BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

For True-up in Pet. No. 2/GT/2024

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Nabinagar Super Thermal Power Station, Stage-I (3 X 660 MW) for the period from 01.06.2022 to 31.03.2024 after the truing up exercise.

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BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.....

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Nabinagar Super Thermal Power Station, Stage-I (3 X 660 MW) for the period from COD of last unit i.e. 01.06.2022 to 31.03.2024 after the truing up exercise.

AND
IN THE MATTER OF

Petitioner : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents

1. North Bihar Power Distribution Company Ltd.,
   Vidyut Bhawan, Bailey Road
   Patna 800 001

2. South Bihar Power Distribution Company Ltd.,
   Vidyut Bhawan, Bailey Road
   Patna 800 001

3. Jharkhand Bijlee Vitaran Nigam Ltd.,
   Engineering Building, HEC Township, Dhurwa,
   Ranchi – 834 004

4. Power Department,
   Govt. of Sikkim,

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Location: NTPC Limited

Kazi Road, Gangtok, Sikkim – 737 101

5. Uttar Pradesh Power Corp. Limited
   Shakti Bhawan
   14, Ashok Marg, Lucknow – 226001

6. Gujarat Urja Vikas Nigam Limited,
   Sardar Patel Vidyut Bhawan, Racecourse,
   Vadodara, Gujarat – 39007

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects at different regions and places in the country. Nabinagar Super Thermal Power Station, Stage-I (3 X 660 MW) (hereinafter referred to as NSTPS-I) is one such station located in the State of Bihar.

3) The power generated from NSTPS-I is being supplied to the respondents mentioned above.

4) Previously Petition No. 216/GT/2019 was filed by Nabinagar Power Generating Company Limited (NPGCPL) on 25.7.2019, for approval of generation tariff of Nabinagar STPS Stage-I (3 x 660 MW) based on anticipated COD of Unit-I (1.8.2019) until 31.3.2024. Subsequently after Unit-I was declared under commercial operation (COD) on 6.9.2019, NPGCL had filed an amended Petition vide affidavit dated 30.7.2021, based on the audited capitalization as on actual COD (6.9.2019) of Unit-1 and the estimated capital

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expenditure as on COD of Unit-2 (23.7.2021) and anticipated COD of Unit3 (31.12.2021) till 31.3.2024.

5) During the pendency of the Petition, the Petitioner NPGCPL, which was earlier a Joint Venture Company of NTPC and the Bihar Government, completely merged with NTPC, with effect from 1.4.2022. The Petition was thereafter heard on 6.9.2022, and the Hon'ble Commission, after hearing the parties, reserved its order in the Petition, subject to the Petitioner filing certain additional information and after serving copies on the Respondents. Since the order in 216/GT/2019 could not be issued prior to one Member of this Commission (who formed part of the Coram) demitting office, Petition 216/GT/2019 was relisted and heard again on 6.2.2024. During the hearing, it was submitted that since Unit-2 and Unit-3 of the generating station had achieved COD on 23.7.2021 and 1.6.2022, respectively, NTPC had filed Petition No. 2/GT/2024 seeking determination of tariff of the generating station, based on the actual audited expenditure incurred as on actual COD of Unit-2 and Unit-3 (01.06.2022) along with the projected additional capital expenditure till 31.3.2024 and the same is presently with the Hon'ble Commission. Consequently, on 15.03.2024 the Hon'ble Commission issued an order that 216/GT/2019 may be disposed of after granting liberty to the petitioner to amend Petition No. 2/GT/2024 to include the claims of Unit-1 made in 216/GT/2019.

6) Subsequently amended petition 2/GT/2024 was filed on 28.05.24, based on audited accounts on actual COD of Unit1,2 &3 (Station COD 01.06.2022) which also includes in detail the delay reasons along with PERT/CPM for U#1,2 & 3 which are beyond the control of petitioner. This petition is under the consideration of Hon'ble CERC.

7) Now petitioner is filing instant petition after doing true up based on audited accounts for the period 02.06.2022 to 31.03.2024.Further, for the sake of brevity the delay reasons are not being repeated. Also, it is pertinent to mention that since station COD is on 01.06.2022, as per CERC Tariff Regulations 2019 the Cut-Off-Date for NSTPS is 30.06.2025.

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8) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission,

under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

9) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

10) Regulation 9(2) & 9(3) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. Application for determination of tariff:

.....

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

11) In accordance with the above, Petition No. 2/GT/2024 for determination of tariff for NSTPS-I was filed before the Hon'ble Commission based on the audited/claimed cost as on 01.06.2022 (Station COD) and projected estimated additional capital expenditure for the period from 02.06.2022 to 31.03.2024.

12) The tariff for NSTPS-I for the period from 01.04.2019 to 01.06.2022 (Station COD) is yet to be determined by the Hon'ble Commission as per amended Petition No. 2/GT/2024 filed by the petitioner on 28.05.2024. Therefore, the opening capital cost used for tariff determination in instant petition is taken from the capital cost as on station COD as submitted in filed petition no. 2/GT/2024.

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13) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24:

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:
b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

.....

14) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the remaining time in the control period 2019-24 after station COD, based on audited/claimed capital cost as on 01.06.2022 (as on station COD) and actual capital expenditure incurred during the remaining part of the tariff period i.e., from 01.06.2022 to 31.03.2024.

The year-wise actual capital expenditure (from period 02.06.2022 to 31.03.2024) has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.06.2022 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.

15) It is submitted that some of the loans allocated to this station have been refinanced by taking new loans with a lower rate of interest. As per Regulation 61 (1) of Tariff Regulations 2019, the benefits of refinancing of loans have to be shared with the beneficiaries in the ratio of 50:50 (Beneficiaries: Generator). The same has been applied by adjusting the rate of interest of new loans while computing the weighted average rate of interest. The adjustment in rate of interest for new loans has been done as illustrated below:

Rate of interest of existing loan: 8.000% (say)

Rate of interest of new loan for refinancing of existing loan: 6.000% (say)

Rate of interest of new loan considered for computing weighted average rate of interest: 7.000%

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16) The details for water charges comprising the contracted quantity, allocation of water, the actual water consumed during the period from station COD (i.e. 01.06.22) to 31.03.24, the basis of calculation of quantity of consumptive water and computation of water charges are being submitted in the instant petition.

17) **Ash Transportation expenses**

(i) It is submitted that Hon'ble Commission vide its order dated 28.10.2022 in Petition No. 205/MP/2021 has allowed the monthly billing for ash transportation charges for 2019-24 period as below:

"

39. Petitioner has furnished the details of the distance to which fly ash has been transported from the generating station, schedule rates applicable for transportation of fly ash, as notified by the State Governments along with details, including Auditor certified accounts. These documents have been examined and accordingly, the total fly ash transportation expenditure allowed to the Petitioner generating station wise for the period 2019-22 is as per the table in para 38 above totalling to Rs.309704.03 lakh and the same shall be recovered from the beneficiaries of the respective generating stations in 6 (six) equal monthly installments. However, the Petitioner is directed to submit details regarding award of transportation contracts, distance to which fly ash has been transported along with duly reconciled statements of expenditure incurred on ash transportation at the time of filing petitions for truing up of tariff for the 2019-24 tariff period of the generating stations.

<u>Monthly billing</u>

.....

43. In the light of the above discussion and keeping in view that the Petitioner is entitled for recovery of fly ash transportation charges, under change in law, as additional O&M expenses, we permit the provisional billing at 90% of the fly ash transportation charges incurred by the Petitioner, in respect of its generating stations, for the balance period (i.e. 2022-24), on a monthly basis, based on self -certification, and the beneficiaries shall pay the same accordingly. This is, however, subject to prudence check of the claims, at the time of truing-up of tariff for the period 2019-24, in respect of the generating stations of the Petitioner, in terms of Regulation 13 of the 2019 Tariff Regulations.

44. We direct that the fly ash transportation cost incurred by the Petitioner, shall be recovered, in proportion to the coal consumed corresponding to the scheduled generation at normative parameters in accordance with the 2019 Tariff Regulations or at actuals, whichever is lower, for the supply of electricity to the respective Discoms. If the actual generation is less than the scheduled generation, the coal consumed for actual generation shall be considered for the purpose of computation of transportation of fly ash. The Petitioners are directed to furnish along with its monthly regular and/or supplementary bill(s), computations duly certified by the auditor, to the Respondent Discoms. The Petitioners and the Respondent Discoms are also directed to carry out reconciliation in respect of the claims, annually and <u>the same is subject to true-up in terms of Regulation 13 of the 2019 Tariff Regulations.</u>"

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<u>Carrying Cost</u>

47. In line with the above decision and since the Petitioner has been permitted to recover the fly ash transportation cost as 'additional O&M expenses', for the period 2019-24, in exercise of the regulatory powers under Section 79(1)(a) of the Act, we permit the recovery of these charges, along with carrying cost, at the rate of interest as specified, in terms of Regulation 10 (7) of the 2019 Tariff Regulations.".

In view of the above directions passed by this Hon'ble Commission, the Petitioner is submitting the actual transportation cost incurred for ash transportation during the Tariff period 2019-24 on annual basis in Form-3A along with the required documents. It is prayed that this Hon'ble Commission may be pleased to allow the same after truing up exercise.

18) The tariff calculation based on the above & other applicable provisions, in the formats provided in Appendix-I of the Tariff Regulations 2019 and supplementary tariff calculations in the formats compiled under **Appendix-IA** are enclosed herewith.

19) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in petition no. 2/GT/2024 the Petitioner, prays that the Hon'ble Commission may be pleased to:

i) Approve the tariff of NSTPS-I for the tariff period 2019-24 from station COD (i.e 01.06.22 to 31.03.24) as per provision of Regulation 13 of Tariff Regulations 2019.

ii) Allow the Petitioner to recover the additional O&M cost for ash transportation.

iii) Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner.

iv) Pass any other order as it may deem fit in the circumstances mentioned above.

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(Petitioner)

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Location: NTPC Limited

Noida

Date: .....

BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
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PETITION NO.....

For True-up in Pet. No. 2/GT/2024

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Nabinagar Super Thermal Power Station, Stage-I (3 X 660 MW) for the period from 01.06.2022 to 31.03.2024 after the truing up exercise.

AND
IN THE MATTER OF

Petitioner: : NTPC Ltd.
NTPC Bhawan
Core-7, Scope Complex
7, Institutional Area, Lodhi Road
New Delhi-110 003

Respondents: 1. North Bihar Power Distribution Company Ltd.,
Vidyut Bhawan, Bailey Road
Patna-800001

AFFIDAVIT

I, Prashant Chaturvedi, son of Dr. S.C Chaturvedi aged about 48 years, working as Additional General Manager (Commercial) at M/S NTPC Limited, having office at 17th Floor, EOC, Sector-24, Noida - 201301 do solemnly affirm and state as follows:

1. That I have read the contents of the accompanying Petition filed by NTPC and have understood the contents of the same.
2. That the contents of the accompanying Petition being filed by NTPC are based on information available with the petitioner in the normal course of business and believed by the deponent to be true.

(Deponent)

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEDI
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, NOIDA-201301

Verification:

I, ..., the deponent above named, do hereby verify that the contents of the above affidavit are true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida(UP) on this ..... day of ..... 2024.

(Deponent)

प्रशान्त चतुर्वेदी/PRASHANT CHATURVEDI
अपर महाप्रबन्धक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, NOIDA-201301

NOTARY
YOGENDRA SINGH
NOTARY NOIDA
G.B. NAGAR (U.P.) INDIA
OF INDIA

ATTESTED
YOGENDRA SINGH
NOTARY NOIDA
G B NAGAR (U.P.) INDIA

20 NOV 2024

NABINAGAR SUPER THERMAL POWER STATION
STAGE-I

(3X660 MW)

PETITION FOR APPROVAL OF TARIFF FROM COD OF UNIT#3 01.06.22 TO 31.03.2024

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Location: NTPC Limited

TARIFF FILING FORMS (THERMAL)

FOR DETERMINATION OF TARIFF

PART-I

APPENDIX-I

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Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

FORM No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary Sheet	√
FORM-I(I)	Statement showing claimed capital cost	√
FORM-I(II)	Statement showing Return on Equity	√
FORM-2	Plant Characteristics	√
FORM-3	Normative parameters considered for tariff computations	√
FORM-3A##	Calculation of O&M expenses	√
FORM- 4	Details of Foreign loans	NA
FORM - 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	NA
FORM- 6	Financial Package upto COD	√
FORM- 7	Details of Project Specific Loans	√
FORM- 8	Details of Allocation of corporate loans to various projects	NA
FORM- 9	Statement of Additional Capitalisation after COD	√
FORM- 10	Financing of Additional Capitalisation	√
FORM- 11	Calculation of Depreciation	√
FORM-12	Statement of Depreciation	√
FORM-13	Calculation of Weighted Average Rate of Interest on Actual Loans	√
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	√
FORM-15	Details of Fuel for Computation of Energy Charges **Oil/Coal**	√
FORM-16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17**	Details of Capital Spares	-
FORM- 18**	Non-Tarif Income	√
FORM- 19	Details of Water Charges	√
FORM- 20**	Details of Stationary Charges	√

Additional forms

PART-1

List of Supporting Forms/documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- A	Abstract of Capital Cost Estimates	√
FORM- B	Break-up of Capital Cost for Coal/Lignite based Projects	NA
FORM- C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM- D	Break-up of Construction/Supply/Service packages	NA
FORM- E	Details of variables , parameters , optional package etc for New Project	NA
FORM- F	Details of cost over run	NA
FORM- G	Details of time over run	NA
FORM- H	Statement of Additional Capitalisation during end of the useful life	NA
FORM- I	Details of Assets De-capitalised during the period	√
FORM- J	Reconciliation of capitalisation claimed vis-a-vis books of accounts	√
FORM- K	Statement showing details of items/assets/works claimed under Exclusions	√
FORM- L	Statement of Capital cost	√
FORM- M	Statement of Capital Woks in Progress	√
FORM- N	Calculation of Interest on Normative Loans	√
FORM- O	Calculation of Interest on Working Capital	√
FORM- O(I)	Computation of Energy Charges	√
FORM- P	Incidental Expenditure Upto Scheduled COD and upto Actual COD	NA
FORM- Q	Expenditure under different packages up to Scheduled COD and up to Actual COD	NA
FORM- R	Actual cash expenditure	NA
FORM- S	Statement of Liability Flow	√
FORM- T	Summary of Issues involved in the Petition	√

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Location: NTPC Limited

** To be submitted at the time of truing up.

Summary of Tariff

Name of the Petitioner: NTPC Ltd.
Name of the Generating Station: Nabinagar STPS (3x660 MW)

S. No.	Particulars	Unit	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
			304	366
1	2	3	10	11
1.1	Depreciation	Rs Lakh	82,940.27	85,135.12
1.2	Interest on Loan	Rs Lakh	83,560.56	81,076.30
1.3	Return on Equity	Rs Lakh	99,031.23	96,325.77
1.4	Interest on Working Capital	Rs Lakh	13,906.60	10,855.94
1.5	O&M Expenses	Rs Lakh	51,035.35	53,443.98
1.6	Special Allowance (If applicable)	Rs Lakh		
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh		
	Total (Annualised)	**Rs Lakh**	**3,25,474.02**	**3,35,037.11**
2.1	Landed Fuel Cost (coal/gas/RLNG/ liquid) as per FSA approved by beneficiaries	Rs/Ton	3,276.04	4,327.63
	(%) of Fuel Quantity	(%)		
2.2	Landed Fuel Cost Imported Coal as per FSA approved by beneficiaries			
	(%) of Fuel Quantity			
2.3	Landed Fuel Cost (coal/gas /RLNG/liquid) other than FSA	Rs/Ton		
	(%) of Fuel Quantity	(%)		
2.4	Landed Fuel Cost Imported Coal other than FSA			
	(%) of Fuel Quantity			
2.5	Secondary fuel oil cost	Rs/Unit	0.0577	0.0492
	Energy Charge Rate ex-bus (Paise/kWh) 2A, 2B, 2C, 2D	Rs/Unit	2.168	2.851
				(Petitioner)

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Reason: AGM (Commercial)
Location: NTPC Limited

Name of the Petitioner : NTPC Ltd. Name of the Generating Station: Nabinagar STPS(3x660 MW)	PART-II FORM-1(D) (Amount in Rs Lakh)

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
1	2	8	9
1	Opening Capital Cost	16,46,678.73	16,90,957.82
2	Add: Addition during the year/period	28,743.18	27,827.50
3	Less: De-capitalisation during the year/period	15.65	773.02
4	Less: Reversal during the year / period	-	-
5	Add: Discharges during the year/ period	15,551.56	40,110.88
6	Closing Capital Cost	16,90,957.82	17,28,123.18
7	Average Capital Cost	16,68,818.28	17,09,540.50

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
1	2	8	9
a	Capital Cost as on CoD of Unit-I-II-III	16,46,678.73	16909958
2	Add: Addition during the year / period	28,743.18	27,827.50
3	Less: De-capitalisation during the year / period	15.65	773.02
4	Less: Reversal during the year / period		
5	Add: Discharges during the year / period	15,551.56	40,110.88
6	Closing Capital Cost	16,90,957.82	17,28,123.18
7	Average Capital Cost	16,68,818.28	17,09,540.50

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)*

S. No.	Particulars	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
1	2	8	9
1	Opening Capital Cost		
2	Add: Addition during the year / period		
3	Less: De-capitalisation during the year / period		
4	Less: Reversal during the year / period		
5	Add: Discharges during the year / period		
6	Closing Capital Cost		
7	Average Capital Cost		

** Not applicable in the instant petition*

Petitioner

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Reason: AGM (Commercial)
Location: NTPC Limited

Name of the Petitioner : NTPC Ltd. Name of the Generating Station: Nabinagar STPS(3x660 MW)		PART-I FORM-1(IIA) (Amount in Rs Lakh)	
Statement showing Return on Equity at Normal Rate:			
Sr	**Particulars**	**01.06.2022 (COD of Unit#3) to 31.03.2023**	**2023-24**
	Return on Equity		
1	Gross Opening Equity (Normal)	4,94,003.62	5,07,287.35
2	Less: Adjustment in Opening Equity		
3	Adjustment during the year		
4	Net Opening Equity (Normal)	4,94,003.62	5,07,287.35
5	Add: Increase in equity due to addition during the year / period	8,622.96	8,348.25
7	Less: Decrease due to De-capitalisation during the year / period	4.70	231.91
8	Less: Decrease due to reversal during the year / period	-	-
9	Add: Increase due to discharges during the year / period	4,665.47	3,033.26
10	Net closing Equity (Normal)	5,07,287.35	5,18,436.95
11	Average Equity (Normal)	5,00,645.48	5,12,862.15
12	Rate of ROE	18.782%	18.782%
13	Total ROE Annualised	94,031.23	96,325.77
14	Total ROE for the period	78,316.43	96,589.68

Document certified by PRASHANT CHATURVEDI <pchaturvedi@ntpc.co.in>
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Date: 2024.[illegible] 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

(Petitioner)

Name of the Petitioner : NTPC Ltd.
Name of the Generating Station: Nabinagar STPS(3x660 MW)

Statement showing Return on Equity at Normal Rate:

Sr	Particulars	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
	Return on Equity (beyond the original scope of work excluding additional capitalization due to Change in Law)		
1	Gross Opening Equity (Normal)		
2	Less: Adjustment in Opening Equity		
3	Adjustment during the year		
4	Net Opening Equity (Normal)		
5	Add: Increase in equity due to addition during the year / period		
7	Less: Decrease due to De-capitalisation during the year / period		
8	Less: Decrease due to reversal during the year / period		
9	Add: Increase due to discharges during the year / period		
10	Net closing Equity (Normal)		
11	Average Equity (Normal)		
12	Rate of ROE		
13	Total ROE		

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Date: 2024 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

(Petitioner)

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner : NTPC Ltd.
Name of the Generating Station : Nabinagar Super Thermal Power Project Stage-I (3x660MW)

Unit(s)/ Block(s) Parameters	**Unit-I**	**Unit-II**	**Unit-III**
Installed Capacity (MW)	660	660	660
Schedule COD as per Investment Approval	31-05-2015	30-11-2017	31-05-2018
Actual COD /Date of Taken Over (Anticipated)	6-Sep-19	23-Jul-21	1-Jun-22
Pit Head or Non Pit Head	Non Pit Head		
Name of the Boiler Manufacture	BHEL		
Name of Turbine Generator Manufacture	Alstom Bharat Forge Pvt. Limited		
Main Steam Pressure at Turbine inlet (kg/Cm2) abs	247.00		
Main Steam Temperature at Turbine inlet (°C)	565.00		
Reheat Steam Pressure at Turbine inlet (kg/Cm2)	54.34		
Reheat Steam Temperature at Turbine inlet (°C)	565.00		
Main Steam flow at Turbine inlet under MCR condition (tons /hr)	1922.10		
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]	2041.2		
Unit Gross electrical output under MCR /Rated condition (MW)[2]	660		
Unit Gross electrical output under VWO condition (MW)[2]	691		
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)[1]	1812		
Boiler Efficiency specified by Manufacturer (%)	85.42		
Conditions on which design turbine cycle heat rate guaranteed			
% MCR	100		
% Makeup Water Consumption	0		
Design Capacity of Make up Water System	3 % of MCR		
Design Capacity of Inlet Cooling System	72300 Ton/Hour		
Design Cooling Water Temperature (degree C)	33		
Back Pressure	77 mm Hg		
Steam flow at super heater outlet under BMCR condition (tons/hr)	2120		
Steam Pressure at super heater outlet under BMCR conditions (kg/Cm2)	255		
Steam Temperature at super heater outlet under BMCR condition (°C)	568		
Steam Temperature at Reheater outlet at BMCR condition (°C)	593		
Design / Guaranteed Boiler Efficiency (%)[3]	85.42		
Design Fuel with and without Blending of domestic/imported coal	442 Ton/Hour		
Type of Cooling Tower	IDCT		
Type of cooling system	Closed Circuit Cooling		
Type of Boiler Feed Pump	2nos TDBFP, 2 nos MDBFP		
Type of Coal Mill	Bowl Mill		
Fuel Details			
- Primary Fuel	Coal		
-Secondary Fuel	LDO		
-Alternate Fuels	—		
Types of SOX control system	FGD under implementation		
Types of NOX control system	1 Separated Over fire Air Damper Control(SOFA) 2 Close Coupled Over fire Air Damper Control(CCOFA)		
Details of SPM control system	ESPs		
Special Features/Site Specific Features			
Special Technological Features	Supercritical		
Environmental Regulation related features	1. FGD under implementation. 2. ESPs have been installed to limit particulate emission.		
Any other special features			

1. At Turbine MCR condition.
2. With 0% (Nil) make up and design Cooling water temperature
3. At TMCR output based on gross generation, 0% (Nil) makeup and design Cooling water temperature.
4. With Performance coal based on Higher Heating Value (HHV) of fuel and at BMCR) out put
5. Closed circuit cooling, once through cooling, sea cooling, natural draft cooling, induced draft cooling etc.
6. Motor driven, Steam turbine driven etc.
7. Coal or natural gas or Naptha or lignite etc.
8. Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such
9. Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.
10. Environmental Regulation related features like FGD, ESP etc.,

Note 1: In case of deviation from specified conditions in Regulation, correction curve of manufacturer may also be submitted.
Note 2: Heat Balance Diagram has to be submitted along with above information in case of new stations.
Note 3. The Terms – MCR, BMCR, HHV, Performance coal, are as defined in CEA Technical Standards For Construction of Electric Plants

PART-I
FORM-3

Normative Parameters considered for Tariff Computations

Name of the Petitioner NTPC Ltd.
Name of the Generating Station Nabinagar Super Thermal Power Project Stage-I

Year Ending March

Particulars	Unit	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
1	2	8	9
Base Rate of Return on Equity	%	15.50%	15.50%
Base Rate of Return on Equity on Add Capitalization	%	15.50%	15.50%
Effective Tax Rate [4]	%	17.472%	17.472%
Target Availability	%		
In High Demand Season	%	85.00%	85.00%
Peak Hours	%	85.00%	85.00%
Off-Peak Hours	%	85.00%	85.00%
In Low Demand Season (Off Peak)	%	85.00%	85.00%
Peak Hours	%	85.00%	85.00%
Off-Peak Hours	%	85.00%	85.00%
Auxiliary Energy Consumption	%	6.25%	6.25%
Additional Auxiliary Energy Consumption	%		
Gross Station Heat Rate	kCal/kWh	2251.93	2251.93
Specific Fuel Oil Consumption	ml/kWh	0.5	0.5
Cost of Coal/Lignite for Stock for WC1	in Days	50	50
Cost of Main Secondary Fuel Oil for WC[1]	in Months	2	2
Fuel Cost for WC[2]	in Months		
Liquid Fuel Stock for WC[3]	in Months		
O & M expenses	Rs	22.47	23.26
Maintenance Spares for WC	% of	20%	20%
Receivables for WC	in Days	45	45
Storage capacity of Primary fuel	MT	458190	458190
SBI 1 year MCLR + 350 basis points as on 10th Sep19 [5]	%	10.50%	12.00%
Blending ratio of domestic coal/imported coal		98.37/1.68	92.46/7.54

Petitioner

DETAILS OF FOREIGN LOANS

(Details only in respect of loans applicable to the project under petition)

NTPC LIMITED

Name of the company

Name of the Power Station

Exchange Rate as on	31-03-2019	USD = Rs	69.17	EUR = Rs	79.94	JPY = Rs	0.6243
Exchange Rate as on	31-03-2020	USD = Rs	75.39	EUR = Rs	84.43	JPY = Rs	0.7000
Exchange Rate as on	31-03-2021	USD = Rs	73.50	EUR = Rs	87.00	JPY = Rs	0.6730
Exchange Rate as on	31-03-2022	USD = Rs	75.80	EUR = Rs	80.70	JPY = Rs	0.6260
Exchange Rate as on	31-03-2023	USD = Rs	82.14	EUR = Rs	90.67	JPY = Rs	0.6200
Exchange Rate as on	31-03-2024	USD = Rs	83.40	EUR = Rs	90.11	JPY = Rs	0.5374

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Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
USD 75MM Draw IV	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of draw				-									30-11-2022	141	62.40	11,000.00	31-04-2023	141.28	82.74	11,000.00
Less repayment upto previous period																				
Net loan at the beginning of the period				-									30-11-2022	141	62.40	11,000.00	31-04-2023	141.28	82.74	11,000.00
Schedule repayment date of principal																				
Schedule payment date of interest				-													25-04-2023	1.14	82.74	95.22
Witholding tax including surcharge on interest				-													25-04-2023	0.03	82.74	2.32
Schedule repayment date of principal																				
Schedule payment date of interest				-													25-10-2023	1.08	82.74	89.19
Witholding tax including surcharge on interest				-													25-10-2023	0.03	82.74	2.67
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Witholding tax including surcharge on interest				-																
													31-03-2023			15.28	31-03-2024			179.55
At the end of Financial year			0.00	-									31-03-2023	141.28	82.74	11,015.28	31-03-2024	141.28	82.74	11,015.28

Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
USD 75MM Draw V	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of draw				-									25-11-2022	68	62.40	5,000.00	31-04-2023	68.43	82.74	5,000.00
Less repayment upto previous period																				
Net loan at the beginning of the period				-									25-11-2022	68	62.40	5,000.00	31-04-2023	68.43	82.74	5,000.00
Schedule repayment date of principal																				
Schedule payment date of interest				-													25-04-2023	1.28	82.74	87.41
Witholding tax including surcharge on interest				-													25-04-2023	0.03	82.74	2.18
Schedule repayment date of principal																				
Schedule payment date of interest				-													25-10-2023	1.20	82.74	99.17
Witholding tax including surcharge on interest				-													25-10-2023	0.03	82.74	2.48
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Witholding tax including surcharge on interest				-																
													31-03-2023			5.00	31-03-2024			71.16
At the end of Financial year			0.00	-									31-03-2023	68.43	62.74	5,005.00	31-03-2024	68.43	82.74	5,071.16

Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
USD 75MM Draw VI	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of draw				-									06-02-2023	73	62.40	5,000.00	31-04-2023	72.78	82.74	5,021.78
Less repayment upto previous period																				-
Net loan at the beginning of the period													06-02-2023	73	62.40	5,000.00	31-04-2023	72.78	82.74	5,021.78
Schedule repayment date of principal																				-
Schedule payment date of interest				-													25-04-2023	0.90	82.74	73.83
Witholding tax including surcharge on interest				-													25-04-2023	0.03	82.74	2.22
Schedule repayment date of principal																				-
Schedule payment date of interest				-													25-10-2023	1.70	82.74	107.08
Witholding tax including surcharge on interest				-													25-10-2023	0.03	82.74	1.49
Schedule repayment date of principal																				-
Schedule payment date of interest				-																-
Witholding tax including surcharge on interest																				-
													31-03-2023			31.78	31-03-2024			207.00
At the end of Financial year			0.00	-									31-03-2023	73.78	62.74	5,031.78	31-03-2024	73.78	82.74	5,109.17

Financial Year (Starting from COD)	2019-20 (01.04.2019 to 31.03.2020)				2020-21 (01.04.2020 to 31.03.2021)				2021-22 (01.04.2021 to 31.03.2022)				2022-23 (01.04.2022 to 31.03.2023)				2023-24 (01.04.2023 to 31.03.2024)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
JPY 5.0% 3-4-3 Yen Bond	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of draw				-													15-05-2022	4,250	0.61	2,593.00
Less repayment upto previous period																				-
Net loan at the beginning of the period				-													15-05-2022	4,250.00	0.61	2,593.00
Schedule repayment date of principal																				-
Schedule payment date of interest																				-
Witholding tax including surcharge on interest				-																-
Schedule repayment date of principal																				-
Schedule payment date of interest				-													15-11-2023	38.25	0.59	22.50
Witholding tax including surcharge on interest				-																-
Schedule repayment date of principal																				-
Schedule payment date of interest				-																-

DETAILS OF FOREIGN LOANS

(Details only in respect of loans applicable to the project under petition)

Name of the company: **NTPC LIMITED**

Name of the Power Station:

Withholding tax including surcharge on interest																				
Any					31-03-2021				31-03-2022								31-03-2023			207.00
At the end of Financial year			0.000	-	31-03-2021	-	0.07	-	31-03-2022	-	0.03	-					31-03-2023	4,258.67	0.05	2,171.95

	0.0276		(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)	
Financial Year (Starting from FY)	2015-16 (01.04.2015 to 31.03.2016)				2016-17 (01.04.2016 to 31.03.2017)				2017-18 (01.04.2017 to 31.03.2018)				2018-19 (01.04.2018 to 31.03.2019)				2019-20 (01.04.2019 to 31.03.2020)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
JPY Equ. [USD Million Drawn]	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of drawl				-													24-07-2020	1,000	0.58	1,000.00
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-													24-07-2020	1,000.00	0.58	1,000.00
Schedule repayment date of principal																				
Schedule payment date of interest																				
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Schedule payment date of interest				-													15-12-2020	8.97	0.58	5.17
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Withholding tax including surcharge on interest (INR)				-																
Any					31-03-2021				31-03-2022								31-03-2023			93.97
At the end of Financial year			0.000	-	31-03-2021	-	0.07	-	31-03-2022	-	0.03	-					31-03-2023	1,008.38	0.58	581.12

	0.0276		(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)	
Financial Year (Starting from FY)	2015-16 (01.04.2015 to 31.03.2016)				2016-17 (01.04.2016 to 31.03.2017)				2017-18 (01.04.2017 to 31.03.2018)				2018-19 (01.04.2018 to 31.03.2019)				2019-20 (01.04.2019 to 31.03.2020)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
JPY Equ. [USD Million Drawn]	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of drawl				-													20-10-2020	500	0.55	300.00
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-													20-10-2020	500	0.55	300.00
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Schedule payment date of interest				-													15-12-2020	1.52	0.55	0.83
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Withholding tax including surcharge on interest				-																
Any					31-03-2021				31-03-2022								31-03-2023			2.00
At the end of Financial year			0.000	-	31-03-2021	-	0.07	-	31-03-2022	-	0.03	-					31-03-2023	501.70	0.55	497.71

	0.0276		(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)				(Amount in Lacs)	
Financial Year (Starting from FY)	2015-16 (01.04.2015 to 31.03.2016)				2016-17 (01.04.2016 to 31.03.2017)				2017-18 (01.04.2017 to 31.03.2018)				2018-19 (01.04.2018 to 31.03.2019)				2019-20 (01.04.2019 to 31.03.2020)			
1	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
JPY Equ. [USD Million Drawn]	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)	Date	Amount (FC)	Ex. Rate	Amount (INR)
Currency 1 JPY																				
At the date of drawl				-													20-10-2020	8,000	0.58	5,800.00
Loan repayment upto previous period																				
Net loan at the Beginning of the period				-													20-10-2020	8,000	0.58	5,800.00
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Withholding tax including surcharge on interest				-																
Schedule repayment date of principal																				
Schedule payment date of interest				-																
Withholding tax including surcharge on interest				-																
Any					31-03-2021				31-03-2022								31-03-2023			163.15
At the end of Financial year			0.000	-	31-03-2021	-	0.07	-	31-03-2022	-	0.03	-					31-03-2023	8,000.00	0.58	4,636.85

Document certified by PRASHANT CHATURVEDI
Digitally signed by PRASHANT CHATURVEDI
Date: 2024.[illegible] 16:09:45 IST
Reason: AD[illegible] (Commercial)
Location: NTPC Limited

Name of the Company Farasis
Name of the Power Station Nabinagar

Particulars							
Source of Loan	USD 750 Million Deal IV	USD 750 Million Deal V	USD 750 Million Deal VI	JPY Equ. $400 Million Deal I	JPY Equ. $400 Million Deal II	JPY Equ. $400 Million Deal III	JPY Equ. $400 Million Deal IV
Deal							
Currency	USD	USD	USD	JPY	JPY	JPY	JPY
Amount of loan sanctioned	10,00,00,000	10,00,00,000	10,00,00,000	13,51,55,00,000	13,89,70,00,000	14,77,60,00,000	14,75,65,00,000
Amount of Gross Loan drawn upto 19.03.2024	10,00,00,000	10,00,00,000	10,00,00,000	13,51,55,00,000	13,89,70,00,000	14,77,60,00,000	14,75,65,00,000
Interest Type	Floating	Floating	Floating	Floating	Floating	Floating	Floating
Fixed Interest Rate, if applicable	-	-	-	-	-	-	-
Base Rate, if floating interest*	6 Month Term SOFR*	6 Month Term SOFR*	6 Month Term SOFR*	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA	6M Compounded TONA
Margin, if floating interest rate	1.16430%	1.16930%	1.16930%	1.20000%	1.20000%	1.20000%	1.20000%
Are there any Caps / Floor	No	No	No	No	No	No	No
If above is Yes, specify Caps / Floor	-	-	-	-	-	-	-
Moratorium Period	4	4	4	4	4	4	4
Moratorium effective from	25-Apr-2022	25-Apr-2022	25-Apr-2022	31-Aug-2020	31-Aug-2020	31-Aug-2020	31-Aug-2020
Repayment period	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly	Yearly
Repayment effective from	05-Oct-2028	05-Oct-2028	05-Oct-2028	31-Aug-2027	31-Aug-2027	31-Aug-2027	31-Aug-2027
Repayment frequency	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times	Seven times
Repayment installment	1,42,85,714	1,42,85,714	1,42,85,714	1,93,07,85,714	1,98,45,71,429	2,11,08,57,143	2,03,60,42,857
				-	-	-	-
Base Exchange Rate -							
Are foreign currency loan hedged	No	No	No	-	-	-	-
If above is Yes, specify details	-	-	-				

Name of the Projects	%	%	%	%	%	%	%
Kolaghat							
Sgtpl-I					1.34%		1.27%
Sgtpl-I FGD		1.59%	1.09%	1.94%		0.85%	
Sgtpl-II FGD		0.64%	0.24%	0.85%	1.71%	0.24%	0.87%
Bongaigaon							
Tamreen Vidyagiri	2.79%	3.14%		3.09%	2.45%	3.62%	0.48%
Bilaspur-I&II FGD	0.90%	0.10%	0.24%	1.63%	0.61%	0.48%	1.15%
VSTPS- I & II	1.49%	2.12%					
VSTPS- III & IV	0.85%	1.09%					
Sembcorp-I&II FGD	2.98%	0.14%		0.94%	2.57%	0.72%	0.12%
Mouda-I							
Barh-I	15.12%	4.54%	2.85%	5.81%	11.00%	1.28%	6.21%
Barh-II	0.97%				0.6114%	0.72%	
Barh-II FGD				0.12%			1.09%
Korba							
Lara	5.59%	1.61%	2.43%	6.18%	7.34%	37.46%	1.39%
Mouda-II				0.73%			
Solapur							
Solapur FGD		2.10%	0.18%	1.94%	0.73%	0.12%	0.48%
Vindhyachal-V							
Vindhyachal-IV							
Gadarwara	1.82%			3.63%	1.22%	0.60%	1.21%
Korba FGD	0.49%	1.09%	5.82%	0.48%	1.84%	0.36%	1.09%
Singrauli-I&II FGD	3.58%	2.51%	7.16%	3.08%	2.05%	0.60%	2.79%
Korba-I,II&III	3.08%	3.18%	6.25%	5.03%	2.05%	2.42%	2.30%
North Karanpura	11.39%	10.11%	10.19%	4.72%	2.46%	4.84%	2.91%
Tiadi-II							
Barauni-I & II FGD	2.03%	1.27%	2.85%	0.97%	1.90%	1.91%	2.30%
Farakka-I,II&III FGD	3.09%	2.12%	3.20%	3.39%	0.12%	0.97%	3.35%
Kahalgaon-I&II FGD	1.66%	1.33%	0.97%	2.54%	1.47%		3.03%
Talcher STPS-I&II FGD	1.79%	1.51%	4.85%	1.27%	4.95%	2.38%	5.06%
Talcher III				3.88%	2.67%	11.84%	
Unchahar-I, II &III FGD	2.21%	2.54%	2.67%	0.36%	2.45%	1.21%	1.09%
Darlipali	4.09%	1.21%	2.65%	0.48%			5.33%
Tanda II	4.73%	3.02%	2.18%	3.79%	1.22%	1.21%	7.88%
Unchahar-IV	0.12%						
Khargone	1.82%	0.48%	4.00%	10.98%	3.06%		
Rosmam	0.39%	1.21%	0.24%	1.45%	3.42%	0.55%	
Telangana	4.85%	9.12%	3.88%	13.81%	7.34%	14.58%	7.88%
Barauni-II	1.58%		2.43%	0.85%			0.48%
Dalanga Coal Mine	0.24%	0.85%	0.24%			0.60%	
Talaipali Coal Mine	1.94%	0.85%	3.64%	1.58%	6.11%		0.48%
Chum Bowali CMB	0.48%	2.42%	5.94%	0.85%	0.73%	[illegible]	1.70%
Kusumdari	2.48%	4.47%	3.64%	3.54%	[illegible]	[illegible]	4.48%
Nabinagar	14.13%	0.04%	7.28%	3.15%	1.22%	[illegible]	6.06%
Barnagardhari-II FGD	0.58%	0.51%	0.42%	0.24%	[illegible]	[illegible]	0.97%
NCPS-II GD							
Unchahar-IV FGD							
Mouda-I FGD	1.00%	0.16%	0.55%	0.61%	[illegible]	[illegible]	
Mouda-II FGD	0.58%		0.24%		0.73%		2.54%
Dadri-II FGD							
Bilaspur-I FGD	0.07%	0.48%	0.36%	1.79%		0.73%	4.42%
Darlipali FGD							
Telangana							
Palar Bowali CMB					15.28%	0.24%	8.85%
Vindhyachal-I & II FGD			6.70%	2.88%	2.45%	3.38%	4.42%
Vindhyachal-III &IV FGD			2.91%	1.79%	4.03%	1.68%	3.39%
Unallocated							
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

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Location: NTPC Limited

Notes:-

a) The Interest rate is exclusive of withholding tax currently @ 5.46%(Inclusive of surcharge & education cess)*

(Amount in Rs. Lakh)

Particulars	
Source of Loan - Bonds Series	**78**
Currency	INR
Amount of Loan sanctioned (In Lakh)	2,00,000
Amount of Gross Loan drawn upto COD (In I	2,00,000
Interest Type	Fixed
Fixed Interest Rate, if applicable	7.44%
Base Rate, if Floating Interest	N/A
Margin, if Floating Interest	N/A
Are there any Caps/Floor	No
If above is yes,specify caps/floor	N/A
Moratorium Period (In Years)	10
Moratorium effective from*	25-08-2022
Repayment Period	Bullet Repayment
Repayment effective from	25-08-2032
Repayment Frequency	Bullet Repayment
Repayment Instalment (In Lakh)	2,00,000
Base Exchange Rate	N/A
Door to Door Maturity (In Years)	10

Name of the Projects	78
Anta Solar 90MW	900.00
Auraiya R&M	
Auraiya Solar 20MW	
Auraiya Solar FS 20MW	586.00
Barauni-II	500.00
BARH I	4,511.00
BARH II	
BONGAIGAON	
CC	
CC - Jhabua Power	60,000.00
CC - NEEPCO	10,922.00
CC - THDC	20,478.00
CHATTI BARIATU CMB	211.00
DADRI GAS R&M	
DARLIPALLI	500.00
DULANGA COAL	
FARAKKA III	
FARAKKA R&M	
Farakka-I , II & III FGD	
Faridabad R&M	
GADARWARA	
Gandhar 20MW	
KAHALGAON II	
KAHALGAON R&M	
Kahalgaon-I & II FGD	
Kawas Solar	800.00
Kayamkulam FS (22 MW)	100.00
Kayamkulam FS (70 MW)	
KHARGONE	500.00
Kirenderi Coal Mine	1,900.00
KOLDAM	
KORBA III	
KORBA R&M	2,200.00
Korba-I, II & III FGD	
KUDGI	
KUDGI-FGD	
LARA	
MAUDA I	
MAUDA II	
Nabinagar	5,664.00
NCPS-FGD	
NCTPP II	
NCTPP R&M	
Nokh Solar Plot-I (245MW)	7,500.00
Nokh Solar Plot-II (245MW)	7,500.00
Nokh Solar Plot-III (245MW)	7,500.00
NORTH KARANPURA	3,917.00
PAKRI BARWADIH CMB	41,800.00

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Location: NTPC Limited

	(Amount in Rs. Lakh)
RAMAGUNDAM R&M	
Ramagundam Floating Solar-100 MW	1,400.00
Ramagundam I & II R&M	1,800.00
RAMAGUNDAM SOLAR	
Ramagundam-I & II FGD	
Ramagundam-III (1x500 MW)	
RAMMAM	311.00
Rihand- I FGD	
Rihand- II & III FGD	
RIHAND III	
RIHAND R&M	2,400.00
Rihand Solar (20MW)	400.00
Simhadri Floating	
SIMHADRI II	
SIMHADRI R&M	
Simhadri-II & I (2x500 MW) & (2x500 MW) FGD	
Singrauli R&M	1,300.00
Singrauli-I & II FGD	
SIPAT I	
Sipat-I (3x660 MW) FGD	500.00
SIPAT II	
SOLAPUR	
Solapur Solar	200.00
Solapur-FGD	
Talaipali Coal Mine	856.00
TALCHER II	
TALCHER R&M	
TANDA R&M	
TANDA II	
TAPOVAN VISHNUGAD	166.00
TELANGANA	8,678.00
TSTPP R&M	700.00
TSTPS Stage-II & I FGD	
UNCHAHAR IV	
Unchahar R&M	1,500.00
Unchahar-I, II & III-FGD	
Unchahar-IV-FGD	
VINDHYACHAL IV	
VINDHYACHAL R&M	1,800.00
Vindhyachal-I &II FGD	
TOTAL	**2,00,000.00**

*Moratorium period has been taken as the period from Deemed Date of Allotment till the date of first Redemption.

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US$, DM, Yen,Indian Rupee etc.
3. Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.
5. If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement and its allocation may also be given seperately
14. If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.
15. In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
16. Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets.

