE OF THE		
042	Sub Total	13,836,750.20	2,373,179.07
	DEFERRED PAYROLL EXPENSES (SECURED)	62,049,382.80	58,828,288.95
244	DEFERRED PAYROLL EXPENSES (UNSECURED)	12,458,448.38	13,743,963,48
145	Sub Total	74,507,831,18	72,572,242.43
11111	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	3,000.00	133,092,000.00
049		0.00	0.00
350	Total	772,539,620.00	541,703,961.24
551	A	0.90	0.00
052		0.00	0.00
	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	2.00
	NTPC GE Power Seneces Pyt Ltd.	0.00	0.00
000	ERREING WELLENGTHER, WOLFSCOOLS, ATTEMPT	0.00	0.00
10-00	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
2545-5	High International Control of the Co	0.00	0.00
	Arayali Power Company Private Ltd	17777	0.007
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

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NOI	ENO. 11 TO THE ESINGA OTHER NON CURRENT ASSE	1.5	( Amount in ( )
	As at	31 03 2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Natimagar Power Generating Company Ltd.	0.00	9.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Utta Private Ltd	0.00	0.00
07.7		0.00	0.00
978	Related Party (Adv)	0.00	0.00
579	Key Management personal	9.00	0.00
080	Subsidiary companies	0.00	0.00
063	Joint Venture companies	0.00	0.00
082	Contractors	9.00	0.00
083	Others	0.00	0.00
065		0.00	0.00
086	Total	0.00	0.00



NOT	E NO. 12 TO THE FS CA INVENTORIES		Amount in C
	As at	31 03 2023	31.03.2022
001	INVENTORIES	9.00	0.00
002		9.00	0.00
003	Coal	1,137,334,762.02	1,159,271,540.26
004	Fuel all	265,937,515.31	355,719,692,83
005	Naphtha	0.00	0:00
105	Stores and spaces	3,355,809,522,40,	2,624,820,664.61
007	Chemicais & consumables	115,826,992.89	132,607,456,71
880	Longe tooks	6.414.183.53	8,899,338,78
900	Steel Scrap	1,072,111.60	882 590 63
010	Others	706:618,175:31	422,986,559.75
011		0.00	0.00
012	Sub Total	5,500,813,263.06	4,705,187,843.57
213	Less Provision for shortages	15,775.00	22,280,00
914	Less: Provision for obsolute/ uncerviceble/dimunition in value of surplus inventory	19,471,931.72	11,370,088 15
916	(All Cales)	0.00	0.00
317	Total	5,569,325,556.34	4,693,786,483,42
810	Inventories include material in transit	0.00	0.00
219	Coal	6,772,570.93	580,492.44
020	Fuel of	2.045.072.84	1,250,327,34
121	Nephtha	0.00	0.00
022	Stores and spares	4.403,593.48	19,000,293.16
023	Chemicals & consumables	208,487.22	3,733,820,41
324	Loose took	9.00	0.00
125	Others	375,992.20	395,245 43
025	LAAMERT	0.00	0.00
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00



#### NOTE NO. 13 TO THE FS CA OTHER INVESTMENTS

(Amount in T)

	84.91	No. of shares Face value	31,03,2023	31.03.2022
Mit.	CURRENT INVESTMENTS		200	0.00
902	(Falsahor as per Note 1)		9.00	0.00
bó3	Jhatha Pavar Umhel 63% for somethis documents - province programm		100	0.00
===	Three months of Funds (Decare as accord		8.68	8.00
394	SE-Magnum Insta Cosh Fund-005		9.00	0.90
992	IRIEMPH SQUEENINGHEROR		3.00	9.90
ÇÇÊ	18-9-F Utra Toor Tarm East F-CCR		3.00	S. IN
117	OT Money Wester IP Dress Stokes		3.00	550
100	CS-Leurope-Cred-Green		am	0.00
999	Centra Rates Lives Familiane (P.009)		9.00	0.00
040	Canas Rideou Tressury Assemble Fund Supplied CER		ean	0.00
081	CSI Liquid Fore DOR		0.00	0.00
341	SS Frence Liquid New Direct DDR (Adv. Funds		= 00	0,00
241	UTILigat Cadellan - P - DON (Adv Funds)		600	030
264	(CSI Liquid Fond   COR -   Ash Funds		6.00	0.20
549	Baroca Lopid Ford - Direct - Disselfs		6.00	0.00
546			6.00	9.00
5421	Sub Tetal		Box	8.00
ola.			s del	ti 00
962	Dregumed intensiments		- Webit	30.00
554			6.00	0.00
100	TOYAL		686	0.00
387			600	5:00



	E NO. 14 TO THE FS CA TRADE RECEIVABLES  AS at	31 03 2023	( Amount in ( ) 31.03.2022
100	TRADE RECEIVABLES (current)*	0.00	0.00
702	LANDE RECEIVABLES (carrient)	9.00	0.00
103	Secured Considered Good	0.00	0.00
104	Unsecured considered good	4,922 518 20	3.693.384.82
105	Credit impaired	0.00	0.00
105	Unbilled Revenue	0.00	0.00
07	Sub-Total	4,922,516.20	3,693,384.82
107	Total	4,922,516.20	3,693,384.82
109	Less. Allowance for cradit impaired receivables	0.00	0.00
010	Total	4,922,516.20	3,693,384.82
712		0.00	
114	Less Discom Clearing	0.00	0.00 0.00
115	Grand Total	4,922,516.20	3,693,384.82
	Other Unsecured	0.00	2,003,264,64
117		0.00	0.00
	Long-term trade receivables		
118	TOS Clearing	0.00	0.00
19	Discorn Clearing	0.00	0.00
128	Trade Receivable	0.00	0.00
230	Not due	0.00	0.00
103	Due	0.00	0.00
32	(i) Undisputed Trade receivables # considered good	4.022.516.20	3,693,384.82
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit Impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0,00
PE5	(v) Disputed Trade Receivables # which have significant increase in credit risk.	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.90	0.00
238	Unbilled	0.00	0.00
239	Total	4,922,516.20	3,693,384.82
240		0.00	0.00
241	(i) Undisputed Trade receivables # considered good	0.00	00,0
242	Less than 6 months	4.922.516.20	3,447,120.32
243	5 months -1 year	0.00	0.00
244	1-2 years	0.00	246.264.50
245	2:9 years	0.00	0.00
346	More than 3 years	0.00	0.00
147	Sub Total (i)	4,922,516,20	3,693,384.82
248	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	9.00	9.00
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
262	2-3 years	0.00	0.00
	23.000	9.00	9.90

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MUI	E NO. 14 TO THE FS CA TRADE RECEIVABLES		( Amount in E
000	As at	31.03.2023	31.03.2022
253	More than 3 years	9.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	9.00
256	Less than 6 months	0.00	0.00
257	6 months +1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262	·	0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	0,00
264	Lass than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
768	More than 3 years	0.00	0:00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less than 6 months	0.00	0.00
222	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit imperred	0.00	0.00
270	Less than 6 months	0.00	0.00
779	5 months -1 year	0.00	0.00
085	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
202	More than 3 years	8.50	0.00
283	Sub Total (VI)	0.00	0.00
284	Total	-9,845,032,40	7,386,769,64



NOT	E NO. 15 TO THE FS CA CASH AND CASH EQUIVALENT	15	( Amount in C)
Marie Carre	As at	31 03 2023	31.03.2022
001	CASH & BANK BALANCES	0.00	0.00
002	Cash & Cash Equivalents	0.00	0.00
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
005	Offiers (stamps in hand)	49,788,50	33,721.50
007	Bank déposits with original maturity upto three months	0.00	0.00
590	Balances with RBI:	0.00	0.00
009		0.00	0.00
011	Total	49,788.50	33,721.50



	As at	31 03 2023	31.03.2022
01	Other Bank Balances	0.00	0.00
02	Deposits with original maturity of more than three months but not more than twolve months	9.00	0.00
103	Earmarked balances with banks*	0.00	0.00
04	SubTotal	0.00	0,00
05	Interest accrued on deposits	0.00	0.00
00		0.00	0.00
80	Total	0.00	0.00
09		0.00	0:00
10	Earmarked balances with banks consist of :	0.00	0.00
11	Unpaid dividend account balance	0.00	0.00
12	Towards public deposit repayment reserve	0.00	9.00
113	Towards redemption of bonds due for repayment within one year	0.00	0.00
114	Security with Government/other authorities	0.00	0.00
115	Unpaid refund/interest account balance - Tax free bonds/ Benus Debentures	0.00	0.00
16	Earmanked for RGGYY/DDUGJY/SAUBHAGYA Fund	0.00	0,00
117	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
18	Deposits with original maturity upto three months as per court orders	0.00	0.00
119	Payment Security Scheme of MNRE_NSM (NTPC)	0.00	0.00
120	Payment Security Scheme of MNRE. NSM (NVVN)	0.00	0.00
121	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
122	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
123	Others	0.00	0.00
24	Margin Money	0.00	0.00
25		0.00	0.00
126		0.00	0.00
27	Sub-total	0.00	0.00
131	Total	0.00	0.00
137		0.00	0.00
133	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
34	Bank deposits with original metarity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
35	Earmarked bank balances (current account)	0.00	0.00
	The state of the s	107.7.79	

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MOL	ENU. IT TO THE ESCA LUANS		Amount m 4
14.000	As all	31 03 2023	31.03.2022
066	Total	0.00	0.00



	NO. 18 TO THE FS CA OTHER FINANCIAL ASSETS	T4 85 N650	( Amount in ( )
	As at	31 03 2023	31.03.2022
01	Other Financial Assets (current)	0.00	0.00
92	Andahere	9,00	0.00
03	ADVANCES	0.00	0.00
04	Managara Managara	0.00	0.00
05	Related Parties	0.00	0.00
05	Secured	0.00	0.00
07	Un-Secured	-839,750 80	-\$55,609.28
38	Considered doubtful	9.00	0.00
09		0.00	0.00
10	Employees	0.00	0.00
12	Unsecured	1,509,748.41	8,812,288.00
13	Considered Doubtful	0.00	0.00
14		0.00	0.00
20	Others	0.00	0.00
2.5	Secured	0.00	0.00
22	Unsecured	0.00	0.00
23	Considered Doubtful	0.00	0,00
24		0.00	0.00
25	Less Atlowance for bart & doubtful advances	0.00	0.00
26		0.00	0.00
33	Total (Advances)	669,997.61	7,956,676.72
44		0.00	0.00
45	Claims Recoverable	0.00	0.00
45	Secured	0.00	0.00
47	Unsecured, considered good	4,610,880.45	1.880.967.25
48	Considered Doubtful	0.00	0.00
49	Less - Allowance for doubtful claims	0.00	0.00
50	Others-Claims Recoverable	0.00	0.00
51		20.0	0.00
52	Contract Asset-Revenue	6,676,630.37	1,434,750.37
53	Hedging cost recoverable from beneficiaries	0.00	0.00
54	Derivative MTM Asset	0.00	0.00
55	Finance Lease Receivable	0.00	0.00
56	Mine Closure Deposit	0.00	0.00
57	Financial Deposit	0.00	0.00
59	Other Accrued Income	0.00	0.00
0.0	Secured,Considered Good	0.00	0.00
61	Unsecured considered good	675,923.04	2.899.782.65
62	Credit impared	0.00	0.00
83	Description of the second	0.00	0.00
64	Sub-Total	675,923.84	2,899,782.85
65	Less. Allowance for credit impaired receivables	0.00	0.00
66	Total	675,923.84	2,899,782.85
57	1991	0.00	0.00
30	Others*	0.00	12,877,00
1956	SOCIETY CONTRACTOR OF THE PROPERTY OF THE PROP	9.59	167011/04

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TON	E NO. 18 TO THE FS CA OTHER FINANCIAL ASSETS		( Amount in C)
	As at	31.03.2023	31.03.2022
071	Total	12,631,432.25	14,185,054,19
772	<ul> <li>Other include amount recoverable from contractors and other barries towards hire charges, rent/electricity etc.</li> </ul>	0.00	0.00
373	Advances to related parties include:	0.00	0.00
074	likey management personal	0.00	0.00
375		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
37.0		0.00	0.00
978	v)Others	0.00	0.00
379		0.00	0.00
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
062	Related Party (Adv)- Subsidianes	-839,750.80	-855,609.28
183	Related Perty (Adv)- Joint Ventures	0.00	0.00
264		9.00	0.00
105	Related Party (Adv)- Others	0.00	0.00
990	- Wenter of the Security	0.00	0.00
000		0.00	0.00
100		0.00	9.00
tot	Total	-839,750.EC	855,600.28



1	E NO. 10 TO THE FS CA OTHER CURRENT ASSETS	THE RESIDENCE	( Amount in ? )
00.	AS III	31 03 2023	31.03.2022
100	OTHER CURRENT ASSETS Security Deposits (Unsecured)	0.00	0.00
002		9.00	0.00
003	Deposit with Customs, port trust & others*	54,849,245.00	1,490,616.00
004	ADVANCES	0.00	0.00
105		0.00	(0.00
005	Related Parties	0.00	0.00
107	Secured	0.00	0.00
986	Un-Secured	0.00	0.00
909	Considered doubtful	0.00	0.00
010		0.00	9.00
23.1	Employees((ocluding imprest)	0.00	0.00
112	Secured	0.00	0.00
313	Unsecured	830,613.00	101,224.00
114	Concidered Dountful	0.00	0.00
115		0.00	0.00
D)ti	Contractors & Suppliers	0.00	0.00
117	Secured	0.00	0.00
118	Unsecured	620,556,678.30	283,249,508.60
119	Considered Doubtful	0.00	0.00
120		0.00	0.00
121	Others**	0.00	0.00
122	Secured	0.00	0.00
723	Unsecured	14,595,469.68	26,532,041.89
124	Considered Doubtful	0.00	0.00
125	Less. Allowance for bad & doubtful advances	0.00	0.00
126	Receivable from MCP Escrow A/c	0.00	0.00
227	Deferred Payroll Expenses (Secured)	5 194 380 53	5,033,395,20
123	Deterred Payroll Expenses (Unsecured)	5,249,210.44	6.196.022 13
120	Sub-intal	10,443,570.97	11,139,417.33
130	Interest accrued on :	0.00	0.00
031	Advances to confractors	0.00	0.00
332	THE THE STATE OF T	0.00	0.00
133	Claims Recoverable	0.00	0.00
334	Secured Secured	0.00	0.00
135	Unsecured considered good	866 359 984 38	165 070 794 71
035	Considered Doubtful	0.00	0.00
37	Less - Allowance for doubtful claims	0.00	0.00
730	ALPHA CONTROL OF THE PARTY OF T	0.00	0.00
138	Deferred premium on forward exchange contract! Option Assets	0.00	0.00
041		0.00	0.00
42	Others	1,757,953.00	1,601,070,23
743	· · · · · · · · · · · · · · · · · · ·	0.05	0.00
145	Total (Other Current Assets)	1,569,484,615.33	409,184,672.76
546	**Include Prepaid Expenses	14.696,469.68	26,532,041,89
)47	Tincludes sales tax/Entry lax/VAT deposited under protest with Sales Tax Authorities	1:490,616.00	1,490,616,00

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#### NOTE NO. 19 TO THE FS CA OTHER CURRENT ASSETS Amount in (1) As at 31.03.2022 31 03 2023 048 \*Includes deposited with courts 53.349.530.00 0.00 049 \*includes deposited with LIC for annual payments 0.00 9.00 050 \* Includes deposits with WRD / against BG in r/o. 0.00 0.00 finance lease 0.00 051 Other include amount recoverable from contractors 0:00 and other parties lowards hire charges. rent/electricity etc. 0.00 0.00 053 Advances to related parties include: 054 likey management personal 0.00 0.00 055 InSubsidiary companies 0.00 0.00 0.00 056 lif)Joint Venture companies 0.00 057 Contractors 0.00 0.00 658 Others 0.00 0.00 659 0.00 0.00 0.00 060 Advances include amount due from the following 0.00 Private Companies in which Directors of the Company are also Directors in such Companies 061 0.00 0.00 062 0.00 0:00 063 Related Party (Adv)- Employee 0.00 0.00 0.08 064 Related Party (Adv)- Subsidiaries D.00 065 Related Party (Adv)- Joint Venture 0.00 0.00 066 0.00 0.00 067 0.00 00.0 0.00 0.00 068 Total 069 0.00 0.00



NOT	E NO. 20 TO THE FS. REGULATORY DEFERRAL A	ACCOUNT DEBIT BALANCES	( Amount in C)
MAGNO C	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	-106,895,302.57	-90,615,710.28
002	On account of employee benefit exp	0.00	-0.11
003	Regulatory deterred account - deferred	0.00	9.00
004	Deterred asset for ash transportation	47,538,321.85	847,585,178,61
005	Deferred senet for Arbitration Award	0.00	0.00
890		0.00	0.00
009	Total	59,354,980.72	756,969,460.22



NOT	E NO. 21 TO THE FS EQUITY EQUITY SHARE CAPITAL		( Amount in C)
	As at	31 03 2023	31.03.2022
001	SHARE CAPITAL	0.00	0.00
002	Equity Share Capital	0.00	0.00
003	Authorised	0.00	0.00
004	10,50,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	Issued, Subscribed and fully Paid up	0.00	0.00
006	9,69,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,289 equity shares of Rs. 10/- each)	0.00	0.00
007	- III	0.00	0.00
990	Total	0.00	0.00
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	9.00
0.1.1	Details of shareholders holding more than 5% shares in the company	0.00	0,00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
915	- Life Insurance Corporation of India/ICICI Prudential Mulual Fund	9.00	0.00
916	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00



NOT	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in E)
4421	As at	31 03 2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		0.00	0.00
003	Capital Reserve	0.00	0.00
004	As per last financial statements	0.00	0.00
005	Add : Grants received during the year	0.00	0.00
007	Add Transfer from Surplus	0.00	0.00
800	Less: Write becal during the year/period	0.00	0.00
009	Less Adjustments during the year/period	0.00	0.00
010	SUB-TOTAL	0.00	0.00
011	NORMANIE SEE	0.00	0.00
017		0.00	0.00
010	SECURITIES PREMIUM ACCOUNT	0.00	0.00
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	5.60
022	SUB-TOTAL	0.00	0.00
023	BONDS REDEMPTION RESERVE	0.00	8.00
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD. TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	9,00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR! PERIOD	0.00	0.00
029	SUB-TOTAL	0.00	0.00
029	CAPITAL REDEMPTION RESERVE	0.00	6:00
030	As per last financial statements	9.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
834	Sub-Total	0.00	0.00
835	Share Application money pending Allotment	0.00	0.00
036	As per lest finançai statements	0.00	0.00
037	Add, Addition during the year	0.00	0.00
038	Less Utilised for alignment during the year	0.00	0.00
039	Less. Adjustments during the year/ period	0.00	0.00
040	SUB-TOTAL	0.00	0,00
046	FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
647	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD TRANSFER FROM REVENUE FROM OPERATIONS	17,787,678.00	13,000,888.80
050	ADD TRANSFER FROM OTHER INCOME	9.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION ADMN. AND OTHER EXPENSES	17,7117,678.00	13,000,888,80

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NOI	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in (
006	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
055	SUB-TOTAL	0.00	6.00
057	Self Insurance Reserve	\$.05	0.00
058	As per last finencial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Loss. Utilised for all obment during the year	0.00	0.00
061	Less. Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS, UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
060	SUB-TOTAL	0.06	0.00
069	CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	0.00
670	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD TRANSFER FROM SURPLUS	0.00	0.00
072	LESS-WRITE BACK DURING THE YEAR	0.00	0.00
073	SUB-TOTAL	0.00	0.00
074	GENERAL RESERVE	0.90	0.00
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD TRANSFER FROM SURFLUS	0.00	0.00
077	LESS TRANSFER TO SURPLUS	0.00	0.00
078	LESS WRITE BACK DURING THE YEAR (PERIOD)	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR IPERIOD	0.00	0.00
080	SUB-TOTAL	0.00	0.00
081		0.00	9.00
082	RETAINED EARNINGS	0.00	0.00
083	AS PER LAST FINANCIAL STATEMENTS	122 159 535 961 24	105,867,377,917,47
084	ADD(LESS) - CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	11,158,664,378.06	16,292,158,043.77
007	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0,00	0.00
880	ADD WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD. WRITE BACK FROM CSR RESERVE	0.00	0 00
091	ADD. WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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NOT	E NO. 22 TO THE FS EQUITY OTHER EQUITY		( Amount in C)
No.	As at	31.03.2023	31.03.2022
094	LESS, TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
095	LESS TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS TRANSFER TO CSR RESERVE	0.00	0.00
880	LESS TRANSFER TO GENERAL RESERVE	0.00	0.00
899	LESS:INTERIM DIVIDEND PAID	9.00	0.00
100	LESS TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS FINAL DIVIDEND PAID	0.00	0.00
102	LESS TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	SUB-TOTAL.	133,318,200,339.30	122,159,535,961.24
110		0.00	0.00
111	REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0,00
112	AS FER LAST FINANCIAL STATEMENTS	-219,615,838 18	-204 792 344 32
113	ADD/(LESS) - ACTUARIAL GAING/LGSS THROUGH OCI	-30.202,227.63	-14,823,493.86
114	SUB-TOTAL	-249,818,065.81	-219,615,838.18
115		0.00	0.00
115	FVTOCI Reserve	0.00	0.00
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS) - NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	Sub-Total	0.00	8.00
120		0.00	0.00
121	Total Offier equity	133,068,382,273.49	121,939,920,123,06
122	·	0.00	0.00
123		0.00	0.00
124		0.00	0.00
129		0.00	0.00
125		0.00	0.00
127		0.00	0.00
128		0.00	0.00



		( Amount in ( )
As at	31:03 2023	31.03.2022



101	E NO. 23 TO THE FS NCL BORROWINGS	T4 85 5655	( Amount in ? )
00.	AS all	31 03 2023	31.03.2022
100	LONG TERM BORROWINGS Bonds	0.00	0.00
102		0.00	90.0
104	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds 2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00
105	7.62 % Tax free secured non-cumulative non-convertible redesmable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series	0:00	9.00
00E	8,61% Tax free secured non-cumulative non-convertible redeemable bonds of t 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First issue C - Private Placement)	5.00	0.00
07	8.66% Tax free secured non-cumulative non-convertible redeemable bonds 2013 of \$1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
Φij	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftleth Issue - Public Issue - Series 3B)	0.00	0.00
109	7.37% Secured non-comulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
10	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
111	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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101	E NO. 23 TO THE FS-NCL BORROWINGS		(Amount in 1)
	As at	31.03.2023	31:03:2022
	2A):		
)12	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	9 00
)13	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.09	0.00
014	8.63% Tax free secured non-comulative non-convertible redeemable bonds of £ 10,00,000#, each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	9.00
116	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of † 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
117	8.73% Tax free secured non-comulative non-convertible redeemable bonds - 2013 of £ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 28)	0.00	0.00
fa.	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	9.00	0.00
19	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in	0.00	0.00

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MUI	E NO. 23 TO THE FS-NCL BORROWINGS		( Amount in ? )
	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
72:0	8.05% Secured non-cumulative non-convertible redeemable taxable bands of Rs. 10,00,000/- each redeemable at par infull on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	9.00
21	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	5.50	0.00
22	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds 2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
23	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1.000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
24	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10.00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
<b>25</b>	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue- private placement).	0.00	0.00
26		0.00	0.00
122	8.19% Tax free secured non-commutative non-convertible redeemable bonds - 2013 of # 10,00,000/- each redeemable at	0.00	0.00