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Reason: AGM (Commercial)
Location: NTPC Limited

Form 8

TRANCHE NO

BP NO 5050001441 **T00001** **D00001**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	**HDFC Bank Ltd. XII**	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	13-Oct-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	SINGRAULI-I & II FGD	17,00,00,000.00
	UNCHAHAR-I, II & III-FGD	1,00,00,000.00
	TANDA II	20,00,00,000.00
	KORBA-I,FGD	8,00,00,000.00
	VINDHYACHAL-III&IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	3,00,00,000.00
	SIPAT-II (3X660 MW) FGD	7,00,00,000.00
	TSTPS STAGE-II & I FGD	1,00,00,000.00
	BARH I	75,00,00,000.00
	TAPOVAN VISHNUGARH (4X130	24,00,00,000.00
	BARH II FGD	[illegible]
	NORTH KARANPURA	[illegible]
	RAMAGUNDAM-I & II FGD	[illegible]
	RAMAGUNDAM-III (1X500 MW)	1,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MAUDA II FGD	3,00,00,000.00

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Date: [illegible]
Reason: [illegible]
Location: NTPC Limited

	SOLAPUR FGD	1,00,00,000.00
	KUDGI FGD	1,00,00,000.00
	LARA	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	80,00,00,000.00
	GADARWARA	10,00,00,000.00
	RAMMAM (3X40MW)	13,50,00,000.00
	KHARGONE	20,00,00,000.00
	TELANGANA	92,50,00,000.00
	TALLAIPALLI	16,00,00,000.00
	BARAUNI-II	10,00,00,000.00
	KERANDARI CMB	9,00,00,000.00
	NABINAGAR	20,00,00,000.00
Total Allocated Amount		5,00,00,00,000.00

Form 8

TRANCHE NO

BP NO 5050001441 **T00001** **D00002**

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	**HDFC Bank Ltd. XII**	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	01-Nov-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount

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Date: 2024.[illegible] 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

	BARH-I (3X 660MW)	50,00,00,000.00
	TAPOVAN VISHNUGARH	13,00,00,000.00
	NORTH KARANPURA	66,00,00,000.00
	RAMMAM (3X40MW)	7,00,00,000.00
	TELANGANA (2X800MW)	25,00,00,000.00
	TTPS III (2X660MW)	30,00,00,000.00
	LARA, STAGE-II, 2X800 MW	4,50,00,000.00
	NOKH SOLAR PLOT-I (245MW)	20,00,00,000.00
	NOKH SOLAR PLOT-II (245MW	40,00,00,000.00
	NOKH SOLAR PLOT-III (245M	30,00,00,000.00
	NABINAGAR	15,00,00,000.00
	TALAIPALI COAL MINE	20,00,00,000.00
	KERANDARI	43,00,00,000.00
	RIHAND- I FGD	4,00,00,000.00
	RIHAND- II & III FGD	8,00,00,000.00
	UNCHAHAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	7,50,00,000.00
	VINDHYACHAL-III &IV FGD	6,50,00,000.00
	SIPAT-I (3X660 MW) FGD	1,50,00,000.00
	SIPAT-II FGD	11,00,00,000.00
	KORBA-I, II & III FGD	10,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	6,00,00,000.00
	RAMAGUNDAM-III (1X500 MW)	4,00,00,000.00
	SIMHADRI-II & I FGD	4,50,00,000.00
	MOUDA-II FGD	3,00,00,000.00
	SOLAPUR-FGD	4,50,00,000.00
	KUDGI-FGD	1,00,00,000.00
	SINGRAULI-I & II FGD	13,00,00,000.00
	FARAKKA-I , II & III FGD	11,00,00,000.00
	KAHALGAON-I & II FGD	26,00,00,000.00
	TSTPS STAGE-II & I FGD	8,50,00,000.00
Total Allocated Amount		5,00,00,00,000.00

Form 8

TRANCHE NO

BP NO 5050001441 **T00001** **D00003**

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Date: 2024.[illegible] 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	**HDFC Bank Ltd. XII**	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	10,00,00,00,000	

Date of drawl	01-Dec-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	2,13,00,00,000.00
	TAPOVAN VISHNUGARH (4X130	86,50,00,000.00
	NORTH KARANPURA (3X660)	47,00,00,000.00
	RAMMAM (3X40MW)	10,00,00,000.00
	LARA, STAGE-II, 2X800 MW	75,00,00,000.00
	GANDHAR 20MW	1,00,00,000.00
	SOLAPUR SOLAR (23MW)	3,00,00,000.00
	RIHAND SOLAR (20MW)	2,00,00,000.00
	ANTA SOLAR (90MW)	6,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	15,00,00,000.00
	NOKH SOLAR PLOT-II (245MW	24,00,00,000.00
	NOKH SOLAR PLOT-III (245M	29,00,00,000.00
	LARA-I	70,00,00,000.00
	KHARGONE	43,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	50,00,00,000.00
	TANDA-II	10,00,00,000.00
	BARAUNI-II (2X250MW)	20,00,00,000.00
	NABINAGAR	[illegible]
	CHATTI BARIATU CMB	[illegible]
	TALAIPALI COAL MINE	[illegible]
	KERANDARI	[illegible]
	PAKRI BARWADIH CMB	60,00,00,000.00
	RIHAND- I FGD	5,00,00,000.00
	RIHAND- II & III FGD	5,00,00,000.00

	UNCHAHAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	8,50,00,000.00
	VINDHYACHAL-III &IV FGD	5,50,00,000.00
	SIPAT-II FGD	4,00,00,000.00
	KORBA-I, II & III FGD	20,50,00,000.00
	BARH-II FGD	2,00,00,000.00
	RAMAGUNDAM-I & II FGD	20,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	MOUDA-I FGD	2,00,00,000.00
	MOUDA-II FGD	1,00,00,000.00
	SOLAPUR-FGD	1,00,00,000.00
	KUDGI-FGD	2,00,00,000.00
	SINGRAULI-I & II FGD	21,00,00,000.00
	FARAKKA-I , II & III FGD	1,00,00,000.00
	KAHALGAON-I & II FGD	17,00,00,000.00
	TSTPS STAGE-II & I FGD	6,00,00,000.00
Total Allocated Amount		10,00,00,00,000.00

Form 8

TRANCHE NO

BP NO 5050001441 **T00001** **D00004**

Unsecured Loan From HDFC Bank Ltd. XII	
Source of Loan :	**HDFC Bank Ltd. XII**
Currency :	INR
Amount of Loan :	50,00,00,00,000
Total Drawn amount :	8,75,00,00,000
Date of drawl	01-Jan-24
Interest Type :	Floating
Fixed Interest Rate :	
Base Rate, If Floating Interest	7.65%
Margin, If Floating Interest :	NIL
Are there any Caps/ Floor :	Y/N
Frequency of Intt. Payment	MONTHLY
If Above is yes, specify Caps/ Floor :	
Moratorium Period :	3 Years
Moratorium effective from :	13.10.2023
Repayment Period (Inc Moratorium) :	15 Years
Repayment Frequency :	12 Yearly Instalment
Repayment Type :	AVG
First Repayment Date :	13.10.2027
Base Exchange Rate :	RUPEE
Date of Base Exchange Rate :	N.A.

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Date: 2024.[illegible] 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

Project Code	Project Name	Amount
	BARH-I (3X 660MW)	2,40,00,00,000.00
	TAPOVAN VISHNUGARH (4X130	32,00,00,000.00
	NORTH KARANPURA (3X660)	1,47,00,00,000.00
	RAMMAM (3X40MW)	3,00,00,000.00
	TELANGANA (2X800MW)	40,00,00,000.00
	GANDHAR 20MW	1,00,00,000.00
	RIHAND SOLAR (20MW)	1,00,00,000.00
	ANTA SOLAR (90MW)	2,00,00,000.00
	NOKH SOLAR PLOT-II (245MW	22,00,00,000.00
	NOKH SOLAR PLOT-III (245M	36,00,00,000.00
	LARA	32,00,00,000.00
	GADARWARA	9,00,00,000.00
	DARLIPALLI	25,00,00,000.00
	TANDA-II	20,00,00,000.00
	BARAUNI-II (2X250MW)	9,00,00,000.00
	NABINAGAR	9,00,00,000.00
	CHATTI BARIATU CMB	9,50,00,000.00
	TALAIPALI COAL MINE	20,00,00,000.00
	KERANDARI	3,50,00,000.00
	PAKRI BARWADIH CMB	40,00,00,000.00
	DULANGA COAL MINE	3,00,00,000.00
	RIHAND- I FGD	11,50,00,000.00
	RIHAND- II & III FGD	1,00,00,000.00
	VINDHYACHAL-I &II FGD	3,00,00,000.00
	VINDHYACHAL-III &IV FGD	1,00,00,000.00
	SIPAT-I (3X660 MW) FGD	1,00,00,000.00
	SIPAT-II FGD	6,50,00,000.00
	KORBA-I,II,III FGD	26,50,00,000.00
	BARH-II FGD	1,00,00,000.00
	RAMAGUNDAM-I & II FGD	16,00,00,000.00
	RAMAGUNDAM-III FGD	3,50,00,000.00
	SOLAPUR-FGD	35,00,00,000.00
	KUDGI-FGD	4,00,00,000.00
	SINGRAULI-I & II FGD	6,00,00,000.00
	FARAKKA-I , II & III FGD	15,50,00,000.00
	KAHALGAON-I & II FGD	[illegible]
	TSTPS STAGE-II & I FGD	21,50,00,[illegible]
Total Allocated Amount		[illegible]

Document [illegible]
CHATURVEDI [illegible]
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Date: 2024.[illegible] IST
Reason: [illegible]
Location: NTPC Limited

Form 8

TRANCHE NO

BP NO 5050001441 T00001 D00006

Unsecured Loan From HDFC Bank Ltd. XII		
Source of Loan :	HDFC Bank Ltd. XII	
Currency :	INR	
Amount of Loan :	50,00,00,00,000	
Total Drawn amount :	7,00,00,00,000	
Date of drawl	01-Mar-24	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	13.10.2023	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	13.10.2027	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I (3X 660MW)	40,00,00,000.00
	TAPOVAN VISHNUGARH	52,00,00,000.00
	NORTH KARANPURA (3X660MW)	1,10,00,00,000.00
	RAMMAM (3X40MW)	18,00,00,000.00
	TELANGANA (2X800MW)	50,00,00,000.00
	TTPS III (2X660MW)	5,00,00,000.00
	LARA, STAGE-II, 2X800 MW	6,00,00,000.00
	SOLAPUR SOLAR (23MW)	1,00,00,000.00
	ANTA SOLAR (90MW)	55,00,00,000.00
	NOKH SOLAR PLOT-I (245MW)	[illegible]
	NOKH SOLAR PLOT-II 245MW	[illegible]
	NOKH SOLAR PLOT-III (245M	16,00,00,000.00
	GADARWARA	20,00,00,000.00
	DARLIPALLI	10,00,00,000.00
	TANDA-II	5,00,00,000.00

	BARAUNI-II (2X250MW)	4,00,00,000.00
	NABINAGAR	10,00,00,000.00
	TALAIPALI COAL MINE	8,00,00,000.00
	KERANDARI	30,00,00,000.00
	RIHAND- I FGD	22,00,00,000.00
	RIHAND- II & III FGD	1,00,00,000.00
	SIPAT-II FGD	1,00,00,000.00
	KORBA-I, II & III FGD	6,00,00,000.00
	MOUDA-II FGD	2,00,00,000.00
Total Allocated Amount		7,00,00,00,000.00

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001342 **T00001** D00003

Unsecured Loan From UCO BANK IV		
Source of Loan :	**UCO BANK IV**	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	2,50,00,00,000	
Date of Drawal:	08.05.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.70%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	08.05.2023	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	

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Location: NTPC Limited

Project Code	Project Name	Amount
	BARH-I (3X 660MW)	200000000
	TAPOVAN VISHNUGARH	120000000
	NORTH KARANPURA	200000000
	RAMMAM	30000000
	TELANGANA	350000000
	NOKH SOLAR PLOT-I	20000000
	NOKH SOLAR PLOT-III	130000000
	DARLIPALLI	400000000
	NABINAGAR	80000000
	CHATTI BARIATU CMB	10000000
	TALAIPALI COAL MINE	70000000
	KIRENDARI	80000000
	RIHAND-I FGD	70000000
	RIHAND- II & III FGD	10000000
	UNCHAHAR-I, II & III-FGD	60000000
	VINDHYACHAL-I &II FGD	70000000
	VINDHYACHAL-III &IV FGD	30000000
	SIPAT-II FGD	30000000
	RAMAGUNDAM-III	30000000
	KORBA-I, II & III (3X200	120000000
	RAMAGUNDAM-I & II FGD	50000000
	SIMHADRI-II & I (2X500 MW	10000000
	MOUDA-I FGD	10000000
	MOUDA-II FGD	20000000
	SOLAPUR-FGD	30000000
	KUDGI-FGD	20000000
	SINGRAULI-I & II FGD	130000000
	FARAKKA-I , II & III FGD	10000000
	KAHALGAON-I & II FGD	10000000
	TSTPS STAGE-II & I FGD	100000000
Total Allocated Amount		**2,50,00,00,000.00**

Statement Giving Details of Project Financed through a Combination of loan

Form 8

EARLIER BP NO 5050001232 **TRANCHE NO**

BP NO 5050001323 **T00001**

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Location: NTPC Limited

Unsecured Loan From UCO BANK V		
Source of Loan :	**UCO BANK V**	
Currency :	INR	
Amount of Loan :	7,50,00,00,000	

Total Drawn amount :	2,90,00,00,000	
Date of Drawal	12-09-2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.00%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	12-Sep-23	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	30.03.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	LARA	26,00,00,000.00
	KHARGONE	30,00,00,000.00
	GADARWARA	30,00,00,000.00
	DARLIPALLI	30,00,00,000.00
	TANDA-II	30,00,00,000.00
	NABINAGAR	32,00,00,000.00
	RIHAND- II & III FGD	6,00,00,000.00
	UNCHAHAR-I, II & III-FGD	4,00,00,000.00
	VINDHYACHAL-I &II FGD	8,00,00,000.00
	VINDHYACHAL-III &IV FGD	10,00,00,000.00
	SIPAT-II FGD	10,00,00,000.00
	KORBA-I, II & III FGD	8,00,00,000.00
	BARH-II FGD	4,00,00,000.00
	RAMAGUNDAM-I & II FGD	15,00,00,000.00
	RAMAGUNDAM-III FGD	4,00,00,000.00
	SIMHADRI-II & I FGD	9,00,00,000.00
	MOUDA-I FGD	5,00,00,000.00
	SOLAPUR-FGD	[illegible]
	KUDGI-FGD	[illegible]
	FARAKKA-I , II & III FGD	10,00,00,000.00
Total Allocated Amount		**2,90,00,00,000.00**

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000641 **T00001** **D00004**

Unsecured Loan From HDFC Bank Ltd. VI		
Source of Loan :	**HDFC Bank Ltd. VI**	
Currency :	INR	
Amount of Loan :	15,00,00,00,000	
Total Drawn amount :	4,30,00,00,000	
Date of drawl	01.01.2020	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.65%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	01.01.2020	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	27,00,00,000
	NORTH KARANPURA	10,00,00,000
	KHARGONE	40,00,00,000
	TELANGANA	30,00,00,000
	UNCHAHAR-FGD	20,00,00,000
	NCPS-FGD	40,00,00,000
	VINDHYACHAL-V FGD	10,00,00,000
	SIPAT-I FGD	25,00,00,000
	KORBA-I FGD	20,00,00,000
	BARH-II FGD	20,00,00,000
	RAMAGUNDAM-I FGD	20,00,00,000
	SIMHADRI-FGD	50,00,00,000
	MOUDA-II FGD	10,00,00,000
	SOLAPUR-FGD	15,00,00,000
	KUDGI-FGD	50,00,00,000
	AURAIYA SOLAR 20MW	10,00,00,000
	KAYAKULAM FLOATING	15,00,00,000
Transferred to Nabinagar on 30.3.2023	BILHAUR SOLAR 140MW / Nabinagar	10,00,00,000
Total Allocated Amount		**4,30,00,00,000**

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001341 **T00001** D00001

Unsecured Loan From Bank of Baroda II

Source of Loan :	**Bank of Baroda II**	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal :	11.11.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	7.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	11.11.2022	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.11.2026	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	**Project Name**	**Amount**
	TAPOVAN VISHNUGARH	5,00,00,000.00
	DARLIPALLI	30,00,00,000.00
	NABINAGAR-I	35,00,00,000.00
	TALAIPALLI COAL MINE	6,00,00,000.00
	NORTH KARANPURA (3X660)	36,00,00,000.00
	RAMAGUNDAM FLOATING SOLAR	3,00,00,000.00
	KAYAMKULAM FS (70 MW)	6,00,00,000.00
	AURAIYA SOLAR FS 20MW	5,00,00,000.00
	JETSAR SOLAR 160MW	[illegible]
	DEVIKOT SOLAR (150 MW)	[illegible].00
	DEVIKOT SOLAR (90 MW)	[illegible].00
	ETTAYAPURAM SOLAR (230MW)	[illegible],000.00
Total Allocated Amount		**2,00,00,00,000.00**

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Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001385 **T00001** D00001

Unsecured Loan From Bank of Baroda NABINAGAR

Source of Loan :	**Bank of Baroda Nabinagar**	
Currency :	INR	
Amount of Loan :	4,00,00,00,000	
Total Drawn amount :	37,33,33,33,332	
Date of Drawal :	01.07.2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.10%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.09.2021	
Repayment Period (Inc Moratorium) :	16 Years	
Repayment Frequency :	57 equal Quarterly instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2022	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :		
Project Code	**Project Name**	**Amount**
	NABINAGAR-I	37,33,33,33,332.00
Total Allocated Amount		**37,33,33,33,332.00**

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Location: NTPC Limited

Form 8

TRANCHE NO

BP NO 5050001151 T00001 D00009

Unsecured Loan From HDFC Bank Ltd. X		
Source of Loan :	**HDFC Bank Ltd. X**	
Currency :	INR	
Amount of Loan :	30,00,00,00,000	
Total Drawn amount :	14,47,23,794	
Date of drawl	27-Apr-23	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.01%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	24.11.2021	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly Instalment	
Repayment Type :	AVG	
First Repayment Date :	24.11.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	[illegible]0000000
	Barh-I (3x 660MW)	[illegible]14,47,23,794
	North Karanpura (3x660)	[illegible]00000000
	NABINAGAR-I	7327376206
Total Allocated Amount		**10,17,71,00,000**

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Location: NTPC Limited

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050001101 **T00001** D00002

Unsecured Loan From UCO Bank -II		
Source of Loan :	**UCO Bank - II**	
Currency :	INR	
Amount of Loan :	5,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawal:	27-04-2023	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.30%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	1 Years	
Moratorium effective from :	27.07.2021	
Repayment Period (Inc Moratorium) :	10 Years	
Repayment Frequency :	9 Yearly	
Repayment Type :	AVG	
First Repayment Date :	11.07.2023	
Base Exchange Rate :	RUPEE	

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Reason: AGM (Commercial)
Location: NTPC Limited

Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NABINAGAR-I	5,00,00,00,000.00
Total Allocated Amount		**5,00,00,00,000.00**

Statement Giving Details of Project Financed through a Combination of loan

Form 8

EARLIER BP NO 5050001232 **TRANCHE NO**

BP NO 5050001323 **T00001** D00001

Unsecured Loan From UCO BANK V		
Source of Loan :	**UCO BANK V**	
Currency :	INR	
Amount of Loan :	7,50,00,00,000	
Total Drawn amount :	1,69,99,96,204	
Date of Drawal:	02.12.2022	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	6.30%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	02.12.2022	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	12 Yearly	
Repayment Type :	AVG	
First Repayment Date :	30.03.2026	
Base Exchange Rate :	RUPEE	

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Location: NTPC Limited

Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	NABINAGAR-I	1,69,99,98,204.00
Total Allocated Amount		**1,69,99,98,204.00**

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Location: NTPC Limited

PART-I
FORM-9A

Statement of Additional Capitalisation

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	NTPC Nabinagar (Field MM)
COD	01.06.2013
For Period Year	01.06.2022-31.03.2024

(In Lakhs)

Sl.No.	Head of Work/ Equipment	01.06.22-31.03.23					2023-24					Regulation under which claimed (Optional)	Justification	Admitted cost by the Commission, if any
		Accrued liabs	DED+AV Adj	Accrued liabs as per IGAAP	Undischarged Liability included in Col. 3	Cash liabs	Accrued liabs	DED+AV Adj	Accrued liabs as per IGAAP	Undischarged Liability included in Col. 3	Cash liabs			
(1)	(2)	(3)	(3A)	(3B=(3+3A)	(4)	(5=(3B-4)	(3)	(3A)	(3B=(3+3A)	(4)	(5=(3B-4)	(7)	(8)	(9)
Additional Capitalisation														
A1	Already claimed in Petition													
1	Plant Civil Works						1735.10	0.00	1735.10	203.08	1532.02	24 (1) (b)	Works within original scope within cut-off date	
2	PERMANENT TOWNSHIP-Civil Works						8266.60	0.00	8266.60	5.45	8261.15			
3	PERMANENT TOWNSHIP-Internal Electrification Works						324.50	0.00	324.50	0.00	324.50			
4	Solid Waste Treatment Plant						2.25	0.00	2.25	0.00	2.25			
5	CW System and Makeup Water System	3.58	0.00	3.58	0.00	3.58	145.39	0.00	145.39	437.11	-291.72			
6	LT Switchgear & Electrical Equipment	1368.11	0.00	1368.11	138.06	1230.05	64.57	0.00	64.57	1.66	62.91			
7	Air conditioning & Ventilation Package						382.16	0.00	382.16	50.39	331.77			
8	Fire Detection and Protection System	43.00	0.00	43.00	5.45	37.55	172.72	0.00	172.72	19.01	153.71			
9	CW System Civil						779.79	0.00	779.79	0.00	779.79			
10	Station Piping	6.49	0.00	6.49	0.65	5.84	14.16	0.00	14.16	7.46	6.70			
11	Ash Dyke	658.69	0.00	658.69	135.15	523.54	860.68	0.00	860.68	133.80	726.88			
12	AHT System						68.21	0.00	68.21	0.00	68.21			
13	Ash Crusher complete assembly						15.44	0.00	15.44	0.00	15.44			
14	Electrification Work at Plant						8.47	0.00	8.47	0.00	8.47			
15	Networking-Admin & Service Building						135.17	0.00	135.17	0.00	135.17			
16	Railway Siding						6408.23	0.00	6408.23	643.89	5764.34			
17	CHJ						403.45	0.00	403.45	37.50	365.95			
18	Switchyard						988.71	0.00	988.71	168.90	819.81			
19	CHP	1011.21	0.00	1011.21	35.61	987.60	-330.16	0.00	-330.16	0.00	-330.16			
20	Water Treatment Plant						1202.62	0.00	1202.62	167.42	1035.20			
21	Turbine/Generator	9239.79	0.00	9239.79	950.02	8289.78	3274.65	0.00	3274.65	640.87	2633.78			
22	Steam Generator	14397.43	0.00	14397.43	561.57	13836.86	5157.08	0.00	5157.08	1600.20	3556.88			
23	LOCOMOTIVE ENGINE - 2 nos (Alt)						-0.36	0.00	-0.36	0.00	-0.36			
24	Cooling Tower	257.18	0.00	257.18	167.95	089.23								
25	DM Plant & Chemical Treatment Package	8.23	0.00	8.23	0.00	8.23								
26	Incl AS Adjustment-IV to Subsidiary	-1381.40	1381.40	0.00	0.00	0.00								
	Total Add Cap (A.3)	29012.12	1380.40	29097.52	1944.51	26383.01	28159.47	0.00	28159.47	3704.46	24455.01			
A2	New Item													
	Automatic Generation Control						2066	0.00				24 (1) (b)	"Automatic Generation Control (AGC)", a new system to maintain the reliability of grid frequency, the launch of which is expected to facilitate achieving the government's ambitious target of 500 GW non-fossil fuel-based generation capacity by 2030. Through AGC, NLDC (National Load Dispatch Centre) will signal to more than 50 power plants in the country every 4 seconds to maintain the frequency and reliability of the Indian power system. This will ensure more efficient and automatic frequency control for handling variable and intermittent renewable generation. This is as per CERC order in 215/ML(DR)/2020 dated 28.08.2021 (Annexure-C)	
A3	VRDA													
1	Hospital Items	47.72	0.00	47.72	0.00	47.72	4.16	0.00	4.16	0.00	4.16			
2	Plant & Machinery	861.21	0.00	861.21	130.60	730.61	98.69	0.00	98.69	2.41	96.28			
3	Furniture and Fixtures	287.67	0.00	287.67	0.00	287.67	159.84	0.00	159.84	5.88	153.96			
4	Other Office equipments	63.17	0.00	63.17	0.00	63.17	177.86	0.00	177.86	6.19	171.67			

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Location: NTPC Limited

5	EBP, WP Machines & SATCOM equipment	169.36	0.00	169.36	0.00	169.36	8.38	0.00	8.38	3.05	4.43			
6	Vehicles	17.05	0.00	17.05	0.00	17.05	2.04	0.00	2.04	0.00	2.04	24 (1) (a)	Part Of Initial Cost	
7	Communication Equipment	0.43	0.00	0.43	0.00	0.43	7.27	0.00	7.27	5.43	1.85			
8	Lab & Workshop Equipment	1.30	0.00	1.30	0.00	1.30	56.46	0.00	56.46	0.00	56.46			
9	Software						8.48	0.00	8.48	0.00	8.48			
10	Tools & Tackles						1.55	0.00	1.55	0.00	1.55			
11	Construction Equipment	291.21	0.00	291.21	0.00	291.21								
	Total NBOA	1569.02	0.00	1569.02	150.60	1409.42	524.72	0.00	524.72	22.06	500.66			
	Total Add Cap (A.1 +A2+A3)	27872.64	1585.40	28457.54	2095.11	26362.43	28723.85	0.00	28723.85	3728.32	24995.53			
C	**Capitalisation of Spares**	2184.76	0.00	2184.76	0.00	2184.76	3096.61	0.00	3096.61	264.03	2831.97	24 (1) (a)	Initial Spares capitalised within cut off date	
	Total additional capitalisation of asset (A + B+ C)	29253.99	1585.40	30638.30	2095.11	28543.19	31819.46	0.00	31819.46	3992.36	27827.50			
D	**Decap Of Capital Spares**						-742.36	0.00	-742.36	0.00	-742.36		Part Of Initial Spares	
E	**Decap Of NBOA**	-6.49	0.00	-6.49	0.00	-6.49	-38.76	0.00	-38.76	0.00	-38.76	24(1)(a)	NBOA is part of capital cost have been decapitalised as shown	
F	**Contractor's SRRV**	-0.16	0.00	-0.16	0.00	-0.16								
G	**Discharge of liabilities of claimed items**					15551.36					18110.58	24 (1) (a)	Details in Note-4 to liability flow statement	
Total Add cap claimed on cash basis and liability discharge		29247.35	(56) 16	30622.14	2045.11	44279.00	31036.34	0.00	31036.34	3992.36	27068.36			

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Reason: AGM (Commercial)
Location: NTPC Limited

PART-I

FORM- 9A

Statement of Additional Capitalisation during 01.06.2022-31.03.2023

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	NTPC Nabinagar (3*660 MW)
COD	01.06.2022
For Financial Year	2022-23 (01.06.22 - 31.03.2023)

(Rs Lakhs)

Sl.No.	Head Of Work/ Equipment	ACE Claimed (Actual)							Regulation under which claimed	Justification	Admitted cost by the Commission, if any
		Party Name	Accrual Basis	IND-AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in Col. 2	Cash Basis	IDC included in Col 5			
(1)	(2)		(3)	3A	3B=3+3A	(4)	(5)=3B-4	(6)	(7)	(8)	(9)
Additional Capitalisation											
A	Already claimed in Petition										
1	Coal Handling Plant	TRF Limited	1013.21	0.00	1013.21	25.81	987.40	4.60	24(1)(b)	Works within original scope within cut-off date	
2	Fire Fighting System	M/s Sutehand Industrial Fire Safety Ltd	43.10	0.00	43.10	5.40	37.70	0.86			
3	Cooling Tower	M/s FANS a/s	357.18	0.00	357.18	167.95	189.23	11.05			
4	DM Plant & Chemical Treatment Package	M/s Thermax	8.23	0.00	8.23	0.00	8.23	0.24			
5	Turbine Generator	Alstom Bharat Forge Ltd,BHEL	9239.70	0.00	9239.70	920.92	8318.78	277.36			
6	Steam Generator	BHEL	14397.43	0.00	14397.43	560.57	13836.86	162.59			
7	CW System	M/S. Mecally Bharat Engineering Company Ltd	5.58	0.00	5.58	0.00	5.58	5.28			
8	Station Piping	Technofab	6.49	0.00	6.49	0.65	5.84	0.17			
9	Ash Dyke	M/s KCN International Ltd	658.69	0.00	658.69	126.15	533.54	35.98			
10	Electrical Equipment	M/s Siemens Ltd,M/s Schneider Electric Ltd, GE India,GE	1368.11	0.00	1368.11	138.06	1230.05	300.61			
11	Ind AS Adjustment IV to Subsidiary	Ind AS Adjustment IV to Subsidiary	-1585.40	1585.40	0.00	0.00	0.00	0.00			
	Total Add Cap (A.3)		**25512.12**	**1585.40**	**27097.52**	**1944.51**	**25153.01**	**776.35**			
B	**MBOA**										
1	Hospital Items		47.72	0.00	47.72	0.00	47.72	0.00	24(1)(b)	Items Of original scope within cut-off date	
2	Plant & Machinery		861.21	0.00	861.21	150.60	710.61	0.00			
3	Furniture and Fixtures		207.67	0.00	207.67	0.00	207.67	0.00			
4	Other Office equipments		63.17	0.00	63.17	0.00	63.17	0.00			
5	EDP, W/P Machines & S.A.T/Dbl equipment		160.16	0.00	160.16	0.00	160.16	0.00			
6	Vehicle - DIESEL FORK LIFT TRUCK		17.05	0.00	17.05	0.00	17.05	0.00			
7	Construction Equipment		201.31	0.00	201.31	0.00	201.31	0.00			
8	Communication Equipment		0.43	0.00	0.43	0.00	0.43	0.00			
9	Lab & Workshop Equipment		1.30	0.00	1.30	0.00	1.30	0.00			
	Total MBOA		**1590.02**	**0.00**	**1590.02**	**150.60**	**1439.42**	**0.00**			
C	**Capitalisation of Spares**		**2180.76**	**0.00**	**2180.76**	**0.00**	**2180.76**	**2180.76**	24(1)(c)	Total Spares capitalised within cut-off date	
	Total additional capitalisation of asset (A + B+ C)		**29282.90**	**1585.40**	**30868.30**	**2095.11**	**28773.19**	**2957.11**			
D	**Decap of MBOA**										

i.	Furniture and fixtures		-0.03	0.00	-0.03	0.00	-0.03	0.00	2(31)(a)		
ii.	Other Office equipments		-0.21	0.00	-0.21	0.00	-0.21	0.00			
iii	EDP, WP Machines & SATCOM equipment		-6.26	0.00	-6.26	0.00	-6.26	0.00		MEOAs part of capital cost have been decapitalised as given.	
	Total decap of MEOAs		**-6.49**	**0.00**	**-6.49**	**0.00**	**-6.49**	**0.00**			
E	Contractor's FERV		**-9.16**	**0.00**	**-9.16**	**0.00**	**-9.16**	**0.00**			
F	**Discharge of liabilities of claimed items**						1555.56		24(1)(c)	Details in Form -6 i.e liability flow statement	
Total Add cap claimed on cash basis and liability discharge			**29237.25**	**1505.40**	**30822.64**	**2955.11**	**-14279.09**	**2957.11**			
G	*Contractor FERV charged to P&L E.*			**137.78**	**137.78**	137.78	**0.00**		**24(1)(e)**		

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Reason: A3(Commercial)
Location: NTPC Limited

PART-I

FORM-9A

Statement of Additional Capitalisation during 2023-24

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	NTPC Nabinagar (Total 1000 MW)
COD	01.06.2021
For Financial Year	2023-24

(Rs. Lakhs)

Sl.No.	Head Of Work/ Equipment	ACE Claimed (Actual)							Regulation under which claimed	Justification	Admitted cost by the Commission, if any
		Party Name	Actual Basis	IND-AS Adj	Actual basis as per RCOPP	Discharged Liability included in Col.2	Cash Basis	IDC included in Col.2			
(1)	(2)		(2)	(3)	(4)=(2)-(3)	(5)	(6)=(4)-(5)	(7)	(7)	(8)	(9)
Additional Capitalisation											
A1	Already claimed in Petition										
1	Plant Civil Works	BABA SHANKAR SINGH & Others	1735.16	0.00	1735.16	240.00	1512.02	216.42			
2	PERMANENT TOWNSHIP-Civil Works	NRCC HANUMAN ENTERPRISES & Others, NEW PRABHAT CONSTRUCTION	8266.69	0.00	8266.69	5.45	8261.25	2108.56			
3	PERMANENT TOWNSHIP-Internal Electrification Works		324.96	0.00	324.96	0.00	324.96	87.07			
4	Solid Waste Treatment Plant	SHARABAD ENGINEERS PVT. LTD.	2.29	0.00	2.29	0.00	2.29	0.00			
5	CW System and Making Water System	McNally Bharat	143.59	0.00	143.59	437.13	-293.54	27.79			
6	LT Switchgear & Electrical Equipment	GE India Shanthar Kumar & Others	64.87	0.00	64.87	1.66	63.21	6.36			
7	Air conditioning & Ventilation Package	STERLING AND WILSON PVT LTD & Others, Advance Ventilation Pvt Ltd.	182.16	0.00	182.16	50.39	131.77	45.71			
8	Fire Detection and Protection System	LAKSHYA ENTERPRISES & Others	173.72	0.00	173.72	39.81	133.91	1.81			
9	CW System Civil	M/S. Mcnally Bharat Engineering Company Ltd	770.79	0.00	770.79	0.00	770.79	132.77			
10	Station Piping	Technotab	14.16	0.00	14.16	7.46	6.70	0.00			
11	Ash Dyke	M/s. K.N Infrastructure Ltd, JANASANGRAM CONSTRUCTION, SHALIGRAM SINGH	860.00	0.00	860.00	133.10	726.90	21.33			
12	ABT System	CMS COMPUTERS LTD	68.21	0.00	68.21	0.00	68.21	5.00			
13	Ash Crusher complete assembly	P D ENTERPRISE	15.44	0.00	15.44	0.00	15.44	0.50			
14	Electrification Work at Plant	NEW GOLDEN REFRIGERATION, SHRADDHA ENGINEERING	8.47	0.00	8.47	0.00	8.47	0.59			
15	Networking-Admin & Service Building	NEW PRABHAT CONSTRUCTION	125.37	0.00	125.37	0.00	125.37	22.41			
16	Railway Siding	PRITHVI ASSOCIATES & Others, CHANDAN KUMAR SINGH	6498.23	0.00	6498.23	843.89	5654.34	456.13			
17	CAT	ANANT CONSTRUCTION & Others	461.45	0.00	461.45	37.93	367.53	136.91			
18	Switchyard	GE T&D INDIA LTD	988.71	0.00	988.71	148.96	839.81	136.71			
19	CHP	ELECTRO MECHANO PROJECTS PVT LTD & Others	-530.36	0.00	-530.36	0.00	-530.36	0.27			
20	Water Treatment Plant	M B ENGINEERING COMPANY LIMITED & Others	1202.62	0.00	1202.62	107.42	1095.20	256.40			
21	Turbine Generator	Alstom Bharat Forge Ltd	3274.65	0.00	3274.65	640.87	2633.79	272.56			
22	Steam Generator	BHEL	3157.98	0.00	3157.98	1008.29	2149.68	440.21			
23	LOCOMOTIVE ENGINE - Less (Adj)		-3.36	0.00	-3.36	[illegible]	[illegible]	[illegible]			
	Total Add Cap (A.3)		28159.47	0.00	28159.47	[illegible]	[illegible]	4712.[illegible]			
A2	New Item										

	Automatic Generation Control	ABB India Limited	39.66	0.00	39.66	0	39.66	2.92	[illegible]	[illegible]	
A3	MBOA										
1	Hospital Items		4.16	0.00	-4.16	0.00	4.16	0.00	2911.09		
2	Plant & Machinery		98.69	0.00	98.69	2.41	96.28	0.00			
3	Furniture and fixtures		159.84	0.00	159.84	5.88	153.96	0.00			
4	Other Office equipments		177.84	0.00	177.84	6.17	171.67	0.00			
5	EDP, WP Machines & SATCOM equipment		8.28	0.00	8.28	3.85	4.43	0.00			
6	Vehicles		2.94	0.00	2.94	0.90	2.04	0.00			
7	Communication Equipment		7.27	0.00	7.27	6.47	1.80	0.00			
8	Lab & Workshop Equipment		70.44	0.00	70.44	0.00	70.44	0.00			
9	Software		9.48	0.00	9.48	0.00	9.48	0.00			
10	Tools & Tackles		1.55	0.00	1.55	0.00	1.55	0.00		Refer Original scope table sub-clause	
	Total MBOA		534.72	0.00	534.72	25.86	508.86	0.00			
	Total Add Cap (A.1 +A2+A3)		26723.85	0.00	26723.85	3728.32	14995.58	4715.27			
B	Capitalisation of Spares		3056.01	0.00	3056.01	264.03	2831.97	0.00	[illegible]	[illegible]	
	Total additional capitalisation of asset (A + B)		31019.86	0.00	31019.86	3992.36	27827.50	4715.27			
D	Decap Of Capital Spares		-743.26	0.00	-743.26	0.00	-743.26	0.00			
E	Buyback of Desktop/Laptop		-30.76	0.00	-30.76	0.00	-30.76	0.00	[illegible]	[illegible]	
F	Discharge of liabilities of claimed items								[illegible]	[illegible]	
Total Add cap claimed on cash basis and liability discharge			31046.84	0.00	31046.84	[illegible]	[illegible]	4715.27	[illegible]		

Financing of Additional Capitalisation

Name of the Petitioner: NTPC Ltd.
Name of the Generating Station: Nabinagar STPP(3x660 MW)
Date of Commercial Operation : 01.06.22

PART
FORM- 18

(Amount in Rs Lakh)

Financial Year (Starting from COD)	Actual					Admitted				
	2019-20	2020-21	2021-22	2022-23	2023-24	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details Loan-1	Add cap is proposed to be finance in Debt:Equity ratio of 70:30									
Loan-2										
Loan-3 and so on										
Total Loan (										
Equity Internal Resources										
Others (If, specify)										
Total										

Note
1. Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.
2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-7 or 8 whichever is relevant.