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NOT	E NO. 23 TO TH	EFS NCL BO	RROWINGS		Amount in (
	As at			31 03 2023	31.03.2022
	por in full on (Fifty First Iss				
028	non-convertib	le redeemat 307- each re ecomber 203	deemable at par in 23 (	0.00	9.00
029	non-convertib	le redeemat 30/+ each re- ecember 20:	deemable at par in 23 (	0.00	0.00
036	non-convertible of \$10,00,000/- or transferable or principal part the end of 11 annual install of 15th year of	each with fix edeemable is (STRPP) re th year and i ments there espectively from 4th Ma 327 (Forty fi	after upto the end y 2023 and ending surth	0.00	0.00
031	non-nonvertib of ₹ 10,00,000/- on 1st May 20	each redeel	non-cumulative ble taxable bonds mable at par in full ite placement)!	:0:00	0.00
032	of	each redeen 023 (Forty	non-cumulative ble taxable bonds nable at par in full	0.00	0.00
033	8.49% Se non-convertib paid-up bonus redesmable a annual install Rs. 5.00 at the year, 9th year 2023, 25th Mar	cured le redesmat s debenture t par in thre ments of Rs. e end of 8th r and 10th y arch 2024 ar 2025 respec Debentures)	non-cumulative ole taxable fully of Rs. 12.50 each e 2.50, Rs. 5.00 and ear on 25th March id tively (Fifty Fourth	0.00	19.00
034	0.73%	Secured	non-cumulative	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE ES NOL BORROWINGS

L'Amount in 1

NOT	E NO. 23 TO THE FS-NCL-BORROWINGS		( Amount in ( )
	AS at	31 03 2023	31.03.2022
	non-convertible redeemable taxable bonds of 7 10,00,000/- each redeemable at par in full on 07th March 2023 ( Forty eighth issue - private placement)		
025	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each with five equal separately transferable redeemable principal parts (STRPF) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th january 2027 (Forty second issue- private placement)(iii)	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of 710,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue-private placement)VII	9.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10.00,000/- each redeemable at par in full on 03 May 2022 (68th lissue - Private Placement)	0.00	0,00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	# 10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year.  10th year & 15th year on 27th May 2021.  27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.90	0.00
040	8.33% Secured non-cumulative non-convertible recisemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	8 00
	AND THE PARTY OF T		

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

( Amount in 1)

MUI	E NO. 23 TO THE FS-NCL-BORROWINGS		Amount in €
	AS at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	9.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10.00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of t 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0,00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000F each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
045	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of t 10.00,000r each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)(iii	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth Issue - private placement)III	0.00	8.00
543	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)(III)	9.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full	0.00	0.60

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

MOTE	NO. 23 TO THE FS NCL BORROWINGS	The state of the s	( Amount in ? )
	As at on 12th January 2019	31 03 2023	31.03.2022
	(Nineteenth issue - private placement)II		
11.54	11% Secured non-cumulative non-convertible redeemable taxable bands of \$10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)///	9.00	0.00
	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th july 2018 and ending on 20th july 2032 (Forty sixth issue - private placement)Vii	0.00	0.00
062	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of £ 15.00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth Issue - private placement/VII	0.96	0,00
	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of 10.00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)	0.00	0.00
	9.2573% Secured non-cumulative non-convertible redeemable toxable bonds of ₹ 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (57RPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2016 and ending on 2nd March 2032 (Forty third issue - private placement)())	0.00	0.00
	9.6713% Secured non-comulative non-convertible redeemable taxable bonds	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL BORROWINGS

( Amount in ( )

19.10	As at	31 03 2023	31.03.2022
	of f 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)		
Ú56	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of 1.5,00,000% each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th july 2017 and ending on 29th july 2032(Fourtieth issue-private placement)III	0.00	0.00
15.7	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of 1 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending an 9th June 2031(Thirty ninth issue-private placement)III	9.00	0.00
150	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of # 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending an 22nd March 2031(Thirty eighth issue-private placement)(III)	9.06	0.00
959	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of £ 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

( Amount in 1)

	As all	31 03 2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement):		
000	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15.00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)!!!	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of 15,00,000F each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)(iii	0.00	8 00
162	8.8493% Secured non-cumulative non-convenible redeemable taxable bonds of it 15,00,000% each with titteen equal separately transferable redeemable principal parts (STRSP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and onding on 25th March 2030. (Thirty second issue – private piacement)(ii)	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of 170.00.000F each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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1	As at	31 03 2023	31.03.2022
	private placement/III	31,02,2023	31.03.2022
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of 70.00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-unnually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	9.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with brenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20.00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)(V	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)//V	0.00	6.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (578PP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue- private placement)/	0.00	0.90
070	7.552% Secured non-comulative non-convertible redeemable taxable bonds	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS NCL BORROWINGS

( Amount in § )

of t 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI	0.00	
Week Santaga Santagas	0.00	
non-convertible taxable redeemable bonds of \$10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII		0.00
9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 7.10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement/VIII	0.00	0.00
	0.00	0.00
	0.00	0.00
(A) A + (A)	0.00	0.00
Sub Total	3550(1)	10271
Unsecured	0.00	0.00
6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	6,00
6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of £ 10,00,000; each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in	0.00	B 00

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NOT	E NO. 23 TO THE ES NCL BORROWINGS		( Amount in ? )
110000	AS all	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
UBJ	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of € 10.00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000F each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
065	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs 10.00.000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of £ 10.00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0,00	0.00
067	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
888	7.44% Unsecured non-cumulative non-convertible redeemable laxable bonds of 10.00,000/-each redeemable at par in full on 15 April 2033 (Seventy Ninth lapse - Private Placement)	0.00	0.00
089	Think the same of	0.00	0.00
090	Sub-total	0.00	0.00
190	Total	0.00	0.00
092	Foreign Currency Notes Unsecured	0.00	8,00
893		0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	a 00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 25th November 2024	9.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7 25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
085	7 375 % Fixed green gistral INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.60	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

( Amount in 1)

F. C. L.	As at	31 03 2023	31.03.2022
	14th July 2021	21.02.0023	31.93.1911
01	3.75 % Fixed rate notes due for repayment on 83 April 2024	9.90	0.00
02		0.00	0.00
03		0.00	0.00
04		0.00	0.00
05	Sub Total	0.00	0.00
05	Term Loans	0.00	0.00
07	From Banks	0.00	0.00
00	Secured	0.00	0.00
09	Rupes Loans	0.00	0.00
10	Unsecured	0.00	0.00
11	Foreign Eurrency Leans	0.00	0.00
12	Rupee Loans	0.00	0.00
13	From Others	0.00	0.00
14	Secured	0.00	0.00
15	Rupes Loans	0.00	0.00
16	Foreign Currency loans (guaranteed by GOI)	0.00	8 00
17	Unsecured	0.00	0.00
18	Foreign Currency leans (guaranteed by GOI)	0.00	0.00
19	Other Foreign currency loans	0.00	0.00
21	Rupee Loans	0.00	0.00
22	Deposits	0.00	0.00
23	Unsecured	0.00	0.00
24	Fixed Deposits	0.09	0.00
25	Others	0.00	0.00
26	Unsecured	0.00	0.00
27	Bonds Application Money Pending Allotment	0.00	0.00
28	Sub-total	0.00	0.00
29	Total	0.00	00.0
30	Less - Interst accrued but not due on secured borrowings	0.00	9.00
31	Less - Intent accrued but not due on unsecured borrowings	0.00	0.00
32	Less - Current maturities of long term borrowings	0.00	0.00
33	Bonos-Secured	0.00	0.00
34	Fixed Rate Notes	0.00	0.00
36	Foreign currency loans from Banks-unsecured	0.00	0.00
37	Rupee loans from banks- Secured	0.00	0.00
38	Rupee loans from banks- unsecured	0.00	0.00
39	Rupee Term loan from Others - Secured	0.00	0.00
40	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
41	Other foreign currency loans from others- unsecured	0.00	0.00
42	Ropes loans from others-unsecuted	0.00	0.00
43	COLORD TO BE SELLE	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 23 TO THE FS-NCL-BORROWINGS

( Amount in § )

As at	31.03.2023	31.03.2022
144	0.00	0.00
145	0.00 0.00 0.00	0.00
146	0.00	0.00
147	0.00	0.00
147 140	0.00	0.00
149	.0.00	0.00
	0,00	0.00
150 151	0.00	0.00
201 Total	0.00	0.00



NOT	E NO. 23A TO THE FS NCL LEASE BORROWINGS		( Amount in € )
	As at	31.03.2023	31.03.2022
100	Non-current financial habilities + Lease habilities	0.00	0.00
62	Lease liabilities	0.00	0.00
03	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
04	Long ferm maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
05	Sub-Total	0.00	0.00
36	Less: current maturities of lesse liabilities	0.00	0.00
07	Finance Lease obligations - secured	0.00	0.00
99	Finance Lease obligations - unsecured	0.00	0.00
09	Sub-Total	0.00	0.00
11	Total	0.00	0.00



NOT	E NO. 24 TO THE FS NCL TRADE PAYABLES		( Amount in C)
1960	As at	31 03 2023	31.03.2022
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	9.00	0.00
003	- Micro & Small Enterprises	2,893,877.41	3,412,672.82
004	- Others	5,475,012.73	2,637,654.15
005		0.00	0.00
007	Total	8,368,890.14	6,250,326.97



NOT	ENO. 25 TO THE FS NCL OTHER FINANCIAL LIAB	BLITTE 5	( Amount in C)
MACONIA.	As at	31 03 2023	31.03.2022
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0.00
002	Payable for Capital Expenditura	0.00	0.00
003	- Micro & Small Enterprises	509,971 13	5,056,520,48
004	- Others	34,671,533.85	15,408,471,19
005	Others	0.00	0.00
000	Deposits from contractors and others	0.00	0.00
007	Control of the Contro	0.00	0.00
900		0.00	0.00
010	Total	35,280,604.98	18,464,991.67



NOT	E NO. 26 TO THE FS NCL PROVISIONS		( Amount in ( )
NACO.	As at	31.03.2023	31.03.2022
001	LONG TERM PROVISIONS	9,00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	0.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Belance	0.00	0.00
005		0.00	0.00
007	Others	0.00	0.00
880	() Mine Closure Provision	0.00	0.00
009	Opening Estance	0.00	0.00
010	Additions during the year	0.00	0.00
033	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	Closing Balance	0.00	0.00
014		0.00	0.00
0.15	ii) Stripping Activity Adjustments	0.00	0.00
0:ti	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
610	Amounts adjusted during the year	0.00	9.00
019	Amounts reversed during the year	0.50	0.00
020	Clesing Balance	0.00	0.00
023		0.00	0.00
024		0.00	0.00
026	TOTAL	0.00	0.00



NOTE	NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES			Amount in t
	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
1:00	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
083	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 438 of the Income Tax Act, 1961	0.00	0.00	0.00
067	Others	0.00	0.00	0.00
000	Opening Balance	0.00	0.00	0.00
000	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0:00	0.00	0.00
711	Amounts reversed during the year	0.00	0.00	0.00
112	Closing Balance	0.00	9.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	Total	0.00	0.00	0.00
015		0.00	0.00	0.00
917	Total	0,00	0.00	0.00
810	Breakup of distance tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
023	Leave encashment	0.00	0.00	0,00
122	Others	0.00	0.00	0.00
723		0.00	0.00	D 06
324		0.00	0.00	0.00



NOT	E NO. 28 TO THE FS NCL OTHER NON CURRENT L	IABILITIES	(3 m truomA )
1000	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00



NOTE NO. 29 TO THE FS CL BORROWINGS ( Amount in ( ) 31 03 2023 31.03.2022 As at 001 Short Term Borrowings 00.0 0.00 0.00 0.00 002 Loans repayable on demand 003 From Banks 0.00 0.00 004 Secured 0.00 0.00 005 Cash Cradit 0.00 0.00 005 Unsecured 0.00 0.00 0.00 Cash Credit 0.00 007 0.00 0.00 880 Other loans-unsecured 009 Commercial Papers 0.00 0.00 010 Less Unamortised discount on Commercial 0.00 0.00 Papers. Sub-Total 0.00 0.00 811 012 Current maturity of long term borrowings 0.00 0.00 0.13 Bonds-Secured 0.00 0:00 014 Foreign Currency Fixed Rate Notes 0:00 0.00 0.00 0.00 015 From Banks 0.00 016 Secured 0.00 017 Rupee Term Loan 0.00 0.00 0.00 0.00 018 Foreign currency toaris 019 Unsecured 0.00 00.0 020 Foreign currency loans 0.00 0.00 921 Rupee term loans 0.00 0.00 022 From Others 0.00 0.00 823 Secured DIDO 0.00 0.00 0:00 024 Rupee Term Loan 025 Unsecured 0.00 0.00 026 Foreign currency loans (Guaranteed by 0.00 0.00 Government of India) 0.00 0.00 027 Other foreign currency loans 0.00 0.00 028 Rupee term loans 029 Fixed deposits 5.00 10 00 031 Sub Total 0.00 0.00 832 0.00 0.00

834 TOTAL

0.00

0.00



NOT	E NO. 29A TO THE FS-CL-LEASE BORROWINGS		( Amount in ? )
We Cont	As at	31:03:2023	31.03.2022
001	Current financial habilities - Lease habilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	Total	0.00	0.00



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NOT	E NO. 30 TO THE FS CL TRADE PAYAB	LES	( Amount in C)
No.	As at	31.03.2023	31.03.2022
211	Others	0.00	0.00
212	Disputed	0.00	0.00
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	Sub Total (IV)	0.00	0.00
218		0.00	0.00
219	Undisputed	0.00	0.00
220	Less than 1 year	1,478.985,763.16	333,144,026.53
221	1-2 years	29,322,137.57	452.476,922.00
222	2-3 years	-28,929,009.99	393,440,477.30
223	More than 3 years	1,960,117,242,72	1,199,512,404.00
224	Sub Total (V)	3,439,496,073.46	2,378,573,829.83
225	The state of the s	0.00	0.00
226	Total Others (VI)	3,439,496,070,46	2,378,573,829.83



NOT	ENO. 31 TO THE FS.CL OTHER FINANCIAL LIABILITIE		( Amount in t
	As at	31.03.2023	31.03.2022
001	OTHER FINANCIAL LIABILITIE'S (CURRENT)	0.00	0.00
050	Interest accrued but not due on Unsecured Short Term Barrowing	0.00	0.00
02:1	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
624	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon?	0.00	0.00
025	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Creerdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
020	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
331	Derivative MTM Liability	0.00	0.00
132	Payable for Capital Expenditure	0.00	0.00
333	- Micro & Small Enterprises	27,212,511,60	99,226,499,99
334	→ Others	2,905,472,064,15	5,070,579,180.65
135	Others Payables	0.00	0.00
136	Deposits from contractors and others	131,566,635,45	144,299,974,45
337	Gratuity Obligations	0.00	0.00
138	Payable to employees	22,563,184,00	20,175,341.80
39	Payable to holding company	0.00	0.00
140	Retention on A/c EG encashment (Solar)	0.00	0.00
041	Payable to Salar Payment Security Account	0.00	0.00
042	Officers **	17,032,059.27	25,723,814,89
043	Unapent CSR belance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
0.46		9.00	0.00
347	Total	3,103,846,454,47	5,360,004,811.78
148	* Represents the amounts which have not been claimed by the investorholders of the bonds fixed deposits. Out of the above, no amount is due for payment to investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

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NOT	E NO. 32 TO THE FS CL OTHER CURRENT LIABILITIES		( Amount in ( )
March Control	As at	31 03 2023	31.03.2022
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	10,524,705.71	26,351,424.28
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	507,025,774.76	257,404,446.60
005	Deposits from contractors and others	0.00	0.00
005	Government grants	0.00	0.00
007	Others	0.00	0,00
000		0.00	0.00
010		0.00	0.00
011	Total	517,550,480.47	293,755,870.88



WIL	NO. 33 TO THE FS CL PROVISIONS		( Amount in (
200	As at	31.03.2023	31.03.2022
001	SHORT TERM PROVISIONS	0.00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening balance	0.00	0.00
004	Additions! (adjustments) during the year	0.00	0.00
005	Closing Balanca	0.00	0.00
028	Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029	Opening betance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	Closing Balance	0.00	0.00
035	Provision for Terriff Adjustment	0.00	0.00
038	Opening belance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
929	Amounts reversed during the year	0.00	0.00
040	Closing Balance	0.00	0.00
042	Provision for shortage in Fixed Assets Pending Investigation & Others	0.00	0.00
043	Opening balance	0.00	0.00
044	Additions during the year	39.459.83	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	Closing Balance	29,459.83	0.00
048	Provision for Arbitration	0.00	0.00
049	Opening balance	145.591.484.50	132,177,673.50
050	Additions during the year	13,259,974.00	13,413,811,00
051	Amounts used during the year	0.00	0.00
662	Amounts reversed during the year	0.90	0.00
053	Closing Balance	158,851,358.50	145,591,484.50
054	Others	0.00	0.00
055	Opening twunce	0.00	0.00
	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	9.00
358	Amounts reversed during the year	0.00	0.00
059	Closing Balance	0.00	0.00
102		0.00	0.00
		10.00	4.00

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NOT	ENO. 34 TO THE ES CL CURRENT TAX LIABILITIES (NE	1)	( Amount in C)
1000	As at	31 03 2023	31.03.2022
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	9,00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
003	Closing Balance	0.90	0.00



NOT	E NO. 35 TO THE FS. DEFERRED REVENUE		( Amount in C )
10.000	As at	31.03.2023	31.03.2022
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	9.90	0.00
003	On account of income from foreign currency fluctuation	2.178,023,000.00	2,433,868,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	2,178,023,000.00	2,433,868,000.00



NOT	E NO. 36 TO THE FSREGULATORY DEFERRAL ACCO	OUNT CREDIT BALANCES	( Amount in § )
	As at	31 03 2023	31.03.2022
001	Regulatory deferral account credit balances	9.00	9.00
002	Exchange Differences	9.00	0.00
003		0.00	0.00
005	Total	0.00	0.00



NOT	E NO. 37 TO THE FS. REVENUE FROM OPERATIONS		( Amount in ( )
	Etr (he Year ended	31.03.2023	31.03.2022
001	REVENUE FROM OPERATIONS	0.00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	71,259,102,287,77	50,686,617,199.97
004	Less: Advance against depreciation deferred (net)	0.00	0.00
005	Add. Revenue recognized out of advance against depreciation	0.00	0.00
900	Add Exchange fluctuation receivable from customers	162 944 000 00	-92-895,000.00
007	Sale of energy through tracing	0.00	6.00
500	Commission (NVVN)	0.00	0.00
600	Sub total	71,096,158,287.77	60,573,922,199.97
010	Less: Rebate to customers	468,691,868.68	350,192,342,31
013	Energy Sales (Total)	70,607,466,479.09	60,223,729,857,66
012	Consultancy, project management and supervision fees	15,848,519.50	13,073,585.60
0.53	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coni	0.00	0.00
015	Intra Company Elimination	0.00	8.00
317	Sub-total	0.00	0.00
018	Total - Sales	70,623,315,098.59	60,736,803,443.26
019	Sale of By ash/ash products	17,787,670.00	13,000,888.80
020	Less Transferred to fly ash utilisation reserve fund	-17,787,078.00	-13 000 888 80
021	Sub-total .	9,00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	568 920 260 00	1 483 489 596 00
024	Energy Internally Consumed *	14 840 591 00	10.434.852.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back: Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	2,064,956.18	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032	E POR POPE DE	0.00	0.00
633		0.00	0.00
034	Total	71,209,144,905,77	61,730,727,891.26
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of Ryash, cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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AUI	E NO. 38 TO THE FS. OTHER INCOME	THE RESIDENCE THE PARTY.	( Amount in ( )
200	For the Year ended	31.03.2023	31.03.2022
001	OTHER INCOME	0,00	0.00
002	Interest from	0.00	0.00
100	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds Issued by the State Governments)	0.00	0.00
000	Other Bands	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
000	Interest from Government of India. Securine-Non-Trade	0.00	0.00
009	Lass. Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
031	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from outlamers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	31.045.523.74	35.654,145.63
015	Deposit with banks	0.00	0.00
018	Foreign Banks	0.00	0.00
817	Interest from Contractors	2.134.859.00	516,121.00
010	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Costomers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyastructuration reserve fund	0.00	0.00
022	Less transferred to flyesh utilization reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits, with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors-DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.90	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
831	Other investments in Joint venture companies	0.00	0.00
832	Dividend from	0.00	0.00
033	Longierm investments in	0.90	0.00
034	Subsidianes	0.00	0.00
035	Joint Ventures	0.00	8.00
038	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less transferred to flyach utilisation reserve fund	9.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	104,541.52	4,925,83
045	Profit on redemption of GCII securities	0.00	4,025,03
-	Land the case of t	0.00	40.000

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SIRA	IT SUPER THERMAL POWER PROJECT		
NOT	E NO. 38 TO THE FS. OTHER INCOME		( Amount in ( )
	For the Year ended	31.03.2023	31.03.2022
46	Net gam on sale of investments	0.00	0.00
47	Surcharge received from customers	30,960,657.00	119,372,493.00
411	Hire charges for equipment	0.00	0.00
49	Gain on option contract / Discount on F ExchContract	726,098.00	1.578,494.71
50	Provision written back-others	4,099,281.00	23,659,921.00
51	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
52	Interest from Solar payment security account	0.90	0.00
53	Less : Transferred to SPSA fund	0.00	0.00
94	Interest on 'Retention on A/c BG encashment (Solar)'	0.00	0.00
65	Less : Transferred to "Refention on Arc 8G encashment (Solar)"	9,06	0.00
156	Miscellaneous Income	309,998,905.28	60,491,309,51
157	Total	878,168,965.54	241,377,410.68
158	Less Transferred to Development of Coal Mines- Note 43A	0.00	0.00
)59	Less Transferred to Expenditure during Construction period (net) Note 43	0.00	0.00
1670	Less Others	0.00	0.00
61	Less Transferred to payable to Gord, of Jhandtand	0.00	0.00
63		0.00	0.00
154		0.00	0.00
65	Total	870,160,965.54	241,377,410.68
66	5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0.00	0.00
67	Details of Miscellaneous Income	0.00	0.00
169	Vehicle Hire Charges	194,000.00	116,000.00
69	Sale of by products & residuals	0.00	0.00
70	Township recoveries(ext. Hospital Recoveries)	11.832,643,15	10,305,533 00
71	Depreciation written back	0.00	0.00
72	Sale of Scrap	182.665.833.35	31.997;537.79
173	Receipt under loss of profit policy	0.00	0.00
174	Receipts under MBD/Fire Policy.	500,000,000.00	99,709.00
75	Management development programme	9 323 928 60	2.071,483.80
76	Management Fee - Misc (NVVN)	0.00	0.00
27.	Others	95,081,600,18	15,901,045.32
170		0.00	0.00
179	Total (Miscellaneous Income)	#09,096,005.26	60,491,309.51
180		0.00	0.00
181	Details of Provision written back others	0.00	0.00
182	Doubtfluf debts	0.00	0.00
183	Doubtful Loans, Advances and Claims	0.00	0.00
184	Doubtful Construction Advances	0.90	0.00
65	Shortage in Construction Stores	0.00	0.00
106	Shortage in Stores	0.00	23 659 921 00
167	Obsolescence in Stores	0.00	0.00
2.5		5550	7172

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NOT	E NO. 38 TO THE ES OTHER INCOME		( Amount in t
N. Con	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	187,379.00	0.00
069	Other Obligation including Arbitration	3,911,902.00	0.00
090	Shortage in Fixed Assets	0.00	0.00
091	Diminution in value of investment	0.00	0.00



NOT	E NO. JOA TO THE FS. FUEL COST		( Amount in C)
Market Control	For the Year ended	31.03.2023	31.03.2022
001	FUEL COST	0.00	0.00
002	Cont	9.00	0.00
003	Captiva	0.00	0.00
004	Other than captive	41,106,093,247,03	29,906,775,720,13
005	Gat	0.00	0.00
005	Naptha	0.00	0.00
007	Ci .	382 984 297 88	257,335,957,18
880	Bibmass Pallets & Others	23,530,217.23	2,348,220,49
009	3.777	6.00	0.00
010	Total	41,512,611,672.14	30,166,459,897.80
011		9.00	0.00