(Petitioner)

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Reason: AGM (Commercial)
Location: NTPC Limited

							PART-I FORM- 11			PART-I FORM- 11
	Calculation of Depreciation									
Name of the Petitioner : NTPC Ltd.										
Name of the Generating Station: Nabinagar Super Thermal Power Station										
							(Amount in Rs Lakh)			(Amount in Rs Lakh)
Sl. No.	Name of the Assets	Gross Block as on 01.04.2022 (COD of Unit-1)	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount	Gross Block as on 31.03.2023	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount	Gross Block as on 31.03.2024	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount
1	2	3	4	5	6	7	8	9	10	11
1	Freehold Land	1,02,411.78	0	-	1,02,411.78	0	-	1,02,411.78	0	-
1a	Right of way- Land	79.59	4	3.18	79.59	4	3.18	79.59	4	3.18
2	Roads, bridges, culverts & helipads	4,894.01	3.34	163.46	4,894.01	3.34	163.46	7,192.25	3.34	240.22
3	Other Buildings	31,051.43	3.34	1,037.12	31,051.43	3.34	1,037.12	39,371.62	3.34	1,315.01
4	Temporary structure	802.94	100	802.94	802.94	100	802.94	802.94	100	802.94
5	Water supply, drainage & sewerage	2,335.76	5.28	123.33	2,335.76	5.28	123.33	2,398.01	5.28	123.45
6	Plant and machinery	15,06,205.79	5.28	79,622.07	15,33,924.41	5.28	80,970.09	15,46,770.73	5.28	81,644.85
7	Electrical Installations	22,291.29	5.28	1,176.98	23,102.09	5.28	1,219.84	23,102.90	5.28	1,219.31
8	Railway Siding	34,194.84	5.28	1,805.49	34,194.84	5.28	1,805.49	40,682.95	5.28	2,148.06
9	Earth Dam Reservoir	734.62	5.28	38.79	734.62	5.28	38.79	734.62	5.28	38.79
10	Furniture and fixtures	2,116.50	6.33	133.97	2,324.85	6.33	147.10	2,786.99	6.33	176.42
11	Other Office Equipments	522.38	6.33	33.07	589.85	6.33	37.35	620.65	6.33	39.29
12	IT, EDP, WP machines & SATCOM equipment	710.53	15.0	107.48	870.41	15.0	130.56	921.27	15.0	138.19
13	Vehicles including speedboats	25.44	9.5	2.25	40.49	9.5	3.85	41.97	9.5	3.99
14	Construction equipment	1,473.38	5.28	77.81	1,674.89	5.28	88.43	1,674.89	5.28	88.43
15	Communication equipment	68.48	6.33	4.33	68.88	6.33	4.36	216.82	6.33	13.72
16	Hospital equipment	20.97	5.28	1.58	77.69	5.28	4.10	84.31	5.28	4.46
17	Laboratory and workshop equipment	1,502.51	5.28	79.33	1,504.91	5.28	79.46	1,542.76	5.28	81.46
18	Software	90.01	33.33	30.00	90.01	33.33	30.00	98.48	33.33	32.83
	TOTAL	17,09,545.38		85,043.16	17,40,367.72		86,499.89	17,71,415.85		88,136.68
	Weighted Average Rate of Depreciation (%)		4.97			4.98			4.98	

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Reason: AGM (Commercial)
Location: NTPC Limited

Statement of Depreciation			
Name of the Generating Station: Nabinagar STPS(3x660 MW)		Part-I Form-12	
		(Amount in Rs Lakh)	
S. No.	Particulars	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
		304	366
1	2	3	4
1	Opening Capital Cost	16,46,678.73	16,90,957.82
2	Closing Capital Cost	16,90,957.82	17,28,123.18
3	Average Capital Cost	16,68,818.28	17,09,540.50
4	Freehold land	1,02,411.78	1,02,411.78
4(a)	IT equipments and software	883.47	990.09
5	Rate of depreciation	4.97	4.98
6	Depreciable value	14,09,854.19	14,46,514.86
7.	Balance useful life at the beginning of the period	23.80	22.97
8	Remaining depreciable value	13,85,549.59	13,77,435.84
9	Depreciation (for the period)	69,079.02	85,135.12
10	Depreciation (annualised)	**82,940.27**	**85,135.12**
11.	Cumulative depreciation at the end of the period	1,50,714.69	2,35,849.81
13.	Less: Cumulative depreciation adjustment on account of de-capitalisation	0.82	143.17
14.	Net Cumulative depreciation at the end of the period	1,50,713.87	2,35,706.64
		(Petitioner)	

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Reason: AGM (Commercial)
Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
1	**Loan 1: REC Ltd (availed by M/s NPGCL restructured on 19.12.2022)**			
	Gross loan - Opening		8,77,500.00	8,77,500.00
	Cumulative repayments of Loans upto previous period		4,00,000.00	8,77,500.00
	Net Loan Opening		**4,77,500.00**	-
	add: Drawal(s) during the year			
	Less: Repayment(s) during the year		4,77,500.00	-
	Net Loan Closing		-	-
	Average Net Loan		2,38,750.00	-
	Rate of Interest on loan on annual basis	(include	9.7500%	8.5000%
	Interest on Loan		23,278.13	-
	Refinanced during FY 2022-23			
	Loan 1: REC Ltd[(1)]			
	Gross loan - Opening		-	1,29,424.11
	Cumulative repayments of Loans upto previous period		-	4,387.26
	Net Loan Opening		-	**1,25,036.85**
	add: Drawal(s) during the year		1,29,424.11	
	Less: Repayment(s) during the year		4,387.26	8,774.52
	Net Loan Closing		1,25,036.85	1,16,262.33
	Average Net Loan		62,518.42	1,20,649.59
	Rate of Interest on loan on annual basis		9.2544%	9.1950%
	Interest on Loan		5,785.72	11,093.73
	Loan 1: REC Ltd[(2)]			
	Gross loan - Opening		-	3,40,117.56
	Cumulative repayments of Loans upto previous period		-	11,529.41
	Net Loan Opening		-	
	add: Drawal(s) during the year		3,40,117.56	
	Less: Repayment(s) during the year		11,529.41	
	Net Loan Closing		3,28,588.15	
	Average Net Loan		1,64,294.08	3,17,058.74
	Rate of Interest on loan on annual basis		9.1294%	9.0700%
	Interest on Loan		14,999.09	28,757.23
2	**Loan2 - Canara Bank**			
	Gross loan - Opening		55 80,000.00	80,000.00

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Date: 2024.
Reason: AGM (Commercial)
Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Cumulative repayments of Loans upto previous period		1,580.00	4,340.00
	Net Loan Opening		78,620.00	75,860.00
	add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		2,760.00	75,860.00
	Net Loan Closing		75,860.00	-
	Average Net Loan		77,240.00	37,930.00
	Rate of Interest on loan on annual basis		7.8900%	7.8500%
	Interest on Loan		6,094.21	2,977.51
3	**Loan3 - Canara Bank (e-Syndicate Bank) (Repaid on 27.4.2023 by way of refinancing from HDFC Bank X)**			
	Gross loan - Opening		50,000.00	50,000.00
	Cumulative repayments of Loans upto previous period		862.07	2,586.21
	Net Loan Opening		49,137.93	47,413.79
	add: Drawal(s) during the year			
	Less: Repayment(s) during the year		1,724.14	47,413.79
	Net Loan Closing		47,413.79	-
	Average Net Loan		48,275.86	23,706.90
	Rate of Interest on loan on annual basis		7.8454%	7.8731%
	Interest on Loan		3,787.43	1,866.46
4	**Loan4 - Canara Bank (Loan - 2)**			
	Gross loan - Opening		1,54,740.73	1,54,740.73
	Cumulative repayments of Loans upto previous period		2,704.00	8,700.73
	Net Loan Opening		1,52,036.73	1,46,040.00
	add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		5,996.73	10,816.00
	Net Loan Closing		1,46,040.00	1,35,224.00
	Average Net Loan		1,49,038.36	1,40,632.00
	Rate of Interest on loan on annual basis		7.2694%	[illegible]
	Interest on Loan		10,834.21	[illegible]
5	**Loan 5 - Bank of Baroda**			
	Gross loan - Opening		4,00,000.00	4,00,000.00
	Cumulative repayments of Loans upto previous period		-	20,000.00
	Net Loan Opening		4,00,000.00	3,80,000.00
	add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		20,000.00	26,666.67

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Net Loan Closing		3,80,000.00	3,53,333.33
	Average Net Loan		3,90,000.00	3,66,666.67
	Rate of Interest on loan on annual basis		7.2444%	7.9843%
	Interest on Loan		28,253.19	29,275.73
6	**Loan 6 - UCO Bank (Refinanced vide UCO Bank V Loan No 11 on 1.12.2022)**			
	Gross loan - Opening		14,000.00	14,000.00
	Cumulative repayments of Loans upto previous period		55.42	14,000.00
	Net Loan Opening		13,944.58	-
	add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		13,944.58	-
	Net Loan Closing		-	-
	Average Net Loan		6,972.29	-
	Rate of Interest on loan on annual basis		7.8620%	0.0000%
	Interest on Loan		548.16	-
	Loan 6 - UCO Bank-Addl Drawl 1 (Refinanced vide Loan No 11 on 1.12.2022)			
	Gross loan - Opening		-	1,555.42
	Cumulative repayments of Loans upto previous period		-	1,555.42
	Net Loan Opening		-	-
	add: Drawal(s) during the year		1,555.42	-
	Less: Repayment(s) during the year		1,555.42	-
	Net Loan Closing		-	-
	Average Net Loan		-	-
	Rate of Interest on loan on annual basis		8.1218%	0.0000%
	Interest on Loan		-	-
	Loan 6 - UCO Bank-Addl Drawl 2 (Refinanced vide Loan No 11 on 1.12.2022)			
	Gross loan - Opening		-	1,500.00
	Cumulative repayments of Loans upto previous period		-	1,500.00
	Net Loan Opening		-	-
	add: Drawal(s) during the year		1,500.00	-
	Less: Repayment(s) during the year		1,500.00	-
	Net Loan Closing		-	-
	Average Net Loan		-	-
	Rate of Interest on loan on annual basis		8.2069%	0.0000%
	Interest on Loan		-	-
			57	

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
7	**Loan 7 - Bank of Maharashtra (50500001251)**			
	Gross loan - Opening		4,000.00	4,000.00
	Cumulative repayments of Loans upto previous period		0.01	0.01
	Net Loan Opening		3,999.99	3,999.99
	add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		3,999.99	3,999.99
	Average Net Loan		3,999.99	3,999.99
	Rate of Interest on loan on annual basis		7.4819%	7.9746%
	Interest on Loan		299.28	318.98
7	**Loan 7 - Bank of Maharashtra (Addl Drawl on 30.6.2022)**			
	Gross loan - Opening		-	5,500.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	5,500.00
	add: Drawal(s) during the year		5,500.00	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		5,500.00	5,500.00
	Average Net Loan		2,750.00	5,500.00
	Rate of Interest on loan on annual basis		7.5069%	7.9746%
	Interest on Loan		206.44	438.60
7	**Loan 7 - Bank of Maharashtra (Addl Drawl on 21.7.2022)**			
	Gross loan - Opening		-	2,000.00
	Cumulative repayments of Loans upto previous period		-	
	Net Loan Opening		-	
	add: Drawal(s) during the year		2,000.00	
	Less: Repayment(s) during the year		-	
	Net Loan Closing		2,000.00	2,000.00
	Average Net Loan		1,000.00	2,000.00
	Rate of Interest on loan on annual basis		7.5157%	7.9746%
	Interest on Loan		75.16	159.49

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
7	**Loan 7 - Bank of Maharashtra (Addl Drawl on 23.8.2022)**			
	Gross loan - Opening		-	1,000.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	1,000.00
	add: Drawal(s) during the year		1,000.00	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		1,000.00	1,000.00
	Average Net Loan		500.00	1,000.00
	Rate of Interest on loan on annual basis		7.4993%	7.9746%
	Interest on Loan		37.50	79.75
8	**Loan 8 - HDFC X (Refinancing of Canara Bank Loans referred to in Sl No 3 and Sl No 4 above)**			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	47,413.76
	Less: Repayment(s) during the year			-
	Net Loan Closing		-	47,413.76
	Average Net Loan		-	23,706.88
	Rate of Interest on loan on annual basis		0.0000%	8.0262%
	Interest on Loan		-	1,902.76
	Loan 8 - HDFC X (Additional Loan)			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	
	Add: Drawal(s) during the year		-	25,[illegible]
	Less: Repayment(s) during the year			-
	Net Loan Closing		-	
	Average Net Loan		-	12,93[illegible]
	Rate of Interest on loan on annual basis		0.0000%	7.9562%
	Interest on Loan		-	1,028.73
8	**Loan 9 - UCO Bank III (Refinancing of Canara Bank Loans referred to in Sl No 3 and Sl No 4 above)**			
	Gross loan - Opening		59 -	-

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	50,000.00
	Less: Repayment(s) during the year			5,555.56
	Net Loan Closing		-	44,444.44
	Average Net Loan		-	22,222.22
	Rate of Interest on loan on annual basis		0.0000%	7.9466%
	Interest on Loan		-	1,765.92
10	**Loan 10 - HDFC Bank VI**			
	Gross loan - Opening		-	1,000.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	1,000.00
	Add: Drawal(s) during the year		1,000.00	-
	Less: Repayment(s) during the year			-
	Net Loan Closing		1,000.00	1,000.00
	Average Net Loan		500.00	1,000.00
	Rate of Interest on loan on annual basis		8.0100%	7.9600%
	Interest on Loan		40.05	79.60
11	**Loan 11 - UCO Bank V (Refinancing of UCO Bank NPGCL referred to in Loan No 6 above)**			
	Gross loan - Opening		-	16,999.98
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	16,999.98
	Add: Drawal(s) during the year		16,999.98	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		16,999.98	16,999.98
	Average Net Loan		8,499.99	16,999.98
	Rate of Interest on loan on annual basis		8.1104%	[illegible]
	Interest on Loan		689.38	[illegible]
	Loan 11 - UCO Bank V			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	3,200.00
	Less: Repayment(s) during the year		-	-

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Net Loan Closing		-	3,200.00
	Average Net Loan		-	1,600.00
	Rate of Interest on loan on annual basis		0.0000%	7.9889%
	Interest on Loan		-	127.82
12	**Loan 12 - Bank of Baroda II**			
	Gross loan - Opening		-	3,500.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	3,500.00
	Add: Drawal(s) during the year		3,500.00	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		3,500.00	3,500.00
	Average Net Loan		1,750.00	3,500.00
	Rate of Interest on loan on annual basis		7.4890%	7.9791%
	Interest on Loan		131.06	279.27
13	**Loan 13 - UCO Bank IV (Drawn on 8.11.2023)**			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	800.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	800.00
	Average Net Loan		-	400.00
	Rate of Interest on loan on annual basis		0.0000%	7.7000%
	Interest on Loan		-	30.80
14	**Loan 14 - Bank of Baroda-III (NPGCL) (Drawn on 1.7.2023)**			
	Gross loan - Opening		-	
	Cumulative repayments of Loans upto previous period		-	
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	-
	Average Net Loan		-	-
	Rate of Interest on loan on annual basis		0.0000%	8.0017%

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Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Interest on Loan		-	-
15	**Loan 15 - HDFC Bank Limited-XII (Drawn on 13.10.2023)**			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	2,000.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	2,000.00
	Average Net Loan		-	1,000.00
	Rate of Interest on loan on annual basis		0.0000%	7.6731%
	Interest on Loan		-	76.73
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.11.2023)			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	1,500.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	1,500.00
	Average Net Loan		-	750.00
	Rate of Interest on loan on annual basis		0.0000%	7.6860%
	Interest on Loan		-	57.64
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.12.2023)			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	2,000.00
	Average Net Loan		-	1,000.00
	Rate of Interest on loan on annual basis		0.0000%	7.6939%
	Interest on Loan		-	76.94

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.1.2024)			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	900.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	900.00
	Average Net Loan		-	450.00
	Rate of Interest on loan on annual basis		0.0000%	7.6737%
	Interest on Loan		-	34.53
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.3.2024)			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	Add: Drawal(s) during the year		-	1,000.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	1,000.00
	Average Net Loan		-	500.00
	Rate of Interest on loan on annual basis		0.0000%	7.6194%
	Interest on Loan		-	38.10
17	**Loan 17 - Bonds Series 78**			
	Gross loan - Opening		-	5,664.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	
	add: Drawal(s) during the year		5,664.00	
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		5,664.00	
	Average Net Loan		2,832.00	5,664.00
	Rate of Interest on loan on annual basis		7.4700%	7.4700%
	Interest on Loan		211.55	423.10
	USD 750 Million I Drawl IV			
	Gross loan - Opening		63 -	11,650.00

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Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	11,650.00
	add: Drawal(s) during the year		11,650.00	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		11,650.00	11,650.00
	Average Net Loan		5,825.00	11,650.00
	Rate of Interest on loan on annual basis		5.8303%	6.5353%
	Interest on Loan		339.61	761.36
	USD 750 Million I Drawl V			
	Gross loan - Opening		-	5,000.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	5,000.00
	add: Drawal(s) during the year		5,000.00	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		5,000.00	5,000.00
	Average Net Loan		2,500.00	5,000.00
	Rate of Interest on loan on annual basis		5.8303%	6.5353%
	Interest on Loan		145.76	326.76
	USD 750 Million I Drawl VI			
	Gross loan - Opening		-	6,000.00
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	6,000.00
	add: Drawal(s) during the year		6,000.00	-
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		6,000.00	6,000.00
	Average Net Loan		3,000.00	6,000.00
	Rate of Interest on loan on annual basis		5.8303%	[illegible]
	Interest on Loan		174.91	[illegible]
	JPY Equ. $400 Million Drawl I			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	add: Drawal(s) during the year		-	2,600.00

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Reason: AGM (Commercial)
Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs.Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	2,600.00
	Average Net Loan		-	1,300.00
	Rate of Interest on loan on annual basis		0.0000%	1.2085%
	Interest on Loan		-	15.71
	JPY Equ. $400 Million Drawl II			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	add: Drawal(s) during the year		-	1,000.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	1,000.00
	Average Net Loan		-	500.00
	Rate of Interest on loan on annual basis		0.0000%	1.2100%
	Interest on Loan		-	6.05
	JPY Equ. $400 Million Drawl III			
	Gross loan - Opening		-	-
	Cumulative repayments of Loans upto previous period		-	-
	Net Loan Opening		-	-
	add: Drawal(s) during the year		-	500.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	500.00
	Average Net Loan		-	250.00
	Rate of Interest on loan on annual basis		0.0000%	1.2122%
	Interest on Loan		-	3.03
	JPY Equ. $400 Million Drawl IV			
	Gross loan - Opening		-	
	Cumulative repayments of Loans upto previous period		-	
	Net Loan Opening		-	
	add: Drawal(s) during the year		-	5,000.00
	Less: Repayment(s) during the year		-	-
	Net Loan Closing		-	5,000.00
	Average Net Loan		-	2,500.00
	Rate of Interest on loan on annual basis		0.0000%	1.2222%
	Interest on Loan		-	30.55

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Reason: AGM (Commercial)
Location: NTPC Limited

Part- I

Form- 13

Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Petitioner NTPC Ltd.

Name of the Generating Station NABINAGAR SUPER THERMAL POWER PROJECT (3X660MW)

(Amount in Rs Lakhs)

S No.	Loan		2022-23 (01.06.2022 to 31.03.2023)	2023-24
	Gross loan - Opening		15,80,240.73	21,11,151.79
	Cumulative repayments of Loans upto previous period		4,05,001.49	9,45,899.03
	Net Loan Opening		11,75,239.24	11,65,252.76
	add: Drawal(s) during the year		5,30,911.06	1,43,773.76
	Less: Repayment(s) during the year		5,40,897.54	1,98,145.35
	Net Loan Closing		11,65,252.76	11,10,881.18
	Average Net Loan		11,70,246.00	11,38,066.97
	Rate of Interest on loan on annual basis		8.1975%	8.3514%
	Interest on Loan		95,930.82	95,044.86

Note:

1. In case of Foreign Loan, the Calculations in Indian Rupees is to be furnished. However, the calculations in original currency is also to be furnished seperately in the same form.

(Petitioner)

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Date: 2024.11.20 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd. **PART-I**

Name of the Generating Station: Nabinagar Thermal Power Station Stage-I **FORM- 15**

		Unit	Mar-22		Apr-22		May-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	3,12,908.46		2,74,336.18		2,47,836.93	0.00
2	Value of stock		96,28,28,391.66		88,11,79,755.41		60,92,87,782.04	0.00
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	5,72,875.73		4,94,065.37		4,46,129.63	32,505.60
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	0.00		0.00		0.00	
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	5,72,875.73		4,94,065.37		4,46,129.63	32,505.60
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.8%	(MT)	4,583.01		3,952.52		3,569.04	65.01
7	Net coal / Lignite Supplied (5-6)	(MT)	**5,68,292.72**		**4,90,112.85**		**4,42,560.59**	**32,440.99**
8	Amount charged by the Coal /Lignite Company	(Rs.)	1,35,09,27,914.00		1,18,91,83,426.00		1,02,19,66,182.00	60,56,22,810.00
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	1,05,00,120.73		0.00		0.00	0.00
10	Handling,Sampling and such other similar charges		6,98,63,947.41		7,00,958.84		72,78,437.52	65,84,400.00
11	Total amount Charged (8+9+10)	(Rs.)	**1,43,09,91,982.14**		**1,18,98,84,384.84**		**1,02,92,44,619.52**	**61,22,07,210.00**
12	Transportation charges by rail/ship/road transport	(Rs.)	43,77,91,748.00		38,02,56,538.00		34,84,81,424.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00		0.00		0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00		0.00		0.00	0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	24,56,544.00		15[illegible],664		8,34,209.29	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	**44,02,48,292.00**		**38,1[illegible],594.4[illegible]**		**34,92,75,723.29**	**0.00**
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	**1,87,08,40,274.14**		**1,57,17,05,979.31**		**1,37,85,20,342.81**	**61,22,07,210.00**

18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	**3,215.69**	**0.00**	**3,210.01**	**0.00**	**3,146.25**	**18,871.64**
19	Blending Ratio (Domestic/Imported)		1.00	0.00	1.00	0.00	0.98	0.02
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	**3,215.69**		**3,210.01**		**3,402.42**	
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,508.00		4,500.00		4,622.00	N/A
22	GCV of domestic coal as per bill of coal company	(kCal/Kg)	4,636.00		4,641.00		4,309.00	N/A
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A		N/A		N/A	0.00
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A		N/A		N/A	5,000.00
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4500.00		4622.00		4415.00	5,000.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,823.00		3,830.00		3,794.00	N/A
27	GCV of domestic coal supplied as received at station	(kCal/Kg)	3,834.00		3,773.00		3,662.00	N/A
28	GCV of imported coal of opening stock as received at station	(kCal/Kg)	N/A		N/A		N/A	0.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A		N/A		N/A	5,286.00
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3830.00		3794.00		3706.00	5,286.00
31	Weighted average GCV of coal/ Lignite as Received (Including Imported coal)	(kCal/Kg)	3830.00		3794.00		3732.00	
32	Weighted average GCV of coal/ Lignite as Received for three months	(Kcal / Kg)	3785.33					
33	Weighted average landed cost for three months	(Rs./MT)	[illegible]					

(Petitioner)

Part-I

Form-15A

Details / information to be submitted in respect of Fuel for computation of Energy

Name of the Company NTPC Ltd.

Name of the Power Station Nabinagar Super Thermal Power Project (3x660 MW)

Sl.No.	Particulars	Unit	Mar-22	Apr-22	May-22
1	Opening quantity of LDO	(KL)	4,419.260	4,464.920	4,225.860
2	Value of Stock	(Rs.)	30,24,47,910	31,60,05,038	29,90,85,553
3	Quantity of LDO supplied by Oil company	(KL)	929.510	0.000	0.000
4	Adjustment(+/-) in qnty supplied made by Oil Comogany	(KL)	0.000	0.000	0.000
5	LDO supplied by Oil company (1+2)	(KL)	929.510	0.000	0.000
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00
7	Net Oil supplied (3-4)	(KL)	929.51	0.00	0.00
8	Amount charged by Oil Company	(Rs.)	74696585	0	0
9	Adjustment in amount charged made by Oil Company	(Rs.)	0.00	0.00	0.00
10	Total amount charged (6+7)	(Rs.)	7,46,96,585	0	0
11	Transportation charges by rail/ship/road	(Rs.)	0.00	0.00	0
12	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00
13	Demurrage Charges, if any	(Rs.)	0.00	0.00	0
14	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)	0.00	0.00	0.00
15	Total Transportation Charges (9+/-10+11+12)	(Rs.)	0.00	0.00	0.00
16	Others/ E.TAX	(Rs.)	0.00	0.00	0.00
17	Total amount charged for LDO (8+13+14)	(Rs.)	7,46,96,585	0	0
18	Weighted average GCV of Oil (LDO)	(Kcal/Ltr)	9,277	9,277	9,277
19	Weighted average rate of Secondary Fuel	Rs/KL	70,510.51	70,775.07	70,775.07

Weighted Avg Price 70686.89

Weighted Avg GCV 9277.00

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Location: NTPC Limited

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd. **PART-1**

Name of the Generating Station: Nabinagar Thermal Power Station Stage-I **FORM- 15**

		Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	52,202.98	9879.31	1,90,023.59	11,480.61	3,36,008.28	60,859.76
2	Value of stock		16,28,77,113.83	18,32,50,800.33	60,35,10,767.18	20,53,01,462.08	1,09,66,59,336.97	98,28,30,136.24
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	7,73,520.27	77,099.50	7,01,325.27	78,436.00	5,77,323.82	33,146.20
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-4,293.85		-384.05		0.00	
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	7,69,226.42	77,099.50	7,00,941.22	78,436.00	5,77,323.82	33,146.20
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.8%	(MT)	6,153.81	154.20	5,607.53	156.87	4,618.59	66.29
7	Net coal / Lignite Supplied (5-6)	(MT)	7,63,072.61	76,945.30	6,95,333.69	78,279.13	5,72,705.23	33,079.91
8	Amount charged by the Coal /Lignite Company	(Rs.)	1,78,29,97,000.35	1,36,93,86,354.06	1,66,35,85,843.79	1,24,42,37,267.79	1,59,79,57,361.86	44,91,01,296.75
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	-99,24,200.45		-9,37,085.19		-1,97,20,316.00	0.00
10	Handling, Sampling and such other similar charges		439.85		1,81,13,918.03		6,10,52,970.41	0.00
11	Total amount Charged (8+9+10)	(Rs.)	1,77,30,73,239.75	1,36,93,86,354.06	1,68,06,82,676.63	1,24,42,37,267.79	1,63,92,90,016.27	44,91,01,296.75
12	Transportation charges by rail/ship/road transport	(Rs.)	65,15,44,098.00	0.00	60,22,89,606.00		45,26,17,209.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	0.00				0.00	0.00
14	Demurrage Charges, if any	(Rs.)	0.00		0.00		0.00	0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	18,03,005.93		31,34,220.17		33,88,664.27	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	65,33,47,103.93	0.00	60,54,23,826.17	0.00	45,60,05,873.27	0.00

		Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	**2,42,64,20,343.68**	**1,36,93,86,354.06**	**2,28,61,06,502.80**	**1,24,42,37,267.79**	**2,09,52,95,889.54**	**44,91,01,296.75**
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	**3,175.98**	**17,882.45**	**3,263.79**	**16,149.10**	**3,512.61**	**15,243.10**
19	Blending Ratio (Domestic/Imported)		0.89	0.11	0.95	0.05	0.93	0.07
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	**4,757.51**		**3,908.05**		**4,317.32**	
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,268.00		4,311.00		4,213.00	N/A
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	4,334.00		4,186.00		4,044.00	N/A
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A		N/A		N/A	5,000.00
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A		N/A		N/A	5,000.00
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4311.00		4213.00		4106.00	5,000.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,707.00		3,609.00		3,673.00	N/A
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,602.00		3,690.00		3,795.00	N/A
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A	5,231.00	N/A	5,225.00	N/A	5,023.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A	5,224.00	N/A	4,993.00	N/A	5,075.00
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3609.00	5225.00	[illegible]	4,933.00	3750.00	5,041.00
31	Weighted average GCV of coal/ Lignite as Received (Including Imported coal)	(kCal/Kg)	3783		3741		3839	

		Unit	Oct-22		Nov-22		Dec-22	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
32	Weighted average GCV of coal/ Lignite as Received for three months	(Kcal / Kg)	3787.28					
33	Weighted average landed cost for three months	(Rs./MT)	4,327.63					
								(Petitioner)

Auditor Certificate attached as Annexure E

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Location: NTPC Limited

Part-I

Form-15A

Details / information to be submitted in respect of Fuel for computation of Energy

Name of the Company NTPC Ltd.

Name of the Power Station Nabinagar Super Thermal Power Project (3x660 MW)

Sl.No.	Particulars	Unit	Oct-22	Nov-22	Dec-22
1	Opening quantity of LDO	(KL)	4,322.836	3,740.346	3,671.346
2	Value of Stock	(Rs.)	39,88,79,079	34,51,31,244	33,87,64,439
3	Quantity of LDO supplied by Oil company	(KL)	0.000	0.000	0.000
4	Adjustment(+/-) in qnty supplied made by Oil Comopany	(KL)	0.000	0.000	0.000
5	LDO supplied by Oil company (1+2)	(KL)	0.000	0.000	0.000
6	Normative transit & Handling losses	(KL)	0.00	0.00	0.00
7	Net Oil supplied (3-4)	(KL)	0.00	0.00	0.00
8	Amount charged by Oil Company	(Rs.)	0	0	0
9	Adjustment in amount charged made by Oil Company	(Rs.)	0.00	0.00	0.00
10	Total amount charged (6+7)	(Rs.)	0	0	0
11	Transportation charges by rail/ship/road	(Rs.)	0.00	0.00	0
12	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00	0.00	0.00
13	Demurrage Charges, if any	(Rs.)	0.00	0.00	0
14	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)	0.00	0.00	0.00
15	Total Transportation Charges (9+/-10+11+12)	(Rs.)	0.00	0.00	0.00
16	Others/ E.TAX	(Rs.)	0.00	0.00	0.00
17	Total amount charged for LDO (8+13+14)	(Rs.)	0	0	0
18	Weighted average GCV of Oil (LDO)	(Kcal/Ltr)	9,192	9,192	9,192
19	Weighted average rate of Secondary Fuel	Rs/KL	92,272.54	92,272.54	92,272.54

Weighted Avg Price 92272.54

Weighted Avg GCV 9192.00

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Location: NTPC Limited

PART 1

Non-Tariff Income

Amount in lakhs

Name of the Petitioner : NTPC Ltd.
Name of the Generating Station : Nabinagar Stg-I

S. No.	Parameters	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings		12.52	37.80	43.41	31.08
2.	Income from sale of scrap	10.20	38.70	4.61	251.69	71.69
3.	Income from advertisements					
	Total	**10.20**	**51.22**	**42.41**	**295.10**	**102.76**

Certificate attached as Annexure D

(Petitioner)

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Reason: ASN (commercial)
Location: NTPC Limited

PART I

Details of Water Charges

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Nabinagar Stg-I (3*660 MW)**

S. No	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption at 100% PLF	Rate specified (as per Govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed
	Name of source - **River Sone** and Quantity (Cusec)	Amount (Rs)	Unit (Cusec)	Unit (Lakh m3)	Unit (Rs/kGal)	%	Rs (Lakhs)
2019-20	125	97318381	125	520.34	18	-	973
2020-21		108488500				-	1085
2021-22		111985079				-	1120
2022-23		187584250					1876
2023-24		204799914					2048

(Petitioner)

Total Water Charges Payable = Capital Cost Recovery Charges with 10% escalation per annum. (Rs. 317000 per month for FY-2017-18 with 10% escalation every year.)

+

Water Consumption * Govt. Notified Rate of Water Charges

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Location: NTPC Limited

Summary of Gross Block reconciliation (01.06.2022-31.03.2023)		
Sr.No.	**Particular**	**ST-I**
2	Closing Gross Block as per Audited Balance Sheet	1,75,15,51,01,316.24
1	Opening Gross Block as per Audited Balance Sheet of 01.06.2022	1,72,12,98,77,000.00
3	Addition During the Year (2-1)	3,02,52,24,316.24
4	Ind-AS Adjustment	5,70,11,876.09
5	Addition During the Year (3+4) (IGAAP)	3,08,22,36,192.33

Summary of Gross Block reconciliation (2023-24)		
Sr.No.	**Particular**	**ST-I**
2	Closing Gross Block as per Audited Balance Sheet	1,78,40,31,47,617.58
1	Opening Gross Block as per Audited Balance Sheet of 31.03.23	1,75,15,51,01,316.24
3	Addition During the Year (2-1)	3,24,80,46,301.34
4	Ind-AS Adjustment	-14,32,44,604.09
5	Addition During the Year (3+4) (IGAAP)	3,10,48,01,697.25

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Location: NTPC Limited

Annexure- A

Reconciliation of Additional Capitalization with Gross Block

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	NTPC Nabinagar (3*660 MW)
COD	01.06.2022
For Financial Year	2022-23 (01.06.22 - 31.03.2023)

Amount in Rs

Sl No.	Name of work	Party name	Add cap (Accrual basis as per Note 2)	Ind AS Adj.	Accrual basis as per IGAPP	IDC in Add Cap	Liability in Add Cap	Net add cap Cash Basis	Remarks
1	2	3	4	5	6=4+5	7	8	9	10
A.1	**Claimed Additional Capitalization**								
A	Already claimed in Petition								
1	Coal Handling Plant	TRF Limited	101321027		101321027	459700	2580834	98740194	Details in Form 9A
2	Fire Fighting System	M/s Sunsland Industrial Fire Safety Ltd.	4310101		4310101	85803	540244	3769857	
3	Cooling Tower	M/s PAVG e.e.	35717813		35717813	1104712	16795296	18922517	
4	DM Plant & Chemical Treatment Package	M/s Thermax	822692		822692	24062	0	822692	
5	Turbine Generator	Alstom Bharat Forge Ltd.,BHEL	923970071		923970071	27737568	92001579	831878491	
6	Steam Generator	BHEL	1439742717		1439742717	16259485	50056836	1389685881	
7	CW System	M/S. Mcnally Bharat Engineering Company Ltd.	537821		537821	327949	0	537821	
8	Station Piping	Technofab	649426		649426	16736	64942	584484	
9	Ash Dyke	M/s. R.N.International Ltd	65868904		65868904	1558318	12514840	53354064	
10	Electrical Equipment	M/s Siemens Ltd.,M/s Schneider Electric Ltd.,GE India,GE T&D(Formely Alstom T & D)	136811061		136811061	8006103	13806446	123004615	
11	Ind AS Adjustment-IV to Subsidiary	Ind AS Adjustment-IV to Subsidiary	-158539605	158539605	0	0		0	
	Total Add Cap (A.1)		**2551212028**	**158539605**	**2709751633**	**77635476**	**194451017**	**2515300616**	
A2	MBOA		15,89,73,942		15,89,73,942		1,50,60,323	158973942	
A3	Decap of MBOA		-6,49,229	-	-6,49,229	-		-649229	Form-I
A4	Contractor's FERV		-9,16,055		-9,16,055			-916055	
A5	Capitalization of Spares		218075902		218075902	-		218075902	
A6	*Contractor FERV charged to P&L*				13777604			13777604	0
	Total Add Cap (A1+A2+A3+A4+A5+A6)		**2,92,36,96,588**	[illegible]	[illegible]	7,76,35,476	22,32,88,944	2,88,77,85,175	
	Exclusion								
B1	**Overhauling of Units**		101527728	-101527728	0	-	-	0	Form K
	GROSS BLOCK ADDITION (excluding A6)		3025224316	57011876	3082236192	77635476	209511340	2887785175	

Sl No.	Name of work	Party name	Add cap (Accrual basis as per Note 2)	End AS Adj.	Accrual basis as per IGAPP	IDC in Add Cap	Liability in Add Cap	Net add cap Cash Basis	Remarks
1	2	3	4	5	6=4+5	7	8	9	10
	GROSS BLOCK ADDITION (Including A6)		3025224316	70789480	3096013796	77635476	223288944	2887785175	

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Location: NTPC Limited

Annexure-A

Reconciliation of Additional Capitalization with Gross Block

Name of the Petitioner	NTPC Ltd.
Name of the Generating Station	NTPC Nabinagar (3*660 MW)
COD	01.06.2022
For Financial Year	2023-24

Amount in Rs

Sl No.	Name of Block	Party name	Add cap (Accrual basis as per Note 1)	Ind AS Adj.	Accrual basis as per IGAAP	IDC to Add Cap	Liability to Add Cap	Net add cap (Cash Basis)	Remarks
1	2	3	4	5=(4+5)		7	8	9	10
A.1	**Claimed Additional Capitalization**								
A	**Already claimed in Petition**								
1	[illegible]	[illegible]	[illegible]	0	[illegible]	[illegible]	[illegible]	[illegible]	
2	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
3	[illegible]		[illegible]		[illegible]	[illegible]	1	[illegible]	
4	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
5	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
6	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
7	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
8	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
9	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
10	[illegible]	[illegible]	[illegible]		[illegible]	0	[illegible]	[illegible]	
11	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
12	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
13	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
14	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
15	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
16	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
17	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
18	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
19	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	1	[illegible]	
20	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
21	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
22	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
23	[illegible]		[illegible]		[illegible]	0	1	[illegible]	
	Total Add Cap (A.1)		[illegible]	0	[illegible]	[illegible]	[illegible]	[illegible]	
A.2	**New Bills**								
1	[illegible]	[illegible]	[illegible]	0	[illegible]	[illegible]	1	[illegible]	
A.3	[illegible]		[illegible]		[illegible]	-	[illegible]	[illegible]	
	Total Add Cap (A1+A2+A3+A4)		[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	
A4	**Decap Of Capital Spares**		[illegible]		[illegible]			[illegible]	Annex-I
A5	**Buyback of Desktop/Laptop**		[illegible]		[illegible]			[illegible]	
A6	**Capitalisation of Spares**		[illegible]	0	[illegible]		[illegible]	[illegible]	
	Exclusion								
B1	**Overloading of Tools**		[illegible]	[illegible]	0	-	-	0	Annex-II
B2	**Inter-Unit Transfer**		[illegible]	0	[illegible]	-	-	[illegible]	
	Total Exclusion		[illegible]	[illegible]	[illegible]	0	0	[illegible]	
	GROSS BLOCK ADDITION		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

DETAILS OF ASSETS DE-CAPITALISED DURING 2022-23

Form - 1

Name of Company		NTPC LIMITED					
Name of Station		NTPC Nabinagar (3*660 MW)	-	-	-	-	-
For the year		2022-23 (01.06.22-31.03.23)					Amount in Rs lakhs
A	DECAP OF ASSETS - PART OF TARIFF						
Sl No	Name of the Assets	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de- capitalized as per Note 2	INDAS Adj	Original Value of the Asset Capitalized, As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis	Year put to use	Total Depreciation recovered
A1	DECAP OF MBOA						
1	DESKTOP PERSONAL COMPUTER (11 no.s)	Original scope	6.26	0.00	6.26	2017	0.79
2	Furniture & Fixture		0.03	0.00	0.03		0.00
3	Other Office Equipment		0.21	0.00	0.21		0.03
	Sub Total (Decap OF MBOA)		6.49	0.00	6.49		0.82

	Dep Rates
2019-20	4.62%
2020-21	4.63%
2021-22	4.60%
2022-23	4.89%

Petitioner

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Reason: ASPL (commercial)
Location: NTPC Limited

DETAILS OF ASSETS DE-CAPITALISED DURING 2023-24

Form - I

Name of Company	NTPC LIMITED
Name of Station	NTPC Nabinagar (3*660 MW)
For the year	2023-24

Amount in Rs lakhs

A	DECAP OF ASSETS - PART OF TARIFF						
Sl No	Name of the Assets	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset de- capitalized as per Note 2	INDAS Adj	Original Value of the Asset Capitalized, As per IGAAP ignoring carring-cost adjustment i.e. on Gross Basis	Year put to use	Total Depreciation recovered
A1	DECAP OF Capital Spares						
1	Generator Bus Ducts	Original usage	64.98	0.00	64.98	2019	12.28
2	Power Station Switchyard		1.15	0.00	1.15		0.22
3	Ash Handling plant		55.69	0.00	55.69		10.50
4	Coal Handling Plant		40.37	0.00	40.37		7.64
5	Cooling Tower		7.71	0.00	7.71		1.48
6	Turbine Generator Capital Spares		88.08	0.00	88.08		16.66
7	Steam Generator capital Spares		356.03	0.00	356.03		67.38
8	Control & Instrumentation Equipments capital spare		0.24	0.00	0.24		0.08
9	Coal Handling Plant capital spares		64.55	0.00	64.55		12.21
10	DM Plant & Chemical Treatment capital spares		5.14	0.00	5.14		0.97
11	Cooling Tower capital spares		6.71	0.00	6.71		1.27
12	Control & Instrumentation Equipments U2		6.77	0.00	6.77		0.86
13	HT Switchgear U2		2.07	0.00	2.07	2021	0.26
14	Cooling Tower U2		23.02	0.00	23.02		2.23
15	Main Electrical Equipment capital spares		19.41	0.00	19.41	2019	3.67
	Sub Total (Decap Of Capital Spares)		748.86	0.00	748.86		137.44
A2	DECAP OF MRDA (Buyback)						
1	PERSONAL COMPUTER ALL-IN-ONE (19 no.)	Part Of initial asset	27.71	0.00	27.71	2017	5.25
2	DESKTOP PC CORE-i5, ALL IN ONE 8GB (2 no.)		1.85	0.00	1.85	2020	0.29
3	Laptop		1.10	0.00	1.10	2015	0.22
	Sub Total (Decap Of MRDA)		30.76	0.00	30.76		5.75
	Total Decap		779.62	0.00	779.62		143.17

	Dep Rates
2019-20	4.62%
2020-21	4.63%
2021-22	4.68%
2022-23	4.89%
2023-24	4.98%

Pettikoner

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Petitioner — **NTPC Ltd.** — **FORM J**

Name of the Generating Station : — **Nabinagar Stg-I**

COD 01.06.2022

(Amount in Rs. Lakh)

S. No.	Particulars	(01.06.2022 to 31.03.2023)	2023-24
1	2	3	4
1	Closing Gross Block as per IND AS	1751551.01	1784031.48
A.	Less - Vendor discounting	12031.18	12031.18
B.	Add - Initial Adoption	1863.15	1863.15
C.	Add: Capital Overhaul	-1015.28	-2447.72
D.	*Contractor ERV charged to P&L*	*137.78*	*137.78*
2	Add/Less: Adjustments IND AS*(-A+B+C)	-11183.31	-12615.75
3	Closing Gross Block as per IGAAP (*excluding Sr. No. D*)	1740367.71	1771415.73
4	Opening Gross Block as per IND AS	1721298.77	1751551.01
A.	Less - Unwinding of Finance Cost	12031.18	12031.18
B.	Add - Initial Adoption	277.76	1863.15
C.	Add: Capital Overhaul	0.00	-1015.28
5	Add/Less: Adjustments IND AS*(-A+B)	-11753.42	-11183.31
6	Opening Gross Block as per IGAAP	1709545.35	1740367.71
7	Total Additions as per books (G = 3 - 6)	30822.36	31048.02
8	Less: Additions pertaining to other Stages (give Stage wise breakup)	0	0
9	Net Additions pertaining to instant project/Unit/Stage	30822.36	31048.02
10	Less: Exclusions (items not allowable / not claimed)	0.00	1.18
11	Net Additional Capital Expenditure Claimed (on accrual basis)	30822.36	31046.85

12	Less: Un-discharged Liabilities (as per IGAAP)	2095.11	3992.36
13	Add: Discharges of un-discharged liabilities, corresponding to admitted assets/works (as per IGAAP)	15551.56	10110.88
14	Net Additional Capital Expenditure Claimed (on cash basis)	44278.80	37165.37

Note: (1) Form is to be certified by the Auditor and Certificate issued as per the guidelines prescribed by their governing body.
(2) Reason for exclusion of any expenditure shall be given in Clear terms. *Break-up to be specified.

Petitioner

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Date: 2024.11.08 09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

PART-I
FORM- 9D

Statement showing items/assets/works claimed under Exclusions for the year 2022-23

Name of the Petitioner		NTPC Ltd.
Name of the Generating Station		Nabinagar Super Thermal Power Station (3*660 MW)
COD		01.06.2022
For the year		2022-23 (01.06.22-31.03.23)

Rs in Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
	Overhauling of Units	1015.28	1015.28	0	0	0	0	Since this is for adjustment purpose of accounts it is being kept under exclusion for tariff purpose

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc.
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

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Date: 2024.11.09 09:49 IST
Reason: ASN (Commercial)
Location: NTPC Limited

PART-I

Statement showing items/assets/works claimed under Exclusions for the year 2023-24

Name of the Petitioner		NTPC Ltd.
Name of the Generating Station		Nabinagar Super Thermal Power Station (3*660 MW)
COD		01.06.2022
For the year		2023-24

Rs in Lakhs

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis	IND AS Adjustment	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B=3+3A	(4)	(5=3B-4)	(6)	(7)
(i)	Overhauling of Units	1432.45	1432.45	0	0	0	0	Since this is for adjustment purpose of accounts it is being kept under exclusion for tariff purpose
(ii)	Inter-Unit Transfer	1.18	0.00	1.18	0	1.18	0	Hon'ble CERC has considered inter unit transfers as exclusion for the purpose of tariff
	Total	1433.62	1432.45	1.18	0.00	1.18	0.00	

Note:

1. Exclusions claimed on assets not allowed in Tariff should be supported by the specific reference of Commission Order date, Petition No., amount disallowed, etc.
2. For inter unit transfer, nature of transfer i.e. temporary or permanent should be mentioned. It is to be certified that exclusion sought in receiving station only and not in sending station or in both the station.

(Petitioner)

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Date: 2024.11.19 09:08:46 IST
Reason: AGM(Commercial)
Location: NTPC Limited

Name of the Petitioner	NTPC Ltd.			Form 1				Form 1
Name of the Generating Station	Nabinagar Super Thermal Power Station (3*660 MW)							
Statement of Capital cost as on 01.06.2022				Rs Lakhs				Rs Lakhs
	2022-23 (01.06.22-31.03.23)				2023-24			
	Stage I				Stage I			
Sl. No.	Particulars	Accrual Basis	Undischarged Liability	Cash Basis	Remarks	Accrual Basis	Undischarged Liability	Cash Basis	Remarks
A	a) Opening Gross Block Amount as per books	1709545.33	830132.79	1027512.54		1740387.71	68150.34	1671811.16	
	c) Amount of IDC in A(a) above	425403.09		425403.09		426707.45	0.00	426707.45	
	d) Amount of FC in A(a) above	0.00		0.00		0.00	0.00	0.00	
	e) Amount of FERV in A(a) above	0.00		0.00		0.00	0.00	0.00	
	f) Amount of Hedging Cost in A(a) above	0.00		0.00		0.00	0.00	0.00	
	g) Amount of IEDC in A(a) above	79479.65		79479.65		71594.65	0.00	71594.65	
							0.00		
B	a) Addition in Gross Block Amount during the period (Direct purchases)	5798.79	150.60	5648.19	including contractor's FERV	2889.58	562.53	2327.15	including contractor's FERV
	c) Amount of IDC in B(a) above	0.00		0.00		0.00	0.00	0.00	
	d) Amount of FC in B(a) above	0.00		0.00		0.00	0.00	0.00	
	e) Amount of FERV in B(a) above	-9.16		-9.16		0.00	0.00	0.00	
	f) Amount of Hedging Cost in B(a) above	0.00		0.00		0.00	0.00	0.00	
	g) Amount of IEDC in B(a) above	0.00		0.00		0.00	0.00	0.00	
C	a) Addition in Gross Block Amount during the period (Transferred from CWIP)	37043.24	1444.51	35598.73		39324.41	4329.84	35040.57	
	c) Amount of IDC in C(a) above	776.45		776.45		4715.27	0.00	4715.27	
	d) Amount of FC in C(a) above	0.00		0.00		0.00	0.00	0.00	
	e) Amount of FERV in C(a) above	0.00		0.00		0.00	0.00	0.00	
	f) Amount of Hedging Cost in C(a) above	0.00		0.00		0.00	0.00	0.00	
	g) Amount of IEDC in C(a) above	83.00		83.00		1835.12	0.00	1835.12	
D	a) Deletion in Gross Block Amount during the period	35.65	0.00	35.65	All decapitalisation - including contractor's FERV	773.02	0.00	773.02	
	c) Amount of IDC in D(a) above	0.00		0.00		0.00	0.00	0.00	
	d) Amount of FC in D(a) above	0.00		0.00		0.00	0.00	0.00	
	e) Amount of FERV in D(a) above	0.00		0.00		0.00	0.00	0.00	
	f) Amount of Hedging Cost in D(a) above	0.00		0.00		0.00	0.00	0.00	
	g) Amount of IEDC in D(a) above	0.00		0.00		0.00	0.00	0.00	
E	a) Closing Gross Block Amount as per books	1746037.71	68150.34	1671811.16		1777414.08	72457.82	1708956.24	
	c) Amount of IDC in E(a) above	426707.45	0.00	426707.45		431422.72	0.00	431422.72	
	d) Amount of FC in E(a) above	0.00	0.00	0.00		0.00	0.00	0.00	
	e) Amount of FERV in E(a) above	-9.16	0.00	-9.16		0.00	0.00	0.00	
	f) Amount of Hedging Cost in E(a) above	0.00	0.00	0.00		0.00	0.00	0.00	
	g) Amount of IEDC in E(a) above	79559.83	0.00	79559.83		75294.67	0.00	75294.67	
					Petitioner				Petitioner

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Reason: AGM (Commercial)
Location: NTPC Limited

Name of the Petitioner	NTPC Ltd.							Form M
Name of the Generating Station	Nabinagar Super Thermal Power Station (3*660 MW)							
Statement of Capital cost as on 01.06.2021								Rs Lakhs
	2022-23 (01.06.22-31.03.23)				2023-24			
	Stage I				Stage I			
Sl. No.	Particulars	Accrual Basis	Undischarged Liability	Cash Basis	Remarks	Accrual Basis	Undischarged Liability	Cash Basis	Remarks
A	a) Opening CWIP as per books	69535.44	5150.03	80335.41		81723.53	15826.78	64895.75	
	b) Amount of IDC in A(a) above	10693.96		10693.96		12868.51		12868.51	
	c) Amount of FC in A(a) above	0.00		0.00		0.00		0.00	
	d) Amount of FERV in A(a) above	0.00		0.00		0.00		0.00	
	e) Amount of Hedging Cost in A(a) above	0.00		0.00		0.00		0.00	
	f) Amount of IEDC in A(a) above	6904.23		6904.23		6593.43		6593.43	
B	a) Addition in CWIP during the period	45230.16	14141.11	28808.25		85006.18	10784.32	24221.86	
	b) Amount of IDC in B(a) above	2950.59		2950.59		3949.22		3949.22	
	c) Amount of FC in B(a) above	0.00		0.00		0.00		0.00	
	d) Amount of FERV in B(a) above	0.00		0.00		0.00		0.00	
	e) Amount of Hedging Cost in B(a) above	0.00		0.00		0.00		0.00	
	f) Amount of IEDC in B(a) above	70.20		70.20		191.22		191.22	
C	a) Transferred to Gross Block Amount during the period	27041.29	1806.37	24236.92		29120.13	1429.84	29990.47	
	b) Amount of IDC in C(a) above	776.15		776.35		4715.27		4715.27	
	c) Amount of FC in C(a) above	0.00		0.00		0.00		0.00	
	d) Amount of FERV in C(a) above	0.00		0.00		0.00		0.00	
	e) Amount of Hedging Cost in C(a) above	0.00		0.00		0.00		0.00	
	f) Amount of IEDC in C(a) above	81.00		81.00		1635.12		1635.12	
D	a) Deletion in CWIP during the period	0.00	0.00	0.00		0.00	0.00	0.00	
	b) Amount of IDC in D(a) above	0.00		0.00		0.00		0.00	
	c) Amount of FC in D(a) above	0.00		0.00		0.00		0.00	
	d) Amount of FERV in D(a) above	0.00		0.00		0.00		0.00	
	e) Amount of Hedging Cost in D(a) above	0.00		0.00		0.00		0.00	
	f) Amount of IEDC in D(a) above	0.00		0.00		0.00		0.00	
				0.00					
E	a) Closing CWIP as per books	81723.53	15826.78	64895.75		87609.18	22060.11	65559.27	
	b) Amount of IDC in D(a) above	12868.51	0.00	12868.51		12101.45	0.00	12101.45	
	c) Amount of FC in D(a) above	0.00	0.00	0.00		0.00	0.00	0.00	
	d) Amount of FERV in D(a) above	0.00	0.00	0.00		0.00	0.00	0.00	
	e) Amount of Hedging Cost in D(a) above	0.00	0.00	0.00		0.00	0.00	0.00	
	f) Amount of IEDC in D(a) above	6593.43	0.00	6593.43		5139.12	0.00	5139.12	

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Date: 2024.11.19 09:49:19 IST
Reason: ACSR (Commercial)
Location: NTPC Limited

PART 1

FORM- N

Calculation of Interest on Normative Loan

Name of the Petitioner NTPC Ltd.