NOT	E NO. 39 TO THE FS. EMPLOYEE BENEFITS EXPENSE		( Amount in C)
	For the Year ended	31.03.2023	31.03.2022
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2.372,027,567.43	2,157,952,291.43
003	Contribution to provident and other funds	303,578,278.84	289,962,548,72
004	Unwinding of deferred payroll expense	10 257 252 98	15.616,442.40
005	Staff welfare expenses	277 155 548 55	284 080,922 43
005	Less   Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
880	Sub Total	2,963,018,648.20	2,747,622,204.98
009	Less Employee benefits expense allocated to fuel inventory	205.357,442.89	203,135,799.82
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less Others	9.00	0.00
012	Less Transferred to fly ash utilisation reserve fund	0.00	0.00
610	Less Transferred to CSR Expenses	0.00	0.00
314	Reimbursements for employees on secondment	886,912.82	5,321,194.90
015	Less: Transferred to expenditure during construction pened (net): Note 43	36,963,771.80	31,079,023.98
016	Less: Transfer to Govt of Jhankhand A/c as recoverable	0.00	0.00
018		0.00	0.00
219	TOTAL	2,719,810,520.89	2,508,086,186.28
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors too which is included in Note 42)	0.00	0.00
021	Salaries and waget	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	5.00
024	Directors fee	0.00	0.00
025		0.00	0.00



	NO. 40 TO THE FS. FINANCE COSTS		( Amount in ( )
100	br the Year ended	31.03.2023	31.03.2022
	INANCE COSTS	0.00	0.00
Contract of the Contract of th	inance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	941,824,348,92	984,867,729,07
004	Government of India Loans	0.00	9.00
005	Foreign currency term loans	124,322,807.97	15,009,769,66
000	Rupes ferm loans	173,136,619.00	160,338,331,11
007	Public deposits	0.00	0.00
500	Foreign currency bonds/notes	11,328,654.14	28.314,514.23
009	Cash Credit	0.00	0.00
010 II	Unwinding of discount on account of vendor labilities	2,807,847.54	18,973,742.12
011	Commercial Pepers	0.00	0.00
012 5	Sub Total	1,253,420,275.61	1,207,504,077.19
013 1	nterest on non tinancial items	0.00	289,536.00
014 C	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	920,688.74	914,407.93
	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	113,262.21	1,073,882.86
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bands/notes exp	0.00	0.00
022	Up-front fee	0.00	0.00
023 N	nsurance premium on foreign currency loans	0.00	0.00
624	and the state of t	0.00	8.00
025	Others	0.00	0.00
026 5	Sub Total (Other Borrowing cost)	1,033,950.95	2,277,826.79
027		0.00	0.00
	exchange differences regarded as an adjustment to borrowing costs	18,879,552.11	0.00
829 5	Sub Total	1,273,293,778.67	1,209,781,983.98
	ess: Transferred to Expenditure during onstruction period (het) - Note 43	141,828,166.58	95,165,543,04
	ass. Transferred to development of coal mines- tote 43A	0.00	0.00
032		0.00	0.00
034 T	otal	1,131,465,512.09	1,114,516,360.94

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NOT	E NO. 41 TO THE FS. DEPRECIATION AND AMORTIZA	ATION EXPENSES	( Amount in ( )
	For the Year ended	31.03.2023	31.03.2022
001	Depreciation and amortization expenses	0.00	0.00
002	On property, plant and equipment-Note 2	6,727,047,700.51	6,524,711,146,68
003	On investment property	0.00	0.00
004	On intangible assets - Note 4	3,948,321.72	3,990,213.63
005	The state of the s	0.00	0.00
005	Sub-total	6,730,995,022.23	6,528,709,359,71
007	Less	0.00	0.00
880	Allocated to fuel inventory.	389,420,494.57	326,042,466,37
009	Transferred to Expenditure during Construction Period (net): Note 43	0.00	00.0
010		0.00	0.00
011	Transferred/Allocated to development of coal miles	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	265,700,000,00	276,813,000.00
0.53	VIIII PROCESSO CACCINO	0.00	0.00
015	Total	6,075,875,527,56	5,923,853,893.34



NOTE	NO. 42 TO THE FS. OTHER EXPENSE		(Amount in E)
wazi i	For the Year ended	31.03.2023	31.03.2022
001	OTHER EXPENSES	0.00	0.00
002	Power charges	28,600,756.00	62,095,163.00
003	Less: Recovered from contractors & employees	4,716,396.01	4,027,242,23
004	Sub-Total(Power Charges)	23,884,361.99	58,067,920.77
005	Water charges	1,121,461,791.00	1:097.413,026.00
005	Stores consumed	141,943,374,65	79,894,485,69
007	Rent	0.00	0.00
880	Less Recoveries	0.00	0.00
009	Sub-Total (Rent)	0.00	0.00
010	Cost of captive coal produced	0.00	0.00
011	Repairs & maintenance	0,00	0.00
012	Buildings	231,218,539.10	185,258,397.15
013	Plant & machinery	0.00	0.00
014	Power stations	2 204 877 907 54	1,768,496,846,92
015	Construction equipment	0.00	0.00
0:t6	Officers	99.295,673.72	73,398,376.68
017	Sub-total (Repairs & maintenance)	2,535,192,120,36	1,967,153,620,15
019	Load Dispatch Center Charges	13,030,338,00	9,985,829.00
023	Insurance	169 307 208 86	114,554,044,21
022	interest to beneficiaries	250,130,157.00	0.00
023	Rates and taxes	61,589,006.97	58,955,349,88
700	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	9.565.640.93	11.574.918.05
026	Less Receipts	0.00	0.00
027	Sub-lotal (Training and recruitment expenses)	9,566,640.90	11,574,018.05
028	Communication expenses	25,715,313.91	28.345,810.36
029	Inland Travel	99 382,482,48	
	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		97,027,212.87
030	Foreign Travel	409,898.50	0.00 21.945.00
031	Tender expenses	1.815,149.00	
	Less Receipt from sale of fenders	0.90	347,608.70
033	Sub-total (Tender expenses)	1,818,139.10	-325,663.70
034	Playment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax much fire	0.00	0.00
037	Other services	0.00	0.00
038	Relimbursement of expenses	42.888.00	0.00
039	Sub-total (Payment to Auditors)	42,888.00	0,00
040	Advertisement and publicity	3,242,033.11	1,003,972.00
941	Electricity duty	2,575,919,370.00	2,173,803,368.00
	Security experiess	365,411,972.30	313,393,639.30
043	Enterfainment expenses	28,382,625,02	26 297,420 91
044	Expenses for guest house	19,534,196,28	16,394,141,55
045	Less Recoveries	1,847,632,90	2.724.227.10
046	Sub-Total (Guest house expenses)	17,686,563.39	13,669,914,45
047	Education expenses	17.514.855.00	4,054,001.00
049	Donations	0.00	0.00

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OT	E NO. 42 TO THE FS. OTHER EXPENSE		( Amount in C)
	For the Year ended	31.03.2023	31.03.2022
150	Ash utilisation & marketing expenses	1,289,551,588.60	418,349,887.44
61	Directors sitting fee	0.00	0.00
53	Professional charges and consultancy fees	7,151,441.00	7,144,983,28
54	Legal expenses	17,626,839.00	14,223,238.00
155	EDP hite and other charges	14,421,197.50	11,691,340,37
156	Printing and stationery	3,169,183.11	2.037,532.45
57	Of & gas exploration expenses	0.00	0.00
50	Hiring of vehicles	37 375 651 38	28.061.875.84
61	Reimbursement of L C charges on sales realisation	0.00	0.00
62	LOSS ON FAIR VALUATION OF NON-CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
183	Cost of Heaging	0.00	0.00
64	Derivatives MTM loss/gain (Net)	0.00	0.00
65	Net loss/(gain) in foreign currency transactions & translations	-20,702,411.13	-134,059,609,97
166	Transport Vehicle running expenses.	3,171,636.73	3.961,428.58
67	Horticulture Expenses	39,758,997.91	25 033 267 83
458	Hire charges- helicopterrancials.	0.00	0.00
69	Hire charges of construction equipment	0.00	0.00
70	Demurrage Charges	0.00	0.00
72	Demonage Cherges	0.00	0.00
73	(AND ADDRESS OF THE PARTY OF TH	24,452,461.97	25 14 M M A A A A A A A A A A A A A A A A A
74	Miscellaneous espenses	10.00552 (D.251 (D.354 ))	21,443,437,76
75	Loss on disposal/write-off of PPE	150.521,275.51 9.019.229.001.05	70,586,324,58 6,523,385,189,18
	Sub-Total	100000000000000000000000000000000000000	The state of the s
76	Less Other expenses allocated to fuel inventory	573,508 819 89	596,978,547.41
7.7	Less: Transferred/Allocated to development of coal mines	0.00	0.00
70	Less Transferred to fly ash utilisation rederve fund	43 261 267 10	36,928,048.45
79	Less Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
100	Lass Others	0.00	0.00
81	Lass Transferred to CSR Expenses	0.00	2.006,217.00
182	Less Transferred to Expenditure during Construction period(net)-Note 43	.0.00	40,129,11
(0.)	Less Transfer to Gout of Jhanshand A/c as recoverable	0.00	0 00
184	Net (Generation, Administration and Other expenses)	8,402,452,914.06	5,887,432,238.21
185	Corporate Social Responsibility Expenses	161,679,514.09	56,100,046,66
65	Less Grants-in-aid	0.00	0.00
87	Sub-total (Corporate Social Responsibility Expenses)	161,679,514.09	55,100,045.66
88	Provisions	0.00	0.00
20	Doubtful Gebts	0.00	0.00
00	Doubtful leans, advances and claims	0.00	0.00
200	A STATE OF THE STA		
191	Doubtful Construction Advances	0.00	0.00

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401	E NO. 42 TO THE FS. OTHER EXPENSE	22.45.4888	( Amount in C)
	Etr the Year ended	31 03 2023	31.03.2022
093	Obsolete:Dimunition in the value of surplus stores	8,092,851,57	5,684,990.91
094	Shortage in construction stores	-256,839.00	277 009 00
095	Dimunition in value of long term investments	0.00	0.00
095	Shortage in Flired assets	39,459.83	0.00
097	Untinished minimum work progress from oil & gas exploration	0.00	0.00
099	Unserviceable capital works	9.00	0.00
099	Tuntt Adjustment	-196.274,000.00	407,938,000.00
100	Others	0.00	0.00
101	(i) Provision for arbitration cases	13.259,874.00	13,413,811.00
102	(II) Other previsions	0.00	0.00
103	Total (Provisions)	175,145,128.60	388,529,112.45
104	- Nethicle College III	0.00	0.00
106	Total	8,388.993,299.55	5,555,003,172,42
107		0.00	0.00
103	Breakup of miscellaneous expenses.	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0 00
113	Operating expenses of D.G. sets	175,282.99	569,600.45
114	Farnishing expenses	736,882.27	510,713,32
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation wxp -NTPC Land	223 029 00	8 970 600 00
119	Research 5 development expenses	50,000.00	2.00
120	Less: Grants received for Research & development expenses.	0.09	0.00
121	Sub-total (Research & development expenses)	50,000.00	0.00
122	Sank charges	21,922.08	70,347.00
123	Buriness Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	9.00	0.00
125	Power Trading Expenses	1.014.275.00	256,741.00
126	Brokerage & commission	3,072,520.00	646,108.49
130	Books and periodicals	84 381 27	83.932.69
131	Claims/advances written off	0.00	0.00
132	Sitores written off	0.00	0.00
133	Survey Minvestigation expenses written off	1,237,819.00	2 977 254 00
134	Others	17.834,540.36	8 248 140 81
135	Total	24,452,461.97	21,443,437.76
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

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1	ENO. 43 TO THE FS. EXPENDITURE DURING CONSTRU For the Year ended	31.03.2023	( Amount in ( ) 31.03.2022
101	EXPENDITURE DURING CONSTRUCTION	0.00	0.00
ew e	PERIOD (NET)	9.00	117,000
102	A. Employee benefits expense	0.00	0.00
103	Salaries and wages	36,963,771.60	31,079,023.98
104	Contribution to provident and other funds	0.00	9.00
105	Unwinding of deflered payroll expenses	0.00	0.00
000	Staff welfare expenses	0.00	0.00
007	Total (A)	36,963,771.60	31,079,023.98
990	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	35,717,892.89	38,782,179.16
011	Foreign currency term loans	49,364,157.01	10,414,072.59
012	Bupen term towns	29,145,896,00	22,925,683.00
253	Foreign currency bandsmales	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	917,970.63	18,247,523.99
015	Others	0.90	0.00
016		0.00	0.00
017	Other Eurosings Costs	0.00	0.00
810	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	113,262.21	1,073,882.66
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bands/notes expenses	0.00	0.00
023	Foreign Credit Imurance Fremium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0,00	0.00
925	Others	7,729,435.95	4,522,201.44
027	Exchange differences regarded as adjustment to interest cost	18.839.551.59	0.00
028	Total (8)	141,828,166.58	95,165,543.04
320		0.00	0.00
030	C. Depreciation and amortisation	0.00	0,00
831	D. Generation , administration and other	0.00	0.00
D.O.A.	expenses	THE STATE OF THE S	1200
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.90	0.00
D34	Sub-lotal(Not power charges)	.0.00	0.00
035	Water charges	0.00	0.00
536	Rent	0.00	9.00
037	Repairs & maintenance	0.00	0.00
938	Bullaings	0.00	0.00
139	Construction equipment	0.00	0.00
040	Others	0.00	40,129.11
041	WAS VANCOUR	0.00	0.00
047	Insurance	0.00	0.00



NOT	E NO. 43 TO THE FS. EXPENDITURE DURING CONSTR	UCTION PERIOD (NET)	( Amount in ? )	
	For the Year ended	31.03.2023	31.03.2022	
43	Rates and taxes	0.00	0.00	
44	Communication expenses	0.00	0.00	
45	Traveling expenses	0.00	0.00	
46	Tender expenses	0.00	0.00	
47	Less: Income from sale of tenders	0.00	0.00	
148	Sub-total (Net tender expenses)	0.00	0.00	
49	Advertisement and publicity	0.00	0.00	
150	Security expenses	0.00	0.00	
151	Enforteinment expenses	0.00	0.00	
152	Guest house expenses	0.00	0.00	
153	Less Receipt from goest house	0.00	0.00	
154	Sub-total (Net Guest House Expenses)	0.00	0.00	
155	Education expenses	0.00	0.00	
55	Brokerage & Commission	0.90	0.00	
157	Books and periodicals	0.00	0.00	
158	Community development expenses	0.00	0.00	
159	Professional charges and consultancy fee	0.00	0.00	
960	Legal expanses	0.00	0.00	
167	EDP Hire and other charges	0.00	0.00	
162	Printing and stationery	0.00	0 00	
183	Miscellaneous expenses	0.00	0.00	
64	Total (D)	0.00	40,129.11	
65	Total (A+B+C+D)	178,791,938.18	126,284,696.13	
)6ti	E. Less: Other Income	0.00	0.00	
67	interest from	0.00	0.00	
168	Indian banks	0.00	0.00	
969	Foreign banks	0.00	0.00	
070	Others	8,00	0.00	
171	Contractors	0.00	0.00	
372	Hire charges	0.00	0.00	
023	Sain of scrap	0.00	0.00	
574	Exchange Differences	0.00	0.00	
175	Miscellaneous income	0.00	0.00	
176	TOTAL (E)	0.00	0.00	
377	F Not actuarial gain/loss OCI	0.00	0.00	
71	N MARKET MACKE	0.00	0.00	
979	GRAND TOTAL (A+B+C+D-E+F)	178,791,938.18	126,284,696.13	
180		0.00	0.00	
1:14	* Balance carried to Capital Work-in-progress - (Note 3)	178,791,938.18	126,284,696.13	



7	E NO. 44-A TO THE FINANCIAL STATEMENTS	24.82.2652	( Amount in t
00.	AS III	31 03 2023	31.03.2022
001	Elalance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	9.00	0.00
003	(a) uros (in acres)	0.00	0.09
004	(h) value (in rs)	0.00	0.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formables.	0,00	0.00
006	(m) area (in acces)	0.09	0.00
007	(b) value (in fs)	0.00	0.00
800	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	00.0
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	9,00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
E1:0	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	0.00	0.00
015	Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in is)	0.00	0.00
81:0	-Freshold	0.00	0.00
019	Right of Use	0.00	0.00
020	Right-ef-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
02:1	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	9.496.243,078.31	13,034,530,153,92
023	Intangible statets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0 00
028	ON CASCASC CONTRACTOR OF THE CASCASC CONTRAC	0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with we sign, if favourable)	-964,384,40	-12 975 171 37
045	Exchange rate variation capitalised during the year (with -ee sign, if favourable)	297,621,229,47	15,460,778.23
864	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
065	Company lease accompdation - executives	0.00	0.00
067	Company lease accomposition - directors	0.00	0.00
880	Others	0.00	0.00

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	As at	31 03 2023	31.03.2022
169	Total	0.00	0.00
01	Borrowing cost capitalised during the year	141.828,166.58	95,155,543.04
02	Revenue grants recognized thiring the year	0.00	0.00
63	Revenue expendable on research and development	0.00	0.00
04	Capital expenditure on research and development.	0.00	0.00
05	Expendituse on sustainibility development - capital	9.00	9.00
06	Expenditure on car- capital	0.00	0.00
07	Opening balance - CSR Liebility	8,269,294.05	6,203,874,30
00	Pard/Adjusted during the Year out of Opening above	3,804,764.63	5,027,001.30
09	Amount yet to be paid against Cr Year CSR Exp	19,578,508.20	-7,092,421.85
10	Closing Balance CSR- Eability ( 110)	24,043,038.51	-8,269,294.85
11		0.00	0.00
12		0.00	0.00
13		0.00	0.00
14		0.00	0.00
15	Disclosure under mamed act 2006	0.00	0.00
16	(i) (o) the principal amount remaining unpaid as at year end	175,562,626.10	-302-632-365-37
17	(i) (b) interest due there on remaining unpaid as at Year and	0.00	10.00
Ħ	(to the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
19	(iii) the amount of interest due and payable for the period of delay in making payment (which has been paid but beyond the appoin	0.00	10,00
20	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
21	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
22	Amount of inventories recognized as an expense (including fuel)	42,930,368,482.77	31,051,039,477.54
23	Amount of inventories capitalised as overhauling assets out of 122 above	226.543,332.10	184,102,312.47
24	Amount capitaised as add out of 122 above	0.90	0.00
33	Value of Imported Material Consumed during the Year:	0.00	0.00
34		0.00	0.00
35	Contingent liabilities	0.00	0.00
35	A. Claims against the company not acknowledged as debts in respect of	0.00	0.00
37	(i)Capital works	2 055 931 299 20	1,916,235,449.94
30	(fot and compensation cases	723,483.07	591,467.46
30	(iii)Others by state authorities, towards -	0.00	0.00
40	(a) Water royalty / water charges / nala tax	0.00	0.00
41	(b) Diversion of land / building permission fees	0.00	0.00

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	E NO. 44-A TO THE FINANCIAL STATEMENTS  AS at	31 03 2023	31.03.2022
142	(c) Other demands by state suffronties	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grace stippage-third party sampling	732.219,459.00	1,320,995,413.00
145	(b) Surface transportation charges on coal	126,725,624.71	125,750,536,80
146	(c.) Take or pay claim - Ger stations	0.00	0.00
47	(d) Other claims by fuel companies not acknowledged as debt	69,309,894,00	56 309,894 00
149	5 Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(II) Excise duty	9.00	0.00
152	(iii) Sales lax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	9,937,440,00
155	C Otters	2.372.558.00	2,454,699.11
155	Total	2,985,282,317.98	3,442,375,040,31
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(IOLand compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fizel companies	925.254.970.00	1,513,055,843.60
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -athers	0.00	0.00
165	(vii) Others	0.00	0.00
167	Total	925,254,978.00	1,513,055,843.80
168	E AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.90	1,490,616,00
169	F CONTINGENT ASSETS	0.00	9:00
170	Intangible under development : less than 1 year	0.00	0.00
171	intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	8.00
277	Intangible under development = More than 3 years	0.00	0.00
278	Capital-Work in Progress (CWIP)	0.00	0.00
779	Projects in progress	9 375 192 974 24	9,108,094,836,35
280	Projects lemporarily suppended	0.00	0.00
281	O Security and Control of the Contro	0.00	0.00
282		0.00	0.00
283	Projects in progress	0.00	6.00
284	Less than 1 year	1,830,764,431.00	4,503,922,172,19
285	1-2 years	3.862,396,491.00	3 481 770 579 57
286	2-3 years	1,146,150,058.69	660,021,089.42
287	More than 3 years	535,881,993.06	452,380,995,16
288	Sub-Total (I)	9,375,192,973,75	9,108,094,836,34

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NOT	E NO. 44-A TO THE FINANCIAL STATEMENTS		( Amount in ( )
10000	As at	31 03 2023	31.03.2022
290	Projects temporarily suspended	0.00	0.00
291	Less than 1 year	0.90	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	Sub Total (II)	0.00	0.00
290		0.00	0.00
380	Presious year figures have been regrouped/rearranged wherever necessary.	0.00	0,00



	For the Year ended	31 03 2023	31.03.2022
01	1) Transactions during the year- subsidiaries	0.00	0.00
02	Purchase of equipment, supply & erection services	0.00	0.00
03	Purchase of spares	9.00	0.00
04	Maintenance services	0.00	0.00
05	Contracts for works/services for services provided	0.00	0.00
u-u-	by the company	0.00	0.00
00	Deputation of employees	0.00	0.00
07	Sales of goods	0.00	0.00
99	Sales of property and other assets	0.00	0.00
9	Sub-total	0.00	0.00
10	; <del>-</del>	0.00	0.00
11	Dvidend received	0.00	0.00
12	Equity contributions made	0.00	0.00
13	Share application money pending allotment	0.00	0.00
14	Loans granted	0.00	0.00
15	Interest on Loan	0.00	0.00
15	Guarantiess received	0.00	0.00
17	Guarantees provided	0.00	0.00
13	Sub-total	0.00	0.00
19		0.00	0.00
20	Transactions during the year- jvs	0.00	0.00
21	Purchase of equipment, supply & srection services	9 293 302 60	5.747,913.00
22	Porchase of spares	0.00	0.00
23	Maintenance services	646 316 046 11	575 289 943 53
24	Contracts for works/services for services provided by the company	1,651,217.82	1,367,510.02
25	Deputation of employees	0.00	0.00
26	Sales of goods	0.00	0.00
27	Sates of property and other assets	0.00	0.00
28	Sub-total	657,260,566.53	582,405,366.55
20	Dividend received	0.00	0.00
30	Equity contributions made	0.00	0.00
31	Share application money pending allotment	0.00	0.08
32	Loans granted	0.00	0.00
33	Guarantees received	0.00	0.00
34	Interest on Loan	0.00	0.00
35	Guerantees provided	0.00	0.00
38	Sub-total	0.00	0.00
37	Total	657,260,566,53	582,495,366.55
38	Transactions with post employment benefit plans	0.00	0.00
39	Contributions made during the year	0.00	0.00
40	Compensation to key management personnel	0.00	0.00
41	Snort term employee benefits	0.00	0.00
42	Post employment benefits	0.00	0.00
	Other long term benefits	0.00	0.00
45			

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101	E NO. 44 B TO THE FS. APD DISCLOSURE. TRANSAC		( Amount in ₹)
0.00	For the Year ended	31 03 2023	31.03.2022
045	Sitting Fee	0.00	0.00
040	Share based payments	0.90	0.00
047	Sub-total	0.00	0.00
048	Transactions with the related parties under the control of the same government:	0.00	6.00
048	Coal india itd. And its subsidiaries- purchase of coal	25,191,316,890.00	26,115,772,695,94
050	Singarem coafficido dd- purchase of cost	46,578,990.00	134,574,746.00
051	Shel Itd.	0.90	0.00
052	Purchase of equipment, supply & eraction services	129.722.453.54	1,945,415.00
053	Purchase of spares	285 245 312 81	121,558,194.33
054	Maintenance services	350,661,627.23	514,978.00
055	Sub-total	765,629,593.58	124,021,588.33
056	Galf (i) Rd: Supply of natural gas	0.00	0.00
057	lad supply of all products	352 925,172 72	273,666,633.42
058	Epci-supply of natural gas and oil	292 199 063 00	0.00
059	Salf-supply of steel and iron products	226.713,041.21	79 807,100 08
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	54,740.00	390,187,959.00
062	Purchase of spares	9.06	4,254,720.00
063	Maintenance services	169 907 971 96	231,056,761,51
064	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	0.00	0.00
065	Total	27,045,325,452,47	27,353,342,264,28
066	Transaction with other	0.00	0.00
067	Transaction with ntpc education and research society and ntpc foundation	0.00	0.00
068	- transactions during the year	0.00	344,700.00
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073	THE PARTY OF THE P	0.00	0.00
074		0.00	0.00

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NOT	ENO. 44 C TO THE FS. RPD DISCLOSURE OUTS	FANDING BALANCES	( Amount in C)
	As at	31.03.2023	31.03.2022
001	Outstanding balance	0.00	0.00
002	Amount recoverable towards loans	0.00	0.00
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	From KMP	0.00	0.00
005	From Others	0.00	0.00
007	Sub-lotal	0.00	0.00
880	Amount recoverable other than loan	0.00	0.00
009	- from subsidiaries	2.068,956.18	0.00
010	- from joint ventures	0.00	27,907.00
031	- from key managenal personnel	0.00	0.00
012	- from past employment benfit plans	0.00	0.00
013	- from others	1,938,770.52	377,813.52
014	Sub-total	3,107,726.70	405,720.52
015	Amount payable	0.00	0.00
01ti	- from subsidiaries	0.00	0.00
017	- from joint ventures	73,715,505.18	30/728,471.08
810	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
023	Sub-total	73,716,505.18	30,728,471,05
022		0.00	0.00



	As at	Note	31.03.2024	31.03.2023
- 2	ASSETT	11111111	000	11.00
2			0.00	9.00
	NON-CORRENT ASSETS		9.00	0.00
13-cm2	PROPERTY PLANT EXCUPINENT	340	90.001.091.012.88	64,400,017,007,00
	CANTA: WORK ALTROCHESS		12.190.101.701.04	4.387.411.03E.14
118	EMESTMENT PROPERTY	1	0.00	290
	NTAKURUS ASSISTS	7	19 405 21 4 22	40.074.610.03
				0.00
	INTANDIBLE ASSETS UNDSHIPPINGPMENT	19	0.00	
	FINANCIAL ALIETS	47	0.00	0.00
A4	FESLETY INVESTMENTS AS SUBSCORRESS AND JOHT VENTURES	3	(0.00	2.115
1 1	I) CTHER INVESTMENTS	4	608	0.25
2 1	EL LOANS		877.083.447.00	33G 54V A21 36
2 1	M TRADE RECENIALES	10	0.00	200
4 3	N OTHER FINANCIAL ASSETS	360	0.00	0.00
8. 3	OTHER HOW CLEMENT ASSETS	12	867 ADEADE ST	772 826 220 90
2	TOTAL NOW CORREST ALBERT		7420158403439	74,972.443.188.21
9:		1=	0.00	9.00
	CURRENT ASSETS		6,00	0.00
	WENTORES	15	0.251.863.960.81	1.004.028.000.34
7 1	FINANCIAL ABSETT	20.	0.00	0.00
	OTHER INVESTMENTS	76	8.00	0.00
¥ 1	TRACE RECEMBLES	78	879029918	4,522,518,25
4C (	IN CASH AND CASH EQUIVALENTS	50	66 721.60	46.700.00
5	N) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	W.	0.00	0.00
	V) LGANG	7667	(24/007/80434)	125 934 955 65
	VI OTHER PRIMICAL ASSETS	19	30 251 130 90	11.600,622.35
	CUMPENT TAX ASSETS (SET)		910	220
9	20 (40) (20) (20) (20) (20)		0.00	0.00
	OTHER CURRENT ABBETS	291	3.361.340.627.66	1,519,404,013,33
1	ercan worden nesses in	***	000	2.00
	TOTAL CURRENT ASSECTS		9.647.274.458.79	7,203,350,069.35
	ASSETT HELD FOR SALE		1219211246	1216711.45
	REPUBLICATION OF THE HALL ACCOUNT DEBIT	<b>数</b>	429 187,499 AB	80,288,889,72
- 1	BALANCES			
d: it	FOTAL ASSETS		10,564,255,746,24	62,110,636,730,25
	EQUITY AND LIABILITIES		0.00	9.60
4 1	EQUETY		0.500	2.65
6 4	EQUITY SHARE CARITAL	25	0.00	0.00
. 3	OTHER EDUTY	34:	543.852.043.000.70	133.832.236.100.29
4 _ 7	TOTALEGISTY		\$43,002,843,019.74	135,012,315,100,29
	CALL TO A CALL		0.00	9.00
	LIABICITIES		0.00	0.00
	NON-CORREST LIMITUTES		0.00	0.00
	FOMMON, LIMBILITES		0.00	0.00
34A	#ERROWINGS	287	0.00	0.00

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1700/	For the Year ended	Nötiii	31.03.2024	31.03.2033
		PEONE		
201	Recenue	-	0.00	11.00
W2	Pleaserus from executions	9	64,170,495,629.25	11,251,085577.77
003	One horse	*1	557,441,917.04	\$7E.111.285.54
825	Tetal income		\$4.757.E38.442.76	72379254,640,25
PT.	Expenses	1975	0.00	0.00
08	First monday sout of capital acce	- 4	30.972.000.008.15	41,512,611,672,14
209	Employee Denefts expense	40	2.781.287.882.60	2,719,916,520,89
990	Electricity purchased for randing		0.00	0.00
111	Evanue com	44	1.074.056.730.10	1,119,242,581,29
112	Department, programmed internal expenses	46	6.247.407.337.68	5,073,875,577,66
113			0.00	5.00
ii+	Chier equipme	9	12,816,707,875,96	8,429,218,200,35
115	CC provinces of large to revenue		1.345.092.153.26	1,005,060,002,67
110	Less Unit expenses transferred to CC		718-417-451 16	743 397 593 76
207	Tirtal aspectors		53,871,201,607.60	60.140.317.597.40
26	Profit before exceptional forms & tax		11 0HL738,415 10	11,235,886,645.61
201	Employed New	_	0.00	0.00
74	Profit believ to		11.000.734.833.10	11,930,666,640,91
WT.	3		0.00	0.00
2	Tax angletism:		0.00	230
	Salvetian		1,000	
351	Defener las		0.20	8.80
384.	EMB.		0.00	2.00
45	Total Tot suprem		0.09	8.00
150	Profit for the period before regulatory defectal account harannes		11.001.738.815.10	11.938.50E.54X.51
of.	Morement in regulatory differed account between		9.00	5.00
138	Regulatory deferred account - deferred		910	8.60
104	Ottes		-25% SEE-479-16.	-010.338.441.00
140	Tax mean or regulatory defend account talances		0.00	0.00
41	Hel mesentars in regulatory deferral account hateness (not of tax)		466.525.425.16	214,138,641,05
42	Profit for period year		10.825.906.555.84	11,172,618,264.06
ida.	Other comprehensive progres	_	0.00	0.05
556	(A) News that will not be reclassified to profit to		0.00	6.00
67	- Net garm (cones) or fair value of equity instruments from all other comprehensive moons		0.00	0.00
di.	Propose has an above that sail not be secured at to graft or time		0.00	830
258	- New accounts game (Newson) or defined benefit above		4.679.363.56	490 2002 227 93
w	From the state that will not be recovered to		0.00	586
	prifer less			
304	TATE CHIEF SHIELDS SERVER SHEEL FOR SHEEL	-	0.00	9.00
de.	Other comprehensive moons for the year, not of resource tax		4.679,101.35	-50,302,327.45
-1			670	8.80
174			8.00	8.00
12	Ticket Composition was housened for the year:		10.434,387,793,43	(1,982,315,377,25

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STATEMENT OF PROFIT AND LOSS

( Amount in ( )

	For the Year ended	Note	31.03.2024	31.03.2023
300			0.00	200
687	Earnings per equity there:		0.00	0.00
008	Exist & Disage		0.00	0.05
008	Material Accounting Policies		0.00	# 50
060			939	<b>4.00</b>
001	The accompanying notes 1 to 40 fem an image in of these financial absences.	===	0.00	0.00

( Auditor Inmai & Stamp ) ( Head of Finance ) ( Head of Unit )

Note forming part of Balance Sheet NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT Business Area: 1019

Ama 0 ama	CitoA 2020	Acchient	Adjustments	Macs As A 21032004	Operang Depressalon As A 0+0+3025	Ardenna	Destruction Adjustments	Depression As At 1103,0024	No Reck As At 31 03 2021	As A Mark
1 TANGSLEASTERS	D. C.	0000	bud	0.00	000	000	000	000	900	0.00
2 Lance (Pollucting	0.00	000	oou	000	0.00	000	d D	000	on o	0000
2 Francisco	SE ANDRESS N	CO GOODER	900	BE278980470	000	000	000	000	BE27/0305470	MEZSTERNOS PA
4 Hagne of Dan	SANCTITUDES.	000	000	HEADTHON ON	DOVer US 523	TORON CARTAN	000	112481125152	STESTHAN 43	ACCOUNTED
5 Tutirimperco	000	00/0	000	000	000	000	000	000	00'0	0.00
6 Right of Lane Good Bearing Area Land	0.00	000	no 6	0.00	000	000	900	000	000	86'0
7 Roads Introgen, subsets & hillings	454300045000	2501011030.10	000	-6200000122	2950000439	2000442973	0100	16583253101	101172407.34	2900(37300)(0)
# Rolding:	0,00	000	000	000	acca	000	000	000	00'0	000
Churchid	0.00	0000	000	000	000	000	000	000	00'0	0.00
Contain power.	TORYO,3522+380	ARTECO ZE	900	INDEADY / JULY 968	2004401115.33	300F74455F	0.00	32134236492	2007/05/8/2404	<b>ASSESSMENTALIN</b>
11 Dutare	127 YOURSESSEE	SAMESTING ST	900	37706003327.41	117302335857	1532710000148	000	NOT SERVICE TO	3444163106.11	25-E0 E23-W Pt
til Rusht of Dan	0.00	0000	000	000	0.00	000	apo	000	000	0.00
13 Temporary emotion.	00'0	000	000	000	000	0.00	000	000	0000	00:00
14 Water Bussly, thursage 5 sewerage system.	37 thorns 30	000	000	ar densite 24	P00000000	138130234	000	CZ/4582300	250703467 01	SON CONTRACTOR OF
16 Hydrautic works. merupos, dona, turnoja and noves starnej	0.00	000	000	000	000	000	000	900	900	0.00
18 Malt track and Supering system	30 (6635) (1.16	M8611205.30	600	2374150000140	1207797037.08	126256330.00	0.00	130-053070000	1020007195.78	1067742354.01
17 Rollvani milita	SCHOOL SCI.	000000000000000000000000000000000000000	000	21.034090194	30000011754	100000000	000	M7407725551	TO AND THE REAL	2200 000 00 22
16 Early Journmen with	10001005003001	000	pgg	1000 1000 1000 000	S4400035270	0020071323	000	40001404690	ACRESCO PORTO	467230071-10
19 Plant and doctriney lincholing execution 5 of series Durest Asset	NEXT (0) 702 A 0	2 100 137,484.00	(02:14307)	0,0000	SV100408770044700	004980011481	(4012-5000) 29)	621250-0011;80		017-45-457,197,70

Note forming part of Balance Sheet NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT Business Area: 1019

Ame 0 ame	Cit OA 2020	Acchient	Adjoernment	Macs Macs As A 31032004	Operang Depreciation As A 0+0+2023	Address	Designation of Adjustments	Depreciation As At 21.03.0024	No Beck As At 31032028	An Albert
20 Plant and machinesylectuling mediand 3 of varies) Right of 1000 Ament	E s	O) û	900	900	000	900	000	000	80	an o
21 Ninkers and Nation	000000000000000000000000000000000000000	219725-157	(04000407)	36777840330	2(6)6000000	390100100	(378195.07)	2005-200	200007240 20	The Children of
22 Annels under 5 Kin.	00'00	000	otro	000	060	non	odio:	000	000	000
23 Varioteerinduding spreedbate / helicopter Owned	613-07-07.ID	or openiers i	ÖXÜ	2001/1748 00	000501410	0.0000000	000	042242903	14110822.50	20.001.00.00
24 Verydeninduding specialisms / hebyspery Sort of the	00:00	00'0	paia	good	000	non	0,00	000	00'0	00:0
26 Office equationer	105-181037-921	2999-130-10	CONTRACTOR SAID	145110100388	99-D72-COX	Transition 32	CESSILIU	TARGET LABOR	237-SHOOM CH	- BATRICIOS INC
SK EDP. WP SALIVING	CE SPENSOR	40417416.00	(Amenical try	E0102468	84951 99553	2278508284	(Fith-01310)	10000 IS 1854	2015/4007.20	attender of
37 Candination Stutements	mater	1779208.00	000	11400(130031)	MS TO TATALOG	19,707,03.02	0.00	Stanzation	Communication (Inc.)	27704225 00
Still Electrical	VINITAREO	000	000	OTHERTOR	93,790,007,13	10 10041,10	000	100203148;31	79354111.41	100000000000000000000000000000000000000
28: Quemministration applements	200500100.20	200366000	(1022-40 102)	3035860838	(7.05.ms AL	65011270	(94001.42)	11025817670	10535035501	12550025.70
20 Hearts saugements	(a)-energy (e)	35700000	000	101900002-40	MSEC07.11	23079899	0.00	M17-5905-17	2012/2003	10004 100 100
33 Laboratory and perhitten equipments	1255400379.14	173872430	020	422-227-109-14	\$6000000 4cm	24/3008129	0.DO	GEMBAT271	INCOMEDIA	674340#TP
22 Captal reproduces or assess on control by the Contacty	200	000	000	909	0.00	0.00	900	900	000	0.00
33 Assess of Statement	00:00	000	900	000	000	000	0.00	000	00.00	000

Note forming part of Balance Sheet NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT Business Area: 1019

Auna Gans	Spareing Greek	Accitions	Dedunt form	Вошер бот	Operang	Addina	Destructioner	Biomery	Sol Book	Not Kinch
	An A		Adjournments	As As As an an analysis	Per An An Or On On STORY		Adjustments	Depression An At 21.03.2024	As At 31.03.2028	N-MAN
34 Leav Grants from Scornmon	OC 13	000	000	000	000	700	000	900	000	000
M. Lates, Recoverable.	900	000	900	0.00	000	ουσ	0.00	000	010	0.00
38 Ametator anti-	000	92(02402.60	otra	82562,417,90	Otro	000	000	000	R20824II2.00	000
JT (Less): Adjumed from By anti-utilination reserve And	00/00	isologano do	0,00	IDORES-NO DE	ono	000	0000	000	SCHOOL SC	00:0
38 Erro Rostroation	00:00	000	p,de	000	000	0000	0.00	000	0.00	0.00
39 Mei 119 Properties	00:0	00:0	oxo	000	0000	000	0.00	000	00:0	0000
Send Tests (Tergible)	1235300 100525.91	3680362314.00	(1020)000(88-5)0	(1290050)(07056)3	Sen 7.48021.93	66001/30005-40	(4003/164530)	()(XC)-(C)(MC) 746	90991099053	6443007730730
Shared Texas. Prev Year. Targething	1306655 (9012) (9)	(1967) (10344)	(BOV INSHABIL	123050010030.00	SISSIANTEDES 77	672754770051	(674425564.36)	566 (743spt 1)03	SALESHOP FOUR DR	entrational al

Note forming part of Balance Sheet NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT Business Area: 1019

Details of Adjustments of Gross Block and Depreciation/Amortization	its of Gross Block	and Depreciati	on/Amortization	
Particulars	Gross Block	Block	Depreciation	Depreciation/Amortization
	Tangible As At: 31,03,2024	Tangible As At Tangible As At: 31,03,2023	Tangible As At 31.03.2024	Tangible As At: 31.03.2023
Disposal of assets	(627,3086,22)	(1057/1623.64)	(5271456.75)	(10371623.64)
Relitament of assets	(616483566.51)	(73367692782)	(482687941.06)	(561111511142)
Cost adjustments	(1017/333.95)	34657751.47	00.00	000
Assets capitalised with extrospective effect //Write back of excess capitalisation	00'0	000	00.0	00.0
Depredation on construction equipment capitalised on EDC	000	00'0	00.0	000
Phor Period Depreciation due to Assetts capitalised with refrospective affect / Write back of excess capitalisation.	00.0	00'0	00.0	00.0
Special Depreciation (As per New Pallcy)	00.0	900.0	00.0	0.00
Tagester in /out because of inter Unit transfers.	5328997 15	(4623187.66)	158785323	(9425092-86)
Contract of the contract of th	0.00	6484643.57	00.00	6484643.57
TOTAL	(629600989.53)	(395715344,08)	(48937.1544.58)	(574423584.35)

Note: Additions during the year includes capital expanditure towards CSR (in Rs.)

0.00

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS.NCA.CAPITAL WORK-IN-PROGRESS
Business Area: SIPAT SUPER THERMAL POWER PROJECT

ON IS	Asset Class.	As A 01,04 2029	Addition	Deduction/ Aspet mere	Contentand	31032034
	34	3.		8	ie	0
	CAPITAL WORKEN, PROGRESS					
74	Desmippment of land					
6	Hundly, birdges, citizetts & beligibility	362 43 197 0.3	3209-65-00.00		2-01000010.18	125291000100
¥	Provide Manufactions					
wh	Butters					
è	Motor, plant		40,000 (3)	(4000.00)		
SAI	Other	10139484005	12 0 55500	100660101	10000-6339	9100094100
e	Terrpolary annuality					
e	Webstruss W. Sterness, not between any bring to					
2	Hydrault wides, tairinges, times, bittesh and present					
Ξ	MOR DAR and opposite power	2716411100	310000-0 (III	19017441106	50.0000000	25479000
7	Habsahama					
ŝ	Tadh dan meneng		2000010002			20000100573
1=	Photograph engineerid	020027.003001	454837837.10	CHOOLEGE TO S	1643901333.00	1163113104220
E	Fundam and Subuse		do com do	partmon 3		
9	Vanistee					
5	Other couponed	70000000	3457006.00		2400005000	ecres to do o
#	HIT FOURTH WASHINGS & SATION & IDDITIONAL	30040000	(0) (0) (E) (E) (E) (E) (E) (E) (E) (E) (E) (E		342120030	WHO) O
ø	Connected againstants					
ş	Electrical installations		1823627 (0)			100 CONTROL
ħ	Contraction of published		354000.00			204000.00
8	Compated managements		21000000			2.0800.5
g)	Laftunibuy, and weekship commonts					
z	Age to smit Stringstorne of the GO!					
N	Capital representation on another and teached by the mergerner					
H	Expanditure translat decripamental contonue				1 L	
Ħ	SELECTION STREET, SHINGS SELECTION STREET, STR		HG 2000235			510000284
F	Children work in a catherage and favorates appropriately bean					

Note forming part of Balance Sheet NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS Business Area: SIPAT SUPER THERMAL POWER PROJECT

o No	Agend Closes	01,04,0009	Addition	Deductiony Arthret more	Courted	As.As.
	MI	3,		葱	36	000
8	Committee towards dogerment at things later					
9	Phis commissioning expenses (hrt)					
18	Englishendalbemanti as attatud fragest					
×	Establish Dumii Continutan Palice (out)		262100114-43	30,3695,00	(, ±=)	2559003770381
W.	LEST ADCIONATO relabertarysh		300000000			211-22/10 ft t
#	AESE Printing in the University and benefits					
8	Contignation stores (At Cost)					
30	0000	12000910.00		(100H014.10.)		100104040533
R	Connect	424000513				40-8008 12
100	Offine	25.49.7591.85	SEC. 100	1001251581383	_	1949 1749 11
*	Schools	(P7 13548.nd	2523011.30	DEET-08/04.00		100405548.79
Q	LEBS: Prominent for absidioses	2020000		(000000		
OF.	Schooling	(7710344B n fil	2020011.20	DESCRIPTION DO		100450346.70
82°	Total Colle	E3074110204	51000455315	(2)446291.73	249644417333	1215053175154
7						
	HEEVOUR YEAR TOTAL	int semecado	A1143642231	I OT SECTION TO 1	1501422764.40	9997411009.04

Note: - Additions during the year includes capital expenditure towards CSR (in Rs.):

(Amount in Rupess)

Note forming part of Balance Sheet NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY Business Area: 1019

The County of th	CTOALECE	Acchiers	Adjournments	Daniery Gram Black As A 31.032004	Operang Depressalor As A O O O O O O	Addemin	Barlosponer Adjustments	Depressation As At 1103.0004	As At an occupant	As A As A Montant
INVESTBABNT PROPERTY	at a	000	on a	000	000	000	000	000	000	860
1 Free Held Land	0.00	000		000	000	000	900	000	0.00	0.00
2 ROULE-W	00.00	000	000	900	000	000	000	000	000	90,0
George Total (Numeriment Property)	0,0	0.00		000	0.00	COL	0.00	0.00	0.00	90.0
dissist Take May Year Promounest Populty)	000	000	900	000	0.00	000	000	000	000	0.00

Note forming part of Balance Sheet NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY Business Area: 1019

(Amount in Rupess)

Particulars	Gross Block	Block	Gross Block Depreciation	Depreciation/Amortization
	Investment Property As At: 31.03.2024	Investment Property As At 31.03.2023	1 6 K	Investment Property As At: 31.03.2023
Disposal of assets	0.00	00.0	00.0	0.00
Relitement of essets	0.00	00:00	00.0	0 0 0
Cost adjustments	000	000	00.0	0.00
Assets capitalized with retronpectine effect (With back of excess capitalisation	00 0	00:0		00 0
Depreciation on construction equipment capitalised as EDC	00:0	00'0	00.00	00'0
Prior Period Depreciation due to Assets capitalised with retrospective affect / Write back of excess capitalisation.	000	000	00.0	00:0
Special Depreciation (As per New Policy)	0.00	00'0	00:00	0.00
Canaler in four because of inter Linit transfers	0.00	60.0	00.0	000
Charte	0.00	00'0	0.00	0.00
TOTAL	00'0	00'0	00'0	00.0

Note - Additions during the year includes capital expenditure towards CSIR (in Rs.)

00'0

# (Avnount in Rupees)

Note forming part of Balance Sheet NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS Business Area: 1019

Ame Game	Speriory Green Missin An At Ortox 2023	Acchierte	Settent form Adjust mental	Course Grown Black As A 31,032004	Operang Depressalen As A O+ O+ O+ OHD	Азадения	Danfoction of Adjustment a	Champing Depressation As At 100,000 a	No Minch As At 31022021	Net Eller An Al
INTANSEL B ASSETS	1000	0.00	pod	000	000	000	000	000	900	0.00
1. Higherto Dan-Land	CENTERIO CO	000	pag	45m27523	STATESTA PER	29-8108.71	000	3500 10 01	trassmin	201942S III
2 Others	#7000713.FJ	00/0	000	671E0713.78	27/10/03/10 (25)	385003820	000	91050328.64	MANAGEMENT NO.	4000004
3 Softwere	26.70mm1.80	1041119.00	000	372320030	259.4219.00	26.4882.90	0.00	200000220	DOM: NO.	84701.94
Grand Total (Prangille)	74020074.00	306EE00	000	76402213.00	3016-000188	4000075.00	000	MEANING OF	3842037403	4237-W 15 W
Grand Total Pray Tree	/manifa.co	000	920	7.400BW-4182	2860534E-1)	30,000,172	000	02554503.64	day/anito da	48 922 U.S. IIII

Note forming part of Balance Sheet NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS Business Area: 1019

(Amount in Rupess)

Particulars	Gross Block	Block	Gross Block Depreciation	Depreciation/Amortization
	InTangible As At: 31.03.2024	InTangible As At: 31,03,2023	InTangible As At: 31.03.2024	In Tangible As At: 31,03,2023
Disposal of assets	00.0	0.00	100	0.00
Rethement of assets	0.00	0.10	0.00	00.0
Cost adjustments	000	000	00.0	000
Asset's capitalised with extrospedice affect /Write back of excess capitalisation	00'0	000	0.00	00.0
Depredation on construction equipment capitalised as EDC	000	000	0.00	00.0
Prior Period Depreciation due to Assets captained with retrospective affect / Vorte back of excess captainstion.	00.0	0.00	0 0	0.00
Special Depredables (As per New Policy)	00.0	0000	00.0	00:0
Tapuler in /out because of inter Unit transfers	00.0	000	0.00	000
Company	0.00	0.00	0.00	0.00
rotat	00'0	000	00.00	00'0

Note: Additions during the year includes capital expanditure towards CSR (in Rs.)