Name of the Generating Station Nabinagar Super Thermal Power Station (3*660 MW)

(Amount in Rs Lakh)

S. No.	Particulars	01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
1	2	8	9
1	Gross Normative loan – Opening	11,52,675.11	11,83,670.47
2	Cumulative repayment of Normative loan up to previous year	1,14,291.66	1,83,371.50
3	**Net Normative loan – Opening**	10,38,383.45	10,00,298.97
	Add-Cap		
4	Add: Increase due to addition during the year / period	20,120.23	19,479.25
5	Less: Decrease due to de-capitalisation during the year / period	10.96	541.11
6	Less: Decrease due to reversal during the year / period	-	-
7	Add: Increase due to discharges during the year / period	10,886.09	7,077.61
8	Less: Repayment of Loan	69,079.02	85,135.12
9	**Repayment adjustment on account of decapitalisation**	0.82	143.17
10	**Net Normative loan - Closing**	10,00,300.61	9,41,322.78
11	**Average Normative loan**	10,19,342.03	9,70,810.87
12	Weighted average rate of interest	8.20%	8.35%
13	**Interest on Loan annualised**	83,560.56	[illegible]

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Reason: AGM (Commercial)
Location: NTPC Ltd.

(Petitioner)

Calculation of Interest on Working Capital

PART 1

FORM- O

Name of the Petitioner NTPC Ltd.

Name of the Generating Station Nabinagar STPS(3x660 MW)

S. No.	Particulars		01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
1	Cost of Coal/Lignite1	50 days	40182.12	53053.42
2	Cost of Main Secondary Fuel Oil	2 month	868.45	1,136.76
3	Cost of Limestone	50 days		
4	Liquid Fuel Stock2			
5	O & M Expenses	1 month	4252.95	4389.49
6	Maintenance Spares	20% of O&M	10207.07	10534.77
7	Receivables	45 days	76933.26	89685.07
8	**Total Working Capital**		132443.85	158799.51
9	Rate of Interest		10.50%	12.00%
10	**Interest on Working Capital Annualised**		**13,906.60**	**19,055.94**

Petitioner

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Date: 2024.11.20 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

Installed Capacity 1980 1980

Computation of Energy Charges

Form-O(i)

Name of the Company NTPC Ltd.
Name of the Power Station Nabinagar Thermal Power Project (4x250 MW)

Sr.No	Description		Formula	period	value	Norms		01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
						Sp. Oil consumption	ml/kwh	0.5	0.500
						Auxiliary consumption	%	6.25%	6.25%
						Heat Rate	Kcal/Kwh	2,251.93	2,251.93
1	Rate of Energy Charge from Sec. Fuel Oil/ Alternate Fuel (p/kwh)		$(REC)_n$	Apr-22 - May'22 Oct-22 to Dec-22	3.534 4.614	Computation of Variable Charges			
							Unit		
						Variable Charge (Coal)	p/kwh	212.225	280.206
						Variable Charge (Oil)	p/kwh	3.770	4.921
						Variable Charge (Limestone)	p/kwh		
2	Heat Contribution from SFO / Alternate Fuel		(H_s)	Apr-22 - May'22 Oct-22 to Dec-22	4.639 4.596	Total	p/kwh	215.995	285.127
						Price of fuel from Form-15/15A			
3	Heat Contribution from coal	$(H_p)_n$	= GHR - H_s	Apr-22 - May'22 Oct-22 to Dec-22	2247.29 2247.33				
						coal Cost	(Rs./MT)	3276.04	4327.63
						oil Cost	(Rs./KL)	70686.89	92272.54
						Limestone Cost (tentative landed price)	(Rs/ MT)	1500.00	1500.00
4	Specific Primary Fuel Consumption	$(Qp)_n$	= H_p/ $(GCV)_p$	Apr-22 - May'22 Oct-22 to Dec-22	0.607 0.607	Computation of Fuel Expenses for Calculation of IWC:			

Sr.No	Description		Formula	period	value			01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
5	Rate of Energy charge from Primary Fuel (p/kwh)	$(REC)_p$		Apr-22 - May'22	198.961	ESO in one month	(MU)	1151.803	1154.969
				Oct-22 to Dec-22	262.693	ESO in 30 days	MU	1136.025	1136.025
						Cost of coal for 30 days	(Rs.Cr.)	241.09	318.32
						Cost of oil for 1 month	(Rs.Cr.)	4.34	5.68
6	Rate of Energy charge ex-bus (p/kWh)		REC= $((REC)_a + (REC)_p)$ / (1-(AUX))	Apr-22 - May'22	215.995	Cost of oil for 2 months	(Rs.Cr.)	8.68	11.37
				Oct-22 to Dec-22	285.127	Energy Expenses for 1 month	(Rs. Cr)	248.78	329.31
						Energy Expenses for 30 days	(Rs. Cr)	245.36	323.91
						Cost of Limestone for 30 days	(Rs.Cr.)	0.00	0.00
					W.Avg	Sec. Oil			
						Wtd. Avg. Price of Secondary Fuel (Rs./KL)		70686.89	92272.54
						Wtd. Avg. GCV of Secondary Fuel (kCal/L)		9277.00	9192.00

Coal	Avg. (U#3 COD)
Wtd. Avg. Price of Coal (Rs./MT)	3278.04
Wtd. Avg. GCV of Coal as received (kCal/Kg) (A)	3785.33
Wtd Avg GCV for ECR Calculation as per Regulation-..... (A)-85 Kcal/Kg	**3700.33**
Wtd. Avg. Price of Secondary Fuel (Rs./KL)	**70686.89**
Wtd. Avg. GCV of Secondary Fuel (kCal/L)	**9277.00**

Coal	Oct-Dec'22
Wtd. Avg. Price of Coal (Rs./MT)	**4327.63**
Wtd. Avg. GCV of Coal as received (kCal/Kg) (A)	**3787.28**
Wtd Avg GCV for ECR Calculation as per	**3702.28**
Sec. Oil	
Wtd. Avg. Price of Secondary Fuel (Rs./KL)	**92272.54**
Wtd. Avg. GCV of Secondary Fuel (kCal/L)	**9192.00**

Petitioner

Form-5

Flow of Capital liabilities from 01.04.2023-31.03.2024

Sr. No.	Name of the Party	Name of the work	Undischarged liabilities relating to GR as on 01.06.2022	liability in additional capitalisation for 2022-23 as per annexure (in column 9	Contractors EHV updation	Discharge during the year 2022-23		Total discharge
(1)	(2)	(3)						
1	BHEL	SG Main plant package for NSTPP(3X660MW under Bulk Tendering						
2	BHEL	Electrostatic Precipitator package for NSTPP(3X660MW)	29,761.74		(8)	2,072.04		2,072
3	Ahlcon Bharat Forge Ltd	Steam Turbine Generator (STG) Package	2,196.02	90	-	35.68	0	36
4	M/s Flowserve India Controls Pvt Ltd	Supply of CW system Equipment	7,742.37	519	-	6,639	0	6,639
5	M/S. Mosally Bharat Engineering Company Ltd	Water Pre-Treatment plant package for NSTPP (3 X 660) MW	289.46	-	-	-	0	-
6	M/s Thermax	DM Plant & Chemical Treatment Package for NSTPP	518.17	-	-	24	0	24
7	DCIPS	Ash Handling and Ash Water Recirculation System Package for NSTPP(3X660MW)(Rs 25093.05 Lakh(Rs.24659.31 + Rs 433.72)	31.56	-	-	16	0	16
8	TRF Limited	Coal Handling Package for NSTPP 3X660MW	1,831.08	-	-	-	0	-
9	M/s Sterling & Wilson	Air conditioning Package	3,240.80	28	-	752	0	752
10	ADVANCE VENTILATION PVT LIMITED	Ventilation Package	105.12	-	-	-	0	-
11	M/s Sunfend Industrial Fire Safety Ltd	Fire Detection and Protection System Package for NSTPP	105.59	-	-	-	-	-
12	Technofab	Supply for station piping package	395.59	5.40	-	23.41	-	23.41
13	BHEL	400/132kv Switchyard package for NSTPP(3X660MW)	415.79	0.66	-	165.20	-	165.20
14	GE T&D(Formerly Alstom T & D)	EHV & HT Transformer package for NSTPP(3X660MW)	986.77	-	-	206.68	-	206.68
15	BHEL	HT Switch gear package for NSTPP(3X660MW)	77.67	3.43	-	75.92	-	75.92
16	GE India	LT Switchgears & LT Bus Ducts packages for NSTPP(3X660MW)	97.93	-	-	21.67	-	21.67
17	M/s Siemens Ltd.,	Electrical Equipment Supply & Erection Package for NSTPP	84.79	2.60	-	17.10	-	17.10
18	M/s POLYCAB WIRES PVT LTD	HT Power Cable Package for NSTPP	139.86	100.41	-	-	-	-
19	M/s Havells India Ltd.,	1.1 KV Power cables Package for NSTPP (3 x 660 MW)	-	-	-	-	-	-
20	BHEL	Generator Bus duct & associated equipment ,MV Bus ducts Package for NSTPP(3X660MW	9.37	-	-	-	-	-
21	M/s Schneider Electric Ltd	Outdoor Transformers Package for NSTPP	119.08	1.88	-	40.42	-	40.42
22	BHEL	C & I PACKAGE	265.44	32.62	-	279.90	-	279.90
23	M/s Paramount Communications Ltd.,	Instrumentation Cables Package for NSTPP	421.91	-	-	84.76	-	84.76
24	M/s KEI Industrial Ltd	Control Cable Package for NSTPP	3.97	-	-	-	-	-
25	M/s Era Infra Engineering Ltd	SG and Offsite Civil works Package for NSTPP	[illegible]	-	-	-	-	-
26	M/S. Mosally Bharat Engineering Company Ltd	CW System and Makeup Water System Civil Works Package	[illegible]	466.56	-	259.24	-	259.24
27	M/s Gannon Dunkerley & Co. Ltd.	TG and Chimney Civil Works Package for NSTPP (3 X 660 MW)	[illegible]	-	-	278.12	-	278.12
28	M/s FANS a.s.,	Cooling Tower Package for NSTPP (3 x 660 MW)	318.[illegible]	-	-	304.52	-	304.52
29	M/S. IRCON INTERNATIONAL LIMITED	DPR & Detailed Engg., Project Management and Construction of Coal Transportation System for NSTPP (3X 660 MW.)	2,521.08	167.96	-	-	-	-
30	M/s K.N.International Ltd	Ash Dyke Package for NSTPP (3 X 660) MW	(878.80)	-	-	-	-	-
31	National Building Construction Corporation Ltd	Permanent Township Package	987.46	125.15	-	22.27	-	22.27

Flow of Capital liabilities from 01.04.2023-31.03.2024

Sr. No.	Name of the Party	Name of the work	Undischarged liabilities relating to DB as on 01.04.2022	liability in additional capitalisation for 2022-23 as per annexure IB-column 9	Contractors ERV updation	Discharge during the year 2022-23		Total discharge
(1)	(2)	(3)						
32	SIMPLEX INFRASTRUCTURES LTD	Balance work of site labeling and infrastructure package	195.35	-	-	-	-	-
33	AMR & Other	Site levelling	600.10	-	-	09.54	-	09.54
34		Approach Roads	788.00	-	-	788.00	-	788.00
35		Land	0.00	-	-	-	-	-
36		Roads Bridges , Drains & Culverts-SPTJ	23,219.64	-	-	3,349.10	-	3,349.10
37		Shop Comp, Park and Landscaping (Int II)		1.15	-	-	-	-
38		SG-Site Levelling		1.22	-	-	-	-
39		TG-Site Levelling		1.00	-	-	-	-
40		Stores-Civil		24.77	-	-	-	-
41		SU-CTemporary Constructions-Civil & Fleet		0.77	-	-	-	-
42		Supply & Application of Insulation Paint		60.66	-	-	-	-
43	MINIMAC SYSTEMS PVT LTD	Procurement of portable oil filtration machine for CHP		5.90	-	-	-	-
44	ROTHE ERDE INDIA PVT LTD	ROLLER BEARING SLEWING RING FOR S/R MACHINE		0.44	-	-	-	-
45	GE POWER INDIA LIMITED	VANE WHEEL SEGMENT ASSEMBLY FOR MILL HP-1103		0.29	-	-	-	-
46	HMT MACHINE TOOLS LTD	Surface Grinder <1>&<2> Tool Grinder M/c		2.20	-	-	-	-
47	GLOBAL MARKETING	procurement of 2 Nos welding machines		0.11	-	-	-	-
48	KSB LIMITED	TDBFP MAIN PUMP CARTRIDGE FOR NPGC NABINAGAR		2.75	-	-	-	-
49	BAUER KOMPRESSOREN	HIGH PRESSURE BREATHING AIR COMPRESSOR FOR CISF FIRE WING		7.26	-	-	-	-
50	SAI INDUSTRIAL ALLIANCES PVT LTD	4.0 ton tower type Airconditioner		29.40	-	-	-	-
51	MOHAPATRA COOLING SYSTEMS	TOWER TYPE 4TON AIRCONDITIONER		1.94	-	-	-	-
52	DAKSH ENGINEERS	water purifier RO system industrial		0.46	-	-	-	-
53	TRITORC EQUIPMENTS PVT LTD	Hydraulic Torque Wrench		0.07	-	-	-	-
54	KOHLI & CO	desert cooler		8.96	-	-	-	-
55	Progility Technologies Pvt Ltd	Networking equipments for C<1>&<2> Erection department.		1.23	-	-	-	-
56	WIZERTECH INFORMATICS PVT LTD	Purchase of 160 AIO GAE in One PC) for NPGC						
57	ESCORTS LIMITED	Procurement of Rough Terrain Crane for CHP						
58	RANCHI MACHINE TOOLS CORPORATION	Capital Spare						
59	RALSONICS RESEARCH PRIVATE LIMITED	Ultrasonic Card Cleaner for C<1>&<2> I Lab						
60	GARUDA PUMPS PRIVATE LIMITED	SS Vacuum Pump						
61	RANCHI MACHINE TOOLS CORPORATION	HYDRAULIC SPARES(CAPITAL ITEMS) FOR CHP						
62	KOHLI & CO	Prefabricated Porta Cabin						
63	Control Well Switchgears	Switchgear						
64	ESCORTS KUBOTA LIMITED	Complete gear box assembly of main cooling towers						
65	Progility Technologies Pvt Ltd	Audio-Video Systems in Service Building						
66	Progility Technologies Pvt Ltd	Procurement of PCs for all sites/regions/CC requirements						
67	Progility Technologies Pvt Ltd	Furniture for Office use						
68	NEW ALLENBERRY WORKS	complete CW pump pull out assembly without						
69	Progility Technologies Pvt Ltd	Hydraulic pump and Motor for CHP						
70	DAKSH ENGINEERS	Total Fe(Iron) Analyzer for NSTPS-NABINAGAR						

Flow of Capital liabilities from 01.04.2023-31.03.2024

Sr. No.	Name of the Party	Name of the work	Undischarged liabilities relating to DB as on 01.06.2022	liability in additional capitalisation for 2022-23 as per annexure III-column 5	Contractors ERV updation	Discharge during the year 2022-23		Total discharge
(1)	(2)	(3)						
71	SAI INDUSTRIAL ALLIANCES PVT LTD	COMPLETE PUMP ASSLY OF RESIN TRANSFER PUMP IN						
72	BAUER KOMPRESSOREN	SS Vacuum Pump for MSP at NSTPS (Nabinagar Super Thermal						
73	Propility Technologies Pvt Ltd	DRY AIR GENERATOR FOR NTPC NABINAGAR STPS						
74	BALSONICS RESEARCH PRIVATE LIMITED	TDBFP MAIN PUMP MECHANICAL SEAL FOR NTPC Nabinagar						
75	Propility Technologies Pvt Ltd	WALKTY TALKY SETS FOR NTPC NABINAGAR						
76	Propility Technologies Pvt Ltd	Plastic Chairs for different departments at NSTPS						
77	Propility Technologies Pvt Ltd	OPEN AIR GYM EQUIPMENT FOR ADITINAGAR TOWNSHIP OF						
78	Propility Technologies Pvt Ltd	Procurement of 03 No's Laptop for NTPC Nabinagar						
79	Control Well Switchgears	VOITH MAKE MDBFP CAPITAL SPARES						
80	Absolute Engineers	OIL FILTRATION MACHINE						
			82,013	2,096	(5)	15,552	-	15,552

			2022-23				2023-24
Tariff Item / Name of the asset (FLOA 2022 consents)	Vendor Name	Contractual ERV in deferral as on 01.06.2022	Addition of Contractual ERV taken to Deferral during the year	Discharge	Reversal	Undischarged liabilities as on 31.03.2023	Addition of Contractual ERV taken to Deferral during the year
	Site ERV transferred to Regulatory deferral Account		1,37,77,904.00			1,37,77,904.00	

Document verified by PRASHANT CHATURVEDI
Digitally signed by PRASHANT CHATURVEDI
Date: 2024.11.09 19:49 IST
Reason: AGM(Commercial)
Location: NTPC Limited

Flow of Capital liabilities from 01.04.2023-31.03.2024

Amount in Lacs

Sr. No.	Name of the Party	Name of the work	Undischarged liabilities relating to GB as on 01.04.2023	liability in additional capitalisation for 2023-24 as per annexure IB column 9	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024
(1)	(2)	(3)							
1	BHEL	SG Main plant package for NSTPP(3X660MW under Bulk Tendering							
2	BHEL	Electrostatic Precipitator package for NSTPP(3X660MW)	27,689.70	276		3,937.67		3,938	24,028
3	Alstom Bharat Forge Ltd.	Steam Turbine Generator (STG) Package	2,262.32	74		286.86249		287	2,070
4	M/s Flowserve India Controls Pvt Ltd	Supply of CW system Equipment	2,023.65	144		544.78		543	1,625
5	M/S. Mosally Bharat Engineering Company Ltd.	Water Pre-Treatment plant package for NSTPP (3 X 660) MW	289.48					-	289
6	M/s Thermax	DM Plant & Chemical Treatment Package for NSTPP	494.28	167.42		98.07		98	564
7	DCIPS	Ash Handling and Ash Water Recirculation System Package for NSTPP(3X660MW)(Rs 25093.03 Lakh(Rs.24659.31 + Rs 433.72)	15.17					-	15
8	TRF Limited	Coal Handling Package for NSTPP 3X660MW	1,831.08	-	-	-	0	-	1,831
9	M/s Sterling & Wilson	Air conditioning Package	2,516.67			1,721		1,721	796
10	ADVANCE VENTILATION PVT LIMITED	Ventilation Package	155.32	-	-	-	0	-	155
11	M/s Sunfend Industrial Fire Safety Ltd	Fire Detection and Protection System Package for NSTPP	105.59	50.39		1.48		1	154
12	Technofab	Supply for station piping package	377.57	19.01				-	397
13	BHEL	400/132kv Switchyard package for NSTPP(3X660MW)	251.03	7.46		46.00		46	211
14	GE T&D(Formerly Alstom T & D)	EHV & HT Transformer package for NSTPP(3X660MW)	780.09	148.30		109.08		109	821
15	BHEL	HT Switch gear package for NSTPP(3X660MW)	3.57					-	4
16	GE India	LT Switchgears & LT Bus Ducts packages for NSTPP(3X660MW)	79.26					-	79
17	M/s Siemens Ltd.,	Electrical Equipment Supply & Erection Package for NSTPP	70.29			67.81		68	3
18	M/s POLYCAB WIRES PVT LTD	HT Power Cable Package for NSTPP	240.28			238.12		238	2
19	M/s Havells India Ltd.,	1.1 KV Power cables Package for NSTPP (3 x 660 MW)	-					-	-
20	BHEL	Generator Bus duct & associated equipment ,MV Bus ducts Package for NSTPP(3X660MW	9.37	-		-	-	-	9
21	M/s Schneider Electric Ltd	Outdoor Transformers Package for NSTPP	80.55					-	81
22	BHEL	C & I PACKAGE	18.15			17.32		17	1
23	M/s Paramount Communications Ltd.,	Instrumentation Cables Package for NSTPP	377.16	77.90		97.55		98	278
24	M/s KEI Industrial Ltd	Control Cable Package for NSTPP	3.57					-	4
25	M/s Era Infra Engineering Ltd	SG and Offsite Civil works Package for NSTPP	[illegible]					-	[illegible]
26	M/S. Mosally Bharat Engineering Company Ltd	CW System and Makeup Water System Civil Works Package	3,296.[illegible]			711.67		712	2,583
27	M/s Gannon Dunkerley & Co. Ltd.	TG and Chimney Civil Works Package for NSTPP (3 X 660 MW)	1,7[illegible]	[illegible]				-	2,143
28	M/s FANS a.s.,	Cooling Tower Package for NSTPP (3 x 660 MW)	14.25			8.19		8	6
29	M/S. IRCON INTERNATIONAL LIMITED	DPR & Detailed Engg., Project Management and Construction of Coal Transportation System for NSTPP (3X 660 MW)	2,689.03			272.95		273	2,416
30	M/s K.N.International Ltd	Ash Dyke Package for NSTPP (3 X 660) MW	(676.80)	843.80		35.46		35	132
31	National Building Construction Corporation Ltd	Permanent Township Package	1,090.34	69.29		599.78		600	560

Flow of Capital liabilities from 01.04.2023-31.03.2024

Amount in Lacs

Sr. No.	Name of the Party	Name of the work	Undischarged liabilities relating to OB as on 01.04.2023	Liability in additional capitalisation for 2023-24 as per annexure IB-column 5	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to OB 31.03.2024
(1)	(2)	(3)							
32	SIMPLEX INFRASTRUCTURES LTD	Balance work of site labeling and infrastructure package	195.35					-	195
33	AMR & Other	Site levelling	600.98					-	601
34		Approach Roads	-					-	-
35		Land	9.00	63.80				-	84
36		Roads Bridges , Drains & Culverts-SPTI	19,970.54			1,264.60		1,265	18,706
37		Shop Comp, Park and Landscaping (Int II)	-	199.18				-	199
38		SG-Site Levelling	-	5.46				-	5
39		TG-Site Levelling		858.52				-	859
40		Stores-Civil		496.78				-	497
41		SU-CTemporary Constructions-Civil & Fleetl		2.56				-	3
42		Supply & Application of Insulation Paint		1.37				-	1
43	MINIMAC SYSTEMS PVT LTD	Procurement of portable oil filtration machine for CHP		1.68				-	2
44	ROTHE ERDE INDIA PVT LTD	ROLLER BEARING SLEWING RING FOR S/R MACHINE	1.16			1.16		1	-
45	GE POWER INDIA LIMITED	VANE WHEEL SEGMENT ASSEMBLY FOR MILL HP-1103	1.22			1.22		1	-
46	HMT MACHINE TOOLS LTD	Surface Grinder <i>&<ii> Tool Grinder M/c	1.03			1.03		1	-
47	GLOBAL MARKETING	procurement of 2 Nos welding machines	24.77			-		-	25
48	KSB LIMITED	TDBFP MAIN PUMP CARTRIDGE FOR NPGC NABINAGAR	0.77			0.77		1	-
49	BAUER KOMPRESSOREN	HIGH PRESSURE BREATHING AIR COMPRESSOR FOR CISF FIRE WING	60.65			60.65		61	-
50	SAI INDUSTRIAL ALLIANCES PVT LTD	4.0 ton tower type Airconditioner	5.90			5.90		6	-
51	MOHAPATRA COOLING SYSTEMS	TOWER TYPE 4TON AIRCONDITIONER	0.46					-	0
52	DAKSH ENGINEERS	water purifier RO system industrial	0.29					-	0
53	TRITORC EQUIPMENTS PVT LTD	Hydraulic Torque Wrench	2.20					-	2
54	KOHLI & CO	desert cooler	0.11					-	0
55	Progility Technologies Pvt Ltd	Networking equipments for C<i>&<ii>I Erection department.	2.75			2.75		3	-
56	WIZERTECH INFORMATICS PVT LTD	Purchase of 168 AIO GAE in One PC) for NPGC	7.26			7.26		7	-
57	ESCORTS LIMITED	Procurement of Rough Terrain Crane for CHP	29.40			3.32		3	26
58	RANCHI MACHINE TOOLS CORPORATION	Capital Spare	1.94					-	2
59	RAESONICS RESEARCH PRIVATE LIMITED	Ultrasonic Cord Cleaner for C<i>&<ii>I Lab	0.45					-	0
60	GARUDA PUMPS PRIVATE LIMITED	SS Vacuum Pump	[illegible]	[illegible]				-	0
61	RANCHI MACHINE TOOLS CORPORATION	HYDRAULIC SPARES(CAPITAL ITEMS) FOR CHP	[illegible]	[illegible]				-	9
62	KOHLI & CO	Prefabricated Porta Cabin	[illegible]	[illegible]				-	1
63	Control Well Switchgears	Switchgear	[illegible]	[illegible]				-	1
64	ESCORTS KUBOTA LIMITED	Complete gear box assembly of main cooling towers	[illegible]	11.56				-	12
65	Progility Technologies Pvt Ltd	Audio-Video Systems in Service Building	[illegible]	0.31				-	0
66	Progility Technologies Pvt Ltd	Procurement of PCs for all sites/regions/CC requirements	[illegible]	3.31				-	3
67	Progility Technologies Pvt Ltd	Furniture for Office use	[illegible]	2.88				-	3
68	NEW ALLENBERRY WORKS	complete CW pump pull out assembly without	[illegible]	0.58				-	1
69	Progility Technologies Pvt Ltd	Hydraulic pump and Motor for CHP	[illegible]	15.66				-	16
70	DAKSH ENGINEERS	Total Fe(Iron) Analyzer for NSTPS-NABINAGAR	[illegible]	19.56				-	20

Flow of Capital liabilities from 01.04.2023-31.03.2024

Amount in Lacs

Sr. No.	Name of the Party	Name of the work	Undischarged liabilities relating to GB as on 01.04.2023	liability in additional capitalisation for 2023-24 as per annexure IB-column 3	Contractors ERV updation	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to GB 31.03.2024
(1)	(2)	(3)							
71	SAI INDUSTRIAL ALLIANCES PVT LTD	COMPLETE PUMP ASSLY OF RESIN TRANSFER PUMP IN		43.37			-	-	43
72	BAUER KOMPRESSOREN	SS Vacuum Pump for MHP at NSTPS (Nabinagar Super Thermal		13.07			-	-	13
73	Progility Technologies Pvt Ltd	DRY AIR GENERATOR FOR NTPC NABINAGAR STPS		61.54			-	-	62
74	BALSONICS RESEARCH PRIVATE LIMITED	TDBFP MAIN PUMP MECHANICAL SEAL FOR NTPC Nabinagar		9.86			-	-	10
75	Progility Technologies Pvt Ltd	WALKTY TALKY SETS FOR NTPC NABINAGAR		88.81			-	-	89
76	Progility Technologies Pvt Ltd	Plastic Chairs for different departments at NSTPS		6.91			-	-	7
77	Progility Technologies Pvt Ltd	OPEN AIR GYM EQUIPMENT FOR ADITINAGAR TOWNSHIP OF		2.48			-	-	2
78	Progility Technologies Pvt Ltd	Procurement of 03 No's Laptop for NTPC Nabinagar		2.81			-	-	3
79	Control Well Switchgears	VOITH MAKE MDBFP CAPITAL SPARES		2.47			-	-	2
80	Absolute Engineers	OIL FILTRATION MACHINE		0.98			-	-	1
			88,556.34	3,992	-	10,111	-	10,111	82,437.81

Tariff Item / Name of the asset (B LOA 2022 onwards)	Vendor Name	Discharge	Reversal	Undischarged Liabilities as on 31.03.2023
	Site ERV transferred to Regulatory deferral Account			1,32,77,808.30

Document verified by PRASHANT CHATURVEDI
Digitally signed by PRASHANT CHATURVEDI
Date: 2024.11.09 19:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

PART I
FORM-5

Summary of issue involved in the petition

1	**Petitioner : NTPC Ltd.**
2	**Subject: Determination of tariff of Nabinagar STPS, Stage-I (3 x 660 MW) for the period from COD of Unit # 3 (i.e. 01.06.2022) to 31.03.2024 (based on actuals)**
3	**Prayer:** I)Approve/determine the capital cost and tariff of Nabinagar STPS Stage-I (3x660 MW) for 2019-24 Tariff period, taking into account the submissions made herein above, in the Forms and Annexures filed herewith permitting the Petitioner to recover Annual Fixed Cost and the taxes, levies and other charges, costs and expenses and reimbursements as stated in the Present Petition. II)Condone the delay in declaration of commercial operation. III)Allow water charges and security expenses as claimed in the petition as O&M expenses. IV)Grant liberty to the petitioner to approach the Hon'ble Commission for claiming the Ash Transportation Charges (under O&M expenses) as part of Annual Fixed Charges (AFC) and recover actual ash transportation charges on monthly basis subject to true-up. V)Consider Station Heat Rate based on design heat rate with applicable operating margin. VI)Allow additional APC, additional water consumption , additional O&M Expenses, Cost of Reagents etc towards Emission Control Systems as per the Tariff Regulations 2019. VII)Allow the recovery of filing fees as & when paid to the Hon'ble Commission and publication expenses and RLDC charges from the beneficiaries. VIII)Grant interim tariff till the determination of final tariff. IX) Pass any other order as it may deem fit in the circumstances mentioned above.
4	**Name of Respondents** 1. Bihar State Power Holding Company Ltd., 2. North Bihar Power Distribution Company Ltd 3. South Bihar Power Distribution Company Ltd., 4. Jharkhand Bijlee Vitaran Nigam Ltd., 5. Power Department, Govt. of Sikkim, 6.Uttar Pradesh Power Corp. Limited 7.Gujarat Urja Vikash Nigam Limited
5	**Project Scope: Nabinagar STPS Stage-I (3x660 MW)** **Cost: Rs 19412.52 Crs at price level of Q2, 2021** **Commissioning: Unit-I on 06.09.2019, Unit-II on 23.07.2021 and Unit#III on 01.06.2022**

Claim						01.06.2022 (COD of Unit#3) to 31.03.2023	2023-24
AFC (in Rs Lakh)	As per 2/GT/2024					3,25,474.02	3,35,837.11
Capital cost (in Rs Lakh)						16,68,818.28	17,05,548.50
Initial spare (in Rs Lakh)	included in above						
NAPAF (Gen) (in %)	85						
Any Specific							

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Location: NTPC Limited

WEIGHTED AVERAGE RATE OF FINANCING

BP No	Name of the Bank	From	To	No of days	Rate of interest	Weighted value	1.6.2021 to 31.3.2023	1.4.2023 to 31.3.2024	Fin Year
	REC-Tranche 64	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 65	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 66	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 67	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 68	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 69	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 70	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 71	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 72	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 73	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 74	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 75	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 76	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 77	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 78	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 79	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 80	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 81	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 82	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 83	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 84	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 85	01-06-2022	18-12-2022	201	9.95%	19.9995			
	REC-Tranche 86	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 87	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 88	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 89	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 90	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 91	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 92	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 93	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 94	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 95	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 96	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 97	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 98	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 99	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 100	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 101	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 102	01-06-2022	18-12-2022	201	9.70%	19.497			
	REC-Tranche 103	01-06-2022	18-12-2022	201	9.70%	19.497	9.7500%	0	
REC Limited NPGCL-I Tranches (other than 78 to 85)where Rate of interest was 9.70% as on 19.12.2022		19-12-2022	30-03-2023	102	8.56%	8.7312			
		31-03-2023	31-03-2023	1	8.50%	0.085			
		01-04-2023	31-03-2024	366	8.50%	31.11	8.5594%		
REC Limited NPGCL-II Tranches (Tranche no 78 to 85) where Rate of interest was 9.95% as on 19.12.2022		19-12-2022	30-03-2023	102	8.56%	8.7312			2022-23
		31-03-2023	31-03-2023	1	8.50%	0.085			2022-23
		01-04-2023	31-03-2024	366	8.50%	31.11	8.5594%	8.5000%	2023-24

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Location: NTPC Limited

BP No	Name of the Bank	From	To	No of days	Rate of interest	Weighted value	1.6.2021 to 31.3.2023	1.4.2023 to 31.3.2024	Fin Year
5050001101	UCO Bank-III								2023-24
5050001101	UCO Bank-III	27-Apr-23	09-Jun-23	44.00	7.85%	3.454			2023-24
5050001101	UCO Bank-III	10-Jun-23	09-Sep-23	92.00	7.90%	7.268			2023-24
5050001101	UCO Bank-III	10-Sep-23	09-Dec-23	91.00	7.95%	7.2345			2023-24
5050001101	UCO Bank-III	10-Dec-23	09-Mar-24	91.00	8.00%	7.28			2023-24
5050001101	UCO Bank-III	10-Mar-24	31-Mar-24	22.00	8.10%	1.782	0	7.9460%	2023-24
	Loan 8 - UCO Bank-III (Drawn on 27.4.2023)								
5050001151	HDFC X	27-Apr-23	31-May-23	35.00	8.01%	2.8035			2023-24
5050001151	HDFC X	01-Jun-23	31-Mar-24	305.00	7.95%	24.2475	0	7.9562%	2023-24
	(Refinancing of Loan from Canara Bank wef 27.4.23)								
5050001342	UCO Bank-IV	08-May-23	31-Mar-24	329.00	7.70%	25.333	0	7.7000%	2023-24
5050000641	HDFC Bank Ltd. VI	30-03-2023	31-03-2023	2.00	8.01%	0.1602			2022-23
5050000641	HDFC Bank Ltd. VI	01-Apr-23	31-May-23	61.00	8.01%	4.8861			2023-24
5050000641	HDFC Bank Ltd. VI	01-Jun-23	31-Mar-24	305.00	7.95%	24.2475	8.0100%	7.9600%	2023-24
Refinancing of UCO Bank Loan availed by NPGCL									
5050001323	UCO Bank-V	02-12-2022	09-12-2022	8.00	7.20%	0.576			2022-23
5050001323	UCO Bank-V	10-12-2022	09-01-2023	31.00	7.35%	2.2785			2022-23
5050001323	UCO Bank-V	10-01-2023	09-02-2023	31.00	7.50%	2.325			2022-23
5050001323	UCO Bank-V	10-02-2023	09-03-2023	28.00	7.60%	2.128			2022-23
5050001323	UCO Bank-V	10-03-2023	31-03-2023	22.00	7.75%	1.705			2022-23
5050001323	UCO Bank-V	01-Apr-23	09-Apr-23	9.00	7.75%	0.6975			2023-24
5050001323	UCO Bank-V	10-Apr-23	09-Jun-23	61.00	7.85%	4.7885			2023-24
5050001323	UCO Bank-V	10-Jun-23	09-Sep-23	92.00	7.90%	7.268			2023-24
5050001323	UCO Bank-V	10-Sep-23	09-Dec-23	91.00	7.95%	7.2345			2023-24
5050001323	UCO Bank-V	10-Dec-23	09-Mar-24	91.00	8.00%	7.28			2023-24
5050001323	UCO Bank-V	10-Mar-24	31-Mar-24	22.00	8.10%	1.782	7.5104%	7.9373%	2023-24
Fresh Drawl									
5050001323	UCO Bank-V	12-Sep-23	09-Dec-23	89.00	7.95%	7.0755			2023-24
5050001323	0	10-Dec-23	09-Mar-24	91.00	8.00%	7.28			2023-24
5050001323		10-Mar-24	31-Mar-24	22.00	8.10%	1.782	0	7.9889%	2023-24
5050001341	Bank of Baroda-II	11-11-2022	10-12-2022	30.00	7.10%	2.13			2022-23
5050001341		11-12-2022	10-01-2023	31.00	7.25%	2.2475			2022-23
5050001341		11-01-2023	10-02-2023	31.00	7.50%	2.325			2022-23
5050001341		11-02-2023	10-03-2023	28.00	7.85%	2.198			2022-23
5050001341		11-03-2023	31-03-2023	21.00	7.90%	1.659			2022-23
5050001341		01-Apr-23	10-May-23	40.00	7.90%	3.16			2023-24
5050001341		11-May-23	10-Sep-23	123.00	7.95%	9.7785			2023-24
5050001341		11-Sep-23	10-Feb-24	153.00	8.00%	12.24			2023-24
5050001341	Loan 12 - Bank of Baroda II	11-Feb-24	31-Mar-24	50.00	8.05%	4.025	7.4890%	7.9791%	2023-24
5050001342	UCO Bank-IV	08-Nov-23	31-Mar-24	145.00	7.70%	11.165	0	7.7000%	2023-24
5050001385	Bank of Baroda-III (NPGCL)	01-Jul-23	28-Aug-23	59.00	7.95%	4.6905			2023-24

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BP No	Name of the Bank	From	To	No of days	Rate of interest	Weighted value	1.6.2021 to 31.3.2023	1.6.2023 to 31.3.2024	Fin Year
5050001385	Loan 14 - Bank of Baroda-III (NPGCL) (Drawn on 1.7.2023)	29-Aug-23	28-Jan-24	153.00	8.00%	12.24			2023-24
5050001385		29-Jan-24	31-Mar-24	63.00	8.05%	5.0715	0	8.0007%	2023-24
5050001441	HDFC Bank Limited-XII	13-Oct-23	12-Nov-23	31.00	7.57%	2.3467			2023-24
5050001441		13-Nov-23	12-Dec-23	30.00	7.71%	2.313			2023-24
5050001441		13-Dec-23	12-Jan-24	31.00	7.78%	2.4118			2023-24
5050001441		13-Jan-24	12-Feb-24	31.00	7.70%	2.387			2023-24
5050001441		13-Feb-24	12-Mar-24	29.00	7.65%	2.2185			2023-24
5050001441	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.3.2024)	13-Mar-24	31-Mar-24	19.00	7.60%	1.444	0	7.6731%	2023-24
5050001441	HDFC Bank Limited-XII	01-11-2023	12-Nov-23	12.00	7.57%	0.9084			2023-24
5050001441		13-Nov-23	12-Dec-23	30.00	7.71%	2.313			2023-24
5050001441		13-Dec-23	12-Jan-24	31.00	7.78%	2.4118			2023-24
5050001441		13-Jan-24	12-Feb-24	31.00	7.70%	2.387			2023-24
5050001441		13-Feb-24	12-Mar-24	29.00	7.65%	2.2185			2023-24
5050001441	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.3.2024)	13-Mar-24	31-Mar-24	19.00	7.60%	1.444	0	7.6860%	2023-24
5050001441	HDFC Bank Limited-XII	01-12-2023	12-Dec-23	12.00	7.71%	0.9252			2023-24
	HDFC Bank Limited-XII	13-Dec-23	12-Jan-24	31.00	7.78%	2.4118			2023-24
	HDFC Bank Limited-XII	13-Jan-24	12-Feb-24	31.00	7.70%	2.387			2023-24
	HDFC Bank Limited-XII	13-Feb-24	12-Mar-24	29.00	7.65%	2.2185			2023-24
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.3.2024)	13-Mar-24	31-Mar-24	19.00	7.60%	1.444	0	7.6939%	2023-24
5050001441	HDFC Bank Limited-XII	01-01-2024	12-Jan-24	12.00	7.78%	0.9336			2023-24
	HDFC Bank Limited-XII	13-Jan-24	12-Feb-24	31.00	7.70%	2.387			2023-24
	HDFC Bank Limited-XII	13-Feb-24	12-Mar-24	29.00	7.65%	2.2185			2023-24
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.3.2024)	13-Mar-24	31-Mar-24	19.00	7.60%	1.444	0	7.6737%	2023-24
5050001441	HDFC Bank Limited-XII	01-03-2024	12-Mar-24	12.00	7.65%	0.918			2023-24
	Loan 15 - HDFC Bank Limited-XII (Drawn on 1.3.2024)	13-Mar-24	31-Mar-24	19.00	7.60%	1.444	0	7.6194%	2023-24
	Bank of Maharashtra	01-Jun-22	09-Jun-22	9.00	6.90%	0.621			2022-23
	Loan 7 - Bank of Maharashtra (5050001251)	10-Jun-22	07-Aug-22	59.00	7.40%	4.366			2022-23
		08-Aug-22	27-Sep-22	51.00	7.90%	4.029			2022-23
		28-Sep-22	27-Oct-22	30.00	7.10%	2.13			2022-23
		28-Oct-22	27-Dec-22	61.00	7.30%	4.453			2022-23
		28-Dec-22	27-Feb-23	62.00	7.50%	4.65			2022-23
		28-Feb-23	28-Feb-23	1.00	7.80%	0.078			2022-23
		01-03-2023	31-03-2023	31.00	7.80%	2.418			2022-23
		01-Apr-23	14-Apr-23	14.00	7.80%	1.092			2023-24
		15-Apr-23	09-Aug-23	117.00	7.90%	9.243			2023-24
		10-Aug-23	08-Feb-24	183.00	8.00%	14.64			2023-24
		09-Feb-24	31-Mar-24	52.00	8.10%	4.212	7.4819%	7.9746%	2023-24