0.00

(Aenount in Rupees)

Note forming part of Balance Sheet NOTE NO. 6 TO THE FS.NCA.INTANGIBLE ASSETS UNDER DEVELOPMENT Business Area: SIPAT SUPER THERMAL POWER PROJECT

DI No	Asset Clars	As A 0104.2023	Addition	Deduction/ Aspertment	Courtmend	An
	34	3.		8	36	0
Ļ	WINNORLE ASSETS URDER DEVILOPMENT					
74	Tiotheare					
16	Majoritana Ottomia					
4	Editional and Evaluation Engantaire - Contidui					
wh	Ergitiv many comft in progress					
No.	Less The street for exploratory well in ground was					
A	1 otal:					
e	PREMIODS YEAR TOTAL!					

0.00

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.):



NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in 1)

	As at	No. of shares	Face value	31,03.2024	31,03,2023
661	NOW COMMENT INVESTMENTS: INVESTMENT IN SUBBIDIARIES AND JOINT VENTURES			100	0.00
012	EGUTY INTRODUCTS  UNGGOTEST-FULLY PAID UP UNLESS  OTHERWISE STATED, AT COST)			:#:00	8.00
013	SUBSICIARY COMPANIES			11 00	4.09
Q14:	PATRATU VICYUP UTFACIAN NIGAM LTC			9.00	0.00
QIS.	NITPO ELECTRIC SUPPLY COMPANY LTD	K.		3.00	0.00
poi:	MINC MONUT WASHING MICHANILTO			600	530
ui.	NANNAGAR POWER GENERATING COMPANY LTD			244	G.00
CITE:	KANDT BULLET UTPACIAN NISAM LTD.			= 00	(0.00
OVE	BHARTIYA SAL BIALES CORPANY LYD			0.00	2.00
000	NOTES WANTED TO HAKE			= 00	2.00
621	THOC NOW LTD.			=:00	0.00
00/2	NIEPOOLTO			0.00	2:00
803	NTPC EDAC Waite Setutions Pir List			2 (11	2.00
004	NITTO Harmandian Grange Life			eda	0.00
œ.	Farrage San & Power Publishment (PGPP).			2.00	900
de.	NTPC Seen Gregy Limites			200	0.00
व्या	Date: Valley Remember Emply Limited			a an	0.00
arit				0.00	0.00
-				848	\$10
=	SING TOTAL			8.68	0.00
065	JOINT VENTURE COMPANIES			8.00	8.00
068	Using Processors List			2.00	0.00
867	NTPC DE Power Servess Pir.cos			200	630
500	ATTRO-SER, Flower Company Chil.			:::::::::::::::::::::::::::::::::::::::	2:00
000	NTPC-Tami Nada Energy Company Ltd.			0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in 1)

	84.≇I	No. of shares	Face value	31,03 2024	31,03.2023
wo	Ratings Should Found His Limited (RSFFL)			200	0.00
101	ARAUNLI POWER COMPANY PRIVATE			0.00	0.00
162	Jinathua Powar CES			200	0.00
63	NTPS BHEL POWER PROJECTO PRIVATE			10 00	0.00
304	MEAN DRIA WOMEN PRIVATE LIMITED			0.00	5.00
et:	BIT NOTICE ENGINEEY ENGINEES LTD.			≡.00	0.00
900				= 00	0.00
97.	AVENAGAR FOWER DESIGNATING			2 III	0.00
200	TRANSFORMER AND BLECTRICAL REPORTED			100	0.00
	NATIONAL HIGH POWER TEST LABORTORY PRINATE LTD			0.06	9.95
200				200	0.00
21	CIL NIFC URLA PRIMATE LTO			200	2.00
7.1	AMUTHACTI VICHYUT MISAM LTD.			2.00	9.00
78	ENERGY EFFICIENCY SERVICES LTD			0.00	830
74				<b>=00</b>	9.00
TE.	TRINCOMPLEE POWER COMPANY LTD.			0.00	2.00
PE.	SAMELACESHINGS FRENCHAF POWER CONFANY (FUT ) LTD			****	0.00
rr.	MINDESTANDENMAN ERATAYAN LIMPED			346	<b>\$30</b>
77.0	HOWANIHOLITO			0.00	(0.00
980	SHETOYAL			#-60	0.00
ios:	ANCHERATE ANCIENT OF IMPURSENT IN THE VALUE OF IMPERIMENTS			= 00	0.00
ÚE.	TOTAL NET OF IMPARIMENT) OF A			310	0.00
in.	Gross Total of Investments			1.04	0.60
ijA:	Tirtul	-		it oid	0.00
126	Details of franchisms	-		6.00	0.00
de-	Aggregate amount of Uniquened Investments			600	0.00

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Run on 27 84 2824 - 18 98 39 Version 6



### NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in 1)

	A4 21	No. of shares	Face value	31,03,2024	31,03.2023
41				2.00	0.00
12				9.00	0.00
12				200	0.00
144				600	3.00
40				\$-00	2.00
23	Valuetan of transcription on per Note 1.			6.00	0.00
104				600	0.00
10				6.00	0.25
133				600	2.00



### NOTE NO. 8 TO THE FS NCA-OTHER INVESTMENTS

(Amount in ?)

	84.91	No of shares Face value	31,03,2024	31,03,2023
Mit.	Noncommission (name)		200	0.00
ÓŞ.	Long form - Trade		0.00	0.00
67	Equity instruments (fully point up-univers other wise status)		0.00	0.00
VIII.	Guidel		9.00	#.00
de:	JOINT VENTURE COMPANIES		200	0.00
n¢.	PTC hale Lie		200	2.00
ro.	SITEMATIONAL COAL VOITURES PRIMATE LTD.		200	9.00
PB.	SENTEC SHERRY ENTENS LTD.		200	950
100	Jhatus Power Limited 8.2% Non-currently decembers - private placement		app	@,00
110:	COOPENSINE SOCIETIES		3 00	30,00
etro.			2:00	3000
H2:	INIO TOTAL	S Sc Sc	# 60	0.00
112	ADDRESATE AMOUNT OF INFARMENT IN THE VALUE OF INVESTMENTS		# 100	30,110
112	TOTAL		itend	0.00
126			:6 db	0.00
ME:	ATTPS EMPLOYEES CONGUMERS AND THREFT CO-OPERATIVE SOCIETY LTD HOPEA		Œ ĐĐ	6.00
147	NITEC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LITS RETIRE		©00	:0.00
48	NITED EMPLOYEES COMMUNERS COOPERATIVE SOCIETY LTD. FARANCE		8.66	0.00
10.			860	0.00
50	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA		****	9.00
\$1	NOTICE ENPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. (ANNAS)		ano	0.00
52	NTPC Employees Consumers Cooperation Society Ltd. Kartha	•	9.00	10:00

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OTE	NO. 9 TO THE FS NGA LOANS		( Amount in (
	As at	31 03 2024	31.03.2023
01	LOANS (NON CURRENT)	0.00	0.00
04	RELATED PARTIES	0.00	0.00
15	SECURED	0.00	0.00
16	UN-SECURED	0.00	0.00
17	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
18	CREDIT IMPAIRED	0.00	0.00
19		0.00	0.00
10	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0,00
11	SECURED	385,875,024.80	319,859,591,12
12	UNSECURED	112 284,428.00	113,944,377.94
3	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	9.00
2000	CREDIT IMPAIRED	0.00	0.00
	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
0	SECURED	100,660,995.90	84,591,867.32
	UNSECURED	20,415,009.30	17, 109, 480, 49
iii	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
19	OTHERS	0.00	0.00
20	SECURED	0.00	0.00
1	UNSECURED	0.00	0.00
22	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0:00
13	CREDIT IMPAIRED	0.00	0.00
4	LESS ALLOWANCE FOR CREDIT IMPAIRED LOANS	9.00	0.00
255	SUB TOTAL	377,083,447.60	332,042,621,26
17		0.00	0.00
	TOTAL	377,083,447.60	332,042,621.26
19	(1.00 to 1.00	0.00	0.00
10		0.00	0.00
2	Due from Directors and Officers of the Company	0.00	0.00
12	Directora	0.00	0.00
	Officers	0.00	0.00
14	The state of the s	0.00	0.00
62 -	Loans to related parties include:	0.00	0.00
	likey management personal	0.00	0.00
	II)Subsidiary companies	0.00	0.00
	licizaint Venture companies	0.00	0.00
	iviOthers	0.00	0.00
10	HEW STATES	0.00	0.00
55	Other loans represent loans given to	0.00	0.00
	a) APIIC	0.00	0.00
51		0.00	0.00
	RPO ·	8.00	0.00
62			

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Run on 27 84 2824 - 18 99 98 Varsion 6



NOT	E NO. 9 TO THE FS NCA LOANS		( Amount in ( )
1000	As at	31.03.2024	31.03.2023
064	ijSubsidiary companies	0.00	0.00
065	in Joint Venture companies	0.00	0.00
066	k/jOthers	0.00	0.00
067	Total	0.00	0.00



E NO. 10 TO THE ES NCA TRADE RECEIVABLES		( Amount in ( )
As at	31 03 2024	31.03.2023
Non-current financial assets - Trade receivables	0.00	0.00
UNSECURED, CONSIDERED GOOD	9.00	0.00
CREDIT IMPAIRED	0.00	0.00
	0.00	0.00
Total	0.00	0.00
	As at Non-current financial assets - Trade receivables UNSECURED, CONSIDERED GOOD CREDIT IMPAIRED	As at 31 03 2024  Non-current financial assets - Trade receivables 0 00  UNSECURED, CONSIDERED GOOD 0.00  CREDIT IMPAIRED 0.00  0.00



	NO. 11 TO THE FS NCA OTHER FINANCIAL ASSETS	THE RESIDENCE.	( Amount in ( )
200	As at	31 03 2024	31.03.2023
01	Other Financial Assets (non current)	0.00	0.00
02	Carlon College	9,00	0.00
63	Share application money pending allotment in (Subsidiary Companies):	0.00	9.00
04	NTPC Electric Supply Company Ltd.	0.00	9.00
05	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
00	Nationager Power Generating Company Ltd.	0.00	0.00
07	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
90	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
09	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
10	NTPE Mining Limited	0.00	0.00
11	THOCLIN	0.00	0.00
12	NEEPCOLIN	0.00	0.00
13	HULLI DO LIG	0.00	0.00
14	Total	0.00	
	Total	10000	0.00
15	Share application money pending allotment (Joint Venture)	0.00	0.00
16	Utility Powertech Ltd	9.00	0:00
17	NTPC GE Power Services Pvt Ltd.	0.00	0.00
18	NTPC-SAIL Power Company Lld	0.00	0.00
19	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
20	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
21	Aravali Power Company Private Ltd.	0.00	0.00
22		0.00	0.00
23	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
24	Meja Urja Nigam Private Limited	0.00	0.00
25	BF-NTPC Energy Systems Ltd.	0.00	0.00
26	Anushakti Vidnyut Nigam Lito	0.00	0.00
27	Nabinegar Power Generating Company Ltd.	0.00	0.00
28	200 C 10 A 1 T 2 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	0.00	9.00
1.55	Energy Efficiently Services Ltd.	755.04	0.75580
29	National High Power Test Labortory Private Ltd.	0.00	0.00
30	CARLE CALLED AND AND AND AND AND AND AND AND AND AN	0.00	0.00
31	CIL NTPC Unja Private Ltd.	0.00	0.00
12	Trincomales Power Company Ltd	0.00	0.00
33	Hindustan Urvarati & Rasayan Limited	0.00	9.00
34	Bangladesh-india Friendship Power Company Private Ltd	0.00	0.00
35	Sub Total	0.00	0.00
36		0.00	0.00
37	Claims Recoverable	0.00	0.00
38	Finance Lease Recoverable	0.00	0.00
39	Mine Closure Deposit	0.00	0.00
40	Financial Deposit	0.00	0.00
41	ACTION IN THE SECOND IS	0.00	0.00
	700	77574	
42	Total	0.00	0.00

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Run on 27 84 2824 - 18 97 27 Version 6



	As at	31 03 2024	( Amount in 1) 31.03.2023
01	Other Non-current Assets	0.00	0.00
02	Gillip Hon-Landin Honeta	0.00	0.00
03	CAPITAL ADVANCES	0.00	0.00
04	SECURED	0.00	0.00
05	Linsecured	0.00	0.00
05	COVERED BY BANK GUARANTEE	286,597,120.00	258,589,794.86
07	OTHERS	187,123,411.86	309.862,135.82
88	CONSIDERED DOUBTFUL	0.00	0.00
09	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	å 00	0.00
10	Sub-Total	453,720,531.86	568,431,930.62
11	-	0.00	0.00
12	Advances other than capital advances	0.00	0.00
13	SECURITY DEPOSITS	115.750.108.00	115,760,108,00
19	Advances to Related parties	0.00	0.00
22	Advances to Contractors & Suppliers	0.00	0.00
23	SECURED	0.00	0.00
24	UNSECURED	0.00	0 00
25	CONSIDERED DOUBTFUL	0.00	0.00
26	LESS ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
27	Sub Total	115,760,108.00	115,760,108.00
28	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
29	Pro Paid expenses	4,955,012.90	7,928,019.20
39	ADVANCE TAX & TAX DEDUCTED AT SOURCE	6.520.853.74	5 908 731 00
40	LESS - PROVISION FOR CURRENT TAX	0.90	0.00
41	(4540) 1 (1040) (401) (401) (401) (401)	0.00	0.00
42	Sub Total	11,475,865,74	13,836,759.20
43	DEFERRED PAYROLL EXPENSES (SECURED)	71,193,353.43	62 049 382 80
44	DEFERRED PAYROLL EXPENSES (UNSECURED)	15,346,629.64	12,456,446.36
45	Sub Total	86,539,983.07	74,597,831.18
40	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	3,000,00	3,000.00
49	Non-American Company	0.00	0.00
50	Total	667,499,488.67	772,539,820.00
51	A	0.90	0.00
52		0.00	0.00
62	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
64		0.00	0.00
65	NTPC GE Power Services Pvt.Ltd.	9.00	0.00
60	The state of the s	0.00	0.00
67	Ratnagiri Gas & Power Private Ltd.	0.00	30.0
68	Aravali Power Company Private Ltd.	0.00	0.00
	A STATE OF THE PROPERTY OF THE	9.99	2.00

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0.00

### SIPAT SUPER THERMAL POWER PROJECT

055 Total

### NOTE NO. 12 TO THE FS NCA OTHER NON CURRENT ASSETS ( Amount in ( ) 31 03 2024 31.03.2023 070 NTPC BHEL Power Projects Powere Ltd. 0.00 0.00 0.00 071 Meja Liga Nigam Private Limited 0.00 072 Natimagar Power Generating Company Ltd. 0.00 0.00 073 National High Power Test Labortory Private Ltd. 0.00 0.00 075 CIL NTPC Utta Private Ltd 0.00 0.00 877 0.00 0.00 078 Related Party (Adv) 0.00 0.00 0.00 679 Key Management persons 0.00 0.00 060 Subsidiary companies 0.00 0.00 0.00 083 Joint Venture companies 082 Contractors 0:00 0.00 0.00 0.00 083 Others 065 0.00 0.00

0.00



NOT	E NO. 13 TO THE FS CA INVENTORIES		( Amount in C)
Metario	As at	31 03 2024	31.03.2023
001	INVENTORIES	0.00	0.00
002		9.00	0.00
003	Coal	1,388,410,588.43	1,137,334,762.02
004	Fuel oil	250 634 267 56	265 937 515 31
005	Naphtha	0.00	0.00
005	Stores and spaces	3,884,415,089.89	3.355,809,522,40
007	Chemicais & consumables	141,184,832.24	115,526,992.89
880	Loose tools	7,606,055.32	6,414,183.53
009	Others	700 634 244 06	707 690 286 91
010		0.00	0.00
033		0.00	0:00
012	Sub Total	6,352,884,937.60	5,588,813,263.06
013	Less Provision for shortages	8,717,671.00	15,775.00
014	Less: Provision for obsoletal unserviceble/dimunition in value of surplus inventory	46.301,296.99	19,471,931,72
816	CALL CALL	0.00	0.00
0.17	Total	0,297,865,969.61	5,509,325,556.34
0.18	Inventories include material in transit	0.00	0.00
019	Coal	32.025.394.93	6,772,570.93
020	Fuel of	2.045.072.84	2,045,072.84
021	Naphtha	0.00	0.00
022	Stores and spaces	1,765,229.41	4,403,593.48
023	Chemicals & consumables	139,428.18	208,487,22
924	f.oose tools	0.00	0.00
625	Others	381,445.56	375,992.20
025	A PAGE TATAL	0.00	0.00
028		0.00	0.00



### NOTE NO. 14 TO THE FS CA OTHER INVESTMENTS

(Amount in T)

	As #1	No. of shares Face value	31,03,2024	31.03.2023
Mit.	CURRENT INVESTMENTS		100	0.00
962	(Valuation as per Note 1)		100	0.00
003	Jhabus Pavar Limited 6.5% Non somertile documents - provide procurents		100	0.00
=	Three-mont in Munici Funds (Decare as accord		200	8.00
394	SE-Magnum Insta Cost Fund-005		0.00	0.00
100	TREENING SAME TANK THOSE PORT		3,00	0.00
ggib.	18-SHF Utta Teor Tarm Earth F-CCP		3.00	e no
117	Off Vorey Metal- IP Dress Drovet		3.00	550
i i	CS+Leurope-Cred Greet		a m	# no
999	Centra Robert Liquid Famil State: P 009		0.00	0.00
140	Canao Rideos Tressury Forenage Fund Supplier ODR		4.00	0.00
981	CSTLiquid Fore DOR		0.00	:000
341	SB Februar Liquid Natio Direct DDR (Adv.)		# 00	0.00
242	UTILISH CHIFFIN - P - DOR (Adv Funds)		600	e36
ier.	(CSI Liquid Fond   COR - Ash Funds)		6.00	0.110
549	Eartica Liquid Ford - Direct - Disselfs		@.bb	0.00
546			@ db	5.00
<b>542</b> 1			6.00	0.00
ola.	Sub Tribal		9.00	ii 00
540			'ii bid	likoo
962	Unquested investments		it ok	0.00
254			6.00	0.00
200	TOYAL		11.50	8.00
007			660	0.00

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no.	E NO. 15 TO THE FS CA TRADE RECEIVABLES	The state of the s	( Amount in ( )
	As at	31.03.2024	31:03:2023
001	TRADE RECEIVABLES (current)*	0.00	0.00
002	and the same of the same and a same of	9,00	0.00
003	Secured Considered Good	0.00	0.00
004	Unsecured , considered good	3,799,266.18	4 922 516 20
005	Credit impaired	0.00	0.00
005	Unpilled Revenue	0.00	0.00
007	Sub-Total	3,799,266.18	4,922,516.20
880	Total	3,799,266,18	4,922,516.20
009	Less. Allowance for cradit impaired receivables	0.06	0.00
010	Total	3,799,265.18	4,922,516.20
51:0	Lass Discom Clearing	0.00	0.00
014		0.00	0.00
015	Grand Total	3,729,266.18	4,922,516,20
010	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0:00	0.00
019	Discorn Cinaring	0.00	0.00
228	Trade Receivable	0.00	0.00
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	4,922,516.20
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit Impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk.	0.00	0.00
237	(vi) Disputed Trade Receivables # crodit impaired	0.90	0.00
238	Unbilled	0.00	0.00
239	Total	0.00	4,922,516.20
240		0.00	0.00
241	(i) Undisputed Trade receivables # considered good	0.00	0,00
242	Less than 6 months	0.00	4,922,516,20
243	5 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-9 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	Sub Total (i)	0.06	4,922,516.20
245	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
262	2-3 years	0.00	0.00
-		9.00	9.90

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NOT	E NO. 15 TO THE FS CA TRADE RECEIVABLES		( Amount in ( )
000	As at	31 03 2024	31.03.2023
253	More than 3 years	9.00	0.00
254	Sub Total (II)	0.00	0.00
255	(iii) Undisputed Trade Receivables -credit impaired	0.00	9.00
256	Less than 6 months	0.00	0.00
257	6 months +1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	Sub Total (III)	0.00	0.00
262	-	0.00	0.00
263	(iv) Disputed Trade Receivables#considered good	0.00	9,00
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0:00
269	Sub Total (IV)	0.00	0.00
270	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
271	Less Itian 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	5.00	0.00
275	More than 3 years	0.00	0.00
276	Sub Total (V)	0.00	0.00
277	(vi) Disputed Trade Receivables # credit impered	0.00	0.00
270	Lies than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
202	More than 3 years	8.00	0.00
283	Sub Total (VI)	0.00	0.00



E NO. 16 TO THE FS CA CASH AND CASH EQUIVALENT	15	{ Amount in € }
As at	31 03 2024	31.03.2023
CASH & BANK BALANCES	0.00	0.00
Cash & Cash Equivalents	0.00	0.00
Balances with Banks	0.00	0.00
Cheques & Drafts on hand	0.00	0.00
Cash on hand	0.00	0.00
Others (stamps in hand)	63,721,50	49,788.50
Bank deposits with original maturity upto three months	0.00	00.00
Balances with RBI	0.00	0.00
	0.00	0.00
Total	63,721.50	49,788.50
	As all CASH & BANK BALANCE'S Cash & Cash Equivalents Balances with Banks Cheques & Drafts on hand Cash on hand Officers (stamps in hand) Bank deposits with original maturity upto three months Balances with RBI:	CASH & BANK BALANCES 0.00 Cash & Cash Equivalents 0.00 Balances with Banks 0.00 Cheques & Drafts on hand 0.00 Cash on hand 0.00 Others (stamps in hand) 53.721.50 Bank deposits with original maturity upto miree 0.00 months Balances with RBI 0.00



	As at	31 03 2024	31.03.2023
01	Other Bank Balances	0.00	0.00
02	Deposits with original maturity of more than three months but not more than twolve months	0.00	0.00
03	Earmarked balances with banks*	0.00	0.00
94	SubTotal	0.00	0.00
35	Interest accrued on deposits	0.00	0.00
96		0.00	0.00
8	Total	0.00	0.00
9		0.00	0.00
10	Earmarked balances with banks consist of :	0.00	0.00
11	Unpaid dividend account balance	0.00	0.00
12	Towards public deposit repayment reserve	0.00	9.00
13	Towards redemption of bonds due for repayment within one year	0.00	0.00
14	Security with Government/other authorities	0.00	0.00
15	Unpaid refund/interest account balance - Tax free bonds/ Benus Debentures	0.00	0.00
16	Earmanced for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0,00
17	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
18	Deposits with original maturity upto three months as per court orders	0.00	0.00
19	Payment Security Scheme of MNRE_NSM (NTPC)	0.00	0.00
20	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
21	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
22	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
23	Others	0.00	0.00
24	Margin Money	9.00	0.00
25		0.00	0.00
26		0.00	0.00
27		0.00	0.00
31	Total	0,00	0.00
37		0.00	0.00
33	Bank deposits with original maturity of less than three months- other than earmarked	0.00	8.00
34	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
35	Earmarked bank balances (cuttent account)	0.00	0.00
W 100	Control of the state of the sta	11/2/12	7.5.111

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SHE	I SUPER THERMAL POWER PROJECT		
OT	E NO. 18 TO THE FS CA LOANS		( Amount in ( )
	As at	31 03 2024	31.03.2023
11	Current financial assets - Loons	0.00	0.00
92	Loans (current)-including interest accrued	0.00	0.00
14	Retaind Parties	0.00	0.00
16	Secured	0.00	0.00
96	Un-Secured	0.00	0.00
07	With significant increase in Credit Risk	0.00	0.00
30	Credit impaired	0.00	0.00
99		0.00	0.00
10	Employees	0.00	0.00
11	Secured	49.748.069.88	41,831,977.03
12	Unsecured	74:819,734.90	85,102,982.60
13	With significant increase in Credit Risk	0.00	0.00
14	Credit impaired	9.90	0.00
15	Less : Employee Loans Discounting	0.00	0.00
16	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
17		0.00	0.00
18	Others	0.00	0.00
19	Secured	0.00	0.00
2.0	Unsecured	0.00	0.00
21	With significant increase in Credit Risk	0.90	0.00
22	Credit impared	0.00	0.00
23	One could be seen	0.00	0.00
24	Less Allowance for credit impaired loams	0.00	2.00
26		0.00	0.00
27	Total (Loans)	124,567,864.84	126,934,959.63
28		0.00	0.00
29	Due from Directors and Officers of the Company	0.00	0.00
30	Directors	0.00	0.00
31	Officers	0.00	0.00
32	Control Control	0.00	0.00
33	Loans to related parties include:	0.00	0.00
34	i)Key management personal	0.00	0.00
35	ni Subsidiary companies	0.00	0,00
36	KBUNL.	0.00	0.00
37	ROPPL	0.00	0 00
38	NVVN	0.00	0.00
39	His Joint Venture companies	0.00	0.00
40	ivjothers	0.00	0.00
41		0.00	0.00
60	RPD	0.00	0.00
61	liKey management personal	0.00	0.00
62	ii)Subsidiary compenies	0.00	0.00
63	III) Joint Venture companies	0.00	0.00
64	wy@thers	0.00	0.00
165		9.00	0.00
		200.0	(22.77)

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MOI	ENU. 19 TO THE ES-CA-LUAMS		( Amount in C)
10000	As at	31 03 2024	31.03.2023
066	Total	0.00	0.00



	NO. 10 TO THE FS CA OTHER FINANCIAL ASSETS	74 87 7674	( Amount in ( )
10.4	As at	31 03 2024	31.03.2023
101	Other Financial Assets (current)	0.00	0.00
02	American	9,00	0.00
03	ADVANCES	0.00	0.00
04	Manager Warrang	0.00	0.00
05	Related Parties	0.00	0.00
05	Secured	0.00	0.00
07	Un-Secured	-47,109,901,71	539,750 80
88	Considered doubtful	0.00	0.00
09		0.00	0.00
10	Employees	0.00	0.00
12	Unsecured	2,063.687.33	1,509,748.41
13	Considered Doubtful	0.00	0.00
14		0.00	0.00
20	Others	0.00	0.00
23	Secured	0.00	0.00
22	Unsecured	0.00	0.00
23	Considered Doubtful	0.00	0.00
24		0.00	0.00
25	Less, Allowance for barl & doubtful advances	0.00	0.00
26	Consideration of the Constant	0.00	0.00
33	Total (Advances)	45,046,814.38	660,907.61
44		0.00	0.00
45	Claims Recoverable	0.00	0.00
45	Secured	0.00	0.00
47	Unsecured, considered good	4.574.677.17	4.610.880.43
48	Considered Doubtful	0.00	0.00
49	Less - Allowance for doubtful claims	0.00	0.00
50	Others-Claims Recoverable	0.00	0.00
51	A STATE OF THE STA	0.00	0.00
52	Contract Asset-Revenue	6.850.045.37	6 676 638 37
53	Hadging cost recoverable from beneficiaries	0.00	0.00
54	Derivative MTM Asset	0.00	0.00
55	Finance Lease Receivable	0.00	0.00
56	Mine Closure Deposit	0.00	0.00
57	Financial Deposit	0.00	0.00
59	Other Accrued Income	0.00	0.00
60		0.00	0.00
~~	Secured Considered Good		
61	Unsecured considered good	3,258,960.94	675,923.84
62	Credit impaired	0.00	0.00
83	THE STATE OF THE S	0.00	0.00
64	Sub-Total	3,258,960.94	675,921.84
65	Less. Allowance for credit impaired receivables	0.00	0.00
66	Total	3,258,960.94	675,923.84
67	Carterino .	9.00	0.00
60	Others*	0.00	0.00
70		0.00	0.00

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NOT	E NO. 19 TO THE FS CA OTHER FINANCIAL ASSETS		{ Amount in ( )
	As at	31.03.2024	31.03.2023
071	Total	-30,363,130.90	12,633,432.25
072	* Other include amount recoverable from contractors and other parties towards here charges, rent/electricity etc.	0.00	0.00
173	Advances to related parties include:	0.00	0.00
074	likey management personal	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
977		0.00	8.00
078	v)Others	0.00	0.00
079		0.00	0.00
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
062	Related Party (Adv)- Subsidiaries	-900,576.F1	-539,750.50
083	Related Perty (Adv)- Joint Ventures	-48,209,325.00	0.00
004		0.00	0.00
005	Related Party (Adv)- Others	0.00	0.00
980	Maria Control of the Control o	0.00	0.00
000		0.00	0.00
100		0.00	0.00
tor	Total	47,109,901.71	E39,750.80



W	E NO. 20 TO THE FS CA OTHER CURRENT ASSETS		( Amount in ( )
200	As at	31.03.2024	31.03.2023
101	OTHER CURRENT ASSETS	0.00	0.00
102	Security Deposits (Unsecured)	0.90	0.00
103	Deposit with Customs, port trust & others*	29 109 426 00	54 840 246 00
004	ADVANCES	0.00	0.00
005		0.00	0.00
005	Related Parties	0.00	0.00
007	Secured	0.00	0.00
880	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		0.00	9.00
033	Employees(including imprest)	0.00	0.00
012	Secured	0.00	0.00
213	Unsecured	708,831.50	530.613.00
314	Considered Dountful	0.00	0.00
015		0.00	0.00
D)ti	Contractors & Suppliers	0.00	0.00
017	Secured	0.00	0.00
810	Unsecured	342,134,917.93	620 556,678 30
019	Considered Doubtful	0.00	0.00
020	, and the same and	0.00	0.00
121	Others**	0.00	0.00
122	Secured	0.00	0.00
023	Unsecured	18 953 657 59	14,696,469,68
124	Considered Couptful	0.00	0.00
325	Less. Allowance for bad & doubtful advances	0.00	0.00
126	Receivable from MCP Escrow A/c	0.00	2.00
227	Deferred Payroll Experters (Secured)	5,018,399,19	5,194,380,53
028	Deferred Payroll Expenses (Unsecured)	6,145,129.76	5,249,210.44
320	Sub-total	11.984.528.95	10,443,570.97
030	Interest accrued on :	0.00	0.00
031	Advances to contractors	0.00	0.00
	MOVABLEES ID COULTACTORS		
032	enter worth the	0.00	0.00
033	Claims Recoverable	0.00	0.00
334	Secured	0.00	0,00
135	Unsecured considered good	2.047,595,000.59	466 350 084 38
035	Considered Doubtful	0.00	0:00
037	Less - Allowance for doubtful claims	0.00	0.00
930	and the second s	0.00	0.00
938	Deferred premium on forward exchange contract!  Option Assets	0.00	0.00
041		0.00	0.00
942	Others	773.456.00	1,757,953.00
543	· · · · · · · · · · · · · · · · · · ·	0.00	0.00
145	Total (Other Current Assets)	3,251,340,827.56	1,569,484,615.33
546	**Include Prepaid Expenses	18 953 657 59	14,696,469.68
0.47	Tincludes sales tax/Entry lax/VAT deposited under protest with Sales Tax Authorities	0.00	1,490,616,00
All Control	A 37 04 3031 4404 45		

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NOT	E NO. 20 TO THE FS-CA OTHER CURRENT ASSETS	( Amount in	
Median	As at	31 03 2024	31.03.2023
048	*Includes deposited with courts	0.00	53,349,630.00
049	*Includes deposited with LIC for annual payments	9.00	9.00
050	* Includes deposits with WRD / against BG in r/o. finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards her charges, rent/electricity etc.	0.00	0.00
053	Advances to related parties include:	0.00	0.00
054	()Key management personel	0.00	0.00
055	igSubsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
658	Others	9.90	0.00
659		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		0.00	0.00
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0,00
880	Total	0.00	0.00
069		0.00	0.00



NOT	E NO. 21 TO THE FS ASSETS HELD FOR SALE		( Amount in ( )
Marie Carrier	As at	31.03.2024	31.03.2023
001	ASSET HELD FOR SALE	0.00	0.00
002		9.00	0.00
003	Assets held for Sale	1,219,713.46	1,219,713.46
004		0.00	0.00
005	Total	1,219,713,46	1,219,713.46
933		0.00	0.00
032	Assets held for sale includes:-	0.00	0.00
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
889	Plant and equipment	9.00	0.00
037	Other assets	1.219.713.46	1,219,713,46
038	Total	1,219,713,46	1,219,713,46
038		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0,00
043		9.00	0.00



NOT	E NO. 22 TO THE FS. REGULATORY DEFERRAL I	( Amount in t)	
	As at	31 03 2024	31.03.2023
001	On account of Exchange Differences	-320,187,459.08	-106,895,302.57
002	On account of amployee banefit exp	9.00	0.00
003	Regulatory deterred account - deferred	9.90	9.00
004	Deterred asset for ash transportation	0.00	47,536,321.85
005	Deferred espet for Arbitration Award	0.00	0.00
890		0.00	0.00
000	Total	320,187,459.88	-59,358,980.72

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NOT	E NO. 23 TO THE ES EQUITY EQUITY SHARE CAPITAL		( Amount in ( )
****	As at	31 03 2024	31.03.2023
001	SHARE CAPITAL	0.00	0.00
002	Equity Share Capital	0.00	0.00
003	Authorised	0.00	0.00
004	10,50,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	6.00
005	Issued, Subscribed and fully Paid-up	0.00	0.00
006	9,69,66,66,134 equity shares of Rs. 10/- (Pv. Year 9,894,557,289 equity shares of Rs. 10/- each)	0.00	0.00
007	- III	0.00	0.00
990	Total	0.00	0.00
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs. 107- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company	0.00	9.00
0.1.1	Details of shareholders holding more than 5% shares in the company	0.00	0,00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of hosting	0.00	0.00
915	Life Insurance Corporation of India/ICICI Prudential Mutual Fund	9.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00



AUT	E NO. 24 TO THE FS EQUITY OTHER EQUITY		( Amount in ? )
	As at	31.03.2024	31:03:2023
100	RESERVE AND SURPLUS	0.00	0.00
702	- Particular content	9.00	0.00
103	Capital Reserve	0.00	0.00
004	As per last financial statements	0.00	0.00
005	Add : Grants received during the year	0.00	0.00
107	Add Transfer from Surplus	0.00	0.00
800	Less: Write becal during the year/period	0.00	0.00
980	Less: Adjustments during the year/period	0.00	0.00
010	SUB-TOTAL	0.00	0.00
011		0.00	0.00
0:17		0.00	0.00
010	SECURITIES PREMIUM ACCOUNT	0.00	0.00
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
121	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	SUB-TOTAL	0.00	0.00
023	BONDS REDEMPTION RESERVE	0.00	8.00
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	9,00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR! PERIOD	0.00	0.00
029	SUB-TOTAL	0.00	8.00
129	CAPITAL REDEMPTION RESERVE	0.00	0.00
030	As per lest financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
834	Sub-Total	0.00	0.00
035	Share Application money pending Allotment	0.00	0.00
036	As per lest financial statements	0.00	0.00
037	Add, Addition during the year	0.00	0.00
038	Less. Utilised for allotment during the year	0.00	0.00
039	Less. Adjustments during the year/ period	0.00	0.00
040	SUB-TOTAL	0.00	0,00
046	FLY-ASH UTILISATION RESERVE FUND	0.00	0.00
647	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD TRANSFER FROM REVENUE FROM OPERATIONS	0.00	17,787,678.00
050	ADD TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION ADMN AND OTHER EXPENSES	0.00	17.787,674.00

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10000	T SUPER THERMAL POWER PROJECT		The Washington which will
NOT	E NO. 24 TO THE FS EQUITY OTHER EQUITY	31 03 2024	( Amount in ? )
VE E	As at TAX EXPENSES	27.5	31.03.2023
055	SUB-TOTAL	0.00	0,00
157	Self insurance Reserve	80.0	0.00
358	As per last financial statements	0.00	0.00
959		0.00	0.00
	Add: Addition during the year		
360	Loss Utilised for all otherst during the year	0.00	0.00
061	Less Adjustments during the year/ period	0.00	0.00
162	SUB-TOTAL	0.00	0.00
263	SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
364	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0:00
060	SUB-TOTAL	0.00	0.00
069	CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE	0.00	00.0
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
571	ADD TRANSFER FROM SURPLUS	0.00	0.00
272	LESS: WRITE BACK DURING THE YEAR	0.00	0.00
173	SUB-TOTAL	0.00	0.00
074	GENERAL RESERVE	0.00	0.00
575	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
376	ADD TRANSFER FROM SURPLUS	0.00	0.00
777	LESS TRANSFER TO SURPLUS	0.00	0.00
17.8	LESS WRITE BACK DURING THE YEAR	0.00	0.00
	PERIOD		
079	PERIOD	0.00	0.00
USC	SUB-TOTAL	0.00	0.00
30.1		0.00	0.00
383	RETAINED EARNINGS	0.00	0.00
083	AS PER LAST FINANCIAL STATEMENTS	133,282,074,156.10	122,159,535,961,24
064	ADD(LESS) - CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0,00
085	ADD(LESS)-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	10,825.908.355.94	11,122,538,204.88
00.7	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0,00	0,00
880	ADD WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
189	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
000	ADD: WRITE BACK FROM CSR RESERVE	0.00	0 00
191	ADD. WRITE BACK FROM GENERAL RESERVE	0.00	0.00
393	LESS TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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NOT	E NO. 24 TO THE FS EQUITY OTHER EQUITY		( Amount in t
	As at	31 03 2024	31.03.2023
094	LESS TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS TRANSFER TO CSR RESERVE	0.00	0.00
880	LESS TRANSFER TO GENERAL RESERVE	0.00	0.00
899	LESS:INTERIM DIVIDEND PAID	9.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS FINAL DIVIDEND PAID	0.00	0.00
102	LESS TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
103	SUB-TOTAL	144,107,982,522,04	133,282,074,166,10
110		0.00	0.00
111	REMEASUREMENT OF DEFINED BENEFIT PLANS	0.00	0.00
112	AS PER LAST FINANCIAL STATEMENTS	-249,816,065.81	-219,615,838.18
113	ADD/(LESS) - ACTUARIAL GAING/LGSS THROUGH OCI	4,679,353,55	-30,202,227.63
114	SUB-TOTAL .	-245,138,712.26	-249,810,065.81
115		0.00	0.00
115	FVTOCI Reserve	0.00	0.00
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS) - NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	Sub-Total .	0.00	0.00
120	, enwex	0:00	0.00
121	Total Other equity	143,862,843,809.78	133,032,256,100.29
122	·=	0.00	0.00
123		0.00	0.00
124		0.00	0.00
129		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The Ry ash utilization reserve fund is controlled at - Corporate Centre.	0.00	0.00



NOT	E NO. 25 TO THE FS-NCL BORROWINGS		( Amount in t
	As at	31 03 2024	31.03.2023
001	LONG TERM BORROWINGS	0.00	0.00
702	Bonds	0.00	0.00
103	Secured	0.00	0.0
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redesmable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3.8).	0:00	9.00
00€	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of t 10.00.000r- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds 2013 of \$ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
000	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 ( Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
518	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Ps. 10.00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	9.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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	E NO. 25 TO THE FS NCL BORROWINGS	24.82.2624	( Amount in t
	AS all 2A)	31 03 2024	31.03.2023
12	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	9.00
13	7 32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
114	8.63% Tax free secured non-comulative non-convertible redeemable bonds of ₹ 10,00,0007, each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	6 00
15	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	<b>9.00</b>
16	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of † 1000/- each redeemable at par in full on 16th December 2028 ( Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
17	8.73% Tax free secured non-comulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 ( Fiftigth Issue - Public Issue - Series 2B)	0.00	0.00
18	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	9.00	0.00
19	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10.00.000/- each redeemable at par in	0.00	0.00

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NOT	E NO. 25 TO THE FS NCL BORROWINGS		( Amount in 1)
	As at	31 03 2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
520	8.05% Secured non-cumulative non-convertible redeemable taxable bands of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	9.00
21	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	00,00
122	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds 2015 of Rs. 1,000/ each redeemable at par in full or 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.66
)23	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
124	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10.00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
125	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
126	9,34% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0,00	0.00
022	8.19% Tax free secured non-commutative non-convertible redeemable bonds = 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS NCL BORROWINGS

NOT	E NO. 25 TO THE FS NCL	BORROWINGS		( Amount in 1)
	As at		31 03 2024	31.03.2023
	por in full on 4th Marc (Fifty First Issue A - Pri	A STATE OF S		
528	non-convertible redee	redeemable at par in 2023 t	9,00	9.00
029	non-convertible redee	redeemable at par in 2023 (	0.09	0.90
036	of <pre> &lt;10.00,000/- each with transferable redeemat principal parts (STRPP) the end of 11th year a annual installments th of 15th year respective. </pre>	emable taxable bonds It five equal separately ble I redeemable at par at ind in hereafter upto the end ely I May 2023 and ending ty fourth	0.00	0.00
031	of	mable taxable bonds deemable at par in full	:0:00	0.00
002	of	emable taxable bonds leemable at par in full ly	0,00	0.00
033	8.49% Secured non-convertible redes paid-up bonus depend redesmable at par in tannual installments of Rs. 5.00 at the end of year, 9th year and 10 2023, 25th March 202	non-cumulative mable taxable fully ures of Rs. 12:50 each free Rs. 2:50, Rs. 5:00 and Bth th year on 25th March 4 and spectively (Fifty Fourth	.0.00	10.00
034	8.73% Secured	non-cumulative	0.00	0.00
234	25th March 2025 res Issue Bonus Debentus (refer Note 5 d)	pectively (Fifty Fourth es)X -	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS NCL BORROWINGS

( Amount in 1)

Maria	As at	31 03 2024	( Amount in ₹ ) 31.03.2023
	non-convertible redeemable taxable bonds of 7 10,00,000/- each redeemable at par in full on 97th March 2023 ( Forty eighth issue - private placement)		
625	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each with five equal separately transferable redeemable principal parts (STRPF) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th january 2027 (Forty second issue- private placement)!!!	0.96	0.00
030	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue-private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10.00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0,00	0,00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	9.00
039	& 10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year.  10th year & 15th year on 27th May 2021.  27th May 2026 and 27th May 2031 respectively (Sixty First Issue Private Placement)	9,90	0.00
040	8.33%. Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	8 00

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13314	IT SUPER THERMAL POWER PROJECT ENO. 25 TO THE FS-NCL BORROWINGS		( Amount in 1
	As at	31 03 2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
142	8.93% Secured non-cumul non-convertible redeemable taxable b		9.00
	₹ 10,00,000/- each redeemable at par in on 19th January 2021 Thirty seventh issue - private placement	4500	
43	8.18% Secured non-cumul non-convertible redeemable taxable b of	74 70 5.37	0.00
	Rs.10.00,000/- each redeemable at p. full on 31st December 2020 (Fifty Eight Issue - Private Placement).	ar In	
144	8.73 % Secured non-currous non-curvetible redeemable taxable bor of t 10,00,000/r each redeemable at p full on 31st March 2020 (Thirty third issue- private placement)III	nds ar in	0,00
145	8.78 % Secured non-cumul non-convertible redeemable taxable bor of ₹ 10,00,000F each redeemable at p full on 9th March 2020 (Thirty first issue- private placement)III	nds	0.00
45	11.25% Secured non-cumul non-convertible redeemable taxable bor of t 10.00,000r- each redeemable at p five equal annual installments commencing from 6th Nov and ending on 6th Nov 2023 (Twenty seventh issue - private placeme	nds our in 2019	0.00
47	7.89% Secured non-cumul non-convertible redeemable taxable to of \$10,00,000/- each redeemable at par is on 5th May 2019 (Thirtieth issue - private placement)III	ontis	8.00
148	8.65% Secured our-cumul non-convertible redeemable taxable b of \$10,00,000/- each redeemable at par is on 4th February 2019 (Twenty ninth issue - private placement)	n full	0.00
149	7.50% Secured non-cumul non-convertible redeemable taxable b of 10,00,000/- each redeemable at particular taxable at particular taxa	onds	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS NCL BORROWINGS

( Amount in 1)

As at	31 03 2024	31.03.2023
on 12th January 2019 (Nineteenth issue - private placement)!!		
150 11% Secured non-cumulative non-convertible redeemable taxable bonds of \$\epsilon 10,80,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)	9,08	0.00
9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th july 2018 and ending on 20th july 2032 (Forty sixth issue - private placement)Vii	0.00	0.00
9,4376% Secured non-cumulative non-convertible redeemable taxable bonds of \$\foatsize{t}\$ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth Issue - private placement)////////////////////////////////////	9.96	0,00
153 8.00% Secured non-cumulative non-convertible redeemable taxable bonds of \$10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)!	0.00	0.00
9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15.00,000/- each with fifteen equal separately transferable redeemable principal parts (57RPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)!!!	0.00	0.00
155 9.6713% Secured non-cumulative	0.00	0.00
non-convertible redeemable taxable bonds		

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS-NCL-BORROWINGS

( Amount in ( )

	As at	31 03 2024	31.03.2023
	of f 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)		
166	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/ each with fifteen equal separately transferable redeemable principal parts (57RPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th july 2017 and ending on 29th July 2033(Fourtieth issue-private placement)III	9.00	0.00
15.7	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending an 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
50	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of # 15.00.000/- each with lifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending an 22nd March 2031(Thirty eighth issue-private placement)(III)	0.06	0.00
159	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of £ 15.00.000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS NCL BORROWINGS

( Amount in 1)

4-1-1-1	As all	31 03 2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement):		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15.00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)!!!	0.00	0.00
361	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of 15,00,000F each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)(iii	0.00	n ob
162	8.8493% Secured non-cumulative non-convenible redeemable taxable bonds of it 15,00,000% each with titteen equal separately transferable redeemable principal parts (STRSP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and onding on 25th March 2030. (Thirty second issue – private piacement)(ii)	0.06	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of 170.00.000F each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.99

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS-NCL BORROWINGS

NOT	OTE NO. 25 TO THE FS NCL BORROWINGS		( Amount in ( )
19.0	As at	31 03 2024	31.03.2023
	private placement/III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of 70.00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-unnually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)!!!	0.00	9.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)/	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placementily	0.00	0.60
068	8.1771% Secured non-comulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)//	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of £ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-comulative non-convertible redormable taxable bonds	0.00	0.00
U =	PO 22 30 2 2 10 3 0 5 7 10 7		

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS-NCL BORROWINGS

( Amount in ( )

of t 20,00,000/- each with twenty equal separately transferable principal parts: (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth Ispue - private placement)V)  Or1 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 10,00,000/- each with ten equal separately transferable redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VII  Or2 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upte the end of 15th year respectively from 18th April 2002 (Thirteenth issue - Part A - private placement)VIII  Or5 0.00  Or6 0.00  Or7 0.00  Or	
non-convertible taxable redeemable bonds of 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII  D72 9.55% Secured non-cumulative non-convertible taxable redeemable bonds of 7 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII  D75 0.00  D76 0.00  D77 0.00  D78 0.00  D79 0.00  D79 0.00  D80 0.00  D81 0.00  D82 Sub Total 0.00  D83 Unsecured non-cumulative 0.00	
	2.00
075 077 0 000 078 0 00 079 0 00 080 080 0 00 081 0 00 082 Sub Total 0 00 083 Unsecured 0.00 084 6.55% Unsecured non-cumulative 0.00	8 06
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	CHASHIN
0.77 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00
0.00 080 081 0.00 081 0.00 082 Sub Total 0.00 083 Unsecured non-cumulative 0.00	0.00
0.00 080 0.00 081 0.00 082 Sub Total 0.00 083 Unsecured 0.00 084 6.55% Unsecured non-cumulative 0.00	0.00
080 001 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.00
081 0.00 082 Sub Total 0.00 083 Unsecured 0.00 084 6.55% Unsecured non-cumulative 0.00	0.00
082 Sub Total 0.00 083 Unsecured 0.00 084 6.55% Unsecured non-cumulative 0.00	0.00
083 Unsecured 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0:00
084 6.55% Unsecured non-cumulative 0.00	0.00
	0.00
rion-convertible redeemable taxable bonds of 1 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth issue - Private Placement)	9.00
0.00 non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00
086 5.45% Unsecured non-cumulative 0.00 non-convertible redeemable taxable bonds	0.00