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Reason: AGM (Commercial)
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BP No	Name of the Bank	From	To	No of days	Rate of interest	Weighted value	1.6.2021 to 31.3.2023	1.4.2023 to 31.3.2024	Fin Year
	Bank of Maharashtra								2022-23
	Loan 7 - Bank of Maharashtra								
	(50500012501)	30-Jun-22	07-Aug-22	39.00	7.40%	2.886			2022-23
	Drawn on 30.6.2022	08-Aug-22	27-Sep-22	51.00	7.90%	4.029			2022-23
		28-Sep-22	27-Oct-22	30.00	7.10%	2.13			2022-23
		28-Oct-22	27-Dec-22	61.00	7.30%	4.453			2022-23
		28-Dec-22	27-Feb-23	62.00	7.50%	4.65			2022-23
		28-Feb-23	28-Feb-23	1.00	7.80%	0.078			0 2022-23
		01-03-2023	31-03-2023	31.00	7.80%	2.418			2022-23
							7.5609%		
	Bank of Maharashtra								2022-23
	Loan 7 - Bank of Maharashtra								
	(Addl Drawl on 21.7.2022)	21-Jul-22	07-Aug-22	18.00	7.40%	1.332			2022-23
	Drawn on 21.7.2022	08-Aug-22	27-Sep-22	51.00	7.90%	4.029			2022-23
		28-Sep-22	27-Oct-22	30.00	7.10%	2.13			2022-23
		28-Oct-22	27-Dec-22	61.00	7.30%	4.453			2022-23
		28-Dec-22	27-Feb-23	62.00	7.50%	4.65			2022-23
		28-Feb-23	28-Feb-23	1.00	7.80%	0.078			0 2022-23
		01-03-2023	31-03-2023	31.00	7.80%	2.418			2022-23
							7.5157%		
	Bank of Maharashtra								2022-23
	Loan 7 - Bank of Maharashtra								
	(Addl Drawl on 23.8.2022)								2022-23
	Drawn on 21.7.2022	23-Aug-22	27-Sep-22	36.00	7.90%	2.844			2022-23
		28-Sep-22	27-Oct-22	30.00	7.10%	2.13			2022-23
		28-Oct-22	27-Dec-22	61.00	7.30%	4.453			2022-23
		28-Dec-22	27-Feb-23	62.00	7.50%	4.65			2022-23
		28-Feb-23	28-Feb-23	1.00	7.80%	0.078			0 2022-23
		01-03-2023	31-03-2023	31.00	7.80%	2.418			2022-23
							7.4991%		
	Canara Bank (e- Syndicate Bank)	01-Jun-22	24-Oct-22	146.00	8.05%	11.753			2022-23
	Loan3 - Canara Bank (e-Syndicate Bank) (Repaid on 27.4.2023 by way of refinancing from HDFC Bank X)	25-Oct-22	31-Dec-22	68.00	7.40%	5.032			
		01-Jan-23	31-Mar-23	90.00	7.85%	7.065			
		01-Apr-23	24-Apr-23	24.00	7.85%	1.884			
		25-Apr-23	26-Apr-23	2.00	8.15%	0.163	7.8454%		
	Canara Bank (TL - I)	01-Jun-22	06-Nov-22	159.00	8.10%	12.879			2022-23
	Loan2 - Canara Bank	07-Nov-22	06-Feb-23	92.00	7.55%	6.946			2022-23
	Canara Bank (29)-NPGCL	07-Feb-23	31-Mar-23	53.00	7.85%	4.1605			2022-23
		01-Apr-23	26-Apr-23	26.00	7.85%	2.041	7.890%	7.850%	2023-24

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CHATTARJEE (pratharjee@ntpc.co.in)
Digitally signed by PRASHANT CHATTARJEE
Date: 2024.
Reason: AGM
Location: NTPC Limited

BP No	Name of the Bank	From	To	No of days	Rate of interest	Weighted value	1.6.2021 to 31.3.2023	1.4.2023 to 31.3.2024	Fin Year
	Canara Bank (TL - II)	01-Jun-22	31-Aug-22	92.00	6.95%	6.394			2022-23
	Loan4 - Canara Bank (Loan - 2)	01-Sep-22	30-Nov-22	91.00	7.10%	6.461			2022-23
	Canara Bank (33)-NNGCL	01-Dec-22	28-Feb-23	90.00	7.55%	6.795			2022-23
		01-Mar-23	31-Mar-23	31.00	7.90%	2.449			2022-23
		01-Apr-23	31-May-23	61.00	7.90%	4.819			2023-24
		01-Jun-23	31-Mar-24	305.00	7.95%	24.2475	7.2689%	7.9417%	2023-24
	Bank of Baroda	01-Jun-22	12-Jun-22	12.00	6.7500%	0.81			2022-23
		13-Jun-22	12-Aug-22	61.00	6.9500%	4.2395			2022-23
	Loan 5 - Bank of Baroda	13-Aug-22	28-Oct-22	77.00	7.0000%	5.39			2022-23
		29-Oct-22	28-Nov-22	31.00	7.0000%	2.201			2022-23
		29-Nov-22	28-Dec-22	30	7.2500%	2.175			2022-23
		29-Dec-22	28-Jan-23	31	7.5000%	2.325			2022-23
		29-Jan-23	28-Feb-23	31	7.8500%	2.4335			2022-23
		01-Mar-23	31-Mar-23	31	7.90%	2.449			2022-23
		01-Apr-23	28-Apr-23	28.00	7.90%	2.212			2023-24
		29-Apr-23	30-Jun-23	63.00	7.95%	5.0085			2023-24
		01-Jul-23	28-Aug-23	59.00	7.95%	4.6905			2023-24
		29-Aug-23	28-Jan-24	153.00	8.00%	12.24			2023-24
		29-Jan-24	31-Mar-24	63.00	8.05%	5.0715			2023-24
							7.2444%	7.9843%	2023-24
	UCO Bank	01-Jun-22	09-Jun-22	9.00	6.90%	0.621			2022-23
	Loan 6 - UCO Bank (Refinanced	10-Jun-22	06-Aug-22	58.00	7.40%	4.292			2022-23
		07-Aug-22	30-Sep-22	55.00	7.90%	4.345			2022-23
		01-Oct-22	01-Dec-22	62.00	8.40%	5.208	7.8620%	0	2022-23
	UCO Bank	31-Jul-22	06-Aug-22	7.00	7.40%	0.518			2022-23
	Loan 6 - UCO Bank (Refinanced	07-Aug-22	30-Sep-22	55.00	7.90%	4.345			2022-23
	(Additional Drawl-1)	01-Oct-22	01-Dec-22	62.00	8.40%	5.208	8.1218%		2022-23
	UCO Bank								
	Loan 6 - UCO Bank (Refinanced	23-Aug-22	30-Sep-22	39.00	7.90%	3.081			2022-23
	(Additional Drawl-2)	01-Oct-22	01-Dec-22	62.00	8.40%	5.208	8.2069%		2022-23
	Bank of Maharashtra	01-Jun-22	09-Jun-22	9.00	6.90%	0.621			2022-23
	Loan 7 - Bank of Maharashtra								
	(5050001251)	10-Jun-22	07-Aug-22	59.00	7.40%	4.366			2022-23
		08-Aug-22	27-Sep-22	51.00	7.90%	4.029			2022-23
		28-Sep-22	27-Oct-22	30.00	7.10%	2.13			2022-23
		28-Oct-22	27-Dec-22	61.00	7.30%	4.453			2022-23
		28-Dec-22	27-Feb-23	62.00	7.50%	4.65			2022-23
		28-Feb-23	28-Feb-23	1.00	7.80%	0.078	7.4458%		2022-23

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CN=TUPEX <pratanu@tupex.co.in>
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Date: 2024.[illegible] 09:00:16 IST
Reason: Agreement (Commercial)
Location: NTPC Limited

BP No	Name of the Bank	From	To	No of days	Rate of interest	Weighted value	1.6.2021 to 31.3.2023	1.4.2023 to 31.3.2024	Fin Year	

	Name of the Loan	Date of drawl/change	Applicable upto	Interest rate	Withholding Tax	Interest basis	Allocation	Actual Interest rate	No of days	Product	1.6.2022 to 31.3.2023	1.4.23 to 31.3.24	Fin year	No of days in the FY	Calculated interest
	USD 750 Million I Drawl IV	09-11-2022	31-03-2023	5.71764%	0.0000%	Act/360	86.67%	5.7971%	143	8.28978			2022-23	365	5.797%
	USD 750 Million I Drawl IV	09-11-2022	31-03-2023	5.63764%	5.4600%	Act/360	13.33%	6.0461%	143	8.64586			2022-23	365	6.046%
	USD 750 Million I Drawl IV	01-04-2023	24-04-2023	5.71764%	0.0000%	Act/360	86.67%	5.8129%	24	1.3951			2023-24	366	5.813%
	USD 750 Million I Drawl IV	25-04-2023	31-07-2023	6.26834%	0.0000%	Act/360	86.67%	6.3728%	98	6.24536			2023-24	366	6.373%
	USD 750 Million I Drawl IV	01-08-2023	24-10-2023	6.26834%	0.0000%	Act/360	86.67%	6.3728%	85	5.41689			2023-24	366	6.373%
	USD 750 Million I Drawl IV	25-10-2023	31-03-2024	6.61909%	0.0000%	Act/360	86.67%	6.7294%	159	10.6998			2023-24	366	6.729%
	USD 750 Million I Drawl IV	01-04-2023	24-04-2023	5.63764%	5.4600%	Act/360	13.33%	6.0626%	24	1.45503			2023-24	366	6.063%
	USD 750 Million I Drawl IV	25-04-2023	31-07-2023	6.26834%	5.4600%	Act/360	13.33%	6.7409%	98	6.60605			2023-24	366	6.741%
	USD 750 Million I Drawl IV	01-08-2023	24-10-2023	6.26834%	5.4600%	Act/360	13.33%	6.7409%	85	5.72973			2023-24	366	6.741%
	USD 750 Million I Drawl IV	25-10-2023	31-03-2024	6.53909%	5.4600%	Act/360	13.33%	7.0320%	159	11.1809	5.8383%	6.5353%	2023-24	366	7.032%
	USD 750 Million I Drawl V	23-12-2022	31-03-2023	5.71764%	0.0000%	Act/360	86.67%	5.7971%	99	5.73608			2022-23	365	5.797%
	USD 750 Million I Drawl V	23-12-2022	31-03-2023	5.63764%	5.4600%	Act/360	13.33%	6.0461%	99	5.98559			2022-23	365	6.046%
	USD 750 Million I Drawl V	01-04-2023	24-04-2023	5.71764%	0.0000%	Act/360	86.67%	5.8129%	24	1.3951			2023-24	366	5.813%
	USD 750 Million I Drawl V	25-04-2023	31-07-2023	6.26834%	0.0000%	Act/360	86.67%	6.3728%	98	6.24536			2023-24	366	6.373%
	USD 750 Million I Drawl V	01-08-2023	24-10-2023	6.26834%	0.0000%	Act/360	86.67%	6.3728%	85	5.41689			2023-24	366	6.373%
	USD 750 Million I Drawl V	25-10-2023	31-03-2024	6.61909%	0.0000%	Act/360	86.67%	6.7294%	159	10.6998			2023-24	366	6.729%
	USD 750 Million I Drawl V	01-04-2023	24-04-2023	5.63764%	5.4600%	Act/360	13.33%	6.0626%	24	1.45503			2023-24	366	6.063%
	USD 750 Million I Drawl V	25-04-2023	31-07-2023	6.26834%	5.4600%	Act/360	13.33%	6.7409%	98	6.60605			2023-24	366	6.741%
	USD 750 Million I Drawl V	01-08-2023	24-10-2023	6.26834%	5.4600%	Act/360	13.33%	6.7409%	85	5.72973			2023-24	366	6.741%
	USD 750 Million I Drawl V	25-10-2023	31-03-2024	6.53909%	5.4600%	Act/360	13.33%	7.0320%	159	11.1809	5.8383%	6.5353%	2023-24	366	7.032%
	USD 750 Million I Drawl VI	08-02-2023	31-03-2023	5.71764%	0.0000%	Act/360	86.67%	5.7971%	52	3.01447			2022-23	365	5.797%
	USD 750 Million I Drawl VI	08-02-2023	31-03-2023	5.63764%	5.4600%	Act/360	13.33%	6.0461%	52	3.14395			2022-23	365	6.046%
	USD 750 Million I Drawl VI	01-04-2023	24-04-2023	5.71764%	0.0000%	Act/360	86.67%	5.8129%	24	1.3951			2023-24	366	5.813%
	USD 750 Million I Drawl VI	25-04-2023	31-07-2023	6.26834%	0.0000%	Act/360	86.67%	6.3728%	98	6.24536			2023-24	366	6.373%
	USD 750 Million I Drawl VI	01-08-2023	24-10-2023	6.26834%	0.0000%	Act/360	86.67%	6.3728%	85	5.41689			2023-24	366	6.373%
	USD 750 Million I Drawl VI	25-10-2023	31-03-2024	6.61909%	0.0000%	Act/360	86.67%	6.7294%	159	10.6998			2023-24	366	6.729%
	USD 750 Million I Drawl VI	01-04-2023	24-04-2023	5.63764%	5.4600%	Act/360	13.33%	6.0626%	24	1.45503			2023-24	366	6.063%
	USD 750 Million I Drawl VI	25-04-2023	31-07-2023	6.26834%	5.4600%	Act/360	13.33%	6.7409%	98	6.60605			2023-24	366	6.741%
	USD 750 Million I Drawl VI	01-08-2023	24-10-2023	6.26834%	5.4600%	Act/360	13.33%	6.7409%	85	5.72973			2023-24	366	6.741%
	USD 750 Million I Drawl VI	25-10-2023	31-03-2024	6.53909%	5.4600%	Act/360	13.33%	7.0320%	159	11.1809	5.8383%	6.5353%	2023-24	366	7.032%
	JPY Equ. $400 Million Drawl I	15-05-2023	31-07-2023	1.20000%	0.0000%	Act/365		1.2033%	78	0.93856			2023-24	366	1.203%
	JPY Equ. $400 Million Drawl I	01-08-2023	14-11-2023	1.20000%	0.0000%	Act/365		1.2033%	106	1.27548			2023-24	366	1.203%
	JPY Equ. $400 Million Drawl I	15-11-2023	31-03-2024	1.21218%	0.0000%	Act/365		1.2155%	138	1.67739	0.0000%	1.2089%	2023-24	366	1.216%
	JPY Equ. $400 Million Drawl II	24-07-2023	31-07-2023	1.20000%	0.0000%	Act/365		[illegible]	[illegible]	0.09[illegible]			2023-24	366	1.203%
	JPY Equ. $400 Million Drawl II	01-08-2023	14-11-2023	1.20000%	0.0000%	Act/365		[illegible]	[illegible]	1.27[illegible]			2023-24	366	1.203%
	JPY Equ. $400 Million Drawl II	15-11-2023	31-03-2024	1.21218%	0.0000%	Act/365		[illegible]	[illegible]	1.67[illegible]	0.0000%	1.2108%	2023-24	366	1.216%
	JPY Equ. $400 Million Drawl III	25-09-2023	14-11-2023	1.20000%	0.0000%	Act/365		[illegible]	[illegible]	0.61[illegible]			2023-24	366	1.203%
	JPY Equ. $400 Million Drawl III	15-11-2023	31-03-2024	1.21218%	0.0000%	Act/365		[illegible]	[illegible]	1.67[illegible]	0.0000%	1.2122%	2023-24	366	1.216%
	JPY Equ. $400 Million Drawl IV	22-12-2023	31-03-2024	1.21886%	0.0000%	Act/365		1.2222%	101	1.23442	0.0000%	1.2222%	2023-24	366	1.222%

Details of Refinancing in respect of Nabinagar Station

Sr. No.	Bank	ROI on refinancing date	Date of refinancing	Refinanced / Restructuredwith Bank	Restructured / Refinanced Amount (Rs. In crore)	New Loan Amount (Rs. In crore)	ROI of replaced Loan	savings	saving to be retained (Percent)	Remarks
1	Rural Electrification Corporation (Tranche 61A to Tranche 77 and Tranche 86 to Tranche 108)	8.70%	19-Dec-22	Rural Electrification Corporation	3,401.18	3,401.18	8.59%	1.14%	0.5700%	Loan availed by M/s Nabinagar Power Generation Corporation Ltd restructured based on credit rating of NTPC Limited from 9.70% to 8.56% in respect of some Tranches and from 9.95% to 8.56% in respect of the remaining Tranches on 19.12.2022 and hence gain is retained by NTPC through weighted average interest on Loan.
2	Rural Electrification Corporation (Tranche 78 to Tranche 85)	9.95%	19-Dec-22	Rural Electrification Corporation	1,294.24	1,294.24	8.56%	1.39%	0.6950%	
3	UCO Bank-NPGCL	8.40%	03-Dec-22	UCO Bank-V	170.00	170.00	7.20%	1.20%	0.6000%	On 2.12.2022, an amount of Rs.169.99 crore was prepaid to Loan availed by M/s NPGCL by availing loan from UCO Bank V. The interest gain works out to 1.20% (from 8.40% to 7.20%), out of which one-half is added to the Rate of interest on loan sanctioned.
4	Canara Bank (c Syndicate) - NPGCL	8.15%	27-Apr-23	HDFC X	47,411.76	73,273.76	8.01%	0.14%	0.0700%	On 27.4.2023, the loan amount of Rs.732.73 crore availed from HDFCBank X towards refinancing of loan of Rs.474.11 crore from Canara Bank (e-syndicate) The transaction resulted in a savings in interest rate of 0.07% (from 8.15% to 8.01%) out of which one-half is added to interest on loan.

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Reason: AGM (Commercial)
Location: NTPC Limited

Inter Unit Transfer

Sr No.	Asset description	Cap. date	Original Value of the Asset Capitalised	Original Value of the Asset Capitalised	Transfer In/Out	Project/Office	Reason of Transfer
			(As per Note 2 of BS)	As per IGAAP ignoring carring cost adjustment i.e. on Gross Basis from ZFI526A			
1	LAPTOP- I-5,2.1-3.0GHZ,TFT-14"/15"&MOUSE	28.05.2015	60,900.00	60,900.00	IN	ERHQ-1	For Buy back
2	DESKTOP PC- CORE-i5, ALL IN ONE,8GB	31.12.2017	56,704.08	56,704.08	IN		
	Total		**1,17,604.08**	**1,17,604.08**			

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Date: 2024.[illegible] 09:08:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

AGREEMENT

BETWEEN

GOVERNMENT OF BIHAR
&
NABINAGAR POWER GENERATING COMPANY PRIVATE LIMITED

FOR

WITHDRAWAL OF 125 CUSEC OF WATER FROM SONE RIVER
FOR
NABINAGAR SUPER THERMAL POWER PROJECT, AURANGABAD

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Reason: AGM (Commercial)
Location: NTPC Limited

भारतीय गैर न्यायिक INDIA NON JUDICIAL

एक हजार रुपये

ONE THOUSAND RUPEES

रु.1000

Rs.1000

बिहार BIHAR

क्रमांक 7872 तिथि 5/10/17 मूल्य 1000 सीरीज सं. 757046

क्रेता का नाम एवं पता

अमरेन्द्र कुमार सिंहा, पुराना बिक्रेता

लाइसेंस सं. 37/87 निबंधन कार्यालय, पटना

Date:-

This agreement is made at Patna on 03/10/2017

Parties:-

The Government of Bihar acting through Executive Engineer, Sone Barrage Division, Indrapuri (Rohtas) (herein after called the "GOB" which expression shall, unless the context otherwise requires, include its permitted successors, assigns).

AND

NABINAGAR POWER GENERATING COMAPNAY Pvt Ltd., a company incorporated under Companies Act 1956 having its Registered office at NTPC Bhawan, scope complex, 7, Institutional Road, Lodhi Road, New Delhi and Head office at 1st Floor, Vidhyut Bhawan-II, Bailey Road,Patna, and site office at

M P SINHA
Chief Executive Officer
Nabinagar Power Generating Co. Pvt. Limited
(A Joint Venture of NTPC Ltd. & Bihar State Power Generation Co. Ltd.)

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Reason: SelfAttested
Location: NTPC Limited

157

NPGCPL shall take all reasonable precautions in connection with rivers/streams/drain/water courses and will prevent silting erosion of beds/banks, pollution of water so as to affect adversely the quality thereof. NPGCPL shall endeavor to comply with all the environment protection laws/regulation of GOI/GOB.

19. CHARGE AND PAYMENT

19.1. A Water Charges

Water Charge of Rs. 18 per thousand Gallons shall be payable as laid down in the GOB notification No. 189 dated 3rd Oct 2016 from the actual date of drawl of water. This water charge is revisable. Any revised rate and its date of application as laid down in the notification shall be chargeable as water Charges from NPGCPL. In case of excess withdrawal or withdrawal for the Purposes other than those stipulated in this agreement, penal rate of i.e. twice of the normal rate shall be charged.

19.1.B Capital Cost Recovery Charge:

The Capital Cost recovery charges of the water consumed by NPGCPL in proportion to the water allocated to Bihar from Bansagar Project shall be payable from the actual date of drawl of water by the NPGCPL to the Govt. of Bihar till the date when the water will be withdrawn. At present the amount chargeable under this head will be Rs. 317000.00 (Rupees Three Lakh Seventeen thousand only) per month. The amount chargeable under this head will be increased every year @10% per year as adjustment against inflation. The NPGCPL will also have to pay a proportionate share of cost in case the Govt. of Bihar has to bear further capital expenditure on the Bansagar Project.

19.2) Billing

(A) Water Charges shall be levied as per actual quantity of water drawn with a minimum guaranteed supply of 25 Cusec (20% of Contract Volume). The GOB shall render to the NPGCPL a billing statement (a "**Billing Statement**") in Indian Rupees on or before the 5th day of the succeeding month.

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Date: 2024.11.20 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

53th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 423 *Indrapuri* *Date :* 05.04.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (March 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.04.2023 is 75701147 M^3 (35174934 + 13665906 + 12257786 + 14602521)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.03.2023 is 71237301 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.04.2023 is 75701147 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of March 2023 (1.50 x 3,17,000) Amount Chargeable under this head for March 2023	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of March (75701147 M^3 – 71237301 M^3)	→	**44,63,846.00 M^3**
	1 Month (March 2023) x $\frac{4463846 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	**Rs. : 2,12,28,329.70**
			Say Rs. = 2,12,28,330.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 21228330.00 →	**Rs. : 2,17,03,830.00**
(Rupees Two Crore Seventeen Lakh Three Thousand Eight Hundred Thirty) only.	

03/04/23.
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Rachana Meena
Sr Mgr (EEMG)

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Date: ... IST
Reason: ...
Location: NTPC Limited

EXECUTIVE ENGINEER
Indrapuri

52th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 269 *Indrapuri* *Date* : 04.03.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (February 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.03.2023 is 71237301 M^3 (31405126 + 13579899 + 11946524 + 14305752)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.02.2023 is 67756844 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.03.2023 is 71237301 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of February 2023 (1.50 x 3,17,000) Amount Chargeable under this head for February 2023	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of February (71237301 M^3 – 67756844 M^3)	→	**34,80,457.00 M^3**

1 Month (February 2023) x $\frac{3480457 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	**Rs. : 1,65,51,711.00**
		Say Rs. = 1,65,51,711.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 16551711.00	→	**Rs. : 1,70,27,211.00**
(Rupees One Crore Seventy Lakh Twenty Seven Thousand Two Hundred Eleven) only.		

04/03/23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified

Rachana Meena
Sr mgr (EEMG)
NSTPS Nabinagar

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EXECUTIVE ENGINEER
Reason: Approved commercial
Location: NTPC Limited Indrapuri

51th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 109 Indrapuri Date : 03.02.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankolua (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (January 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.02.2023 is 67756844 M^3 (29049511 + 13434711 + 11445064 + 13827558)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.01.2023 is 64828800 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.02.2023 is 67756844 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of January 2023 (1.50 x 3,17,000) Amount Chargeable under this head for January 2023	Rs. : 4,75,500 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	1814400 M^3 / Month
	As Present reading for 1 Months of January (67756844 M^3 – 64828800 M^3)	→	29,28,044.00 M^3
	1 Month (January 2023) x $\frac{2928044 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	Rs. : 1,39,24,647.80
			Say Rs. = 1,39,24,648.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 13924648.00	→	Rs. : 1,44,00,148.00
(Rupees One Crore Forty Four Lakh One Hundred Forty Eight) only.		

03/02/23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: 2023.02.03 ... IST
Reason: ...
Location: NTPC Limited
EXECUTIVE ENGINEER
Indrapuri

Verified Rachana

Rachana Meena
Sr Mgr (EEMG)
NS TPS Nabinagar

50th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 01 Indrapuri

Date : 03-01-2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (December 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.01.2023 is 64828800 M^3 (27056877 + 13300169 + 11038076 + 13433678)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.12.2022 is 62192609 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.01.2023 is 64828800 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of December 2022 (1.50 x 3,17,000) Amount Chargeable under this head for December 2022	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	=	**1814400 M^3 / Month**
	As Present reading for 1 Months of December (64828800 M^3 – 62192609 M^3)	=	**26,36,191.00 M^3**
	1 Month (December 2022) × $\frac{2636191 \times 1000}{3.785}$ × $\frac{18}{1000}$	=	**Rs. : 1,25,36,707.50**
			Say Rs. = 1,25,36,708.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 12536708.00	=	**Rs. : 1,30,12,208.00**
(Rupees One Crore Thirty Lakh Twelve Thousand Two Hundred Eight) only.		

03/01/23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Lachana Meena
Sr Manager (ESPM)

Digitally signed by PRASHANT CHATURVEDI
Date: 2023.01.03 19:09:49 IST
Reason: ASM (Commercial)
Location: NTPC Limited

49th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1416 Indrapuri Date : 02.12.2022

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankolra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (November 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.12.2022 is 62192609 M^3 (25519746 + 13095019 + 10583734 + 12994110)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.11.2022 is 59531731 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.12.2022 is 62192609 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of November 2022 (1.50 x 3,17,000) Amount Chergeable under this head for November 2022	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	+	**1814400 M^3 / Month**
	As Present reading for 1 Months of November (62192609 M^3 – 59531731 M^3)	=	**26,60,878.00 M^3**
	1 Month (November 2022) x $\frac{2660878 \times 1000}{3.785}$ x $\frac{18}{1000}$	=	**Rs. : 1,26,54,109.40**
			Say Rs. = 1,26,54,110.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 12654110.00	=	**Rs. : 1,31,29,610.00**
(Rupees One Crore Thirty One Lakh Twenty Nine Thousand Six Hundred Ten) only.		

02/12/22
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified

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Date: 2022.12.02 15:41:15 IST
Reason: Document certified
Location: NTPC Limited

48th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. 1309 Indrapuri

Date : 2/11/22

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (October 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.11.2022 is 59531731 M^3 (24311591 + 12852254 + 09973814 + 12394072)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.10.2022 is 56465098 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.11.2022 is 59531731 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of October 2022 (1.50 x 3,17,000) Amount Chargeable under this head for October 2022	Rs. : 4,75,500 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec =	1814400 M^3 / Month
	As Present reading for 1 Months of October (59531731 M^3 – 56465098 M^3) =	30,66,633.00 M^3
	1 Month (October 2022) x $\frac{3066633 \times 1000}{3.785}$ x $\frac{18}{1000}$ =	Rs. : 1,45,83,723.60
		Say Rs. = 1,45,83,724.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 14583724.00 =	Rs. : 1,50,59,224.00
(Rupees One Crore Fifty Lakh Fifty Nine Thousand Two Hundred Twenty Four) only.	

01-11-22
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Digitally signed by PRASHANT CHATURVEDI
Date: 2022.11.02 19:00:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

EXECUTIVE ENGINEER
Sone Barrage
Indrapuri
2/11/22

47th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1237 *Indrapuri* *Date* : 8/10/22

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (September 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.10.2022 is 56465098 M^3 (21356665 + 12818482 + 09956165 + 12333786)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.09.2022 is 53667585 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.10.2022 is 56465098 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of September 2022 (1.50 x 3,17,000) Amount Chargeable under this head for September 2022	Rs. : 4,75,500 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec =	**1814400 M^3 / Month**
	As Present reading for 1 Months of September (56465098 M^3 – 53667585 M^3) =	**27,97,513.00 M^3**
	1 Month (September 2022) x $\frac{2797513 \times 1000}{3.785}$ x $\frac{18}{1000}$ =	Rs. : 1,33,03,892.70
		Say Rs. = 1,33,03,893.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 13303893.00 =	Rs. : 1,37,79,393.00
(Rupees One Crore Thirty Seven Lakh Seventy Nine Thousand Three Hundred Ninety Three) only.	

6/10/2022
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Digitally signed by PRASHANT CHATURVEDI
EXECUTIVE ENGINEER
Reason: AGM (Commercial)
Location: NPGC Limited
Indrapuri
6/10/22

Verified
Rachana
Rachana Meena Sr Mgr NSTPS

46th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1092 Indrapuri Date : 02.09.2022

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (August 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.09.2022 is 53667585 M^3 (18559152 + 12818482 + 09956165 + 12333786)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.08.2022 is 50392406 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.09.2022 is 53667585 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of August 2022 (1.50 x 3,17,000) Amount Chargeable under this head for August 2022	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec =	**1814400 M^3 / Month**
	As Present reading for 1 Months of August (53667585 M^3 – 50392406 M^3) =	**32,75,179.00 M^3**
	1 Month (August 2022) x $\frac{3275179 \times 1000}{3.785}$ x $\frac{18}{1000}$ =	**Rs. : 1,55,75,488.00**
		Say Rs. = 1,55,75,488.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 15575488.00 =	**Rs. : 1,60,50,988.00**
(Rupees One Crore Sixty Lakh Fifty Thousand Nine Hundred Eighty Eight) only.	

02/09/2022

S.D.O.
Barrage and Comp Sub. Division
Indrapuri

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EXECUTIVE ENGINEER IST
Division (AGM commercial)
Location: NTPC Limited
Indrapuri
2/9/22

45th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 986 *Indrapuri* *Date :* 03-08-2022

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankolha (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (July 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.08.2022 is 50392406 M^3 (15283973 + 12818482 + 09956165 + 12333786)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.07.2022 is 46628562 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.08.2022 is 50392406 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for (F.Y. 2022-23) Rate for the month of July 2022 (1.50 x 3.17,000) Amount Chargeable under this head for July 2022	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec →	**1814400 M^3 / Month**
	As Present reading for 1 Months of July (50392406 M^3 – 46628562 M^3) →	**37,63,844.00 M^3**
1 Month (July 2022) x $\frac{3763844 \times 1000}{3.785}$ x $\frac{18}{1000}$ →		**Rs. : 1,78,99,390.20**
		Say Rs. = 1,78,99,391.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 17899391.00 →	**Rs. : 1,83,74,891.00**
(Rupees One Crore Eighty Three Lakh Seventy Four Thousand Eight Hundred Ninety One) only.	

03.08.22
S.D.O.
Barrage and Canal Sub. Division
Indrapuri

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Date: 2024.... 19:09:49 IST
Reason: (Commercial)
Location: NTPC Limited
EXECUTIVE ENGINEER
Sone Barrage Division,
Indrapuri

44th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 845 Indrapuri

Date : 05.07.2022

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (June 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.07.2022 is 46628562 M^3 (11520129 + 12818482 + 09956165 + 12333786)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.06.2022 is 43754053 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.07.2022 is 46628562 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of June 2022 (1.50 x 3,17,000) Amount Chargeable under this head for June 2022	**Rs. : 4,75,500 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec +	**1814400 M^3 / Month**
	As Present reading for 1 Months of June (46628562 M^3 – 43754053 M^3) +	**28,74,509.00 M^3**

1 Month (June 2022) x $\frac{2874509 \times 1000}{3.785}$ x $\frac{18}{1000}$ +	**Rs. : 1,36,70,056.00**
	Say Rs. = 1,36,70,056.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 13670056.00 +	**Rs. : 1,41,45,556.00**
(Rupees One Crore Forty One Lakh Forty Five Thousand Five Hundred Fifty Six) only.	

05-7-22
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: [illegible] IST
Reason: [illegible]
Location: NTPC Limited
Indrapuri

EXECUTIVE ENGINEER
5/7/22

43rd R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. 701 Indrapuri Date : 03.06.2022

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankoha (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (May 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01-06-2022 is 43754053 M^3 (8645620 + 12818482 + 09956165 + 12333786)

A.	**Previous Cumulative Reading Water Meter Rending on Date : 01.05.2022 is 40649373 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.06.2022 is 43754053 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of May 2022 (1.50 x 3,17,000) Amount Chargeable under this head for May 2022	Rs. : 4,75,500 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec +	1814400 M^3 / Month
	As Present reading for 1 Months of May (43754053 M^3 - 40649373 M^3) +	31,04,680.00 M^3

1 Month (May 2022) x $\frac{3104680 \times 1000}{3.785}$ x $\frac{18}{1000}$ +	Rs. : 1,47,64,660.50
	Say Rs. = 1,47,64,661.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 14764661.00 +	Rs. : 1,52,40,161.00
(Rupees One Crore Fifty Two Lakh Forty Thousand One Hundred Sixty One) only.	

03/06/22

S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: 2024.[illegible] 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

EXECUTIVE ENGINEER
Sone Barrage Division
Indrapuri

42th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 605 *Indrapuri* *Date :* 4.5.2022

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Aukohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (April 2022)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01-05-2022 is 37534124 M^3 (6602436 + 12468945 + 09605020 + 11972972)

A.	**Previous Cumulative Rending Water Meter Reading on Date : 01.04.2022 is 37534124 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.05.2022 is 40649373 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2022-23) Rate for the month of April 2022 (1.50 x 3,17,000) Amount Chargeable under this head for April 2022	Rs. : 4,75,500 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec ⇒	**1814400 M^3 / Month**
	As Present reading for 1 Months of April (40649373 M^3 – 37534124 M^3) ⇒	**31,15,249.00 M^3**

1 Month (April 2022) X $\frac{3115249 \times 1000}{3.785}$ X $\frac{18}{1000}$ ⇒	**Rs. : 1,48,14,922.60**
	Say Rs. = 1,48,14,923.00 (C)

Hence Total Bill to be paid by = (B+C) = 475500.00 + 14814923.00 ⇒	Rs. : 1,52,90,423.00
(Rupees One Crore Fifty Two Lakh Ninety Thousand Four Hundred Twenty Three) only.	

S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: 2024.[illegible] 19:09:49 IST
Reason: SelfAttested
Location: NTPC Limited

EXECUTIVE ENGINEER
Sone Barrage Division,
Indrapuri

65th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. 420 Indrapuri

Date : 02-04-2024

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (March 2024)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.04.2024 is 117496696 M^3 (68590986 + 15279662 + 15692868 + 17933180)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.03.2024 is 114596194 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.04.2024 is 117496696 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of March 2024 (1.60 x 3,17,000) Amount Chargeable under this head for March 2024	Rs. : 5,07,200 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	=	1814400 M^3 / Month
	As Present reading for 1 Months of Mar. (117496696 M^3 – 114596194 M^3)	=	29,00,502.00 M^3
	1 Month (March 2024) x $\frac{2900502 \times 1000}{3.785}$ x $\frac{18}{1000}$	=	Rs. : 1,37,93,668.70
			Say Rs. = 1,37,93,669.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 13793669.00	=	Rs. : 1,43,00,869.00
(Rupees One Crore Fourty Three Lakh Eight Hundred Sixty Nine) only.		

02-04-2024
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Received
ARJun-Kumar

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Location: NTPC Limited

EXECUTIVE ENGINEER
Sone Barrage Division,
Indrapuri

64th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 261 Indrapuri

Date : 04-03-2024

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinager Power Generating Company Pvt. Ltd. Aurangabad. (February 2024)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.03.2024 is 114596194 M^3 (66980913 + 15068881 + 15144141 + 17402259)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.02.2024 is 112133579 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.02.2024 is 114596194 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of February 2024 (1.60 x 3,17,000) Amount Chargeable under this head for February 2024	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of Feb. (114596194 M^3 – 112133579 M^3)	→	**24,62,615.00 M^3**

1 Month (February 2024) x $\frac{2462615 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	**Rs. : 1,17,11,247.00**
		Say Rs. = 1,17,11,247.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 11711247.00	→	**Rs. : 1,22,18,447.00**
(Rupees One Crore Twenty Two Lakh Eighteen Thousand Four Hundred Forty Seven) only.		

04.03.2024
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: 2024.03.04 19:08:49 IST
Reason: Agreement (Commercial)
Location: NTPC Limited
EXECUTIVE ENGINEER
Sone Barrage Division
Indrapuri

63th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 105 Indrapuri

Date : 01-02-2024

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (January 2024)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.02.2024 is 112133579 M^3 (65046254 + 15066004 + 14877295 + 17144026)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.01.2024 is 110212311 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.02.2024 is 112133579 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of January 2024 (1.60 x 3,17,000) Amount Chargeable under this head for January 2024	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec →	**1814400 M^3 / Month**
	As Present reading for 1 Months of Jan. (112133579 M^3 – 110212311 M^3) →	**19,21,268.00 M^3**
	1 Month (January 2024) x $\frac{1921268 \times 1000}{3.785}$ x $\frac{18}{1000}$ →	**Rs. : 91,36,809.51**
		Say Rs. = 91,36,810.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 9136810.00 →	**Rs. : 96,44,010.00**
(Rupees Ninety Six Lakh Forty Four Thousand Ten) only.	

01-02-24

S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: [illegible] IST
Reason: [illegible] commercial)
Location: NPC Limited

EXECUTIVE ENGINEER
Indrapuri

62th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 07 Indrapuri

Date : 06/01/2024

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (December 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.01.2024 is 110212311 M^3 (63599926 + 15041283 + 14649640 + 16921462)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.12.2023 is 107569701 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.01.2024 is 110212311 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of December 2023 (1.60 x 3,17,000) Amount Chargeable under this head for December 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec →	**1814400 M^3 / Month**
	As Present reading for 1 Months of Dec. (110212311 M^3 – 107569701 M^3) →	**26,42,610.00 M^3**
	1 Month (December 2023) x $\frac{2642610 \times 1000}{3.785}$ x $\frac{18}{1000}$ →	**Rs. : 1,25,67,233.80**
		Say Rs. = 1,25,67,234.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 12567234.00 →	**Rs. : 1,30,74,434.00**
(Rupees One Crore Thirty Lakh Seventy Four Thousand Four Hundred Thirty Four) only.	

06.01.2024
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified

Document certified by PRASHANT CHATURVEDI <pchaturvedi@nbpc.co.in>
Digitally signed by PRASHANT CHATURVEDI
Date: 2024.01.06 19:09:49 IST
Reason: AGM (Commercial) Nabinagar NTPC Limited

EXECUTIVE ENGINEER
Sone Barrage Division
Indrapuri

61th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1306 *Indrapuri* *Date :* 07.12.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (November 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.12.2023 is 107569701 M^3 (61124619 + 15028032 + 14571807 + 16845243)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.11.2023 is 104284153 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.12.2023 is 107569701 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of November 2023 (1.60 x 3,17,000) Amount Chargeable under this head for November 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of Nov. (107569701 M^3 – 104284153 M^3)	→	**32,85,548.00 M^3**
	1 Month (November 2023) × $\frac{3285548 \times 1000}{3.785}$ × $\frac{18}{1000}$	→	**Rs. : 1,56,24,798.90**
			Say Rs. = 1,56,24,799.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 15624799.00	→	**Rs. : 1,61,31,999.00**
(Rupees One Crore Sixty One Lakh Thirty One Thousand Nine Hundred Ninety Nine) only.		

O/c

7.12.23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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Date: 2023.12.07 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited
EXECUTIVE ENGINEER
Indrapuri

60th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1238 *Indrapuri* *Date :* 02/11/2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (October 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.11.2023 is 104284153 M^3 (58183852 + 14961470 + 14432366 + 16706465)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.10.2023 is 100554575 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.11.2023 is 104284153 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of October 2023 (1.60 x 3,17,000) Amount Chargeable under this head for October 2023	Rs. : 5,07,200 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	=	1814400 M^3 / Month
	As Present reading for 1 Months of Oct. (104284153 M^3 – 100554575 M^3)	=	37,29,578.00 M^3
	1 Month (October 2023) x $\frac{3729578 \times 1000}{3.785}$ x $\frac{18}{1000}$	=	Rs. : 1,77,36,434.30
			Say Rs. = 1,77,36,435.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 17736435.00	=	Rs. : 1,82,43,635.00
(Rupees One Crore Eighty Two Lakh Forty Three Thousand Six Hundred Thirty Five) only.		

02.11.23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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EXECUTIVE ENGINEER
Reason: Agreement (Commercial)
Location: NPGC Limited
Indrapuri

59th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER

SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1148 Indrapuri Date : 05/10/2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (September 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.10.2023 is 100554575 M^3 (54922451 + 14821152 + 14265533 + 16545439)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.09.2023 is 96407861 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.10.2023 is 100554575 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of September 2023 (1.60 x 3,17,000) Amount Chargeable under this head for September 2023	Rs. : 5,07,200 (B)

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	1814400 M^3 / Month
	As Present reading for 1 Months of Sept. (100554575 M^3 – 96407861 M^3)	→	41,46,714.00 M^3
	1 Month (September 2023) x $\frac{4146714 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	Rs. : 1,97,20,172.30
			Say Rs. = 1,97,20,173.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 19720173.00	→	Rs. : 2,02,27,373.00
(Rupees Two Crore Two Lakh Twenty Seven Thousand Three Hundred Seventy Three) only.		

05-10-23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

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EXECUTIVE ENGINEER
Reason: AGM (Commercial)
Date: 05-10-2023 17:12:06
Location: NTPC Limited Indrapuri

58th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 1043 Indrapuri Date : 02/09/2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (August 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.09.2023 is 96407861 M^3 (51613623 + 14562389 + 13972396 + 16259453)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.08.2023 is 92301597 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.09.2023 is 96407861 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of August 2023 (1.60 x 3,17,000) Amount Chargeable under this head for August 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of August (96407861 M^3 – 92301597 M^3)	→	**41,06,264.00 M^3**
	1 Month (August 2023) X $\frac{4106264 \times 1000}{3.785}$ X $\frac{18}{1000}$	→	**Rs. : 1,95,27,807.70**
			Say Rs. = 1,95,27,808.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 19527808.00	→	**Rs. : 2,00,35,008.00**
(Rupees Two Crore Thirty Five Thousand Eight) only.		

02/09/2023
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Jr. Engineer

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Date: 2023.09.02 09:49:49 IST
Reason: Agree to contents
Location: NIC Dumka
EXECUTIVE ENGINEER
Indrapuri

57th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 892 Indrapuri Date : 03/08/2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (July 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.08.2023 is 92301597 M^3 (48406010 + 14388151 + 13610146 + 15897290)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.07.2023 is 88562036 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.08.2023 is 92301597 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of July 2023 (1.60 x 3,17,000) Amount Chargeable under this head for July 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	=	**1814400 M^3 / Month**
	As Present reading for 1 Months of July (92301597 M^3 – 88562036 M^3)	=	**37,39,561.00 M^3**

1 Month (July 2023) x $\frac{3739561 \times 1000}{3.785}$ x $\frac{18}{1000}$	=	**Rs. : 1,77,83,909.60**
		Say Rs. = **1,77,83,910.00 (C)**

Hence Total Bill to be paid by = (B+C) = 507200.00 + 17783910.00	=	**Rs. : 1,82,91,110.00**
(Rupees One Crore Eighty Two Lakh Ninety One Thousand One Hundred Ten) only.		

03.08.23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Awain
Jr. foreman

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Date: 2023.08.03 15:05:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited
EXECUTIVE ENGINEER

56th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 726 Indrapuri Date : 04.07.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (June 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.07.2023 is 88562036 M^3 (45271899 + 14278231 + 13360442 + 15651464)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.06.2023 is 84866773 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.07.2023 is 88562036 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of June 2023 (1.60 x 3,17,000) Amount Chargeable under this head for June 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of June (88562036 M^3 – 84866773 M^3)	→	**36,95,263.00 M^3**
	1 Month (June 2023) x $\frac{3695263 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	**Rs. : 1,75,73,245.40**
			Say Rs. = 1,75,73,246.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 17573246.00 →	**Rs. : 1,80,80,446.00**
(Rupees One Crore Eighty Lakh Eighty Thousand Four Hundred Forty Six) only.	