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SIPA	IT SUPER THERMAL POWER PROJECT		MIPO
	E NO. 25 TO THE FS NCL BORROWINGS		(Amount in 1)
	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000 each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	9.00	0.00
880	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10.00.000/- each redeemable at par in full on 21 April 2036 (Severty Fourth Issue - Private Placement)	0.00	0.00
690	- 1888 - 1888 - 1884 - 1886 -	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0:00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-commistive non-convertible reduemable taxable bonds of 19.00,000/- each redemable at par in full on 15 April 2033 (Soverty Ninth Issue - Private Placement)	0.00	0,00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of 1,00,000r-each redeemable at par in full on 17 April 2026 (Eightleth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of £ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096	CONTRACTOR OF THE PROPERTY OF	0.00	0.00
097		0.00	0.00
998		0.00	0.00
099		0.00	0.00
100	Sub-total	0.00	0.00
101	Total	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS NCL BORROWINGS

Amount in	71
I service our or	2.1

	As at	31 03 2024	31.03.2023
102	Foreign Currency Notes-Unsecured	0.00	0.00
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	9.90	0.00
704	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0:00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0,00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
***	3 75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Sub Total	0.00	0.00
116	Term Loans	0.00	0.00
117	From Banks	0.00	0.00
118	Secured	0.90	0.00
119	Rupee Loans	0.00	0.00
120	Unsecured	0.00	6.00
121	Foreign Currency Loans	0.00	0.00
122	Rupes Lostis	0.00	0.00
123	From Others	0.00	0.00
124	Secured	00.00	0.00
125	Rupee Loans	0.00	0.00
125	Foreign Currency loans (guaranteed by GÖI)	0.00	0.00
127	Unsecured	0.00	0.00
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.90	0.00
131	Rupes Loans	0.00	0.00
132	Deposits	0.00	0.00
133	Unnecured	0.00	0.00
134	Fixed Deposits	0.00	0.00
135	Others	0.00	0.00
136	Unsecured	0.00	0.00
137	Bonds Application Money Pending Allottnerd	0.00	0.00
138	Sub-total	0.00	0.00
139	Total	0.00	0.00
149	Less - Interest accrued but not due on secured	0.00	0.00

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 25 TO THE FS NCL BORROWINGS

( Amount in ( )

	E NO. 25 TO THE FS-NCL BORROWINGS	Water State of State	( Amount in 1)
	As at	31 03 2024	31.03.2023
	borrowings		
141	Less - Interest accrued but not due on unsecured barrowings	9.90	0.00
142	Less - Current maturities of long term borrowings	0.00	0:00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
148	Foreign currency loans from Banks- unsecured	6.00	0.00
147	Ropee loans from banks- Secured	0.00	0.00
148	Rupee leans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others-unsecured	0.00	0.00
193	To be the second of the second	0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161	·	0.00	0.00
201	Total	0.00	0.00



NOT	E NO. 26 TO THE FS NCL LEASE LIABILITIES		( Amount in ( )
	As at	31.03.2024	31.03.2023
001	Non-current financial habilities + Lease habilities	0.00	0.00
002	Lease liabilities	0.00	0.00
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005	Sub-Total	0.00	0.00
006	Less: current maturities of lesse liabilities	0.00	0.00
100	Finance Lease obligations - secured	0.00	0.00
990	Finance Lease obligations - unsecured	0.00	0.00
009	Sub-Total	0.00	0.00
011	Total	0.00	0.00



NOT	E NO. 27 TO THE FS NCL TRADE PAYABLES		( Amount in ( )
1000	As at	31.03.2024	31.03.2023
001	TRADE PAYABLES(NON CURRENT)	0.00	0.00
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	Total	0.00	0.00



NOTE	NO. 28 TO THE FS NCL OTHER FINANCIAL LIABILIT	IE 5	( Amount in t)
March Control	As at	31 03 2024	31.03.2023
001	OTHER FINANCIAL LIABILITIES (NON-CURRENT)	0.00	0,00
002	Payable for Capital Expenditura	0.00	0.00
003	- Micro & Small Enterprises	44,268.50	1,550;519.52
004	- Ofters	174,333,776.58	33,719,985.46
005	Contractual Obligations	13.761.856.47	8,368,899,14
000	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
500		0.00	0.00
009		0.00	0.00
011	Total	189,139,841.55	43,649,495.12
020		0.00	0.00
021	Payable for Capital Expenditure - SD/retntion	0.00	0.00
022	- Micro & Small Enterprises	41,742.01	1,402,989.64
023	- Others	1,308,303,42	2,296,973.88
024	Sub-total	1,359,045.43	3,699,963,52
025	Contractual Obligations	0.00	0.00
026	- Micro & Small Enterprises	5,421,710.74	3,730,670 45
027	- Others	8.340,145.73	4.638,219.69
020	Sub-total	13,761,056,47	0,360,890.14
029	Total ( 24+28)	15,111,901.90	12,068,853.66
000		0.00	0.00



NOT	E NO. 29 TO THE FS-NCL PROVISIONS		( Amount in C)
MAGNO.	As at	31.03.2024	31.03.2023
001	LONG TERM PROVISIONS	9,00	0.00
002	Provision for Employee Benefits	0.00	0.00
003	Opening Balance	9.00	0.00
004	Additional (adjustments) during the year	0.00	0.00
005	Closing Balance	0.00	0.00
005		0.00	0.00
007	Others	0.00	0.00
880	() Mine Closure Provision	9.00	0.00
009	Opening Estance	0.00	0.00
010	Additions during the year	9.56	0.00
031	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	Closing Balance	0.00	0.00
014		0.00	0.00
0.15	ii) Stripping Activity Adjustments	0.00	0.00
0:16	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
610	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.50	0.00
020	Closing Balance	0.00	0.00
021		0.00	0.00
024		0.00	0.00
026	TOTAL	0.00	0.00



NOT	E NO. 30 TO THE FS-NCL-DEFERRED TAX A⊆ pt	CHARLITIES (NET) Opening Balance on 01.04.2023	Addition	Closing Belance on 31.03.2024
100	DEFERRED TAX LIABILITIES (NET)			
002	Difference of book depreciation and fax depreciation	0.00	0.00	0.00
003	Lass. Defened tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	9.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 438 of the income Tax Act, 1961	0.00	9.90	0.00
007	Offrers	0,00	0.00	0.00
800	Opening Salance	0.00	0.00	0.00
009	Additions during the year	0.00	2.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0,00
014	Total	0.00	0.00	9.00
015		0.00	0.00	0.00
017	Total	0.00	0.00	0.00
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Lauve encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.06	0.00

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NOT	E NO. 31 TO THE ES NCL OTHER NON CURRENT L	ABILITIES	( ) in frauoma )
MACONIA.	As at	31 03 2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.90	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	TOTAL	0.00	0.00



NOTE NO. 32 TO THE FS-CL BORROWINGS ( Amount in ( ) 31 03 2024 31.03.2023 As at 001 Short Term Borrowings 00.0 0.00 0.00 0.00 002 Loans repayable on demand 003 From Banks 0.00 0.00 004 Secured 0.00 0.00 Cash Cradit 005 0.00 0.00 005 Unsecured 0.00 0.00 0.00 Cash Credit 0.00 007 0.00 0.00 880 Other loans unsecured 009 Commercial Papers 0.00 0.00 010 Less Unamortised discount on Commercial 0.00 0.00 Papers. 0.00 0.00 811 Sub-Total 012 Current maturity of long term borrowings 0.00 0.00 0.13 Bonds-Secured 0.00 0:00 014 Foreign Currency Fixed Rate Notes 0:00 0.00 0.00 0.00 015 From Banks 016 Secured 0.00 0.00 017 0.00 0.00 Rupee Term Loan 0.00 0.00 018 Foreign currency toaris 019 Unsecured 0.00 00.0 020 Foreign currency loans 0.00 0.00 921 Rupee term loans 0.00 0.00 022 From Others 0.00 0.00 823 Secured DIDO 0.00 0.00 0:00 024 Rupee Term Loan 025 Unsecured 0.00 0.00 026 Foreign currency loans (Guaranteed by 0.00 0.00 Government of India) 0.00 0.00 027 Other foreign currency loans 0.00 0.00 028 Rupee term loans 029 Fixed deposits 5.00 10 00 038 Bill discounted 0.00 0.00 631 0.00 0.00 832 0.00 0.00 Sub Total 034 0.90 0.00 035 TOTAL 0.00 0.00



NOT	E NO. 33 TO THE FS CL LEASE LIABILITIES		( Amount in ( )
1000	As at	31 03 2024	31.03.2023
001	Current financial liabilities - Lease liabilities	0.00	0.00
002	Current maturity of finance lease obligations (secured)	9.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	Total	0.00	0.00



100	NO. 34 TO THE FS.CL. TRADE PAYABLES		( Amount in (
7.7	As at	31 03 2024	31.03.2023
	TRADE PAYABLES	9.00	0.00
	For Googs and Services	0.00	0.00
003	- Micro & Small Enterprises	163,539,234.59	124,277,310.78
004	- Others	6,438,933,387.21	4,090 153,305 07
005		0.00	0:00
007	Total	6,602,472,622.10	4,214,430,615.85
088		0.00	0.00
172 1	Trade payable	0.00	0.00
173 /	M SME.	0.00	0.00
174	Shibided	121,972,642.80	87,972,228.78
175	Not due	1,185,045,59	0.00
176	Due	40,381,546,00	36,305,082.00
177 1	Disputed	0.00	0.00
178	Undisputed	40.381,546.00	36,305,082.00
179		0.00	0.00
100 3	Sub-total (A)	163,539,234.39	124,277,310,78
161		0.00	0.00
0.0140	Others	0.00	0.00
Charles and the	Unbilled	883.375.657.11	861,847,902.61
William Co.	Not due	0.00	0.00
Advance:	Due	5,555,557,730,60	3,428,305,402.46
	Disputed	0.00	0.00
	Undisputed	5,555,557,730.60	3,428,305,402,46
188	Transfer de la constant de la consta	0.00	9.00
1 females	Sub-total (B)	6,438,933,387,71	4,090,153,305.07
190		0.00	0.00
	Total	6,602,472,622.10	4,214,430,615.85
192	TOTAL .	0.00	0.00
U	Ageing	0.00	0.00
	M SME	0.00	0.00
11111111111	Disputed'	0.00	0.00
	Less than 1 year	0.00	0.00
1707	1-2 years	0.00	0.00
error a silver	2-3 years	0.00	0.00
	More than 3 years	0.00	0.00
	Sub Total (I)	0.00	0.00
701	AV25 71-17	0.00	0.00
2000	Undisputed	0.00	0.00
	Less than 1 year	49,381,546.00	35,840,449,00
	1-2 years	0.00	7,801,00
	2-3 years	0.00	0.00
	More than 3 years	0.00	456,832.00
	Sub Total (ii)	40,381,546.00	36,305,002.00
208		0.00	0.00
	Total MSME (III)	40,381,546.00	36,305,082.00
210		0.00	0.00

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NOT	E NO. 34 TO THE FS.CL TRADE PAYAB	LES	( Amount in C)
	As at	31 03 2024	31.03.2023
211	Others	0.00	0.00
212	Disputed	0.00	0.00
213	Less than 1 year	0.08	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	Sub Total (IV)	0.00	0.00
218		0.00	0.00
219	Undisputed	0.00	0.00
220	Less than 1 year	2,992,209,475,49	1,467,802,252.16
221	1-2 years	1,536,279,116.50	29:314:977:57
222	2-3 years	25,270,761,57	-28,929,069,99
223	More than 3 years	1,001.798,377.04	1,950,117,242.72
224	Sub Total (V)	5,555,557,730.60	3,428,305,402,46
225		0.00	0.00
226	Total Others (VI)	5,555,557,730.60	3,428,385,402,46



	E NO. 35 TO THE FS CL OTHER FINANCIAL LIABILITIE		( Amount in t
20.	As at	31 03 2024	31.03.2023
100	OTHER FINANCIAL LIABILITIES (CURRENT)	0.00	0.00
920	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	a 00
025	Unpaid matured bonds and interest accrued thereon?	0.00	0.00
025	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Creerdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
020	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	Payable for Capital Expenditure	0.00	0.00
633	- Micro & Small Enterprises	88 957,930.05	38,484,189,60
034	_ Others	3,079,514,725,84	2,894,200,386,15
035	Contractual Obligations	704 986 219 35	921 586 884 39
036	Others Payables	0.00	0.00
037	Deposits from contractors and others	161,475,031.06	131,556,635,45
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	38,027,476.75	22.563.184.00
040	Payable to helding company	0.00	0.00
041	Retention on A/c BG encushment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	11.870.118.77	17,032,059.27
044	Unspent CSR belience on ongoing Approved CSR projects	0.00	0.00
046	pragouse	0.00	0.00
047		0.00	0.00
048	Total	4,084,831,502.82	4,025,433,338.86
049	* Represents the amounts which have not been claimed by the investor/holders of the boods/fixed deposits. Out of the above, no amount is due for payment to investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable	0.00	0.00
051	Payable for Capital Expenditure - SD/retnfton	0.00	0.00
652	- Micro & Smail Enterprises	37.356,413.54	20,102,029.42
053	- Others	1.008.774.414.48	1,111,687,386.05
064	Sub-lotal	1,046,130,828.02	1,131,789,415.48
055	Contractual Obligations	0.00	0.00
056	- Micro & Small Enterprises	99,942,990.29	49,894,839.37
PROPERTY.	THIRD A SECULIAR POSTERIOR ISSUE	5-51444F3-5344-6-5	24/262/262/24

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NOT	E NO. 35 TO THE FS CL OTHER FIN		( Amount in ( )
76.000	As at	31.03.2024	31.03.2023
050	Sub-total	704,986,219.35	921,586,884.39
099	Total	1,251,117,047.37	2,053,376,299.87
060		0.00	0.00



NOT	E NO. 36 TO THE FS CL OTHER CURRENT LIABILITIES		( Amount in ( )
NACTOR	As at	31 03 2024	31.03.2023
001	OTHER CURRENT LIABILITIES	0.00	0.00
002	Advances from customers and others	13,168,695.71	10,524,705.71
003	Deterred discount on forward exchange contact	0.00	9.00
004	Tax deducted at source and other statutory dues	451,673,469.19	507,025,774.76
005	Deposits from contractors and others	0.00	0.00
005	Government grants	0.00	0.00
007	Others	0.00	0,00
000		0.00	0.00
010		0.00	0.00
011	Total	464,842,164.90	517,550,480.47



NOTE	NO. 37 TO THE FS.CL PROVISIONS		( Amount in (
9	As at	31 03 2024	31.03.2023
001	SHORT TERM PROVISIONS	9,00	0.00
002	Provision for Employee Benefits	90,0	0.00
003 (	Opening twiknce	9.00	0.00
004 /	Additional (adjustments) during the year	0.00	0.00
005 (	Closing Balance	0.00	0.00
	Provisions for Obligations Incidental to Land Acquisition	0.00	0.00
029 (	Opening betance	0.00	0.00
030 /	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032 /	Amounts reversed during the year	0.00	0.00
033 (	Closing Balance	0.00	0.00
035	Provision for Terriff Adjustment	0.00	0.00
038	Opening belance	0.00	0.00
037 4	Additions during the year	0.00	0.00
039	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
	Closing Balance	0.00	0.00
	Provision for shortage in Fixed Assets Pending	0.00	0.00
043 6	Opening balance	39,459 81	0.00
044	Additions during the year	0.00	3#,459.83
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	30,459.83	0.00
047 (	Closing Balance	0.00	39,459,83
2127 1	Provision for Arbitration	0.00	0.00
	Opening balance	158,851,358.50	145,591,484,50
	Additions during the year	10.460.881.00	13 259 874 00
	Amounts used during the year	138,226,938.50	0.00
	Amounts reversed during the year	0.90	0.00
PROTECTION OF	Closing Balance	31,085,281,00	158,851,358,50
0/51 0	Others	0.00	0.00
	Opening balance	0.00	0.00
	Additions during the year	0.00	0.00
	Amounts used during the year	0.00	0.00
2.519.70	Amounts reversed during the year	0.00	0.00
	Closing Balance	0.00	0.00
102		0.00	0.00
	Total	31,085,281.00	158,890,818:33

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NOT	E NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NE	1)	{ Amount in ( )
1000	As at	31.03.2024	31.03.2023
001	Current liabilities - current tax liabilities (net)	0.00	0.00
002	Opening balance	9.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
003	Closing Balance	0.00	0.00



NOT	E NO. 39 TO THE FS. DEFERRED REVENUE		( Amount in ( )
1000	As at	31.03.2024	31.03.2023
001	Deferred Revenue	0.00	0.00
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	1,897,889,000.00	2,178,023,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	TOTAL	1,897,889,000.00	2,178,023,000.00



NOT	NOTE NO. 39A TO THE FS-REGULATORY DEFERRAL ACCOUNT CREDIT BALANCE		( Amount in ( )
	As at	31 03 2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	9.00	0.00
003		0.00	0.00
005	Total	0:00	0.00



MOTE	NO. 40 TO THE FS. REVENUE FROM OPERATIONS		( Amount in ( )
	Etr (he Year ended	31.03.2024	31.03.2023
001	REVENUE FROM OPERATIONS	0,00	0.00
002	Sales	0.00	0.00
003	Energy Sales (including Electricity Duty)	64,479,371,317.80	71.252.713.587.77
004	Less: Advance against depreciation deferred (riet)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
000	Add Exchange fluctuation receivable from customers	0.00	-152 944,000 00
007	Sale of energy through tracing	0.00	0.00
800	Commission (NVVN)	0.00	0.00
600	Sub total	64,479,371,317.80	71,089,759,587,77
010	Less: Repate to customers	422,665,099.00	490 362,336.68
011	Energy Sales (Total)	64.056,706,218.80	70,599,407,251.00
012	Consultancy, project management and supervision fees	16,891,525.60	15,848,619.50
0.53	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coni	0.00	0.00
015	Intra Company Elimination	0.00	0.00
817	Sub-total	0.05	0.00
018	Total - Sales	64,073,597,744.40	70,515,255,870.59
019	Sale of By ash/ash products	32,002,232.00	17,787,870.00
020	Less Transferred to fly ash utilisation reserve fund	-32,002,232.00	-17,787,670,00
021	Sub-total	9,00	0.00
022	Other Operating Income	0.00	0.00
023	Interest from customers	68 509,070 00	588 920 268 00
024	Energy Internally Contumed *	14 147 067 00	14.840,591.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back: Tantf Adjustment	0.00	0.00
028	Income form Trading of ESCerts	14 242 643 82	2,068,956,18
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	9.00	0.00
032	74-94-754 EDS	0.00	0.00
033		0.00	0.00
77.1	Total	64,170,496,525,22	71,201,685,677,77
040	* Valued at variable cost of generation and corresponding amount included in power charges ( Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash, cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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NOI	E NO. 41 TO THE FS. OTHER INCOME	2222222	( Amount in C)
398	For the Year ended	31.03.2024	31.03.2023
001	OTHER INCOME	0,00	0.00
002	Interest from	0.00	0.00
004	Financial assets at amortised cost	0.00	0.00
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
000	Other Bands	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
000	Interest from Government of India. Securine-Non-Trade	0.00	00.0
009	Less. Amortziation of premium	0.00	0.00
010	Sub Total	0.00	0.00
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from outlamers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	30,096,000,14	31.045.523.74
015	Deposit with banks	0.00	0.00
018	Foreign Banks	0.90	0.00
817	Interest from Contractors	5.240.847.30	2 134,859 00
810	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Costomers	0.00	0.00
020	Sub Total	0.00	0.00
021	Deposits with banks-flyastructination reserve fund	0.00	0.00
022	Less transferred to flyesh utilisation reserve fund	0.00	0.00
023	Sub Total	0.00	0.00
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors-DDUGJY funds	9.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.90	0.00
927	Sub-total	0.00	0.00
030	Others	0.00	0.00
831	Other investments in Joint venture companies	0.00	0.00
832	Dividend from	0.00	0.00
033	Longterm investments in	0.90	0.00
034	Subsidianes	0.00	0.00
035	Joint Ventures	8.88	8.00
038	Equity Instruments	0.00	0.00
037	Current Investments in	0.00	0.00
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	ALIE-MIDOLEGISTANIII	9.00	0.00
041	Less transferred to Tyash utilisation reserve land	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Lease transferred to flyash unlination reserve fund	0.00	0.00
0.00		.0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	81,240.32	104,541,52

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NOT	E NO. 41 TO THE FS. OTHER INCOME		( Amount in ( )
	For the Year ended	31.03.2024	31.03.2023
)46	Profit on redemption of GOI securities	0.00	0.00
147	Net gain on cale of investments	9.00	0.00
348	Surcharge received from customers	18,137,495.00	30,950,657.00
149	Hire charges for equipment	448,965.00	0.00
650	Gain on option contract / Discount on F.ExchContract	0.00	726,098.00
05 t	Lease rent from investment property	0.00	0.00
552	Provision written back-others	43,789,825.38	4,099,281.00
093	Fair value gains/(losses) on investments in mutual lunds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
065	Less : Transferred to SPSA fund	0.00	0.00
055	Interest on 'Retention on A/c BG encashment (Solar)*	0.00	0.00
057	Less Transferred to "Retention on A/c BG encantiment (Solar)"	0.00	0.00
058		0.00	0.00
659		0.00	0.00
060		0.00	0.00
100	Miscellaneous income	459,647,544.40	809,098,005 28
062	Total	587,441,917.54	878,160,965.54
063	Less Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065	Less Others	0.00	0.00
880	Lass Transferred to payable to Govt. of Jharkhand	0.00	0.00
069		0.00	0.00
069		0.00	0.00
070	Total	587,441,917.54	878,168,965.54
071		0.00	0.00
101	Details of Miscellaneous Income	0.00	0.00
102	Vehicle Hire Charges	198,900.00	194,000.00
183	Sale of by products & residuals	0.00	0.00
104	Township recovenes(ex). Hospital Recovenes).	13 257 826 79	11,832,643.15
105	Depreciation written back	0.00	0.00
100	Sale of Scrap.	131,710,577.20	192 565 833 35
107	Receipt under loss of profit policy	0.00	0.00
100	Receipts under MSD/Fire Policy	250,000,000.00	500,000,000,00
109	Management development programme	972 459 30	9,323,928 60
110	Management Fee - Micc (NVVN)	0.00	0.00
111	Othera	93,498,681,11	95 081,000 18
112		0.00	0.00
113		0.00	0.00
114	Total (Miscellaneous Income)	489,647,544,40	809,098,005.28
115	AND A DESTRUMENT OF THE SAME	0.00	0.00
	Details of Provision written back others		0.00
131	Details of Provision written back others	0.00	0.0

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NOT	E NO. 41 TO THE FS-OTHER INCOME		( Amount in ( )
New Color	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	20,200.00	0.00
136	Shortage in Stores	3.525.00	0.00
137	Obsolationos in Stores	1,831,367.39	0.00
138	Unserviceable capital works	0.00	187,379.00
139	Other Obligation including Arbitration	41,927,248.50	3,911,902.00
140	Shortage in Fixed Assets	7,484.49	0.00
141	Diminution in value of Investment	0.90	0.00
142		0.00	0.00
143		0.00	0.00



NOT	E NO. 42 TO THE FS. FUEL COST		Amount in (
Website .	For the Year ended	31.03.2024	31.03.2023
001	FUEL COST	0.00	0.00
002	Conl	9.00	0.00
003	Captiva	0.00	0.00
004	Other than captive	30,098.210,600.74	41,106,093,247.03
005	Gat	0.00	0.00
005	Naptha	0.00	0.00
007	OI .	473,810,238,41	182,988,207.88
880	Biomass Pallets & Others	0.00	23,530,217,23
009	130000000000000000000000000000000000000	0.00	0.00
010		0.00	0.00
031	Total	30,572,020,839,15	41,512,611,872.14
012		0.00	0.00