04.07.2023
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Swain
Jr. foreman

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Date: 2023.07.19 09:49:19 IST
Reason: Document certified
Location: NPC Limited

EXECUTIVE ENGINEER

55th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. : 627 *Indrapuri* *Date :* 05.06.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (May 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.06.2023 is 84866773 M^3 (42417080 + 14017981 + 13065856 + 15365856)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.05.2023 is 80122500 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.06.2023 is 84866773 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of May 2023 (1.60 x 3,17,000) Amount Chargeable under this head for May 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	=	**1814400 M^3 / Month**
	As Present reading for 1 Months of May (84866773 M^3 – 80122500 M^3)	=	**47,44,273.00 M^3**
	1 Month (May 2023) x $\frac{4744273 \times 1000}{3.785}$ x $\frac{18}{1000}$	=	**Rs. : 2,25,61,932.40**
			Say Rs. = 2,25,61,933.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 22561933.00	=	**Rs. : 2,30,69,133.00**
(Rupees Two Crore Thirty Lakh Sixty Nine Thousand One Hundred Thirty Three) only.		

05.06.23
S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Awain
Jr. Foreman

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EXECUTIVE ENGINEER
Reason: AGM (Commercial)
Location: NHPC Limited Indrapuri

54th R. A. Bill

OFFICE OF THE EXECUTIVE ENGINEER
SONE BARRAGE DIVISION, INDRAPURI

Letter No. 535 *Indrapuri* *Date :* 08.05.2023

To,

Chief Executive Officer
Nabinagar Power Generating Company Pvt. Ltd.
Ankohra (Aurangabad) Pin - 824303

Subject :- Bill for withdrawal of 125 cusec of water from sone river for Nabinagar Power Generating Company Pvt. Ltd. Aurangabad. (April 2023)

Sir,

In connection with above matter the reading of water meter (At Barrage site Indrapuri) taken by WRD Indrapuri on dated 01.05.2023 is 80122500 M^3 (38716347 + 13775948 + 12650941 + 14979264)

A.	**Previous Cumulative Reading Water Meter Reading on Date : 01.04.2023 is 75701147 M^3**	**Present Cumulative Reading Water Meter Reading on Date : 01.05.2023 is 80122500 M^3**

B.	Capital cost recovery charges (Basic Rate 317000/- month for F.Y. 2017-18 Taking 10% enhancement per year for ((F.Y. 2023-24) Rate for the month of April 2023 (1.60 x 3,17,000) Amount Chargeable under this head for April 2023	**Rs. : 5,07,200 (B)**

C.	Bill for water consumed for 1 months Minimum Billed for 25 cusec	→	**1814400 M^3 / Month**
	As Present reading for 1 Months of April (80122500 M^3 – 75701147 M^3)	→	**44,21,353.00 M^3**
	1 Month (April 2023) x $\frac{4421353 \times 1000}{3.785}$ x $\frac{18}{1000}$	→	**Rs. : 2,10,26,249.40**
			Say Rs. = 2,10,26,250.00 (C)

Hence Total Bill to be paid by = (B+C) = 507200.00 + 21026250.00	→	**Rs. : 2,15,33,450.00**
(Rupees Two Crore Fifteen Lakh Thirty Three Thousand Four Hundred Fifty) only.		

08/5/23

S.D.O.
Barrage and Camp Sub. Division
Indrapuri

Verified
Bwath
Jr. foreman

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Date: 2023.05.08 15:42:15 IST
Reason: Barrage (commercial)
Location: NTPC Limited Indrapuri

		Format-B
	AUDITOR CERTIFICATE	
Station:	**Nabinagar Super Thermal Power Station**	
Month:	**Apr-2023 to March-2024**	
S. No	**Details**	**Amount (in Rs. Cr.)**
1	Cumulative Ash transportation expenditure incurred (as per MOEF&CC Notification dt. 31.12.2021) including any adjustments in respect of any prior months. Such expenditure shall include liability, if any. **(X)**	**49.1838778**
2A	Opening balance of ash sale revenue as on 01.04.2023 **(O)**	**27.3189197**
2B	Cumulative Ash sale revenue / proceeds received including any adjustments in respect of any prior months. **(Y)**	**14.0931985**
3	Cumulative Net Ash transportation expenses of Station **(Z= X-Y-O)**	**7.7717596**
4	Billable Cumulative ash transportation expenses of Station **(A = Z * F * 0.9)**	**6.9311057**
Nabinagar Stage-1		
5.1	Billable Cumulative Ash transportation expenses of Commercial Stage **(C = A * Cum SG Commercial stage / Cum SG station)**	**6.9311057**
6.1	Cumulative Ash transportation expenses billed to beneficiary N	B_N = Cum $SG_{beneficiaryN}$ / Cum $SG_{commercial\ stage}$ * [C]
	UP	0.6541838
	SIKKIM	0.0122810
	JHARKHAND	0.1331499
	GUJARAT	0.1889671
	NBPDCL - NTPC	2.6865956
	SBPDCL - NTPC	3.1538296
	WBSEDCL	0.0422099
	GRIDCO	0.0595743
	TSSPDCL	0.0002219
	TSNPDCL	0.0000926

For

Management (NTPC)

Thota Vinodh Kumar

General Manager (Finance)

Reg. No.-100255

Digitally signed by PRASHANT CHATURVEDI
Date: 2024.[illegible] 19:09:49 IST
Reason: AGM (Commercial)
Location: NTPC Limited

केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION

नई दिल्ली
NEW DELHI

. /Petition No.: 319/RC/2018

/Coram:

. के. पुजारी, /Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर, / Dr. M.K. Iyer, Member
आई. एस. झा, / Sh. I.S. Jha, Member

आद दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
   Plot No A-8A,
   Sector-24, Noida,
   Uttar Pradesh, India- 201301

2. NHPC Limited,
   N.H.P.C Office Complex,
   Sector-33, Faridabad – 121003, Haryana

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Digitally signed by PRASHANT CHATURVEDI
Date: 2024.11.20 19:09:49 IST
Reason: AGM(Commercial)
Location: NTPC Limited

3. Central Transmission Utility,
   Saudamini, Plot No. 2,
   Sector-29, Gurgaon-122 001 (Haryana)

4. SJVN, Shakti Sadan,
   SJVN Corporate Office Complex, Shanan-171006

5. THDC INDIA LIMITED, Corporate Office,
   Rishikesh, Pragatipuram, By Pass Road,
   Rishikesh – 249201, Uttrakhand

6. Aravali Power Company Private Ltd.,
   Indira Gandhi Super Thermal Power Station (IGSTPS),
   Jharli, District Jhajjar, Haryana-124141

7. N T E C L Vallur Thermal Power Project,
   P.O.: Vellivoyal Chavadi,
   Ponneri Taluk, Tiruvallur Dist, Chennai- 600 103

8. NLC India Limited,
   Block - 1, Neyveli - 607 801,
   Cuddalore District, Tamilnadu

9. NTPC-SAIL Power Company Limited –
   Corporate Centre, 4th Floor, Nbcc Tower,
   15 Bhikaiji Cama Place, New Delhi, Delhi – 110066

10. Coastal Gujarat Power Ltd,
    Tata Power Co. Ltd., Backbay Rec Station,
    148, Lt. Gen. J.Bhonsle Marg,
    Nariman Point, Mumbai 400 021

11. Sasan Power Limited,
    Reliance Centre, Near Prabhat Colony,
    Off Western Express Highway,
    Santacruz East, Mumbai – 400055, Mumbai

12. Ratnagiri Gas and Power Pvt. Ltd.,
    Registered Office, NTPC Bhawan,
    Core-7, SCOPE Complex,
    7, Institutional Area, Lodi Road,
    New Delhi-110003, India

13. North Eastern Electric Power Corporation Ltd,
    Brookland Compound, Lower New Colony,
    Shillong-793003, Meghalaya, India.

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Date: 2024.11.20 19:09:49 IST
Reason: AGM(Commercial)
Location: NTPC Limited

14. ONGC Tripura Power Company Ltd.
    6th Floor, A Wing, IFCI Towers, 61,
    Nehru Place, New Delhi – 110019

15. Bharatiya Rail Bijlee Company Ltd.
    Nabinagar,Khera Police Station
    Dist.-Aurangabad, Bihar-824303

Northern Region

16. Delhi Transco Limited,
    33kV, Sub Station Building,
    Minto Road, New Delhi -110002.

17. Haryana Vidyut Prasaran Nigam Limited,
    XEN/LD & PC, SLDC Complex,
    Sewah Panipat -132103.

18. Himachal Pradesh State Electricity Board,
    HP Load Despatch Society,
    SLDC complex, Totu,
    Shimla -171011.

19. Jammu & Kashmir Power Development Department,
    SLDC Building,
    220 kV Grid Station Narwal,
    Jammu -180007.

20. Punjab State Transmission Corporation Limited,
    Ablowal, Patiala, SLDC Building,
    Near 220KV Grid Substation,
    PSTCL, Ablowal,
    Patiala -147001

21. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
    State Load Despatch Centre,
    Rajasthan Rajya Vidyut Prasaran Nigam Limited,
    Ajmer Road, Heerapura,
    Jaipur -302024

22. Uttar Pradesh Power Transmission Corporation Limited,
    Power System,5th Floor,
    Shakti Bhawan,14 Ashok Marg,
    Lucknow -226001

23. Power Transmission Corporation of Uttarakhand Limited,
    400 KV Substation,
    Veerbhadra, Rishikesh -249202

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Digitally signed by PRASHANT CHATURVEDI
Date: 2024.11.20 19:09:49 IST
Reason: AGM(Commercial)
Location: NTPC Limited

24. General Manager,
Singrauli Super Thermal Power Station,
Shakti Nagar, UP-231222

25. General Manager,
Singrauli Solar PV Power Project,
Shakti Nagar, UP-231222

26. General Manager,
Singrauli Small Hydro Power Project,
Shakti Nagar, UP-231222

27. General Manager,
Rihand Super Thermal Power Station-I,
Rihand Nagar, UP-231223

28. General Manager,
Rihand Super Thermal Power Station-II,
Rihand Nagar, UP-231223

29. General Manager,
Rihand Super Thermal Power Station-III,
NTPC Rihand, Dist-Sonbhadra,
UP - 231223

30. General Manager,
Dadri, National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008

31. General Manager,
Dadri – Stage - II,
National Capital Power Project,
Dadri Dhaulana Road,
Distt. Gautam Buddh Nagar,
UP-201008

32. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-I,
Unchahar, Distt. Rai bareilly,
UP

33. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-II,
Unchahar, Distt. Raibareilly,
UP

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Location: NTPC Limited

34. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-III,
Unchahar, Distt. Raibareilly,
UP

35. General Manager,
Firoz Gandhi Unchahar Thermal Power Project-IV,
P.O. Unchahar, Dist. : Raibareilly (U.P.) Pin-229406

36. General Manager,
Firoz Gandhi Unchahar Solar PV Power Project,
Unchahar, Distt. Raibareilly, UP

37. General Manager,
Dadri Gas Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008

38. General Manager,
Dadri Solar PV Power Project,
Dhaulana Road, Distt.
Gautam Buddh Nagar,
UP-201008

39. General Manager,
Auraiya Gas Power Project(Gas Fired, RLNG Fired, Liquid Fired),
Dibiyapur, Distt Etawah,
UP-206244

40. General Manager,
Anta Gas Power Project (Gas Fired, RLNG Fired, Liquid Fired),
Distt. Baran,
Rajasthan-325209

41. General Manager, Koldam HPP, NTPC,
Post- Barman, Dist- Bilaspur,
Himachal Pradesh 174013

42. Station Director,
Narora Atomic Power Station,
Narora, Distt. Bulandshahar,
UP-202389

43. Station Director,
Rajasthan Atomic Power Station-B,
Anu Shakti Vihar, Kota,
Rajasthan-323303

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44. Station Director,
Rajasthan Atomic Power Station-C, (RAPS-5&6)
PO-Anushakti, Kota,
Rajasthan-323304

45. General Manager,
Bairasiul Hydro Electric Project,
NHPC Ltd., Surangini,
Distt. Chamba, HP-176317

46. General Manager,
Salal Hydro Electric Project,
NHPC Ltd,
Jyotipuram, Distt. Udhampur,
J&K-182312

47. General Manager,
Tanakpur Hydro Electric Project,
NHPC Ltd.,
Banbassa, Distt. Champawa,
Uttrakhand-262310

48. General Manager,
Chamera-I Hydro Electric Project,
NHPC Ltd.,
Khairi, Distt.
Chamba, HP-176310

49. General Manager,
Uri Hydro Electric Project,
NHPC Ltd.,
Mohra, Distt. Baramulla,
J&K-193122

50. General Manager,
Chamera-II Hydro Electric Project,
NHPC Ltd.,
Karian, Distt. Chamba,
HP-176310

51. General Manager,
Chamera-III Hydro Electric Project,
NHPC Ltd., Dharwala, Distt.- Chamba,
HP-176311

52. General Manager,
Dhauliganga Hydro Electric Project,
NHPC Ltd., Tapovan, Dharchula, Pithoragarh,
Uttrakhand-262545

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Location: NTPC Limited

53. General Manager,
Dulhasti Hydro Electric Project,
NHPC Ltd.,
Chenab Nagar, Distt. Kishtwar,
J&K-182206

54. General Manager,
Uri 2 Hydro Electric Project, NHPC Ltd.,
Nowpura, Distt. Baramulla, J&K-193123

55. General Manager,
Parbati HE Project Stage-III Behali,
P.O- Larji Kullu 175122 Himachal Pradesh

56. Chief Engineer,
Sewa-II Power Station,
NHPC Ltd. Mashke, post Bag no-2,
P.O-Khari, Dist: Kathua, Jammu and Kasmir -176325

57. The Chief Engineer (Electrical),
Kishanganga HEP,
Office cum Residential colony, Kralpora,
Distt: Bandipora, Jammu and Kashmir-193502

58. Chief Engineer (Elect.),
Parbati-II HEP, Electrical & Mechanical complex,
Sainj, Distt. Kullu, Himachal Pradesh -175134

59. General Manager,
Naptha Jhakhri HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201

60. General Manager,
Rampur HEP,
Satluj Jal Vidyut Nigam Ltd. Power Project,
Jhakri, Rampur, Distt. Shimla, HP-172201

61. General Manager,
Tehri Hydro Development Corporation Ltd.,
Pragatipuram, Rishikesh,
Uttrakhand-249201

62. General Manager,
Koteshwar HEP, THDCIL, Koteshwerpuram,
Post Office- Pokhari Tehri Garwal, Uttarakhand - 249146

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Location: NTPC Limited

63. Director (Power Regulation),
Bhakra Power House, SLDC Complex,
66 KV Substation, Industrial Area Phase-I,
Madhya Marg, BBMB Chandigarh

64. General Manager, ADHPL,
Village- Prini, PO -Jagat Sukh,
Tehsil - Manali, Distt- Kullu (H.P) India.

65. General Manager,
Indra Gandhi Super Tharmal Power Project,
PO -Jharli, Tahsil Matanhail, Dist – Jhajjar, (Haryana)-124125

66. General Manager,
Karcham Wangtoo HEP,
Himachal Baspa Power Company Limited,
Sholtu Colony, PO- Tapti, Dist-Kinnaur, -172104 (HP)

67. Director,
Malana - II Everest Power Pvt. Ltd,
Hall-A/ First Floor Plot No-143-144,
Udyog Vihar, Phase -4, Gurgaon, Haryana 122015

68. Company Secretary,
Shree Cement Thermal Power Project Bangurnagar,
Beawar , Dist Ajmer, Rajasthan -305901

69. Company Secretary,
Greenco Budhil HPS Ltd,
Plot No. 1367 Road No- 45,
Jubilee Hills, Hyderabad- 500033

70. Project General Manager,
Himachal Sorang Power Limited, D-7,
Lane-I, Sector-I, New Shimla, Shimla, H.P.-171009.

71. General Manager,
Sainj HEP, HPPCL, Larji,
Distric - Kullu, Himachal Pradesh, 175122

Western Region

72. MSLDC,
Airoli, Navi Mumbai, Airoli,
Thane - Belapur Road, Navi Mumbai-400708.

73. State Load Despatch Centre,
MPPTCL, Jabalpur,
O/o Chief Engineer (SLDC), MPPTCL, Nayagaon, Jabalpur

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74. SLDC Gotri Vadodara.
Gujarat, 132kV Gotri s/s compound,
Opposite Kalpvrux Complex,
Gotri Road,
Vadodara

75. Chhattisgarh State Load Despatch Centre,
C.E(LD), State Load Despatch Centre,
CSPTCL, Daganiya-HQ,
Raipur, Chhattisgarh

76. General Manager, Korba STPS STG (I& II),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Distt.),
Chhattisgarh- 495 450.

77. General Manager,
Korba STPS STG (III),
National Thermal Power Corporation,
P.O. Vikas Bhavan, Jamnipali,
Korba(Dist),
Chhattisgarh- 495 450.

78. General Manager,
STAGE-I, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

79. General Manager,
STAGE-II, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

80. General Manager,
STAGE-III, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhyanagar, Sidhi(Dist),
Madhya Pradesh – 486 885

81. General Manager,
STAGE-IV, Vindhyachal STPS,
National Thermal Power Corporation of India Ltd,
P.O Vindhynagar, Sidhi(Distt.),
Madhya Pradesh – 486 885

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Location: NTPC Limited

82. General Manager,
Kawas Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. Aditya Nagar,
Surat- 394 516

83. General Manager,
Gandhar Gas Power Project,
National Thermal Power Corporation of India Ltd,
P.O. NTPC Township, Bharuch(Distt.),
Gujarat- 392 215

84. General Manager,
SIPAT TPS Stg-I,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.

85. General Manager,
SIPAT TPS Stg-II,
National Thermal Power Corporation of India Ltd,
SIPAT, Chhattisgarh.

86. General Manager,
Mouda STPP,
NTPC Ltd,
Mouda Ramtek Road,
P.O.Mouda, Nagpur (Dist),
Maharashtra

87. General Manager ,
2 X 135 MW Kasaipali Thermal Power Project,
ACB (India) Ltd.
District - Korba
Chhattisgarh Chakabura 495445

88. General Manager,
Bharat Aluminium Co. Ltd,
Captive Power plant-II,
BALCO Nagar Chhattisgarh, Korba 495 684

89. Executive Director,
Costal Gujarat Power Ltd,
Tunda Vandh Road, Tunda Village, Mundra,
Gujarat Kutch 370435

90. Executive Director,
DB Power,
Village - Baradarha, Post - Kanwali,
Dist - Janjgir, Champa, Chhattisgarh Baradarha 495695

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Location: NTPC Limited

91. Executive Director,
Jindal Power Ltd. Stg-I,
OP Jindal STPP, PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

92. Executive Director,
Jindal Power Ltd. Stg-II,
OP Jindal STPP,
PO-Tamnar,
Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

93. Executive Director,
Plot No Z-9,
Dahej SEZ Area (Eastern side),
Dahej, Taluka-Vagra, Gujarat Dist-Bharuch, 392130

94. Executive Director,
EMCO Power Ltd,
Plot No B-1, Mohabala MIDC Growth Center
Post Tehsil - Warora, Dist Chandrapur-Maharashtra 442907

95. Executive Director,
ESSAR POWER MP LTD.
Village Bandhora,
Post Karsualal, Tehsil Mada,
Distt. Singrauli, Madhya Pradesh-486886

96. General Manager,
GMR CHHATTISGARH ENERGY LTD
Skip House, 25/1, Museum Road
Karnataka Banglore 560025

97. Managing Director,
Jaypee Nigri Super Thermal Power Project,
Nigri District, Madhya Pradesh
Singrauli 486668

98. Executive Director,
DCPP, OP Jindal STPP,
PO-Tamnar, Gjarghoda Tehsil,
Chhattisgarh District - Raigarh, 496107

99. Station Director,
Nuclear Power Corporation of India ltd,
Kakrapara Atomic Power Station,
PO - via Vyara, Gujarat Dist - Surat 395651

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100. Station Director,
Tarapur Atomic Power Station 1&2,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane(Dist),
Maharashtra- 401 504

101. Station Director,
Tarapur Atomic Power Station 3&4,
Nuclear Power Corporation of India Ltd,
P.O. TAPP, Thane (Distt.),
Maharashtra- 401 504

102. Managing Director,
Korba West Power Co. Ltd.,
Village – Chhote Bhandar,
P.O. - Bade Bhnadar,
Tehsil - Pussore,
District - Raigarh,
Chhattisgarh Raigarh 496100

103. Managing Director,
KSK Mahanadhi,
8-2-293/82/A/431/A, Road No 22 Jubilee Hills
Andhra Pradesh Hyderabad 500033

104. General Manager,
LANCO Power Ltd,
Plot No - 397, Phase -III, Udyog Vihar, Haryana
Gurgaon 122016

105. General Manager,
NTPC-SAIL Power Company Private Ltd,
Puranena Village, Chhattisgarh Dist - Durg,
Bhilai 490021

106. General Manager,
Ratnagiri Gas & Power Pvt Ltd,
2nd Floor, Block-2, IGL Complex,
Sector-126, Expressway, Uttar Pradesh
Noida 201304

107. Managing Director,
Sasan Power Ltd,
DAKC, I Block, 2nd Floor, North Wing,
Thane Belapur Road, Koparkhairana Maharashtra
New Mumbai 400710

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108. Managing Director,
Vandana Vidyut Bhavan,
M. G. Road
Chhattisgarh Raipur 492001

109. Managing Director,
RAPP Transmission Company Limited,
Mira Corporate Suites,
1&2 Ishwar Nagar,
Okhla crossing,
Mathura road,
New Delhi, 110065

110. General Manager,
LARA,
National Thermal Power Corporation of India Ltd,
Chappora, PO-Pussora,
Raigarh, Chhattisgarh.

111. General Manager,
Solapur,
National Thermal Power Corporation of India Ltd,
Western Region HQ,
Samruddhi Venture Park,
2nd Floor, MIDC Marol,
Andheri East, Mumbai,
Maharashtra.

Eastern Region

112. State Load Despatch Center,
GRIDCO Colony
PO-Mancheswar Railway Colony,
BBSR Bhubaneshwar -751070

113. State Load Despatch Center,
Jharkhand State Electricity Board (JSEB)
Kushai Colony, Doranda,
Ranchi-834002

114. SLDC-BSEB,
Patna, Bihar State Electricity Board,
Vidyut Bhawan, Jawaharlal Nehru Marg,
Patna-800021

115. SLDC-W.Bengal,
P.O. Danesh Seikh Lane,
Andul Road
Howrah – 711109

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Location: NTPC Limited

116. Damodar Valley Corporation,
DVC Tower,
VIP Road, Kolkata,
WB 700054

117. Energy and Power Deptt.,
Govt. of Sikkim
Kazi Road,
Gangtok 737 201

118. General Manager,
Farakka Super Thermal Power Plant-I&II,
NTPC Ltd.,
Farakka, WB 742236

119. General Manager,
Farakka Super Thermal Power Plant-III,
NTPC Ltd.,
Farakka, WB 742236

120. General Manager,
Kahalgaon Super Thermal Power Plant-I NTPC Ltd,
Bhagalpur Bihar 813214

121. General Manager,
Kahalgaon Super Thermal Power Plant-II NTPC Ltd,
Bhagalpur Bihar 813214

122. Executive Director,
Talcher Super Thermal Power Stn-I NTPC Ltd,
Nayapalli, Odisha 751012

123. Addl. General Manager,
National Thermal Power Corporation Limited,
BARH Thermal Power Station, Patna, Bihar 803213

124. GM(O&M),
Kanti Bijlee Utpadan Nigam Limited
Muzaffarpur Thermal Power Station Bihar Muzaffarpur 843130.

125. The General Manager(O&M),
Bharatiya Rail Bijlee Company Ltd.
Nabinagar,Khera Police Station Dist.-Aurangabad, Bihar-824303

126. General Manager (O&M),
Darlipali Super Thermal Power Project NTPC Ltd.
Odisha Darlipali,Sundergarh 770072.(upcoming)

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127. Chairman, Damodar Valley Corporation
DVC Tower, VIP Road West Bengal Kolkata 700054
(Not an ISGS but have many generating units)

128. Chief Engineer (Elect),
Teesta V HEP,
NHPC,
Singtam, East Sikkim 737134

129. Chief Engineer,
Rangit Hydro Electric Project NHPC,
P.O. Rangit Nagar
South Sikkim 737111

130. CEO,
Maithon Power Limited
MA-5 Gogna Colony,
P.O: Maithon, Dhanbad,
Jharkhand 828027

131. DGM (Electrical), Adhunik Power & Natural Resource Limited
Village: Padampur, PS: Kandra Tata-Seraikela Road,
Jharkhand 832105

132. GM (Power Sales & Regulatory),
GMR Kamalanga Energy Ltd,
Plot No.-29, Satyanagar,
Bhubaneswar, Odissa-751007

133. Head Power & Sales,
Jindal India Thermal Power Ltd.,
Plot No.12,Local Shopping Complex,
Sector-B1,Vasant Kunj, New Delhi- 110070

134. Advisor(Power),
Ind-Barath Energy Utkal Ltd ,
Sahajbahal, PO CgarpaliBarpali,
Dist - Jharsuguda, Odisha , Pin – 768211

135. GM(C & RA),
Odisha Power Generation Corporation Ltd.,
Zone-A, 7th Floor, Fortuna Towers,
Chandrashekharpur, Odisha Bhubanneswar 751023. (Upcoming)

136. Sr.Vice President(O&M),
Teesta Urja Ltd.(Teesta -III HEP)
Vijaya Building, 2nd Floor, 17 Barakhamba Road
New Delhi New Delhi 110001

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Location: NTPC Limited

137. Asst. General Manager ,
DANS ENERGY PVT. LTD.
5th Floor, DLF Building No. 8,
Tower C, DLF Cyber City, Phase – II,
Gurgaon- 122002, Haryana

138. Chairman,
GATI Infrastructure Ltd,
268, UdyogVihar,
Phase-IV, Gurgaon,
Haryana 122001

139. President –Technical,
Shiga Energy Private Ltd.
5th Floor, DLF Building No.8,
Tower C, Phase-II, Haryana Gurgaon 122002

140. VP (Commercial),
Sneha Kinetic Power Project Private Ltd
1366, Road no. 45, Jubilee Hills
Telangana Hyderabad 500033

Southern Region

141. Andhra Pradesh State Load Dispatch Centre,
Room No. 611, 6th Floor, A Block APTRANSCO,
Vidyut Soudha, Khairatabad

142. State Load Despatch Centre,
KPTCL, 28, Race course Cross Road,
Bangalore -560009

143. State Load Despatch Centre, Kalamassery,
Executive Engineer O/o Chief Engineer, (Transmission),
System Operation, Kalamassery-683503

144. System Control Centre,
Electricity Department, Puducherry,
137, Nethaji Subhash Chandra Bose Salai,
Electricity Department-605001

145. TANTRANSCO, SLDC, MLDC
Block, 144 Anna Salai, Chennai-600002

146. Telangana SLDC, Chief Engineer,
Room No 611 A Block,
SLDC of the State of Telangana (TSSLDC),
TSTRANSCO, Vidyut Soudha,
Khairtabad, Hyderabad-500082

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147. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P. Road, Secunderabad-500 003,

148. General Manager,
National Thermal Power Corporation Ltd.,
SR Headquarters II & V Floors,
MCH Complex,
R.P.Road, Secunderabad-500 003,

149. General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Distt., Tamil Nadu State.

150. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O. Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

151. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

152. The Deputy General Manager,
Neyveli Lignite Corporation Ltd.,
Corporate Office, Block-01,
P.O.Neyveli, PIN: 607 801,
Cuddalore Dist., Tamil Nadu State.

153. The Station Director,
Madras Atomic Power Station,
Nuclear Power Corpn. Of India Ltd.,
Kalpakkam – 603 102, Tamil Nadu State

154. The Deputy General Manager,
Kaiga Generating Station,
Nuclear Power Corpn. of India Ltd.,
P.O.Kaiga, Via Karwar,
Karnataka - 581400 , Karnataka State.

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155. The Station Director,
Kudankulam Nuclear Power Project, Unit -1
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106

156. The Station Director,
Kudankulam Nuclear Power Project, Unit -2
Nuclear Power Corporation of India Ltd.,
P.O. Kudankulam, Radhapuram Taluk Tirunelveli District,
Tamil Nadu - 627 106

157. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-II
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State

158. The Chief Operating Officer,
LANCO- Kondapalli Power Ltd., Stage-III
Plot No.4, Software Units Layout,
Hitech City, Madhapur,
Hyderabad-500 081. Andhra Pradesh State

159. General Manager (O&M),
NTPC Tamilnadu Energy Company Ltd.,
Vallur Thermal Power Project,
Vellivoyalchavadi P.O.,
Ponneri Taluk, Tiruvallur Dist.,
Chennai – 600103, Tamil Nadu State.

160. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubliee Hills,
Hyderabad-500 033.

161. The Chief Executive Officer,
NLC Tamil nadu Limited,
2*500, MW JV Thermal Power Project,
Harbour Estate,
Tuticorin, PIN: 628004, Tamil Nadu State.

162. Thermal Power Tech Corporation India Limited,
SPSR Nellore, 6-3-1090,
A-Block, 5th Floor, TSR Towers,
Raj Bhavan Road, Somajiguda,
Hyderabad, 5000082.

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163. Sr. Vice President,
Meenakshi Energy Pvt. Ltd.,
Meenakshi, Plot No: 119,
Road No: 10, Jubliee Hills,
Hyderabad-500 033.

164. The General Manager (Projects),
Simhapuri Energy Pvt. Ltd.,
Madhucon Greenlands, 6-3-866/2,
3rd Floor, Begumpet,
Hyderabad-500016.

165. Managing Director,
Coastal Energen Pvt. Ltd,
7th Floor, Buhari Towers,
4 ,Moores Road,
Chennai, PIN: 600006, Tamil Nadu State

166. The Chief Commercial Officer (CCO)
SEMBCORP Energy India Ltd.,
6-3-1090, A-Block, 5th Floor,
T.S.R Towers, Raj Bhavan Road,
Somajiguda, Hyderabad 500082, Telangana

167. Senior General Manager,
IL & FS Tamilnadu Power Company limited,
C. Pudhupettai post,
Parangipettai (via), Chidambaram(tk.),
Cuddalore-608502, Tamil Nadu.

168. General Manager,
Sembcorp Gayatri Power Ltd.,
TP Gudur Mandal,
Nellore-524344, Andhra Pradesh.

North Eastern Region

169. State Load Despatch Centre,
Agartala, 79 Tilla, Kunjaban, Agartala,
Tripura (West)

170. Department of Power,
Government of Nagaland, SLDC Nagaland,
Electricity Colony,
Full Nagarjan Dimapur, Nagaland

171. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

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172. State Load Despatch Centre,
Assam. SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

173. General Manager,
Doyang HEP, NEEPCO,
Wokha, Nagaland

174. General Manager,
Ranganadi HEP, NEEPCO,
P.O. Ranganadi Proj, Dist. Subansiri,
Ar. Pradesh-791121

175. General Manager,
AGBPP, NEEPCO,
Kathalguri, Tinsukia, Assam

176. General Manager,
AGTPP, NEEPCO,
Ramchandranagar, Agartala, Tripura

177. General Manager,
KHANDONG HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

178. General Manager,
KOPILI HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

179. General Manager,
KOPILI-2 HEP, NEEPCO,
Umrangsoo, N.C.Hills, Assam

180. Chief Engineer,
NHPC
Loktak HEP Leimatak-795124,Manipur

181. Ranganadi HEP (NEEPCO)
Ranganadi HEP, NEEPCO Ltd.,
Yazali, Dist. Lower Subansiri,
Andhra Pradesh-791119

182. Managing Director,
ONGC Tripura Power Company Ltd,
6th Floor, A Wing, IFCI Tower-61,
Nehru Place, New Delhi, 110019

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183. General Manager,
Bongaigaon TPP, NTPC Ltd.,
P.O.-Salakati, Kokrajhar Dist.
Assam-783369

184. Kameng HEP (NEEPCO),
EMG, Kameng HEP, NEEPCO, Kimi,
P.O.- Bhalukpong, Post Box-2, West Kameng
Dist., Arunachal Pradesh, PIN – 790114

185. Pare HEP (NEEPCO),
Pare HEP, NEEPCO Ltd, Sopo,
P.O- Doimukh, Dist- Papumpare,
Arunachal Pradesh, PIN – 791112

186. State Load Despatch Centre,
Agartala, 79 tilla, Kunjaban,
Agartala, Tripura (West)

187. Department of Power,
Government of Nagalnd,
SLDC Nagaland, Electricity Colony,
Full Nagarjan Dimapur, Nagaland.

188. Mizoram State Load Despatch Centre,
Tuikhuahtlang, Aizawl -796001

189. State Load Despatch Centre,
Assam, SLDC, AEGCL,
Near 132kv Grid Sub Station,
Kahilipara, Guwahati

...Respondents

190. Member Secretary,
Northern Regional Power Committee
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai,
New Delhi-110 016

191. Member Secretary,
Southern Regional Power Committee
29, Race Course Cross Road,
Bangalore-560 009.

192. Member Secretary,
Eastern Regional Power Committee
14, Golf Club Road,
Kolkata-700 033

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193. Member Secretary,
Western Regional Power Committee
F-3, MIDC Area,
Andheri (East),
Mumbai-400 093

194. Member Secretary,
North Eastern Regional Power Committee
NERPC Complex,
Dong Parmaw,
Lapalang,
Shillong-6

195. Chief Engineer (Grid Management),
Central Electricity Authority Sewa Bhawan,
R.K.Puram,
New Delhi-110 022.

196. Chief Engineer
(National Power Committee),
Central Electricity Authority,
18-A, Shaheed Jeet Singh Sasanwal Marg,
Katwaria Sarai, New Delhi-110 016

...Proforma Respondents

Parties Present: Shri S.R. Narasimhan, NLDC
Shri N. Nallarasan, NLDC
Shri Phanisankar Chilakuri, NLDC

ORDER

The Petitioner, National Load Dispatch Centre (NLDC) is the system operator at the national level and has made the following prayers:

a) Direct all ISGS stations whose tariff is regulated / determined by CERC to install equipment as per the requirement mentioned in the Petition at the unit control rooms for transferring the required data for AGC by 30th June 2019.

b) Direct all ISGS stations whose tariff is regulated / determined by CERC to ensure communication from nearest wide band node to the RTU in the unit control room by 30th June 2019.

c) Direct Central Transmission Utility (CTU) to ensure communication upto nearest

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from NLDC/RLDCs to nearest wide band node/switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication by 30th June 2019.

d) Decide the mark up price for secondary regulation service through AGC.

e) Allow NLDC/RLDCs to test, tune and operate the AGC system for providing the signals to the power plants as and when they comply with the directions above.

f) Allow any variation in the generation during testing phase to be settled under DSM.

g) Allow NLDC/RLDCs to put all the Phase-I plants under continuous operation on AGC before 31st December 2019.

h) Direct Phase-II plants in the detailed modus operandi to provide infrastructure at RTU/internal communication.

i) Road map for implementation of AGC at RLDCs in future may be accepted.

j) Pass any other orders as this Commission may deem fit and proper under the given facts and circumstances.

SUBMISSIONS OF THE PETITIONER

2. The Petitioner has submitted that vide Order dated 13.10.2015 in petition no 11/SM/2015, the Commission gave the roadmap for 'Operationalization of Generation Reserves in the Country'. The Order mandated that each region should maintain primary, secondary and tertiary reserves. The objective of the Order was to introduce 'Spinning Reserves' in the country, which is one of the important components for ensuring grid security, quality and reliability by achieving adequacy of supply and maintaining load-generation balance. All generating stations that are regional entities were directed to 'must plan' operationalization of Automatic Generation Control (AGC) along with reliable telemetry and communication by 01.04.2017. The Commission noted that this would entail a one-time expense for the generators to install requisite software and firmware, which could be compensated for and that the communication infrastructure must be planned by the Central Transmission Utility (CTU) and developed in parallel, in a cost-effective manner.

3. The Commission directed the Petitioner to upload the detailed modus operandi on 'Operationalization of Spinning Reserves' on NLDC website and seek comments from the

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stakeholders by 11.08.2017 and file the comments received from stakeholders within two weeks thereafter. Accordingly, the report was also uploaded on the NLDC website.

4. The Petitioner has submitted that the detailed implementation plan was also discussed in the National Power Committee (NPC) meeting held at Indore on 08.09.2017. An agenda on 'secondary frequency control' was sent to NPC for discussion in the respective Regional Power Committees (RPC). The Expert Group constituted (in May 2017) by the Commission to review and suggest measures for bringing power system operation closer to National Reference Frequency, recommended that the frequency control continuum as given in their report may be adopted and included as part of the Grid Code (hereinafter referred to as 'IEGC') through an amendment to Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2010. Further, it was recommended that AGC must be implemented throughout the country at the earliest in line with the Commission's recommendation of treating a region as a balancing area and that the Performance Metrics for AGC payments may be introduced once sufficient experience is gained through the pilot project (carried out at Dadri generating station of NTPC). AGC at the intra-State level, particularly for large states, was to be implemented in line with directions by the Appropriate Commission(s).

5. The Petitioner has submitted that the Commission in its order dated 06.12.2017 in Petition No. 79/RC/2017 approved the Commissioning of the AGC Pilot Project between NLDC and NTPC Dadri Stage-II and various developments in the AGC Pilot were acknowledged by the Commission. Vide the above order, the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Dadri Stage-II was successfully taken under remote as a part of AGC pilot project from NLDC from 1225 Hrs. of 04.01.2018 and is under continuous operation. Further, data is being submitted by NLDC to NRPC in the agreed format on a weekly basis.

6. The Petitioner has submitted that Karnataka Power Transmission Corporation Limited (KPTCL) together with (United States Agency for International Development (USAID) has proposed AGC pilot project on Varahi and Sharavathi Hydro Power Plants. On 10.02.2018, SRLDC, USAID and NLDC visited NP Kunta solar park in Andhra Pradesh for understanding the feasibility of AGC implementation. USAID agreed to take AGC implementation at NP Kunta Solar power project under 'Greening the Grid' (GtG)-RISE

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project. The matter was also discussed in the 33rd meeting of SRPC held on 17.02.2018 at Puducherry. A workshop was organised by USAID and NLDC on 15.05.2018 at Andhra Pradesh SLDC, Vijayawada to explain the basic architecture of the AGC project and the proposed project at NP Kunta to stakeholders.

7. On 18.05.2018, Letter of Award was issued by NTPC Simhadri to M/S Siemens for the supply, testing and commissioning of software and hardware and implementation of the AGC pilot project at NTPC-Simhadri. AGC on Barh (Eastern Region), Bongaigaon (North Eastern Region) and Mauda (Western Region) are power plants of NTPC under contracting phase of implementation.

8. The Petitioner has submitted that it has started up-gradation of SCADA from October 2017. AGC set up is envisaged to be capable of sending and receiving AGC signals to all Regional Entity generating stations to start with for the first time in India. The RLDCs' SCADA/EMS system was recently upgraded before AGC was notified through the Commission's Order. Hence, considering a region as a balancing area, AGC is being implemented through NLDC, which is a unique experiment as five (5) AGCs are being operated from a single control center at NLDC. Further, as a next step, discussion could start on the roadmap to progressively shift AGC control to RLDCs over the next 3-5 years. At the intra-regional level, discussion at RPC level is on for introducing AGC at least in the few intra-State generators in RE-rich States.

9. The Petitioner has submitted that the CERC (Communication System for inter-State transmission of electricity) Regulations, 2017 has provided detailed roles and responsibilities of various organizations with respect to communication. NLDC was given the responsibility for preparation and issuance of guidelines with the approval of the Commission on the interfacing requirements in respect of terminal equipment, RTUs, SCADA, PMUs, Automatic Generation Control (AGC), Automatic Meter Reading (AMR), Advanced Metering Infrastructure (AMI), etc. and for data communication to the respective control centres. The Generic Technical Specifications for AGC connecting equipment that has to be procured by the power plants were prepared by the Petitioner based on the experience of the AGC pilot project (at Dadri) for full scale implementation of AGC. Generating stations have to install AGC connecting equipment at the unit control rooms for transferring the required data for AGC.

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10. The Petitioner has submitted that Regional Secondary Reserves quantum, mandated by the Commission are given as below:

Secondary Reserves quantum needed in MW (Region wise)	
NR	800
ER	660
WR	800
SR	1000
NER	363
Total	3623

11. The Petitioner has suggested that the detailed implementation plan pan-India for AGC implementation is proposed in the following manner:

Phase-I

(a) Inter-State Generating Stations (ISGS) generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control' since the tariff for these generators is already available and there are fewer communication issues. This is also because in case of these generating stations, Ancillary Services/ AGC Pilot Project Framework is available for settlement (without the refund of fixed charges as mentioned in the Half Yearly Feedback on Ancillary Services and CERC Order on AGC Pilot Project) and, therefore, its implementation is expected to be dispute free. However, limiting AGC implementation to only these generating stations may not be sufficient to ensure availability of the full quantum of reserves as mandated by the Commission.

Phase-II

(b) All Regional Entity generating stations scheduled by RLDCs (over and above the Phase-I power stations mentioned above) can be made capable of participating in secondary control. However, Declared Capability (DC) at present is not taken from these generating stations by RLDCs. Some Independent Power Producers (IPP) have part Power Purchase Agreements with discoms/ traders while part capacity is entied, and power is sold under merchant contracts. Tariff for these generators has to be

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decided and agreed upon *a priori* for secondary control participation of these generators. DC and Schedule have to be obtained from these generators similar to Central Sector generating stations for reserve estimation. Many of these regional entity generating stations operate in the day-ahead energy market and the day-ahead prices may have a significant role in respect of these generating stations as far as availability to the grid at any instant is concerned. Low prices in the Day-Ahead Market (DAM) on a sustained basis may lead to many of these units remaining off the grid. The following, inter-alia, may be the requirements for the Regional entity generating stations equipped under Secondary Control:

- The generating stations shall bear the cost of secondary control hardware at the generating station end including the cost of the fibre optic cable from the generating station control room to the nearest communication node.
- Share DC and Schedule like ISGS generators on day ahead basis and subsequent revisions with RLDCs.
- Payment for energy and incentive will be as decided by the Commission.
- The generating stations shall have working control systems for turbine, boiler and governor. Governor response plots/ graphs of past incidents have to be submitted to concerned RLDC.
- Existing wide band communication node to be established within a radius below 30-40 km from the plant to communicate with the nearest RLDC. Distance need not be a binding limitation and the connectivity of the generating station with the communication node can be seen on case to case basis based on merit.

12. The Petitioner has submitted that Primary, secondary and tertiary generation reserves are required for frequency control and ensuring reliable operation of the grid, particularly under high Renewable Energy (RE) penetration. Primary control provision has been existing in the IEGC but its enforcement has been an issue that has been highlighted before the Commission. Secondary control had been absent in the system so far while tertiary frequency control was introduced only in April 2016 through the Central Electricity Regulatory Commission (Reserves Regulation Ancillary Services) Regulations, 2016 (or for short, RRAS Regulations). Through Order dated 16th July 2018 in Petition No. 07/SM/2018, Fast Response Ancillary Services or FRAS was ordered by the Commission for central sector generations and is under implementation phase.

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13. The Petitioner has submitted that the following issues become important when one looks at the entire continuum of frequency control:

i. Ensuring accurate load forecasting and Renewable Energy (RE) forecasting: This is the first step towards reliability as generating units need to get committed based on the forecasts. Starting from Discom level, the forecasts need to be aggregated for the State at SLDCs level, at RLDCs for the regional level and at NLDC for the All-India level.

ii. Evaluating Area Control Error (ACE) of each control area: Bias may be taken as equal to Frequency Response Characteristics (FRC) of the State in past ten events. For ACE, high quality measurement of line flows and frequency at 10 seconds or better periodicity at LDCs is a must. Further, seamless transfer of schedule data from off-line systems to SCADA must be ensured. RLDCs are already bringing forth the non-availability of real time data in the RPC forums and this needs to be addressed promptly.

iii. Primary Response: The SLDCs must also monitor the primary response from the generating units within the State and report to the respective SERCs as directed by CERC vide its order dated 31st July 2017 in Petition No. 84/MP/2015.

iv. Measurements: For AGC, high quality measurements are needed for inter-regional tie lines and generating stations under AGC. As stated above, periodic monitoring of the data quality needs to be done at the RPC forums and chronic problems of non-availability of data are addressed promptly so that real time operation is smooth.

v. Fiber Optic Communication: Fiber optic communication from Regional Entity generating station to nearest CTU node and from there on to RLDCs/ NLDC is a must and it could be closely monitored through the RPC forums. This is required irrespective of whether we have a regulated system of secondary reserves procurement or a market based one.

vi. Participation: ACE is allocated to the generating stations under AGC based on the selected participation factor mode in the AGC software. The participation of each generating station will be calculated by the AGC software based on the weightage assigned to different attributes of the plant and the grid. Spinning reserve availability, ramp rate and variable cost of the generating station are the important attributes that are typically considered. In case of inter-/ intra-regional transmission constraints, [illegible]

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outages, certain plants may not be able to participate in AGC till normalization of transmission system.

14. The Petitioner has submitted that 'Spinning Reserves' viz. DC on bar minus schedules available in real time in ISGS is currently used for rescheduling/ tertiary reserves by States, tertiary frequency control through Reserves Regulation Ancillary Services and now being envisaged for secondary control through AGC. It is also available for primary control though the IEGC clearly specifies that the schedules should not exceed capacity on bar less Normative Auxiliary Consumption. This ensures that even if the power plant is fully scheduled, the overload capacity and margins in auxiliary consumption is able to provide primary response.

15. The Petitioner has submitted that after the forecast of load and RE generation, the scheduling of conventional generation resources by the States assumes importance. Here, apart from scheduling, the States also need to indicate the amount of hot spinning reserves it is holding. The reserves could be held either within the State or at the ISGS where the State has a share but it should be replenished whenever there is a contingency such as a generating unit tripping within the State. Unless such a mechanism is in place, the secondary control would not work as all the reserves would get depleted quickly. DC on bar less the schedules equals the hot spinning reserves. It was observed that hot spinning reserve gets depleted daily during the morning and evening peak hours when States requisition their full entitlement. Under this situation, the State utilities ought to have reserves elsewhere within the State.

16. The Petitioner has submitted that on 06.09.2018, the Commission has issued a discussion paper on *'Redesigning Ancillary Services Mechanism in India'* and comments were invited from stakeholders. The Petitioner is of the view that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

PROCEEDINGS DURING HEARING

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17. The Petition was admitted on 25.10.2018. During the hearing on 31.12.2019, the

Petitioner submitted that the present petition has been filed for implementation of AGC in India.

18. The Petitioner further submitted that the Commission in its Order dated 06.12.2017 in Petition No. 79/RC/2017 approved the commissioning of AGC pilot project between NLDC and NTPC Dadri Stage-II and the Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, one plant in each region has been identified and AGC has also been commissioned in Simhadri and Mauda generating station.

19. The Petitioner requested the Commission to direct ISGS to install the equipment in power plants for accepting signals from NLDC. After hearing, the Commission directed the Petitioner to furnish the Minutes of Meeting held with RPCs wherein RPCs have given their consent to the AGC pilot project. The Commission further directed the Petitioner to submit the feedback report on the operation of AGC at NTPC Dadri Stage-II along with the summary of findings of this pilot project.

20. The Petitioner has complied with the directions and submitted the minutes of the special meetings on AGC pilot project which were held with all RPCs. The Petitioner has also submitted the feedback report before the Commission on 15th February 2019, highlighting the learning from the pilot project. Several learning including those on the implementation aspects, communication protocols, generator regulation and load following capabilities, metering, monitoring, visualisation, accounting etc. were gathered via pilot project and explained in the feedback report. The Pilot projects have also provided capacity building in the field of AGC which will be useful during implementation of secondary control on a large scale.

ANALYSIS & DECISION

21. We have heard the Learned Counsels for the Petitioner and have carefully perused the records.

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22. The Commission is of the view that the most important responsibility of the Power System operators is to maintain reliability of the Power System by maintenance of Load -

Generation balance. For a large complex grid such as the Indian grid, primary, secondary and tertiary frequency controls are must-have tools to ensure reliability. With the objective of ensuring grid security, quality and reliability, the Commission vide Order dated 13.10.2015 in Petition no 11/SM/2015 had laid down a roadmap for *'Operationalization of Generation Reserves in the Country'*. It was envisaged that apart from the primary reserve at the national level, secondary reserve should be maintained by each region and tertiary reserve by each State. All the generating stations that are regional entities were directed to plan to operationalize AGC along with reliable telemetry and communication by 01.04.2017. The NLDC was directed to submit a detailed procedure to operationalize reserves in the country vide Order dated 13.10.2015.

23. The Commission notes that an 'outline procedure' was submitted by NLDC vide letter dated 15.12.2015 in which it was proposed to take up a pilot project with one of the NTPC plants in a region based on which further activities could be taken up. On 05.02.2016, NLDC was advised to submit the draft detailed procedure and implementation plan for operationalization of Reserves within three months of implementation of Ancillary Services Regulations. After various brainstorming sessions and meetings, NLDC submitted the detailed procedure on Operationalization of Spinning Reserves on 14.07.2017 and recommended that secondary control should be added as an Ancillary Service.

24. The Commission observes that the 'National Electricity Policy' also mandates that adequate reserves may be maintained to ensure secure grid operation. The Commission is of the view that collective efforts of the stakeholders in implementation of the AGC are a step forward and will go a long way in development of the secondary reserves in the country leading to stable frequency operation and grid security and reliability.

25. The Commission observes that the feedback on implementation of AGC submitted by NLDC highlights the need for enhancing adequacy of reserves in the country. It has been stated that valuable experience has been gained in terms of implementation aspects, communication protocols, generator regulation and load following capabilities, cyber security etc. which is useful during implementation of secondary control on a large scale. The Petitioner has submitted that from the interactions with national and international experts on power systems and experience with Ancillary Services till date, the general understanding was that different solutions as a package like load and Renewable Energy (RE) generation

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forecast, proper portfolio management by the States, primary response from the generators, secondary control in the form of AGC, Ancillary Service products in different timeframes etc. are needed for stable frequency operation of the power system. No unique solution existed. NLDC report emphasised that a bad or no forecast of load/ RE generation and poor portfolio management by the State utilities would lead to heavy deviations from schedule and grid indiscipline exhausting all reserves in the system and making the system insecure. AGC effectiveness would have to be seen in this overall context. It was further highlighted in the feedback report that deployment of two-three plants under AGC with 200 MW-300 MW reserve might not be sufficient for a grid size like that of India. The Commission observes that the Expert Group on 'National Reference Frequency' in its report submitted to the Commission in November 2017 recommended that AGC must be implemented throughout the country at the earliest and Performance Metrics for such AGC payments may be introduced once sufficient experience is gained through the pilot project.

26. The Petitioner has suggested that implementation of AGC be undertaken in Phases. Under Phase-I, ISGS generators, whose tariff is regulated/ adopted by the Commission, are proposed to be made capable of participating in 'Secondary Control'. Dadri Stage-II NTPC in Northern Region was the first AGC pilot project of the country which was approved by the Commission vide Order in Petition No.79/RC/2017 on 06.12.2017 and is in continuous operation from 1225 Hrs. of 04.01.2018. The Commission also directed that similar pilot projects may be replicated by NLDC, in at least one other regional grid of the country. Accordingly, four more AGC pilot projects have been/are being implemented viz. Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region, Barh Stage-II in Eastern Region and Bongaigaon in North-Eastern Region.

27. The Commission observes that there is one-time expense involved for the generators to install requisite software and firmware. The Commission has been informed that the implementation cost i.e. placing of order for the equipment and integration cost of the four AGC pilot projects which have been commissioned viz. Dadri Stage-II NTPC in Northern Region Simhadri Stage-II in Southern Region, Mauda Stage-II in Western Region and Barh Stage-II in Eastern Region, is in the range of Rs. 30.00 lakhs to Rs. 50 lakhs per generating station. The Commission accepts the Petitioner's proposition that the cost of such equipment at generating stations for AGC implementation is not significant and ideally all ISGS stations should be AGC enabled. The Commission notes that majority of the thermal stations

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regulated by the Commission have station capacity of 200 MW and above and the AGC support is mainly expected from these facilities apart from the hydro generating stations other than Run-of-River projects. It will therefore be prudent, also from the point of view of cost effectiveness to ensure that the thermal generating stations with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW necessarily have the capability to provide AGC support. Further, the Commission is of the view that with due regard to the nature of the Run-of-River Hydro projects it may not be advisable to mandate such plants to provide AGC support, as this might lead to spillage/ under-utilization of water, which should be avoided. Accordingly, the Commission directs all thermal Inter State Generating Stations (ISGS) that are regional entities with installed capacity of 200 MW and above and all hydro stations with capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by the Commission, to install the required software and firmware for implementation of AGC at the unit control rooms for transferring the required set of data for AGC. These regional entity generators may approach the Commission under relevant regulations and provisions of PPA for compensation of this one-time cost. The Commission also directs the Central Transmission Utility and the NLDC to commission the required communication system in parallel.

28. Once the aforesaid generating stations are AGC enabled, NLDC/ RLDCs shall be allowed to test, tune and operate the AGC system for providing the signals to the power plants. With this decision to make the ISGS stations AGC compliant, the Commission is of the view that any other pilot beyond the five pilots already initiated by NLDC, may not be needed.

29. As regards compensation for AGC support and deviation charges, it is clarified that the framework in this regard as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till further Orders or till relevant regulations inter-alia on compensation for AGC services are framed by the Commission.

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30. The Commission has noted the suggestions of the Petitioner for covering all phase II, other regional entity generators (other than those whose tariff is determined or adopted by

the Commission). The Commission is of the view that decision on this issue cannot be taken in the present petition. It needs wider consideration.

31. The Commission observes that NLDC in its report on implementation of RRAS, has recommended moving towards market-based procurement of ancillary service for a more robust design. The relevant excerpt is reproduced below:

> *"Once the scope of present implementation of ancillary services is enlarged from the regulated generation stations at inter-state level to include state-level generators also, a critical mass would be achieved. Moreover as more and more generators start participating in regulation services, closer monitoring of the performance of generating stations would also be needed. The implementation would also be more robust by design and subsequently, based on the experience gained, market based procurement of ancillary services could also be thought of."*

32. The Commission is of the view that the experience gained under RRAS underlines the need for a calibrated approach to transform the extant administered Ancillary Services mechanism to a market-based mechanism with the objective of increasing the ambit of potential providers of such services at efficient costs and enhanced reliability of the grid. The Staff Paper on *'Redesigning Ancillary Services Mechanism in India'* issued by staff of the Commission on 06.09.2018 has highlighted that the physical infrastructure in terms of communication and suitable hardware/ software at the power plants is sine qua non for secondary control through AGC irrespective of the fact whether the same is regulated or market-based. The only variable is the quantum of secondary reserves required on day to day basis.

33. The Commission observes that given the changes in technology, generation mix and increasing decentralized generation, and locational ancillary requirements, long term bilateral contracts for ancillary support should be avoided. Same resource can provide multiple flexibility services. For example, a generator that can provide fast tertiary response can also provide slow tertiary response. An arrangement which bundles multiple flexibility services has some advantages – by allowing such generators to utilize their capabilities to serve various system requirements thereby reducing the cost of providing individual services. Accordingly, the Commission directs the staff of the Commission to initiate a comprehensive review of Ancillary services framework based on these principles, and present to the Commission for suitable decision.

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Location: NTPC Limited

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*

ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*

iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*

iv. *The NLDC is also directed to commission the required communication infrastructure.*

v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*

vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*

vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations interalia on compensation for AGC services are framed by the Commission.*

viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the AGC to the power plants at the earliest.*

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Location: NTPC Limited

ix. All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-	Sd/-	Sd/-
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Location: NTPC Limited

Annexure D

Non- Tariff Income to be shared with beneficiaries for the FY 2019-20

Name of Company	Amount	50% to Be Shared
Nabinagar Power Generating Co. Ltd.	Amount in ₹	Amount in ₹
Income from Sale of Scrap/Surplus(A)	2101050.00	1050525.00
Less: Brokerage(B)	61981.00	30990.50
(A)-(B)	2039069.00	1019534.50

For NPGCL

24.02.2021

Rajesh Kumar
Deputy General Manager
राजेश कुमार/RAJESH KUMAR
उप महाप्रबंधक (वित्त)/DGM (Finance)
एन.पी.जी.सी.लि. नबीनगर/NPGCL Nabinagar
Type-Office-Shikarpur, Aurangabad
Aurangabad (Bihar)-824303

For B Prasad and Associates
Cost Accountants

Bidyadhar Prasad
M.No. 25182

UDIN - 2125182ZZX7XXFOHR0

ASHOK KUMAR SINGH & CO.
Cost Accountants

Flat No. 704,
Bhagirathi Apartment
B-9/14, Sector-62, Noida
Gautam Budh Nagar (UP)-201301
Phone: 9650990223, 8383014056
Email: aks704@gmail.com

Date:28.10.2021

Non Tariff Income to be shared with beneficiaries for the F.Y. 2020-21

(Amount in Rs.)

Name of Company	Net Non-Tariff Income for sharing	Income to be shared 50%
Nabinagar Power Generating Company Limited(NPGCL)	10245722	5122861

For Management (NPGCL)

Chief Finance Officer

PARAS MANI AITH
Chief Finance Officer/मुख्य वित्त अधिकारी
Nabinagar Power Generating Co. Ltd.
Shivanpur, Ankorha
Aurangabad (Bihar) - 824303

For Ashok Kumar Singh & Co.,
(Cost Accountants)

(A.K.Singh)
M. No. - 9679

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Location: NTPC Limited

NTPC Ltd.

Non- Tariff Income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff Income to be considered for Sharing	Non- tariff Income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,94,600	2,18,97,300
2	Rihand Superthermal Power Project- Stage 1	8,10,26,600	4,05,13,300
3	Rihand Superthermal Power Project- Stage 2	8,10,26,400	4,05,13,200
4	Rihand Superthermal Power Project- Stage 3	8,10,26,400	4,05,13,200
5	Unchahar Super Thermal Power Project- Stage 1	56,58,600	28,29,300
6	Unchahar Super Thermal Power Project- Stage 2	56,58,600	28,29,300
7	Unchahar Super Thermal Power Project- Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project- Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project- Stage 1	41,25,200	20,62,600
10	Tanda Thermal Power Project- Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri thermal- Stage 1	14,31,94,600	7,15,97,300
12	National Capital Dadri thermal- Stage 2	16,70,60,400	8,35,30,200
13	Auraiya Gas Power Project	32,34,200	16,17,100
14	Anta Gas Power Project	56,49,000	28,24,500
15	Dadri Gas Power Project	9,89,800	4,94,900
16	Faridabad Gas Power Project	25,66,400	12,83,200
17	Korba Super Thermal Power Project- Stage 1 & 2	9,95,17,600	4,97,58,800
18	Korba Super Thermal Power Project- Stage 3	2,36,94,600	1,18,47,300
19	Vindhyachal Super Thermal Power Project- Stage 1	4,18,19,600	2,09,09,800
20	Vindhyachal Super Thermal Power Project- Stage 2	3,31,90,400	1,65,95,200
21	Vindhyachal Super Thermal Power Project- Stage 3	3,31,90,400	1,65,95,200
22	Vindhyachal Super Thermal Power Project- Stage 4	3,31,90,400	1,65,95,200
23	Vindhyachal Super Thermal Power Project- Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project- Stage 2	6,76,15,400	3,38,07,700
25	Sipat Super Thermal Power Project- Stage 1	13,38,78,600	6,69,39,300
26	Kawagas Power Project	43,10,200	21,55,100
27	Gandhargas Power Project	11,39,000	5,69,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	3,78,23,800	1,89,11,900
29	Farakka Super Thermal Power Project- Stage 3	1,38,20,000	69,10,000
30	Kahalgaon Super Thermal Power- Stage 1	3,91,41,600	1,95,70,800
31	Kahalgaon Super Thermal Power Station- Stage 2	6,98,95,800	3,49,47,900
32	Talcher Super Thermal Power Project- Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project- Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant- Stage 1	63,50,600	31,75,300
35	Barh Thermal Power Plant- Stage 2	1,27,01,200	63,50,600
36	Ramagundam Super Thermal Power- Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power- Stage 3	1,99,36,800	99,68,400
38	Simhadri Thermal Power Project- Stage 1	1,64,29,600	82,14,800
39	Simhadri Thermal Power Project- Stage 2	1,64,29,600	82,14,800
40	Kaldam Hydro Project	10,94,800	5,47,400
41	Bongaigaon	1,22,73,000	61,36,500
42	Mauda	2,06,96,800	1,03,48,400
43	Mauda- Stage 2	2,73,19,800	1,36,59,900
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,90,000	70,45,000
46	Lara STPP	2,28,88,600	1,14,44,300
47	Gadarwara Super Th Power Plant	2,19,91,000	1,09,95,500
48	Darlipalli	59,85,200	29,92,600
49	Khargone	27,03,000	13,51,500
50	Barauni Thermal Power Station- Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station- Stage 2	76,69,400	38,34,700
52	Nabinagar Super Thermal Power Station-Stage 1	5,90,39,400	2,95,09,700
53	Muzaffarpur TPS (Kanti) Stage 2	28,39,600	14,19,800
		1,91,71,18,000	**95,85,59,000**

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

R. J. GOEL & CO. DELHI COST ACCOUNTANTS

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Location: NTPC Limited

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Location: NTPC Limited

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S. DHAL & CO.
COST ACCOUNTANTS

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

(₹ in lakhs)

Sl No.	Station Name	Net Non tariff income to be considered for sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	25,64,08,400	12,82,02,200
2	Rihand Superthermal Power Project- Stage 1	6,32,32,600	3,16,06,300
3	Rihand Superthermal Power Project- Stage 2	6,32,32,800	3,16,06,400
4	Rihand Superthermal Power Project- Stage 3	6,32,32,600	3,16,06,300
5	Unchahar Super Thermal Power Project- Stage 1	1,13,29,000	56,64,500
6	Unchahar Super Thermal Power Project- Stage 2	1,13,29,000	56,64,500
7	Unchahar Super Thermal Power Project- Stage 3	56,64,600	28,32,300
8	Unchahar Super Thermal Power Project- Stage 4	1,34,87,000	67,43,500
9	Tanda Thermal Power Project- Stage 1	1,13,93,600	56,96,800
10	Tanda Thermal Power Project- Stage 2	2,41,80,600	1,20,90,300
11	National Capital Delhi thermal- Stage 1	8,89,64,800	4,44,82,400
12	National Capital Delhi thermal- Stage 2	10,37,92,600	5,18,96,300
13	Auraiya Gas Power Project	15,60,600	7,80,300
14	Anta Gas Power Project	15,59,000	7,79,500
15	Dadri Gas Power Project	6,11,400	3,05,700
16	Faridabad Gas Power Project	54,37,200	27,18,600
17	Korba Super Thermal Power Project- Stage 1 & 2	16,04,42,400	8,02,21,200
18	Korba Super Thermal Power Project- Stage 3	3,82,00,600	1,91,00,300
19	Vindhyachal Super Thermal Power Project- Stage 1	3,31,80,800	1,65,90,400
20	Vindhyachal Super Thermal Power Project- Stage 2	2,63,34,000	1,31,67,000
21	Vindhyachal Super Thermal Power Project- Stage 3	2,63,34,000	1,31,67,000
22	Vindhyachal Super Thermal Power Project- Stage 4	2,63,34,000	1,31,67,000
23	Vindhyachal Super Thermal Power Project- Stage 5	1,31,67,000	65,83,500
24	Sipat Super Thermal Power Project- Stage 2	4,70,49,600	2,35,24,800
25	Sipat Super Thermal Power Project- Stage 1	9,43,46,000	4,71,73,000
26	Kawargaon Power Project	41,55,200	20,77,600
27	Gandhargaon Power Project	65,43,000	32,71,500
28	Farakka Super Thermal Power Project- Stage 1 & 2	5,83,48,200	2,91,74,100
29	Farakka Super Thermal Power Project- Stage 3	1,82,33,800	91,16,900
30	Kahalgaon Super Thermal Power- Stage 1	3,65,40,400	1,82,70,200
31	Kahalgaon Super Thermal Power Station- Stage 2	6,52,50,600	3,26,25,300
32	Talcher Super Thermal Power Project- Stage 1	6,90,71,000	3,45,35,500
33	Talcher Super Thermal Power Project- Stage 2	9,81,42,200	4,90,71,100
34	Barh Thermal Power Plant- Stage 1	1,34,12,400	67,06,200
35	Barh Thermal Power Plant- Stage 2	1,60,95,000	80,47,500
36	North Karanpura STPS	1,83,41,200	91,70,600
37	Ramagundam Super Thermal Power- Stage 1 & 2	13,53,93,200	6,76,96,600
38	Ramagundam Super Thermal Power- Stage 3	3,21,36,400	1,61,18,200
39	Simhadri Thermal Power Project- Stage 1	1,76,31,400	88,15,700
40	Simhadri Thermal Power Project- Stage 2	1,76,31,400	88,15,700
41	Koldam Hydro Project	19,81,000	9,90,500
42	Bongaigaon	3,12,54,000	1,56,27,000
43	Mauda	1,29,51,400	64,75,700
44	Mauda- Stage 2	1,70,96,000	85,48,000
45	Solapur STPP	1,84,92,800	92,46,400
46	Kudgi STPP	5,41,77,000	2,70,88,500
47	Lara STPP	4,88,51,000	2,44,25,500
48	Gadarwara Super Th Power Plant	1,58,21,400	79,10,700
49	Darlipalli	2,40,40,000	1,20,20,000
50	Khargone	1,24,11,000	62,05,500
51	Barauni Thermal Power Station- Stage 1	93,82,000	46,91,000
52	Barauni Thermal Power Station- Stage 2	4,26,45,200	2,13,22,600
53	Nabinagar Super Thermal Power Station- Stage 1	2,05,53,600	1,02,76,800
54	Muzaffarpur TPS (Kanti)- Stage 2	64,30,800	32,15,400
		2,10,44,31,600	**1,05,22,16,800**

For
Management (NTPC)

Tharla Vinod Kumar
GM (Finance Commercial)

For S. Dhal & Co.,
Cost Accountants
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Location: NTPC Limited

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S DHAL & CO. FRN-000187 BHUBANESWAR COST ACCOUNTANTS

Bhubaneswar | Kolkata | Bangalore | Mumbai | Ghaziabad

PART-I
FORM- 15 Revised 1

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Nabinagar Super Thermal Power Station

		Unit	April 2022	
			Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	282,077.19	0
2	Value of stock		919,425,522.45	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	494,065.37	0.00
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-	-
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	494,065.37	0.00
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.8%	(MT)	3,952.523	0.000
7	Net coal / Lignite Supplied (3-4)	(MT)	**490,112.85**	**0.00**
8	Amount charged by the Coal /Lignite Company	(Rs.)	1,189,183,426.00	0.00
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	713,555.01	0.00
10	Handling,Sampling and such other similar charges		700,958.84	0.00
11	Total amount Charged (8+9+10)	(Rs.)	**1,190,597,939.85**	**0.00**
12	Transportation charges by rail/ship/road transport	(Rs.)	380,256,538.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil	Nil
14	Demurrage Charges, if any	(Rs.)	0.00	0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	1,565,056.47	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	**381,821,594.47**	**0.00**
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	**1,572,419,534.32**	**0.00**
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	**3,226.98**	**0.00**
19	Blending Ratio (Domestic/ Imported)	%	100.000%	0.000%
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	**3,226.98**	
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,590.00	N/A
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	4,641.00	N/A
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A	0.00
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A	0.00
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,622.00	0.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,830.00	N/A
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,773.00	N/A
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A	0.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A	0.00
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,794.00	0.00
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	**3,794.00**	

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Location: NTPC Limited

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Sanjay Sinha — Digitally signed by Sanjay Sinha, Date: 2024.11.12 18:12:57 +05'30'

S. DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

Sailabala Dhal Partner
M No - 22835
UDIN - 24222835ZZRIIEOBVN5

Annexure E

PART-I
FORM- 15 Revised 1

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Nabinagar Super Thermal Power Station

		Unit	March 2022
			Domestic
1	Opening quantity of coal/Lignite	(MT)	320,649.47
2	Value of stock		997,549,626.02
3	Quantity of Coal/ Lignite supplied by Coal/Lignite Company	(MT)	572,875.73
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-
5	Coal supplied by Coal/ Lignite Company (3+4)	(MT)	572,875.73
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) @0.8%	(MT)	4,583.006
7	Net coal / Lignite Supplied (3-4)	(MT)	568,292.72
8	Amount charged by the Coal /Lignite Company	(Rs.)	1,350,027,914.00
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	39,601,252.09
10	Handling,Sampling and such other similar charges		69,163,947.41
11	Total amount Charged (8+9+10)	(Rs.)	1,459,693,113.50
12	Transportation charges by rail/ship/road transport	(Rs.)	437,791,748.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil
14	Demurrage Charges, if any	(Rs.)	0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	2,456,544.80
16	Total Transportation Charges (12+13+14+15)	(Rs.)	440,248,292.80
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	1,899,941,406.30
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	3,259.48
19	Blending Ratio (Domestic/Imported)		N/A
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	3,259.48
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,508.00
22	GCV of domestic coal as per bill of coal company.	(kCal/Kg)	4,636.00
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,590.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,823.00
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,834.00
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A
30	Weighted average GCV of coal/ Lignite as Received	(kCal/Kg)	3,830.00

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Reason: AGM (Commercial)
Location: NTPC Limited

S DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

Sailabala Dhal, Partner
M No - 22835
UDIN - 2422835ZZRIEOBVN5

Rajesh Vishwakarma Digitally signed by Rajesh Vishwakarma Date: 2024.11.12 16:24:15 +05:30

Sanjay Sinha Digitally signed by Sanjay Sinha Date: 2024.11.12 18:11:32 +05:30

PART-I
FORM- 15 Revised 1

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Nabinagar Super Thermal Power Station

		Unit	May 2022	
			Domestic	Imported
1	Opening quantity of coal / Lignite	(MT)	225,577.94	0
2	Value of stock		727,936,451.40	0
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	446,129.63	32,505.60
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-	-
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	446,129.63	32,505.60
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) 00.8%	(MT)	3,569.037	65.011
7	Net coal / Lignite Supplied (3-4)	(MT)	**442,560.59**	**32,440.59**
8	Amount charged by the Coal / Lignite Company	(Rs.)	1,021,966,182.00	605,622,810.00
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	0.00	0.00
10	Handling,Sampling and such other similar charges		7,278,437.52	6,584,400.00
11	Total amount Charged (8+9+10)	(Rs.)	**1,029,244,619.52**	**612,207,210.00**
12	Transportation charges by rail/ship/road transport	(Rs.)	348,441,424.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil	Nil
14	Demurrage Charges, if any	(Rs.)	0.00	0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	834,299.29	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	**349,275,723.29**	**0.00**
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	**1,378,520,342.81**	**612,207,210.00**
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	**3,152.72**	**18,871.64**
19	Blending Ratio (Domestic/Imported)	%	98.371%	1.629%
20	Weighted average cost of coal/Lignite for preceding three months	(Rs./MT)	**3,408.79**	
21	GCV of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,622.00	N/A
22	GCV of domestic coal as per bill of coal company	(kCal/Kg)	4,309.00	N/A
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A	0.00
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A	5,000.00
25	Weighted average GCV of coal/Lignite as Billed	(kCal/Kg)	4,415.00	5,000.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,794.00	N/A
27	GCV of domestic coal supplied as recived at station	(kCal/Kg)	3,662.00	N/A
28	GCV of imported coal of opening stock as recived at station	(kCal/Kg)	N/A	0.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A	5,286.00
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,706.00	5,286.00
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	**3,732**	

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Location: NTPC Limited

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S DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

Sailabala Dhal, Partner
M No - 22835
UDIN - 2422835ZZRIEOBVN5

Part-I
Form-15A (Final)

Details / information to be submitted in respect of Fuel for computation of Energy Charges

Name of the Company: NTPC Limited
Name of the Power Station: Nabinagar Power Generating Company Ltd.,NPGC

Sl.No.	Particulars	Unit	April 2022
1	Opening quantity of LDO	(KL)	4,464.92
2	Value of Stock	(Rs.)	31,50,05,036.24
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in only supplied made by Oil Comcpany	(KL)	0.00
5	HFO/LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment in amount charged made by Oil Company	(Rs.)	0.00
10	Total amount charged (8+9)	(Rs.)	0.00
11	Transportation charges by rail/ship/road	(Rs.)	0.00
12	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00
13	Demurrage Charges, if any	(Rs.)	0.00
14	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)	0.00
15	Total Transportation Charges (11+/-12+13+14)	(Rs.)	0.00
16	Others/ E.TAX	(Rs.)	0.00
17	Total amount charged for HFO (10+15+16)	(Rs.)	0.00
18	Weighted average GCV of Oil (HFO/LDO)*	(Kcal/Lit)	9,277.00
19	Weighted average rate of Secondary Fuel	Rs/KL	70,775.06

Sr Mgr(F) NPGCL | DGM(F) NPGCL | CFO NPGCL | GM(O&M) NPGCL | CEO NPGCL

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Sailabala Dhal, Partner
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UDIN - 24222835ZZRIEOBVN5

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Location: NTPC Limited

Part-I
Form-15A (Final)

Details / information to be submitted in respect of Fuel for computation of Energy Charges

Name of the Company: NTPC Limited
Name of the Power Station: Nabinagar Power Generating Company Ltd.,NPGC

Sl.No.	Particulars	Unit	March 2022
1	Opening quantity of LDO	(KL)	4,419.26
2	Value of Stock	(Rs.)	30,24,47,910.46
3	Quantity of LDO supplied by Oil company	(KL)	929.51
4	Adjustment(+/-) in qnty supplied made by Oil Company	(KL)	0.00
5	HFO/LDO supplied by Oil company (3+4)	(KL)	929.51
6	Normative transit & Handing losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	929.51
8	Amount charged by Oil Company	(Rs.)	7,46,96,585.40
9	Adjustment in amount charged made by Oil Company	(Rs.)	0.00
10	Total amount charged (8+9)	(Rs.)	7,46,96,585.40
11	Transportation charges by rail/ship/road	(Rs.)	0.00
12	Adjustment(+/-) in amount made byRailways/ Transport Company	(Rs.)	0.00
13	Demurrage Charges, if any	(Rs.)	0.00
14	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)	0.00
15	Total Transportation Charges (11+/-12+13+14)	(Rs.)	0.00
16	Others/ E.TAX	(Rs.)	0.00
17	Total amount charged for HFO (10+15+16)	(Rs.)	7,46,96,585.40
18	Weighted average GCV of Oil (HFO/LDO)*	(Kcal/Ltr)	9,277.00
19	Weighted average rate of Secondary Fuel	Rs/KL	70,775.06

Mgr(F) NPGCL | DGM(F) NPGCL | GM(O&M) NPGCL | CEO NPGCL

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Part-I
Form-15A (Final)

Details / information to be submitted in respect of Fuel for computation of Energy Charges

Name of the Company: NTPC Limited
Name of the Power Station: Nabinagar Power Generating Company Ltd.,NPGC

Sl.No.	Particulars	Unit	May 2022
1	Opening quantity of LDO	(KL)	4,225.00
2	Value of Stock	(Rs.)	29,90,85,553.12
3	Quantity of LDO supplied by Oil company	(KL)	0.00
4	Adjustment(+/-) in qnty supplied made by Oil Company	(KL)	0.00
5	HFO/LDO supplied by Oil company (3+4)	(KL)	0.00
6	Normative transit & Handling losses	(KL)	0.00
7	Net Oil supplied (5-6)	(KL)	0.00
8	Amount charged by Oil Company	(Rs.)	0.00
9	Adjustment in amount charged made by Oil Company	(Rs.)	0.00
10	Total amount charged (8+9)	(Rs.)	0.00
11	Transportation charges by rail/ship/road	(Rs.)	0.00
12	Adjustment(+/-) in amount made by/Railways/ Transport Company	(Rs.)	0.00
13	Demurrage Charges, if any	(Rs.)	0.00
14	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)	0.00
15	Total Transportation Charges (11+/-12+13+14)	(Rs.)	0.00
16	Octroi/ E.TAX	(Rs.)	0.00
17	Total amount charged for HFO (10+15+16)	(Rs.)	0.00
18	Weighted average GCV of Oil (HFO/LDO)*	(Kcal/Ltr)	9,277.00
19	Weighted average rate of Secondary Fuel	Rs/KL	70,775.06

Sr Mgr(F) NPGCL | DGM(F) NPGCL | CFO NPGCL | GM(O&M) NPGCL | CEO NPGCL

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Location: NTPC Limited

S DHAL & CO. FRN-000197 BHUBANESWAR COST ACCOUNTANTS

PART-II

FORM- 15

Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd

Name of the Generating Station: Nabinagar Super Thermal Power Station

		Unit	Oct 2022		Nov 2022		Dec 2022	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Opening quantity of coal/Lignite	(MT)	52,303.68	0.00	585,371.59	75,400.81	136,008.26	80,860.78
2	Value of stock		162,477,113.83	140,250,665.23	203,835,787.79	295,301,467.00	1,066,694,206.87	582,836,130.24
3	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MT)	773,920.27	77,885.50	701,225.27	78,406.00	577,323.52	33,140.20
4	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MT)	-4,253.00		-394.00			
5	Coal supplied by Coal/Lignite Company (3+4)	(MT)	769,226.42	77,885.50	700,831.27	78,406.00	577,323.52	33,140.20
6	Normative Transit & Handling Losses (For coal/Lignite based Projects) 0.85%	(MT)	6,153.81	154.186	5,607.530	156.812	4,618.584	66.282
7	Net coal / Lignite Supplied (5-6)	(MT)	763,072.61	77,585.30	695,223.69	78,249.13	572,705.23	33,079.91
8	Amount charged by the Coal /Lignite Company	(Rs.)	1,182,607,500.50	1,369,388,354.00	1,661,855,845.79	1,244,237,267.79	1,607,967,581.00	449,101,296.75
9	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)	9,534,281.41	0.00	527,086.79	0.00	19,735,316.00	0.00
10	Handling,Sampling and such other similar charges		439.44	0.00	16,113,919.03	0.00	61,592,949.41	0.00
11	Total amount Charged (8+9+10)	(Rs.)	1,772,073,239.75	1,369,388,354.00	1,849,082,670.83	1,244,237,267.79	1,829,290,816.27	449,101,296.75
12	Transportation charges by rail/ship/road transport	(Rs.)	651,544,098.00	0.00	602,289,826.00	- 0.00	452,617,209.00	0.00
13	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)	Nil	Nil	Nil	Nil	Nil	Nil
14	Demurrage Charges, if any	(Rs.)	0.00	0.00	0.00	0.00	0.00	0.00
15	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)	1,803,009.93	0.00	3,134,220.17	0.00	3,386,664.27	0.00
16	Total Transportation Charges (12+13+14+15)	(Rs.)	653,347,107.93	0.00	605,423,826.17	0.00	456,005,873.27	0.00
17	Total amount Charged for coal/lignite supplied including Transportation (11+16)	(Rs.)	2,425,420,243.68	1,369,388,354.00	2,286,108,502.80	1,244,237,267.79	2,095,295,689.54	449,101,296.75
18	Landed cost of coal/ Lignite (2+17)/(1+7)	(Rs./MT)	3,175.98	17,882.46	3,263.79	16,149.10	3,512.45	15,243.19
19	Blending Ratio (Domestic/Imported)	%	89.24%	10.76%	95.00%	5.00%	93.14%	6.86%
20	Weighted average cost of coal/Lignite for the month	(Rs./MT)	4,717.31		3,808.05		4,317.02	
21	G.C.V of Domestic of the opening coal stock as per bill of coal company	(kCal/Kg)	4,298.00	N/A	4,311.00	N/A	4,273.00	N/A
22	GCV of domestic coal as per bill of coal company	(kCal/Kg)	4,314.00	N/A	4,186.00	N/A	4,044.00	N/A
23	GCV of Imported Coal of the opening stock as per bill Coal Company	(kCal/Kg)	N/A	5,000.00	N/A	5,000.00	N/A	5,000.00
24	GCV of imported coal supplied as per bill coal company	(kCal/Kg)	N/A	5,000.00	N/A	5,000.00	N/A	5,000.00
25	Weighted average GCV of coal/ Lignite as Billed	(kCal/Kg)	4,306.00	5,000.00	4,213.00	5,000.00	4,106.00	5,000.00
26	GCV of Domestic Coal of the opening stock as received at Station	(kCal/Kg)	3,609.00	N/A	3,609.00	N/A	3,623.00	N/A
27	GCV of domestic coal supplied as received at station	(kCal/Kg)	3,790.00	N/A	3,960.00	N/A	3,798.00	N/A
28	GCV of imported coal of opening stock as received at station	(kCal/Kg)	N/A	5,225.00	N/A	5,225.00	N/A	5,023.00
29	GCV of Imported Coal supplied as received at Station	(kCal/Kg)	N/A	5,225.00	N/A	4,960.00	N/A	5,025.00
30	Weighted average GCV of coal/Lignite as Received	(kCal/Kg)	3,609.00	5,225.00	3,673.00	5,023.00	3,750.00	5,041.00
30(a)	Weighted average GCV of coal/Lignite as Received (including Imported Coal)	(kCal/Kg)	3,783		3,749		3,839	

(RAJESH VISHWAKARMA)
SR. MANAGER(FIN)
NTPC, DADRI

SANJAY SINHA
Add. General Manager (I) F.C.O. Fuel
Corporate Ofc. Delhi / Noida Ltd., Delhi

Part-I

Form-15A

Details / information to be submitted in respect of Fuel for computation of Energy Charges

Name of the Company: NTPC Limited

Name of the Power Station: Nabinagar Super Thermal Power Station

Sl.No.	Particulars	Unit	Oct 2022	Nov 2022	Dec 2022
1	Opening quantity of LDO	(KL)	4,322.836	3,740.346	3,671.346
2	Value of Stock	(Rs.)	398,879,078.97	345,131,244.28	338,764,438.68
3	Quantity of LDO supplied by Oil company	(KL)	0.00	0.00	0.00
4	Adjustment(+/-) in qnty supplied made by Oil Comopany	(KL)	-	-	-
5	HFO/LDO supplied by Oil company (3+4)	(KL)	-	-	-
6	Normative transit & Handling losses	(KL)	NIL	NIL	NIL
7	Net Oil supplied (5-6)	(KL)	-	-	-
8	Amount charged by Oil Company	(Rs.)	0.000	0.000	0.000
9	Adjustment in amount charged made by Oil Company	(Rs.)			
10	Total amount charged (8+9)	(Rs.)	-	-	-
11	Transportation charges by rail/ship/road	(Rs.)			
12	Adjustment(+/-) in amount made byRailwsys/ Transport Company	(Rs.)	-	-	-
13	Demurrage Charges, if any	(Rs.)	-	-	-
14	Cost of Diesel in transporting HFO/LDO, if applicable	(Rs.)	-	-	-
15	Total Transportation Charges (11+/-12+13+14)	(Rs.)	-	-	-
16	Others/ E.TAX	(Rs.)	-	-	-
17	Total amount charged for HFO (10+15+16)		-	-	-
18	Weighted average GCV of Oil (HFO/LDO)*	(Kcal/kg)	9,192.00	9,192.00	9,192.00
19	Weighted average rate of Secondary Fuel		92,272.54	92,272.54	92,272.54

(RAJESH VISHWAKARMA)
SR. MANAGER(FIN)
NTPC, DADRI

संजय सिन्हा
SANJAY SINHA
अपर महाप्रबंधक (वाणिज्य-ईंधन)
Add. General Manager (U.F.C.G.-Fuel)
नबीनगर सु. ता. प्र. / NTPC Ltd., Obra

Annexure F1

NABINAGAR SUPER THERMAL POWER

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	155,706,826,264.38	122,577,637,068.57
005	CAPITAL-WORK-IN-PROGRESS	3	8,172,356,898.75	44,149,850,942.73
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	7,638,381.14	9,974,954.06
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	II) OTHER INVESTMENTS	7	0.00	0.00
012	III) TRADE RECEIVABLES	8	0.00	0.00
013	IV) LOANS	9	71,047,544.06	1,036,042.00
014	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
016	OTHER NON-CURRENT ASSETS	11	853,224,246.66	1,369,234,685.06
017	**TOTAL NON-CURRENT ASSETS**		**164,911,087,534.99**	**168,107,715,692.42**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	12	1,745,433,323.63	851,334,519.78
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	13	0.00	0.00
023	II) TRADE RECEIVABLES	14	1,396,157.99	9,214,887,315.59
024	III) CASH AND CASH EQUIVALENTS	15	0.00	839,934,707.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	1,863,666,475.94
026	V) LOANS	17	33,366,969.43	812,424.00
027	VI) OTHER FINANCIAL ASSETS	18	-145,299,543.57	75,910,075.78
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	2,177,536,528.41	1,866,837,753.33
031			0.00	0.00
032	**TOTAL CURRENT ASSETS**		**3,812,432,436.09**	**14,513,383,271.42**
033	ASSETS CLASSIFIED AS HELD FOR SALE		0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	1,935,360,527.29	1,943,015,036.16
037	**TOTAL ASSETS**		**170,658,880,498.37**	**184,564,114,000.00**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	16,743,124,343.46	8,094,729,155.35
044	**TOTAL EQUITY**		**16,743,124,343.46**	**8,094,729,155.35**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	23	0.00	111,352,753,537.78

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	II) LEASE LIABILITIES	23A	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	25	0.00	66,091,757.00
055	PROVISIONS	26	0.00	1,445,411.00
056	DEFERRED TAX LIABILITIES (NET)	27	1,780,955,280.19	1,780,955,280.05
057	OTHER NON-CURRENT LIABILITIES	28	0.00	0.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**1,780,955,280.19**	**113,291,235,985.83**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	29	0.00	6,234,934,050.66
064	II) LEASE LIABILITIES	29A	0.00	0.00
065	**II) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	95,672,188.03	69,019,110.71
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	1,685,695,071.53	479,791,563.43
068	III) OTHER FINANCIAL LIABILITIES	31	8,551,679,786.46	9,903,731,647.74
069	OTHER CURRENT LIABILITIES	32	86,678,438.41	243,423,078.50
070	PROVISIONS	33	360,258,207.38	583,819,756.33
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**10,782,975,689.83**	**17,514,818,237.37**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		141,351,826,184.69	45,793,329,621.45
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**170,858,588,498.37**	**184,584,114,080.00**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

RADHEY SHYAM AGARWAL

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH Digitally signed by NARENDER KUMAR CHATRATH Date: 2023.04.28 18:54:42 +05'30'

(Head of Finance)

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Location: NTPC Limited

(Head of Unit)

NABINAGAR SUPER THERMAL POWER

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	67,068,701,593.00	34,419,427,076.96
003	Other income	38	325,481,365.56	792,831,950.13
005	**Total Income**		**67,392,182,958.56**	**35,212,259,027.09**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38A	34,428,623,357.48	16,217,877,362.05
009	Employee benefits expense	39	853,718,969.11	520,573,561.49
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	9,043,982,596.39	6,871,747,841.35
012	Depreciation and amortization expenses	41	7,071,878,260.14	5,477,610,639.22
013			0.00	0.00
014	Other expenses	42	2,106,382,267.86	1,660,013,019.92
015	CC expenses charge to revenue		474,280,360.00	0.00
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**54,869,855,859.98**	**30,767,822,418.06**
020	**Profit before exceptional items & tax**		**12,522,317,098.58**	**4,444,436,609.03**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**12,522,317,098.58**	**4,444,436,609.03**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.14	703,540,997.05
034			0.00	0.00
035	**Total Tax expense**		**0.14**	**703,540,997.05**
036	**Profit for the period before regulatory deferral account balances**		**12,522,317,098.74**	**3,740,895,611.98**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-7,654,506.87	696,853,932.05
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferrall account balances (Net of Tax)**		**-7,654,506.87**	**696,853,932.05**
042	**Profit for the period/ year**		**12,514,662,589.87**	**4,437,749,544.03**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-4,284,323.76	-13,544.00
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-4,284,323.76**	**-13,544.00**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**12,510,378,266.11**	**4,437,736,000.03**