NOT	E NO. 43 TO THE FS. EMPLOYEE BENEFITS EXPENSE		( Amount in t
	For the Year ended	31.03.2024	31.03.2023
001	EMPLOYEE BENEFITS EXPENSE	0.00	0.00
002	Salaries and wages	2.343.254.486.84	2,372,027,567.83
003	Contribution to provident and other funds	378.388,290 88	303,578,278.84
004	Unwinding of deferred payroll expense	7,092,642,65	10,257,252.98
005	Staff welfare expenses	322 138 176 06	277.155,948.55
005	Less Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
880	Sub Total	3,050,873,596.43	2,963,018,648.20
009	Less Employee benefits expense allocated to fuel inventory	215,205,447,92	205,357,442.89
010	Less: Transferred/Alocated to development of coal mines - Note 47A	0.00	0.00
011	Less Others	0.00	0.00
012	Less Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	84,551.90	886,912.82
015	Less: Transferred to expenditure during construction pened (net): Note 47	43,325,964.91	36,963,771.60
616	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0,00	0.00
019	TOTAL	2,792,757,532,60	2,719,810,520.89
020	Managerial Remuneration paid/ payable to Directors included above (except for Directors too which is included in Note 42)	0.00	0.00
021	Satarres and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

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NOTE	NO. 44 TO THE FS. FIMANCE COSTS		( Amount in ( )
	For the Year ended	31.03.2624	31.03.2023
001	FINANCE COSTS	0.00	0.00
	Finance charges on financial liabilities measured at amorbised cost	0.00	0.00
003	Bonds	820,052,437.69	941,824,346.92
004	Government of India Loans	0.00	0.00
005	Foreign corrency term loans	284.854,162.18	124 322 807 97
000	Rupes ferm loans	182 832 504 00	173,136,619.00
007	Public deposits	0.00	0.00
500	Foreign currency bonds/notes	0.00	11.328,054.16
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of winder liabilities	9,580,139.74	2.007,847.54
011	Commercial Popers	0.00	0.00
012	Sub Total	1,297,319,243,61	1,253,420,275.61
013	Interest on non tinencial items	2,135.00	0.00
614	Other Borrowing Costs	0.00	0.00
015	Bonds servicing & public deposit exp.	1,003,973.99	920,688.74
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	113,267,21
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front Rea	0.00	0.00
023	Insutance premium on foreign currency loans	0.00	0.00
624		0.00	8.00
025	Others	0.00	0.00
026	Sub Total (Other Borrowing cost)	1,006,108.99	1,033,950.95
027		0.00	0.00
71.17.77	Exchange differences regarded as an adjustment to borrowing costs	-5,464,928.60	18,839,552,11
829	Sub Total	1,292,860,424,00	1,273,293,778.67
The Late of the La	Less: Transferred to Expenditure during construction period (not) - Note 47	218,603,693.90	154,046,221.38
	Lass Transferred to development of coal mines- Note 47A	0.00	0.00
032		0.00	0.00
034	Total	1,074,056,730.10	1,119,247,557.29



NOT	E NO. 45 TO THE FS-DEPRECIATION, AMORTIZATION	N AND IMPAIRMENT EXPENSES	( Amount in ( )
	For the Year ended	31.03.2024	31.03.2023
001	Depreciation, amortization and impoirment expenses	0.00	0,00
002	On property, plant and equipment-Note 2	6.906.139.085.40	6,727,047,700.51
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	4,009,875.90	3,940,321.72
005		0.00	0.00
000	Sub-total	6,910,145,961,30	6,730,996,022,23
007	Luca	0.00	0.00
500	Allocated to fuel inventory	382,527,603.35	369,420,494.57
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
913	Transferred/Allocated to development of ceal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	280.134.000.00	285,700,000.00
013		0.00	0.00
015	Total	6,247,487,357.95	6.075,875,527.66

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SIRA	IT SUPER THERMAL POWER PROJECT		
	E NO. 46 TO THE FS. OTHER EXPENSE		( Amount in ( )
	For the Year ended	31.03.2024	31.03.2023
01	OTHER EXPENSES	0.00	0.00
02	Power charges	33,261,495.00	28,600,758.00
03	Less: Recovered from contractors & employees	4 379 633 25	4,716,396.01
04	Sub-Total(Power Charges)	28,901,861,75	23,884,361.99
05	Water charges	1,095,905,644.00	1,121,461,791.00
05	Stores consumed	98,873,568,72	141,043,374.65
07	Rent	0.00	0.00
88	Less Recoveries	0.00	90 d
09	Sub-Total (Rent)	0.00	0.00
10	Cost of captive cost produced	0.00	0.00
33	Repairs & maintenance	0.00	0.00
12	Buildings	166,295,799.76	231 210 539 10
13	Plant & machinery	0.00	0.00
24	Power stations	2 502 218 821 20	2.204,677,907.54
15	Construction equipment	0.00	0.00
tā	Others	58,019,361.50	99.295,673.72
17	Sub-total (Repairs & maintenance)	2.816,533,982.61	2,535,192,120.39
19	Load Dispatch Center Charges	25.031.261.00	13,030,338,00
23	Insurance	169 159 382 65	169,307,206,65
22	Interest to beneficiaries	1,828.00	250,130,157.00
23	Rates and taxes	63,511,726,33	61,589,006.97
24	Water cess & environment protection cess	0.00	0.00
25	Training & recruitment expenses	15.484,571.00	9,566,640.93
26	Less Receipts	0.00	0.00
27	Sub-lotal (Training and recruitment expenses)	15,484,571.00	9.566,640.93
28	Communication expenses	41.385.068.35	
29	Inland Travel	90,959,887.80	25,715,313.91
-			99,382,492,49
30	Foreign Travel	819,651.00	409,898,50
31	Tender expenses	175,812.00	1,818,140.00
	Less Receipt from sale of tenders	0.00	0.90
33	Sub-total (Tender expenses)	175,812,00	1,818,139.10
34	Playment to auditors	0.00	0.00
35	Audit fee	0.00	0.00
136	Tax audit fire	0.00	0.00
37	Other services	0.00	0.00
38	Reimbursement of expenses	0.00	42,888.00
39	Sub-total (Payment to Auditors)	0.00	42,888.00
40	Advertisement and publicity	376,004,46	3,242,033,11
41	Electricity duty	3,026,204,570.00	2,575,919,370.00
42	Security experieus	346,020,110.34	365,411,972.30
43	Entertainment expenses	24,860,856.30	28,382,625.02
44	Expenses for guest house	23,073,070.17	19,534,196,29
45	Less Recoveries	1,586,429.30	1,847,632.90
46	Sub-Total (Guest house expenses)	22,287,249.87	17,686,563.39
47	Education expenses	6.586,720.00	17,514,855.00
49	Denations	0.00	0.00

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NOT	E NO. 46 TO THE FS. OTHER EXPENSE		( Amount in ( )
	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	5,518,185,693.64	1,280,551,588.60
051	Directors sitting fee	9,00	0.00
053	Professional charges and consultancy fees	5,965,241.50	7,151,441.00
054	Legal expenses	15,884,022.00	17,626,839.00
055	EDP hite and other charges	11 603 985 41	14,421,197.50
056	Printing and stationery	5,921,154.08	3,169,183.11
057	Oif & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	46.570,121.39	37,375,651 38
061	Reimbursement of L C charges on sales realisation	6.00	00.0
062	LOSS ON FAIR VALUATION OF NON-CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM lossigem (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-204 565,205 74	-26,702,411.13
068	Transport Vehicle running expenses	3,385,998.51	3.171,636.73
067	Hornculture Expenses	34,671,471.01	30,758,997.91
058	Him charges- he coplemental.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demorrage Charges	0.00	0.00
072	Demorrage Guerges	0.00	0.00
	(4) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a		
073	Miscellageous espenses	44,848,044.54	74,452,451 97
074	Loss on disposal/write-off of PPE	133,764,782.46	160.521.276.61
075	Sub-Total	13,493,304,063.90	9,019,229,001.05
076	Less Other expenses addicated to fuel inventory	626.608.753.80	573,508,819.89
077	Less: Transferred/Allocated to development of cost mines - Note 47A	0.00	0.00
078	Less Transferred to fly ash utilisation rederve fund	64,699,636 19	43 261 267 10
079	Less Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
000	Lass Others	0.00	0.00
681	Less Transferred to CSR Expenses	0.00	0.00
082	Less Transferred to Expenditure during Construction period(net)-Note 47	26,455.62	0.00
003	Less: Transfer to Gout of Japanhand A/c as recoverable	0.00	0 00
084	Net (Generation, Administration and Other expenses)	12,801,978,218.29	8,462,458,914.06
085	Corporate Social Responsibility Expenses	103,133,273.37	161,679,514.09
005	Less Grants-in-aid	0.00	0.00
087	Sub-total (Corporate Social Responsibility Expenses)	103,133,273.57	161,679,514.09
880	Provisions	0.00	0.00
089	Doubtful Debts	0.00	0.00
000	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
500	Shortage in stores	E.717.671.00	6.505.00
402	WHITE AND THE PROPERTY OF THE	27.14.70.17.30	10,200.00

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NOT	E NO. 46 TO THE FS. OTHER EXPENSE		( Amount in ( )
10000	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	39,819,691.00	8,092,851.57
094	Shortage in construction afores	0.90	-256,809.00
095	Dimunition in value of long term investments	0.00	0.00
095	Shortage in Fixed assets	0.00	39,459.83
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	9.00	0.00
099	Tantt Adjustment	-290,537,900.00	-155,989,000.00
100	Offices	0.00	0.00
101	(i) Provision for arbitration cases	2,596,022.00	13,250,874.00
102	(II) Other previsions	0.00	0.00
103	Total (Provisions)	248,403,615.00	-134,860,128.60
104	- Security Cood Patrick	0.00	0.00
106	Total	12,656,707,875.66	8,429,278,299.55
107		0.00	0.00
103	Breakup of miscellaneous expenses	0.00	0.00
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	57,613.28	175,282.99
114	Furnishing expenses	2,878,743.32	736,682.27
115	Subscription to trade and other associations	0.00	0.00
117	Visa and entry permit charges	0.00	0,00
118	Tree plantation exp -NTPC Land	0.00	223,029 00
119	Research & development expenses	3 198 088 16	50,000.00
120	Less : Granto received for Research & development expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	3,198,000.16	50.000.00
122	Bank charges	12,689.79	23,922.00
123	Buriness Development Expenditure	25,300.00	0.00
124	Surcharge (NVVN)	9.00	0.00
125	Power Trading Expenses	4,512 662 00	1,014,275.00
125	Brokerage & commission	5,968,009.00	3,072,520,00
130	Books and periodicals	53,520.90	84,391 27
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey Minvestigation expenses written off	1.112.820.20	1,237,819.00
134	Others	26 907 795 99	17,834,540,36
135	Total	44,848,044.54	24,452,401.97
136	-	0.00	0.00
137		0.00	0.00
138		0.00	0.00

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401	E NO. 47 TO THE FS. EXPENDITURE DURING CONSTRU		( Amount in ? )
001	Expenditure during construction	31.03.2024	31.03.2023
WAL F	PERIOD (NET)	9.00	10,00
002	A. Employee benefits expense	0.00	0.00
103	Salaries and wages	43,325,964.91	36.963,771.60
104	Contribution to provident and other funds	0.00	9.00
105	Unwinding of deffered payroll expenses	0.00	0.00
000	Staff welfare expenses	0.00	0.00
007	Total (A)	43,325,964.91	36,963,771.60
500	B. Finance Costs	0.00	0.00
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	49,569,628.55	47.935,947.69
011	Foreign currency term loans	115,105,433.00	49:384:157.01
012	Bupen term toans	51,872,293.00	29,145,096.00
610	Foreign currency bandsmales	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	7,676,273.00	917,970.03
015	Others	0.90	0.00
316		0.00	0.00
017	Other Barrowings Costs	0.00	0.00
810	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0,00
020	Commitment charges/Exposure Premium	0.00	113,262.21
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bands/notes expenses	0.00	0.00
023	Foreign Credit Imurance Plemium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
025	Others	44,068 47	7,729,435,95
027	Exchange differences regarded as adjustment to interest cost	-5,465,001.00	18,839,551,69
028	Total (8)	218,803,693,90	154,046,221.38
020		0.00	0.00
030	C. Depreciation and amortisation	8.00	0,00
831	D. Generation , administration and other	0.00	0.00
DOM:	expenses	THE PARTY NAMED IN COLUMN TO SERVICE AND S	1200
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	Sub-lotal(Not power charges)	0.00	0.00
035	Water charges	0.00	0.00
636	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Bullaings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	26,465.62	0.00
041	MON-9000	0.00	0.00
047	Insurance	0.00	0.00

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TON	E NO. 17 TO THE FS. EXPENDITURE DURING CONSTR	UCTION PERIOD (NET)	( Amount in ? )
	For the Year ended	31.03.2024	31.03.2023
43	Rates and taxes	0.00	0.00
44	Communication expenses	0.00	0.00
45	Traveling expenses	0.00	0.00
46	Tender expenses	0.00	0.00
47	Less: Income from sale of tenders	0.00	0.00
148	Sub-total (Net tender expenses)	0.00	0.00
49	Advertisement and publicity	0.00	0.00
150	Security expenses	0.00	0.00
151	Entertainment expenses	0.00	0.00
152	Guest house expenses	0.00	0.00
153	Less Receipt from goest house	0.00	0.00
154	Sub-total (Net Guest House Expenses)	0.00	0.00
155	Education expenses	0.00	0.00
55	Brokerage & Commission	0.90	0.00
157	Books and periodicals	0.00	0.00
158	Community development expenses	0.00	0.00
159	Professional charges and consultancy fee	0.00	0.00
160	Legal expanses	0.00	0.00
167	EDP Hire and other charges	0.00	0.00
162	Printing and stationery	0.00	0 00
183	Miscellaneous expenses	0.00	0.00
64	Total (D)	28,455.62	0.00
65	Total (A+B+C+D)	262,156,114,43	191,809,992.98
V66	E. Less: Other Income	0.00	0.00
67	Interest from	0.00	0.00
168	Indian banks	0.00	0.00
169	Foreign banks	0.00	0.00
170	Others	0,00	0.00
171	Contractors	0.00	0.00
372	Hire charges	0.00	0.00
023	Sain of scrap	0.00	0.00
374	Exchange Differences	0.00	0.00
175	Miscellaneous income	0.00	0.00
576	TOTAL (E)	0.00	0.00
377	F Not actuarial gain/loss OCI	0.00	0.00
71	N. Mariana No. 8 - Mariana	0.00	0.00
970	GRAND TOTAL (A+B+C+D-E+F)	262,150,114.43	191,009,992.98
180		0.00	0.00
141	* Balance carried to Capital Work-in-progress - (Note 3)	262,156,114,43	191,009,992.90



	NO. 47A TO THE FS-EDC-COAL MINING	THE SHAPE SHAPE	( Amount in ( )
	for the Year ended	31.03.2024	31.03.2023
	EDC-Coal Mining	0.00	0.00
CO.	A Employee benefits expense	0.00	0.00
	Salaries and wages	0.00	0.00
	Contribution to provident and other funds	0.00	0.00
	Unwinding of deffered payroll expenses	0.00	0.00
005	Staff welfare expenses	0.00	0.00
200	Total (A)	0.00	0.00
	3. Finance Costs	0.00	0.00
	Finance charges on financial liabilities measured at amortised cost	6.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term toans	0.00	0.00
0.13	Foreign currency bonds/hotes	0.00	0:00
0.14	Unwinding of discount on account of vendor labelines	0,00	0.00
015	Others	0.00	0.00
016		0.00	0:00
017 (	Other Barrowings Costs	0.00	0.00
018 (	Scatantee Commission	0.00	0.00
019 8	Management Fees/Arrangers Fees	0.00	0.00
020 (	Commitment charges/Exposure Premium	0.00	0.00
021 1	egal Expenses on foreign currency loans:	0.00	0.00
022 F	Foreign currency bonds/notes expenses	0.00	0.00
723 F	Foreign Credit Insurance Premium	0.00	0.00
124 1	Uphant Fee	0.00	0.00
125 E	Exchange Differences	0.00	0.00
026 6	Others	0.00	0.00
	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028 7	Total (B)	0.00	0.00
829	M=17/01	0.00	0.00
030 0	Depreciation and unconsistion	0.00	0.00
HOLE DE	Generation , administration and other expenses	0.00	0.00
002 F	Power charges	0.00	0.00
033 1	ess Recovered from contractors & employees	0.00	0.00
034 5	Sub-total(Net power charges)	9.00	0.00
035 N	Valer charges	0.00	0.00
038 F	Rent	0.00	0.00
037 F	Repairs & maintenance	0.00	0.00
138 E	Buildings	0.00	0.00
039 (	Construction equipment	9.00	00.0
340 (	Dynami	0.00	0.00
341 (	Cost of Captive Cost	0.00	0.00
	nnurance	0.00	0.00
	Rates and taxes	0.00	0.00

Locked: 27.04.2024 - 18.01.43

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#### SIPAT SUPER THERMAL POWER PROJECT NOTE NO. 47A TO THE FS-EDC-COAL MINING

Amount in ( 31:03:2024 31.03.2023 For the Year ended 044 Communication expenses 0.00 0.00 045 Traveling expenses 0.00 0.00 046 Tender expenses 0.00 D.00 047 Less income from sale of lenden 0.00 0.00 049 Sub-total (Net tender expenses) 0.00 0.00 0.00 0.00 949 Adverbsement and publicity 0.00 050 Security expenses 0.00 0.00 0.00 051 Entertainment expenses 052 Guest house expanses 0.00 0.00 0.00 0.00 053 Less Receipt from quest house 054 Sub-listel (Not Guest House Expenses) 0.00 0.00 055 Education expenses 0.00 0.00 056 Eroxemage & Commission 0.00 0.00 0.00 0.00 057 Books and periodicals 558 Community development expenses 0.00 0.00 059 Professional charges and consultancy fee 0:00 0:00 0.00 060 Legal expenses 0.00 061 EDP Hite and other charges 0.00 0.00 0.00 062 Printing and stationery 0.00 063 Miscollaneous expenses 0.00 0.00 0.00 0.00 064 Total (D) 065 Total (A+B+C+D) 0.00 0.00 066 E. Less: Other Income 0.00 0.00 0.00 0.00 067 Interest from 068 Indian banks 0.00 0.00 069 Fereign banks 0.00 0.00 0.00 0.00 070 Others 071 Contractors 0.00 0.00 0.00 0.00 072 Hite charges 0.00 073 Sale of screp 0.00 074 Exchange Differences 0.00 0.00 875 Miscellaneous income 0.00 0.00 D76 TOTAL (E) 0.00 0.00 077 F. Net actuarial gam/loss OCI 0.00 0.00 0711 0.00 0.00 079 GRAND TOTAL (A+B+C+D-E+F) 0.00 0.00 080 0.00 0:00 081 \* Balance carried to Capital Work-in-progress -0.00 0.00

Locked: 27.04.2024 - 18.91.43

(Note 3)

Run on 27 84 2824 - 18:12:50 Varsion 6



NOT	E NO. 48A TO THE FINANCIAL STATEMENTS		( Amount in ( )
	As at	31 03 2024	31.03.2023
001	Balance sheet	9.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) uros (in acres)	0.00	0.00
004	(b) value (in ra)	0.00	0.00
005	Right-of-use land for which execution of lease deed in awaiting completion of legal formailles.	0,00	0.00
006	(n) area (m acres)	0.09	0.00
007	(b) value (in (s)	0.00	6.00
800	Right-of-use land acquired on perpetual lease and accordingly not amortised	0,00	00.0
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	9.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
0:13	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	0.00	0.00
015	Freehold	9.00	0.00
316	-Right of Use	0.00	0.00
017	(b) value (in is)	0.00	0.00
810	-Freshold	0.00	0.00
019	-Right of Use	0.00	0.00
029	Fight-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
02:1	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	7,357,498,755,15	9,496,243,078,31
023	Intangible seasts	0.00	0.00
024	Details of precommissioning appenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.90	0 00
028	AND ADDRESS OF THE VALUE OF THE PARTY OF THE	0.00	0.00
029		0:00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with we sign, if favourable)	12,084,457.00	-984,384.40
0.45	Exchange rate variation capitalised during the year (with -ee sign, if favourable)	-10,171,333.95	297,621,220,47
854	Short Term Leases	D G0	0.00
065	A) Rent	0.00	0.00
065	Company lease accompdation - executives	0.00	0.00
067	Company lease accomposition - directors	0.00	0.00
880	Others	0.00	0.00

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NOT	E NO. 48A TO THE FINANCIAL STATEMENTS		( Amount in ( )
AGE.	As at	31 03 2024	31.03.2023
069	Total	0.00	0.00
101	Borrowing cost capitalised during the year	218.803.693.90	141,828,166,58
102	Revenue grants recognized during the year	0.00	0.00
163	Revenue expenditure on research and development	209,636,812,11	0.00
104	Capital expenditure on research and development.	21,142,372.00	0.00
105	Expenditure on sustainibility development - capital	9.00	0.00
105	Expenditure on car- capital	0.00	0.00
107	Opening balance - CSR Liebility	0.00	8,269,294.85
100	Paid/Adjusted during the Year out of Opening above	0.00	3,004,764,63
109	Amount yet to be paid against Cr Year CSR Exp	4.321.253.00	19,578,508.29
110	Closing Balance CSR- Exhibity (110)	0.00	24,043,038.51
111		0.00	0.00
112		0.00	0.00
113	Disclosure under mamed act 2006.	0.00	0.00
114	Long-term	0.00	0.00
115	Short-term	-163,539,234,39	-124,277,310.78
116	(i) (a) the principal amount remaining unpaid as at year end	-163,539,234.39	-124,277,310.70
117	(i) (b) interest due there on remaining unpaid as at Year and	0:00	0.00
110	no the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0:00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	02,319,039,355.64	42,930,368,482.77
123	AND ADMINISTRATION OF THE PROPERTY OF THE PROP	628,321,024,69	226,643,332.10
124	Amount capitaised as add out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
138	A. Claims against the company not acknowledged as debts in respect of	0.00	8.00
137	(i)Capital works	2,183,011,504,46	2,056,931,299.20
138	(rot and compensation cases	0.00	723,483,07
130	(iii)Others by state authorities towards -	0.00	0.00
140	(a) Water royalty / water charges / nels tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	9.00

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NOT	E NO. 48A TO THE FINANCIAL STATEMENTS	The state of the s	( Amount in (
-	As at	31 03 2024	31:03:2023
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.90	0.00
144	(a) Disputes retailed to grade stoppage-third party sampling	1,373,143,103.92	1,320,995,413.00
145	(b) Surface transportation charges on coal	126,725,624.71	126,725,624.71
46	(c.) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as diebt	69,309,894,00	95,309,894,00
149	5 Disputed tox demands	0.00	0.00
150	(i) Iticome tax	0.00	0.00
151	(ii) Excise duty	9.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C Others	1,943,413.74	2.372,550.00
155	Total	3,751,133,540.03	3,574,058,271.98
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(IOLand compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fizel companies	1,566,178,622.63	1,514,039,932.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -athers	0.00	0.00
165	(vii) Others	0.00	0.00
167	Total	1,566,178,622:63	1,514,030,932.00
168	E AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.90	0.00
169	F CONTINGENT ASSETS	0.00	0:00
170	Intangible under development liess than 1 year	0.00	0.00
171	intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development # More than 3	0.00	0.00
278	Capital-Work-in Progress (CWIP)	0.00	0.00
779	Projects in progress	12.166.531.751.57	9,387,411,029,04
280	Projects temporarily suspended	0.00	0.00
281	A Maria Anna Maria Carifornia	0.00	0.00
282		0.00	0.00
283	Projects in progress	0.00	0.00
284	Less than 1 year	3,661,415,634.27	1,842 982,485.80
285	1-2 years	1.800.078.349.82	3.852 390,491 00
0.03	miles March		3,146,150,050.69
287	2-3 years More three 3 years	3,025,534,307.09	535,881,993.06
	More than 3 years	3.079,503,259,59	A STATE OF S
288	Sub-Total (i)	12,166,531,751,57	9,387,411,028,55
789		0.00	0.00

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NOT	E NO. 48A TO THE FINANCIAL STATEMENTS		( Amount in ()
10000	As at	31 03 2024	31.03.2023
290	Projects temporarily suspended	0.00	0.00
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	Sub Total (II)	0.00	0.00
290	· · · · · · · · · · · · · · · · · · ·	0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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