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NABINAGAR SUPER THERMAL POWER

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

RADHEY SHYAM AGARWAL

(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH

(Head of Finance)

Bogarathum Venkata Nageswara Rao

(Head of Unit)

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NABINAGAR SUPER THERMAL POWER

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net actuarial gains/(losses) on defined benefit plans	-4,284,323.76	-13,544.00
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-4,284,323.76**	**-13,544.00**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-4,284,323.76**	**-13,544.00**

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	10241177500.02	0.00	0.00	10241177500.02	0.00	0.00	0.00	0.00	10241177500.02	10241177500.02
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	489401249.00	0.00	(1493231.10)	487908017.90	34983504.89	16371829.12	(1493230.65)	49862103.36	438045914.54	454417744.11
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Others	3105261696.82	0.00	(29543862.82)	3075717834.00	271033848.07	105845218.09	(29543862.26)	347335203.90	2728382630.10	2834227848.55
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	89567350.00	0.00	(39108053.58)	50459296.42	75672399.41	4940443.08	(39108053.50)	41504788.59	8954507.83	13894950.59
14 Water Supply, drainage & sewerage system	233574985.65	0.00	0.00	233574985.65	18092411.30	9042569.91	(0.18)	27134981.03	206440004.62	215482574.35
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	2436170341.00	983314219.00	0.00	3419484560.00	157500[illegible]	[illegible]	0.00	329403750.43	3090080809.57	2278662210.21
18 Earth dam reservoir	73461936.00	0.00	0.00	73461936.00	1002[illegible]	[illegible]	0.00	13898998.29	59562937.71	63441727.93
19 Plant and machinery(including associated civil works) Owned Asset	114889023159.11	39744878314.49	(8200654.22)	154825700819.38	10382330[illegible]	[illegible]	(7284598.89)	15192555922.71	136433144896.67	104506687334.34

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	215690889.70	20776146.63	(17510551.52)	218956484.81	46074218.54	12017702.89	(17510551.22)	41481370.21	177475114.60	169615671.16
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	1876560.00	2195109.00	(486473.67)	3585186.33	1004496.22	402499.85	(486473.48)	920522.58	2664663.75	872063.78
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	53420501.87	8845415.45	(14127150.31)	48138767.01	24029237.49	4718907.40	(14127150.88)	14620994.01	33517773.00	29391264.38
26 EDP, WP machines and satcom equipment	74803814.66	16015605.00	(22438260.42)	68381159.24	47420321.65	9122220.11	(22438260.53)	34104281.23	34276878.01	27383493.01
27 Construction equipments	147357739.08	20131213.00	(10134570.21)	157354381.87	41375097.03	13873581.76	(10134569.84)	45114108.95	112240272.92	105982642.05
28 Electrical Installations	1681831135.75	628773579.28	(35994351.52)	2274410363.51	184344504.18	119840035.50	(35994351.61)	268190188.07	2006220175.44	1497286631.57
29 Communication equipments	7061648.24	43151.83	(1481128.26)	5623671.81	1722408.60	828575.05	(1481127.60)	1069856.05	4553815.76	5339239.64
30 Hospital equipments	2996943.00	4771776.00	0.00	7768719.00	[illegible]	[illegible]	0.00	1329768.00	6438951.00	2307340.64
31 Laboratory and workshop equipments	150250544.86	129980.00	0.00	150380524.86	18784711.68	7946[illegible]04	0.00	26731106.02	123649418.84	131465833.18
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	[illegible]	[illegible]	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Location: NTPC Limited

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	133892727994.56	41429874500.68	(180518287.43)	175142084207.81	11315090925.05	8299769249.43	(179602231.05)	19435257943.43	155706826264.38	122577637069.51
Grand Total Prev Year (Tangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1086

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(625834.28)	0.00	(625834.28)	0.00
Retirement of assets	(31168.11)	0.00	(31168.08)	0.00
Cost adjustments	(916055.41)	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**(1573057.80)**	**0.00**	**(657002.36)**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Location: NTPC Limited

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: NABINAGAR SUPER THERMAL POWER

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		288521966.23			288521966.23
3	Roads, bridges, culverts & helipads		154578917.82			154578917.82
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		2240397946.41			2240397946.41
8	Temporary erection		17643971.43			17643971.43
9	Water supply, drainage and sewerage system		4595196.72			4595196.72
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding		384319414.92			384319414.92
13	Earth dam reservoir					
14	Plant and equipment		7625120534.41	(756363532.32)	2653568152.31	4213188839.78
15	Furniture and fixtures		135324.19			135324.19
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment		16361509.77			16361509.77
19	Construction equipments					
20	Electrical installations		46226953.44		38837086.57	7389866.87
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Chs		0.18			0.18
28	Difference in exchange on foreign currency loans					

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Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: NABINAGAR SUPER THERMAL POWER

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)		(97712808.53)	97712808.53		
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		31103265740.20			31103265740.20
33	LESS : Allocated to related works		31103265740.20			31103265740.20
34	LESS : Provision for Unservicable works					
35	**Construction stores (At Cost)**					
36	Steel	415186910.28	53399430.42	(109645329.57)		358941011.13
37	Cement	116367460.19	24012800.00	(102525610.48)		37854649.71
38	Others	1580482699.49	13270921.79	(1144853877.24)		448899744.04
39	**Sub-total**	**2112037069.96**	**90683152.21**	**(1357024817.29)**		**845695404.88**
40	LESS : Provision for shortages	108848.00		368512.45		477360.45
41	**Sub-total**	**2111928221.96**	**90683152.21**	**(1357393329.74)**		**845218044.43**
42	**Total CWIP**	**2111928221.96**	**10770672079.20**	**(2018044053.53)**	**2692405248.88**	**8172350998.75**
43						
44						
45	PREVIOUS YEAR TOTAL					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	7958865.00	0.00	0.00	7958865.00	303730.54	303730.54	0.00	607461.08	7351403.92	7655134.46
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	12417264.73	0.00	(7370090.60)	5047174.13	10097445.48	2032842.38	(7370090.95)	4760196.91	286977.22	2319819.25
Grand Total (Intangible)	20376129.73	0.00	(7370090.60)	13006039.13	10401176.02	2336572.92	(7370090.95)	5367657.99	7638381.14	9974953.71
Grand Total Prev Year (Intangible)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Reason: AGM (Commercial)
Location: NTPC Limited

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1086

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2023	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2022**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: NABINAGAR SUPER THERMAL POWER

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	**Less: Provision for exploratory wells-in-progress**					
7	**Total**					
8	**PREVIOUS YEAR TOTAL-I**					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

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Location: NTPC Limited

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

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NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
095	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 8 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	57,660,073.29	0.00
012	UNSECURED	30,542,740.73	1,038,042.00
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	11,731,215.76	0.00
017	UNSECURED	5,423,954.20	0.00
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**71,047,644.06**	**1,038,042.00**
027		0.00	0.00
028	**TOTAL**	**71,047,644.06**	**1,038,042.00**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	157,014,103.00	199,487,000.00
007	OTHERS	738,305,611.90	1,083,578,744.79
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**895,319,714.90**	**1,283,065,744.79**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	0.00	49,499,861.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**0.00**	**49,499,861.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	46,124,596.51	36,669,079.27
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**46,124,596.51**	**36,669,079.27**
043	DEFERRED PAYROLL EXPENSES (SECURED)	8,166,633.74	0.00
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	3,613,301.51	0.00
045	**Sub Total**	**11,779,935.25**	**0.00**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049		0.00	0.00
050	**Total**	**953,224,246.66**	**1,369,234,685.06**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	528,274,374.63	253,646,658.59
004	Fuel oil	419,664,983.70	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	570,434,266.32	408,342,600.67
007	Chemicals & consumables	54,419,321.95	41,143,758.29
008	Loose tools	4,042,675.04	1,167,431.41
009	Steel Scrap	1,306,504.13	6,922,391.44
010	Others	167,754,839.21	141,180,089.38
011		0.00	0.00
012	**Sub Total**	**1,745,896,964.98**	**852,402,929.78**
013	Less: Provision for shortages	463,641.15	1,068,410.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
016		0.00	0.00
017	**Total**	**1,745,433,323.83**	**851,334,519.78**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	69,607,872.94	48,666,825.43
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	156,439.40	6,369,948.77
023	Chemicals & consumables	429,156.00	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		**0.00**	**0.00**
028	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

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Reason: AGM (Commercial)
Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debenture - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	1,401,211.62	9,195,454,252.77
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	19,439,106.45
007	**Sub-Total**	**1,401,211.62**	**9,214,893,359.22**
008	**Total**	**1,401,211.62**	**9,214,893,359.22**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**1,401,211.62**	**9,214,893,359.22**
012	Less: Discom Clearing	6,043.63	6,043.63
014		0.00	0.00
015	**Grand Total**	**1,395,167.99**	**9,214,887,315.59**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	6,043.63	6,043.63
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	3,390,413,359.22
231	Due	0.00	2,138,732,000.00
232	(i) Undisputed Trade receivables # considered good	1,395,167.99	2,138,732,000.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	3,685,748,000.00
239	**Total**	**1,395,167.99**	**11,353,625,359.22**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,392,244.87	2,015,132,000.00
243	6 months -1 year	2,923.12	70,540,000.00
244	1-2 years	0.00	53,060,000.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**1,395,167.99**	**2,138,732,000.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**-2,790,335.98**	**-13,492,357,359.22**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	639,834,707.00
004	Cheques & Drafts on hand	0.00	100,000.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**639,934,707.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	1,373,509,772.00
003	Earmarked balances with banks*	0.00	478,079,851.94
004	**SubTotal**	**0.00**	**1,851,589,623.94**
005	Interest accrued on deposits	0.00	12,076,852.00
006		0.00	0.00
008	**Total**	**0.00**	**1,863,666,475.94**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	14,157,803.66
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	463,922,048.28
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**478,079,851.94**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	11,751,297.45	0.00
012	Unsecured	21,615,661.98	812,424.00
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**33,366,959.43**	**812,424.00**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-532,149,930.31	72,354,414.23
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	965,306.00	0.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-531,184,624.31**	**72,354,414.23**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	379,358,158.45	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	6,526,922.29	3,555,661.55
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**6,526,922.29**	**3,555,661.55**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**6,526,922.29**	**3,555,661.55**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
071	**Total**	**-145,299,543.57**	**75,910,075.78**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-532,149,930.31	72,354,414.23
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-532,149,930.31**	**72,354,414.23**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	232,677,400.00	0.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	157,329.50	1,014,568.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,665,655,423.89	1,099,757,052.54
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	68,711,658.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	975,572.32	0.00
028	Deferred Payroll Expenses (Unsecured)	1,447,634.40	0.00
029	**Sub-total**	**2,423,206.72**	**0.00**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	53,356,750.00	55,733,093.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	223,266,418.30	639,480,994.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	0.00	2,140,387.79
043		0.00	0.00
045	**Total (Other Current Assets)**	**2,177,536,528.41**	**1,866,837,753.33**
046	**Include Prepaid Expenses	0.00	68,711,658.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	0.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**0.00**
069		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 20 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	1,935,360,527.29	1,943,015,036.16
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**1,935,360,527.29**	**1,943,015,036.16**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	360,000,000.00
037	Add: Addition during the year	0.00	2,740,000,000.00
038	Less: Utlised for allotment during the year	0.00	3,100,000,000.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	124,550,202.00
048	TRANSFERRED TO CC	254,145,290.08	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	170,251,191.27	9,595,088.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	151,207,284.35	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**273,189,197.00**	**254,145,290.08**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	3,959,570,424.35	3,362,847,865.32
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	12,514,662,589.87	4,437,749,544.03
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**16,474,233,014.22**	**7,800,597,409.35**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-13,544.00	0.00
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-4,284,323.76	-13,544.00
114	**SUB-TOTAL**	**-4,297,867.76**	**-13,544.00**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**16,743,124,343.46**	**8,054,729,155.43**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

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(Amount in ₹)

As at	31.03.2023	31.03.2022

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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Location: NTPC Limited

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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(Amount in ₹)

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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Location: NTPC Limited

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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Location: NTPC Limited

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

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Location: NTPC Limited

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	68,979,510,850.78
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	47,750,000,000.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**116,729,510,850.78**
129	**Total**	**0.00**	**116,729,510,850.78**
130	Less:- Interst accrued but not due on secured borrowings	0.00	44,521.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	2,989,213,792.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	2[illegible],499,000.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**111,352,753,537.78**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	66,081,757.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**0.00**	**66,081,757.00**

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	103,717.00
004	Additions/ (adjustments) during the year	0.00	1,341,694.00
005	**Closing Balance**	**0.00**	**1,445,411.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**1,445,411.00**

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Reason: AGM (Commercial)
Location: NTPC Limited

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	1780955280.05	0.14	1780955280.19
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**1780955280.05**	**0.14**	**1780955280.19**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

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Reason: AGM (Commercial)
Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	858,221,288.66
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	2,989,213,792.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	2,387,499,000.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	5,376,712,792.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**6,234,934,080.66**

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Reason: AGM (Commercial)
Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	95,672,188.03	69,019,110.71
004	- Others	1,685,695,071.53	479,791,563.43
005		0.00	0.00
007	**Total**	**1,781,367,259.56**	**548,810,674.14**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	69,126,278.11	39,317,968.89
175	Not due	11,656,756.20	17,637,072.20
176	**Due**	**14,889,153.72**	**12,064,069.62**
177	Disputed	0.00	0.00
178	Undisputed	14,889,153.72	12,064,069.62
179		0.00	0.00
180	**Sub-total (A)**	**95,672,188.03**	**69,019,110.71**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	332,292,339.31	220,429,155.23
184	Not due	618,239,687.59	100,327,091.97
185	**Due**	**735,118,294.63**	**178,474,422.68**
186	Disputed	0.00	0.00
187	Undisputed	735,118,294.63	178,474,422.68
188		0.00	0.00
189	**Sub-total (B)**	**1,685,650,321.53**	**499,230,669.88**
190		0.00	0.00
191	**Total**	**1,781,322,509.56**	**568,249,780.59**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	14,889,153.72	11,905,650.62
204	1-2 years	0.00	0.00
205	2-3 years	0.00	158,419.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**14,889,153.72**	**12,064,069.62**
208		0.00	0.00
209	**Total MSME (III)**	**14,889,153.72**	**12,064,069.62**
210		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	719,113,185.07	87,044,422.68
221	1-2 years	0.00	73,501,000.00
222	2-3 years	12,333,859.56	17,929,000.00
223	More than 3 years	3,671,250.00	0.00
224	**Sub Total (V)**	**735,118,294.63**	**178,474,422.68**
225		0.00	0.00
226	**Total Others (VI)**	**735,118,294.63**	**178,474,422.68**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	44,521.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	7,706,040.07	63,412,830.58
034	- Others	8,536,989,607.20	9,820,927,145.83
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	2,691,457.00	2,490,873.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	2,615,089.50	3,773,392.74
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	1,677,592.71	13,082,884.59
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**8,551,679,786.48**	**9,903,731,647.74**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
049	** Include Payable to Hospital and other payable.	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	15,349,149.04	7,034,876.09
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	64,168,746.96	229,227,662.00
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	7,160,540.41	7,160,540.41
009		0.00	0.00
010		0.00	0.00
011	**Total**	**86,678,436.41**	**243,423,078.50**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	171,873,064.00
004	Additions/ (adjustments) during the year	0.00	-57,826,846.00
005	**Closing Balance**	**0.00**	**114,046,218.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	369,099,865.63
030	Additions during the year	222,866,331.73	0.00
031	Amounts paid during the year	43,182,942.35	82,793,145.30
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**179,683,389.38**	**286,306,720.33**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	1,053,210.00
044	Additions during the year	0.00	389,279.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	-389,279.00	1,053,210.00
047	**Closing Balance**	**389,279.00**	**389,279.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	196,576,347.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	-183,177,539.00	13,398,808.00
053	**Closing Balance**	**183,177,539.00**	**183,177,539.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**363,250,207.38**	**583,919,756.33**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	67,225,670,197.00	34,414,974,579.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**67,225,670,197.00**	**34,414,974,579.00**
010	Less: Rebate to customers	172,689,534.00	4,496,594.00
011	**Energy Sales (Total)**	**67,052,980,663.00**	**34,410,478,985.00**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**67,052,980,663.00**	**34,410,478,985.00**
019	Sale of fly ash/ash products	170,251,191.27	129,595,088.08
020	Less: Transferred to fly ash utilisation reserve fund	-170,251,191.27	-129,595,088.08
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	3,183,424.00	0.00
024	Energy Internally Consumed *	10,537,506.00	8,948,091.96
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**67,066,701,593.00**	**34,419,427,076.96**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	5,312,771.59	0.00
015	Deposit with banks	17,393,267.64	39,793,663.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	1,938,271.00	29,326,581.00
018	Interest from Income Tax Refunds	262,620.00	16,482,734.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**262,620.00**	**16,482,734.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	6,257.70	565.90
045	Profit on redemption of GOI securities	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	225,414,499.00	685,823,880.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	1,158,414.42	17,203,036.00
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	74,310,951.51	33,528,071.23
057	**Total**	**325,797,052.86**	**822,158,531.13**
058	Less:Transferred to Development of Coal Mines-Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	315,687.00	29,326,581.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**325,481,365.86**	**792,831,950.13**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges.	62,000.00	0.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(exl. Hospital Recoveries).	6,723,349.77	7,567,621.04
071	Depreciation written back	0.00	0.00
072	Sale of Scrap.	50,338,244.12	921,842.19
073	Receipt under loss of profit policy.	0.00	0.00
074	Receipts under MBD/Fire Policy.	0.00	0.00
075	Management development programme.	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	15,187,357.62	25,038,608.00
078	Lease Rental from Investment Property	0.00	0.00
079	**Total (Miscellaneous Income)**	**74,310,951.51**	**33,528,071.23**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	94,795.42	13,343,134.00
086	Shortage in Stores	1,063,619.00	2,806,692.00
087	Obsolescence in Stores	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	0.00	1,053,210.00
091	Diminution in value of Investment	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	33,958,486,230.86	16,046,562,548.30
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	462,137,126.62	171,414,813.78
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	**Total**	**34,420,623,357.48**	**16,217,977,362.08**
011		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	831,725,422.16	647,523,313.64
003	Contribution to provident and other funds	59,068,569.81	163,180,586.80
004	Unwinding of deferred payroll expense	2,893,069.86	0.00
005	Staff welfare expenses	100,777,467.53	123,358,621.63
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**994,464,529.36**	**973,062,522.07**
009	Less: Employee benefits expense allocated to fuel inventory	81,271,963.52	56,416,799.57
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	482,452.85	479,099.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	58,991,143.88	356,593,062.01
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**853,718,969.11**	**559,573,561.49**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	23,845,922.98	0.00
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	36,655,951.91	0.00
006	Rupee term loans	9,619,197,648.00	11,444,089,488.14
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	60,167,958.00	235,760,066.00
010	Unwinding of discount on account of vendor liabilities	0.00	0.00
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**9,739,867,480.89**	**11,679,849,554.14**
013	Interest on non financial items	0.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	9,625.50	0.00
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**9,625.50**	**0.00**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**9,739,877,106.39**	**11,679,849,554.14**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	695,894,510.00	4,808,101,712.79
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**9,043,982,596.39**	**6,871,747,841.35**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,299,769,249.43	5,711,610,520.13
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	2,336,572.92	3,478,659.18
005		0.00	0.00
006	Sub-total	8,302,105,822.35	5,715,089,179.31
007	Less:	0.00	0.00
008	Allocated to fuel inventory	330,227,533.21	237,578,546.09
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	**Total**	**7,971,878,289.14**	**5,477,510,633.22**

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	163,173,552.00	282,719,756.96
003	Less: Recovered from contractors & employees	4,535,341.25	1,015,022.39
004	**Sub-Total(Power Charges)**	**158,638,210.75**	**281,704,734.57**
005	Water charges	187,584,250.00	106,598,054.70
006	Stores consumed	79,903,582.32	24,378,197.63
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	50,580,826.89	23,451,427.40
013	Plant & machinery	0.00	0.00
014	Power stations	897,843,874.60	675,056,387.40
015	Construction equipment	0.00	0.00
016	Others	143,949,861.47	139,692,599.27
017	**Sub-total (Repairs & maintenance)**	**1,092,374,562.96**	**838,200,414.07**
019	Load Dispatch Center Charges	14,991,141.00	18,963,768.33
021	Insurance	127,002,312.32	127,597,026.50
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	22,370,507.01	1,046,247.92
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	3,780,297.00	2,781,184.40
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**3,780,297.00**	**2,781,184.40**
028	Communication expenses	10,818,161.10	12,589,998.60
029	Inland Travel	45,459,661.35	50,928,877.83
030	Foreign Travel	121,995.50	0.00
031	Tender expenses	362,678.00	0.00
032	Less: Receipt from sale of tenders	4,500.00	0.00
033	**Sub-total (Tender expenses)**	**358,178.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	88,500.00	660,800.00
036	Tax audit fee	0.00	123,900.00
037	Other services	375,240.00	84,960.00
038	Reimbursement of expenses	125,251.00	82,176.00
039	**Sub-total (Payment to Auditors)**	**588,991.00**	**951,836.00**
040	Advertisement and publicity	902,980.42	1,152,439.04
041	Electricity duty	0.00	0.00
042	Security expenses	412,913,937.22	[illegible]981,273.35
043	Entertainment expenses	10,738,845.62	[illegible]793,824.10
044	Expenses for guest house	6,567,622.00	[illegible]105,624.00
045	Less:Recoveries	1,116,922.30	416,085.00
046	**Sub-Total (Guest house expenses)**	**5,450,699.70**	**-310,461.00**
047	Education expenses	32,106,044.00	34,756,855.00
049	Donations	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	151,207,284.35	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	33,260,731.82	59,348,518.59
054	Legal expenses	11,368,551.00	12,012,913.00
055	EDP hire and other charges	6,308,331.95	1,683,091.97
056	Printing and stationery	26,050.43	2,833,036.27
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	29,855,180.84	29,357,611.73
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	18,930,722.23	-6,716,162.13
066	Transport Vehicle running expenses	271,789.08	850,501.07
067	Horticulture Expenses	12,640,563.31	33,163,654.87
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	1,784,149.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	19,374,697.49	83,297,360.77
074	Loss on disposal/write-off of PPE	0.03	0.00
075	**Sub-Total**	**2,489,348,279.80**	**2,192,528,946.18**
076	Less: Other expenses allocated to fuel inventory	185,917,073.79	145,752,867.50
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	151,207,284.35	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	16,583,562.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	112,815,172.23	377,805,827.91
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**2,039,408,749.43**	**1,623,586,688.77**
085	Corporate Social Responsibility Expenses	65,051,360.41	56,037,052.15
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**65,051,360.41**	**56,037,052.15**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	458,850.15	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	463,307.87	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	389,279.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unservicoable capital works	0.00	0.00
099	Tariff Adjustment	0.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**922,158.02**	**389,279.00**
104		0.00	0.00
106	**Total**	**2,105,382,267.86**	**1,680,013,019.92**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	1,317,307.69	586,057.68
115	Subscription to trade and other associations.	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	1,820,173.46	77,453,707.49
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	118,000.00	0.00
126	Brokerage & commission	3,798,054.58	80,200.00
130	Books and periodicals	680.00	0.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	12,320,481.76	5,177,395.60
135	**Total**	**19,374,697.49**	**83,297,360.77**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	40,275,209.78	289,108,854.50
004	Contribution to provident and other funds	11,663,975.50	52,584,819.86
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	7,051,958.60	14,899,387.65
007	**Total (A)**	**58,991,143.88**	**356,593,062.01**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	938,609.00	0.00
011	Foreign currency term loans	1,337,941.00	0.00
012	Rupee term loans	693,617,960.00	4,808,094,424.98
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	7,287.81
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**695,894,510.00**	**4,808,101,712.79**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	107,730,256.00	239,769,531.00
033	Less: Recovered from contractors & employees	11,195.00	0.00
034	**Sub-total(Net power charges)**	**107,719,061.00**	**239,769,531.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	390,095.03	48,560.00
039	Construction equipment	0.00	0.00
040	Others	323,930.12	13,961,347.33
041		0.00	0.00
042	Insurance	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	108.00	0.00
044	Communication expenses	884,117.00	3,240,345.51
045	Travelling expenses	2,639,756.31	13,648,712.82
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	88,482.00	1,108,757.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	300,000.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	769,622.77	105,727,574.25
064	**Total (D)**	**112,815,172.23**	**377,805,827.91**
065	**Total (A+B+C+D)**	**867,700,826.11**	**5,542,500,602.71**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	9,497,114.00
071	Contractors	278,967.00	19,829,467.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	36,720.00	0.00
076	**TOTAL (E)**	**315,687.00**	**29,326,581.00**
077	F. Net actuarial gain/loss OCI	-34,942.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**867,350,197.11**	**5,513,174,021.71**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**867,350,197.11**	**5,513,174,021.71**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	292.33	292.33
004	(b) value (in rs)	952,995,800.00	952,995,800.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	18.26	18.26
007	(b) value (in rs)	7,958,865.00	7,958,865.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	13,015,390,015.00	14,433,819,006.89
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	26,585,231.10	703,570,094.18
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	6,123,095.26	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	0.00	0.00
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	34,922,583,928.54	16,591,367,510.73
123	Amount of inventories capitalised as overhauling assets out of 122 above	85,944,491.09	0.00
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	503,054,033.00	503,054,033.00
138	(ii)Land compensation cases	26,976,864.00	22,147,964.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	60,659,153.46	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	22,833,000.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	8,630,965.00	7,100,000,000.00
156	**Total**	**599,321,015.46**	**7,648,034,997.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	0.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**0.00**	**0.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	8,172,350,998.75	44,149,830,945.19
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	2,974,481,153.26	[illegible]945.19
285	1-2 years	2,365,466,603.48	[illegible]000.00
286	2-3 years	984,802,314.76	[illegible]263,000.00
287	More than 3 years	1,847,600,927.25	8,432,021,000.00
288	**Sub Total (I)**	**8,172,350,998.75**	**44,149,830,945.19**
289		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	537,462,240.00	563,582,895.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**537,462,240.00**	**563,582,895.00**
010		0.00	0.00
011	Dvidend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	1,946,000.00	4,056,809.32
022	Purchase of spares	0.00	0.00
023	Maintenance services	219,181,652.30	0.00
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**221,127,652.30**	**4,056,809.32**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**758,589,892.30**	**567,639,704.32**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	9,134,520,316.69	12,181,327,387.87
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	844,955,372.89	516,595,326.13
053	Purchase of spares	30,402,546.59	71,205,819.34
054	Maintenance services	549,081,212.31	904,096,292.46
055	**Sub-total**	**1,424,439,131.79**	**1,491,897,437.93**
056	Gail (i) ltd. Supply of natural gas	0.00	0.00
057	Iocl supply of oil products	51,297,875.00	38,198,441.61
058	Bpcl-supply of natural gas and oil	76,396,906.39	250,442,680.81
059	Sail-supply of steel and iron products	83,107,491.59	96,848,558.67
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	185,549,221.07	449,504,003.36
062	Purchase of spares	0.00	387,719.22
063	Maintenance services	262,670,558.69	518,909,881.11
064		0.00	0.00
065	**Total**	**11,217,981,501.22**	**15,027,516,110.58**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	563,582,895.00
017	- from joint ventures	68,783,013.30	278,183,474.00
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	68,783,013.30	841,766,369.00
022		0.00	0.00

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Annexure F2

NABINAGAR SUPER THERMAL POWER

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**NON-CURRENT ASSETS**		**0.00**	**0.00**
004	PROPERTY, PLANT & EQUIPMENT	2	150,149,760,357.63	155,706,826,264.38
005	CAPITAL-WORK-IN-PROGRESS	3	6,766,908,094.41	5,172,350,998.75
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	7,638,215.41	7,638,381.14
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		**0.00**	**0.00**
010	I) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	II) OTHER INVESTMENTS	8	0.00	0.00
012	III) LOANS	9	75,584,207.61	71,847,644.06
013	IV) TRADE RECEIVABLES	10	0.00	0.00
014	V) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	647,101,524.26	953,224,246.66
017	**TOTAL NON-CURRENT ASSETS**		**159,641,020,399.32**	**164,911,087,534.99**
018			**0.00**	**0.00**
019	**CURRENT ASSETS**		**0.00**	**0.00**
020	INVENTORIES	13	5,399,068,894.52	1,740,737,971.68
021	**FINANCIAL ASSETS**		**0.00**	**0.00**
022	I) OTHER INVESTMENTS	14	0.00	0.00
023	II) TRADE RECEIVABLES	15	-6,043.63	1,395,167.99
024	III) CASH AND CASH EQUIVALENTS	16	0.00	0.00
025	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	V) LOANS	18	36,841,573.07	33,366,959.43
027	VI) OTHER FINANCIAL ASSETS	19	828,521,507.57	-145,299,543.57
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	2,852,392,968.71	2,177,536,528.41
031			0.00	0.00
032	**TOTAL CURRENT ASSETS**		**9,089,015,941.34**	**3,807,737,083.92**
033	ASSETS HELD FOR SALE	21	0.00	0.00
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	1,922,025,127.82	1,935,360,527.29
037	**TOTAL ASSETS**		**170,652,062,468.48**	**170,654,185,146.20**
038	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
039	**EQUITY**		**0.00**	**0.00**
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	27,088,642,557.46	16,735,335,243.46
044	**TOTAL EQUITY**		**27,088,642,557.46**	**16,735,335,243.46**
045			0.00	0.00
046	**LIABILITIES**		**0.00**	**0.00**
047	**NON-CURRENT LIABILITIES**		**0.00**	**0.00**
048	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
049	I) BORROWINGS	25	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	II) LEASE LIABILITIES	28	0.00	0.00
051	**III) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	IV) OTHER FINANCIAL LIABILITIES	28	9,007.97	0.00
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	1,780,955,280.19
057	OTHER NON-CURRENT LIABILITIES	31	0.00	0.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**9,007.97**	**1,780,955,280.19**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	I) BORROWINGS	32	0.00	0.00
064	II) LEASE LIABILITIES	33	0.00	0.00
065	**III) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	239,778,568.56	88,606,544.32
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	2,634,830,611.47	1,058,122,169.28
068	III) OTHER FINANCIAL LIABILITIES	35	9,343,964,966.19	9,161,620,950.27
069	OTHER CURRENT LIABILITIES	36	251,639,500.83	86,678,438.41
070	PROVISIONS	37	502,593,161.50	363,250,297.38
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**12,972,824,850.54**	**10,778,280,537.66**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	39	0.00	0.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	38A	0.00	0.00
079	INTER UNIT ACCOUNTS		130,596,586,052.52	141,359,614,284.89
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**170,652,062,468.48**	**170,854,185,146.20**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 48A form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	69,916,764,574.94	67,058,912,493.00
003	Other income	41	298,688,184.09	325,481,365.86
005	**Total Income**		**70,214,452,759.03**	**67,384,393,858.86**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	36,219,110,120.59	34,420,623,357.45
009	Employee benefits expense	43	929,141,740.83	853,718,969.11
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	8,922,641,977.63	9,043,982,596.39
012	Depreciation, amortisation and impairment expenses	45	8,436,077,244.23	7,071,878,289.14
013			0.00	0.00
014	Other expenses	46	2,536,915,677.19	2,105,362,267.86
015	CC expenses charge to revenue		548,670,635.51	474,280,380.00
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**59,577,557,595.93**	**54,869,865,859.98**
020	**Profit before exceptional items & tax**		**10,636,895,163.06**	**12,514,527,998.88**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**10,636,895,163.06**	**12,514,527,998.88**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.14
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.14**
036	**Profit for the period before regulatory deferral account balances**		**10,636,895,163.06**	**12,514,527,998.74**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferred account - deferred		0.00	0.00
039	Others		-13,335,399.47	-7,654,508.87
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**-13,335,399.47**	**-7,654,508.87**
042	**Profit for the period/ year**		**10,623,559,763.59**	**12,506,873,489.87**
055	**Other comprehensive income**		**0.00**	**0.00**
056	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		2,936,747.41	-4,284,323.75
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**2,936,747.41**	**-4,284,323.75**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**10,626,496,510.99**	**12,502,589,166.11**

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NABINAGAR SUPER THERMAL POWER

STATEMENT OF PROFIT AND LOSS **(Amount in ₹)**

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share:**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 46 form an integral part of these financial statements.		0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

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Reason: AGM (Commercial)
Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	10241177500.02	0.00	0.00	10241177500.02	0.00	0.00	0.00	0.00	10241177500.02	10241177500.02
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	487908017.90	229823901.15	0.00	717731919.05	49862102.91	21782341.77	0.45	71644445.13	646087473.92	438045914.99
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Others	3075717834.00	832020353.30	0.00	3907738187.30	347335203.54	131148938.70	0.36	478484142.60	3429254044.70	2728382630.46
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	50459296.42	0.00	0.00	50459296.42	41504788.91	0.00	(0.32)	41504788.59	8954507.83	8954507.51
14 Water Supply, drainage & sewerage system	233574965.65	224606.00	0.00	233799591.65	27134981.21	9046882.34	(0.18)	36181863.37	197617728.28	206440004.44
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	3419464560.00	648811175.69	0.00	4068285735.69	3294[illegible]	[illegible]	0.00	519716326.15	3548579409.54	3090060809.57
18 Earth dam reservoir	73461936.00	0.00	0.00	73461936.00	13[illegible]	[illegible]	0.00	17777788.51	55684147.49	59562937.71
19 Plant and machinery(including associated civil works) Owned Asset	154625700818.91	1512168033.39	(72284484.95)	156065584367.35	1819255[illegible]	[illegible]	(16519050.48)	26434364197.42	129631220169.93	136433144896.59

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Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	218966485.27	46314085.61	(0.46)	265270570.42	41481370.40	16367117.19	(0.19)	57848487.40	207422083.02	177475114.87
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	3585186.33	148000.00	0.00	3733186.33	920522.40	410678.65	0.18	1331201.43	2401984.90	2664663.93
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	48138766.79	3529816.22	0.22	51668583.23	14620994.36	7118951.40	(0.35)	21739945.41	29928637.82	33517772.43
26 EDP, WP machines and satcom equipment	68381159.39	8045083.99	(2958489.95)	73467753.43	34104281.49	11361652.90	(2958490.06)	42507444.33	30960309.10	34276877.90
27 Construction equipments	157354381.87	0.00	0.00	157354381.87	45114106.58	14624444.85	0.37	59938553.80	97415828.07	112240273.29
28 Electrical Installations	2274410363.91	945113.16	(1941429.84)	2273414047.13	268190188.46	125380486.81	(410030.31)	393160564.96	1880253482.17	2006220175.35
29 Communication equipments	5623672.17	14794262.20	(0.36)	20417934.01	1069855.75	1909823.00	0.30	2979679.05	17438254.96	4553816.42
30 Hospital equipments	7768719.00	682116.00	0.00	8450835.00	13[illegible]	[illegible]	0.00	2595518.82	5855316.38	6438951.00
31 Laboratory and workshop equipments	150360524.86	3895405.00	0.00	154275929.86	26731106.02	[illegible]	0.00	34766450.36	119509479.50	123649418.84
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	[illegible]	[illegible]	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	175142084208.39	3301401951.71	(77184495.34)	178366301754.76	19435257943.07	8801171024.29	(19887570.23)	28216641397.13	150149760357.63	155706826265.32
Grand Total Prev Year (Tangible)	133892727994.56	41429874500.68	(180518287.43)	175142084207.81	11315090925.05	8299769249.43	(179602231.05)	19435257943.43	155706826264.38	122577637069.51

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Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1086

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(3076093.88)	(625834.28)	(3076093.88)	(625834.28)
Retirement of assets	(74225914.96)	(31168.11)	(16929080.79)	(31168.08)
Cost adjustments	0.00	(916055.41)	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	117604.08	0.00	117604.08	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**(77184404.76)**	**(1573057.80)**	**(19887570.59)**	**(657002.36)**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: NABINAGAR SUPER THERMAL POWER

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	288521966.23		(276343877.28)		12178088.95
3	Roads, bridges, culverts & helipads	154578917.62	74619822.98	(4506211.67)	224692529.13	
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others	2240397948.41	270798809.97	(44270767.30)	804553049.46	1662373739.62
8	Temporary erection	17643971.43	3631128.85	(17643971.44)		3631128.84
9	Water supply, drainage and sewerage system	4595196.72	224606.00	(4819802.72)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding	384319414.92	264491760.77	(648811175.69)		
13	Earth dam reservoir					
14	Plant and equipment	4213188639.76	3280744166.46	(904799465.58)	264606955.57	6324526606.81
15	Furniture and fixtures	135324.19	12914038.24	20579069.35	33438185.44	190246.34
16	Vehicles					
17	Office equipment		938924.05		450782.05	488142.00
18	EDP/WP machines & satcom equipment	16361509.77	88500.00	(16299536.29)	150473.47	0.01
19	Construction equipments					
20	Electrical installations	7388966.87	4914155.31	(2582462.90)		9721669.28
21	Communication equipment		12204540.69		12086670.09	117870.00
22	Hospital equipments		776160.00			776160.00
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Chs	0.18				0.18
28	Difference in exchange on foreign currency loans					

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Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: NABINAGAR SUPER THERMAL POWER

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	ExpPendAlloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		412078721.44			412078721.44
33	LESS : Allocated to related works		412078721.45			412078721.45
34	LESS : Provision for Unserviceable works					
35	**Construction stores (At Cost)**					
36	Steel	358941011.13	36910699.38	(111907834.68)		283943875.83
37	Cement	37854649.71	17835840.00	(36517862.03)		19172627.68
38	Others	448899744.04	63588911.34	(68627062.18)		443859593.20
39	**Sub-total**	**845696404.88**	**118333450.72**	**(217052758.89)**		**746976096.71**
40	LESS : Provision for shortages	477360.45		(440806.13)		36554.32
41	**Sub-total**	**845218044.43**	**118333450.72**	**(216611952.76)**		**746939542.39**
42	**Total CWIP**	**8172350998.75**	**4044675885.45**	**(2116110144.28)**	**1339978645.51**	**8760938094.41**
43						
44						
45	PREVIOUS YEAR TOTAL	2111928221.86	10623943027.84	(660650723.79)	2692405246.88	8172350998.75

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1086

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Investment Property As At: 31.03.2024	**Investment Property As At: 31.03.2023**	**Investment Property As At: 31.03.2024**	**Investment Property As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Reason: AGM (Commercial)
Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1086

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	7958865.00	0.00	0.00	7958865.00	607461.08	303730.54	0.00	911191.62	7047673.38	7351403.92
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	5047174.13	847500.00	0.00	5894674.13	4760197.26	545935.19	(0.35)	5306132.10	588542.03	286976.87
Grand Total (Intangible)	13006039.13	847500.00	0.00	13853539.13	5367658.34	849665.73	(0.35)	6217323.72	7636215.41	7638380.79
Grand Total Prev Year (Intangible)	20376129.73	0.00	(7370090.60)	13006039.13	10401176.02	2336572.92	(7370090.95)	5367657.89	7638381.14	9974953.71

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Reason: AGM (Commercial)
Location: NTPC Limited

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1086

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2024	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2024**	**InTangible As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Reason: AGM (Commercial)
Location: NTPC Limited

Note forming part of Balance Sheet

(Amount in Rupees)

NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT

Business Area: NABINAGAR SUPER THERMAL POWER

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mini					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Reason: AGM (Commercial)
Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD.			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

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Location: NTPC Limited

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd.			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORTORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
085	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted Investments			0.00	0.00

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NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD.			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
095	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	64,090,828.79	59,222,657.94
012	UNSECURED	31,500,539.18	28,980,156.08
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	14,078,874.00	11,731,215.76
017	UNSECURED	5,928,286.36	5,423,954.20
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
026	**SUB TOTAL**	**75,584,207.61**	**71,047,644.06**
027		0.00	0.00
028	**TOTAL**	**75,584,207.61**	**71,047,644.06**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
064	ii)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

ANNEXURE TO NOTE 9- RPD (LOANS) SUBSIDIARIES

(Amount in ₹)

As at	31.03.2024	31.03.2023
010	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	97,442,226.00	157,014,103.00
007	OTHERS	488,772,641.68	738,305,611.90
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**586,214,867.68**	**895,319,714.90**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	0.00	0.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**0.00**	**0.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	46,321,164.51	46,124,596.51
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**46,321,164.51**	**46,124,596.51**
043	DEFERRED PAYROLL EXPENSES (SECURED)	10,132,550.99	8,166,633.74
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	4,432,941.08	3,613,301.51
045	**Sub Total**	**14,565,492.07**	**11,779,935.25**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	0.00	0.00
049		0.00	0.00
050	**Total**	**647,101,524.26**	**953,224,246.66**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd.	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 13 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	3,800,715,974.12	528,274,374.63
004	Fuel oil	283,932,073.26	419,664,983.70
005	Naphtha	0.00	0.00
006	Stores and spares	963,808,138.89	565,738,914.15
007	Chemicals & consumables	80,521,782.94	54,419,321.95
008	Loose tools	6,183,279.99	4,042,675.04
009	Others	255,565,618.10	169,061,343.34
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**5,390,726,867.30**	**1,741,201,612.81**
013	Less: Provision for shortages	659,972.78	463,641.15
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	0.00	0.00
016		0.00	0.00
017	**Total**	**5,390,066,894.52**	**1,740,737,971.66**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	136,757,306.00	69,607,872.94
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	133,625.04	156,439.40
023	Chemicals & consumables	0.00	429,156.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		**0.00**	**0.00**
028		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003	Jhabua Power Limited-8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market- IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
049				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	1,401,211.62
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**1,401,211.62**
008	**Total**	**0.00**	**1,401,211.62**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**1,401,211.62**
012	Less: Discom Clearing	6,043.63	6,043.63
014		0.00	0.00
015	**Grand Total**	**-6,043.63**	**1,395,167.99**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	6,043.63	6,043.63
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	1,395,167.99
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**1,395,167.99**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	1,392,244.87
243	6 months -1 year	0.00	2,923.12
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (I)**	**0.00**	**1,395,167.99**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	0.00	0.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	13,790,692.16	11,862,447.93
012	Unsecured	22,850,880.91	21,504,511.50
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**36,641,573.07**	**33,366,959.43**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
066	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-30,162,404.02	-532,149,930.31
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	514,222.00	965,306.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**-29,648,182.02**	**-531,184,624.31**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	833,378,211.45	379,358,158.45
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured,Considered Good	0.00	0.00
061	Unsecured , considered good	6,191,528.24	6,526,922.29
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**6,191,528.24**	**6,526,922.29**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**6,191,528.24**	**6,526,922.29**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
071	**Total**	**809,921,557.67**	**-145,299,543.57**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-30,162,404.02	-532,149,930.31
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101	**Total**	**-30,162,404.02**	**-532,149,930.31**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	232,677,400.00	232,677,400.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	86,616,940.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	469,698.00	157,329.50
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,311,635,740.97	1,665,655,423.89
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	3,671,932.26	0.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	1,110,648.91	975,572.32
028	Deferred Payroll Expenses (Unsecured)	1,837,968.91	1,447,634.40
029	**Sub-total**	**2,948,617.82**	**2,423,206.72**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	70,411,011.00	53,356,750.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	1,141,942,567.99	223,266,418.30
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	19,051.67	0.00
043		0.00	0.00
045	**Total (Other Current Assets)**	**2,852,392,959.71**	**2,177,536,528.41**
046	**Include Prepaid Expenses	3,671,932.26	0.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	183,177,539.00	0.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personel	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	88,616,940.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**88,616,940.00**	**0.00**
069		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	0.00
004		0.00	0.00
005	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	0.00
038	**Total**	**0.00**	**0.00**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	141,069,847.77	154,405,247.24
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	1,780,955,280.05	1,780,955,280.05
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**1,922,025,127.82**	**1,935,360,527.29**

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NABINAGAR SUPER THERMAL POWER

ANNEXURE TO NOTE 9- RPD (LOANS) JOINT VENTURE

(Amount in ₹)

As at	31.03.2024	31.03.2023

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utlised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	273,189,197.00	0.00
048	TRANSFERRED TO CC	0.00	254,145,290.08
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	140,931,985.28	0,251,191.27
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	414,121,182.28	151,207,284.35

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**273,189,197.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utlised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	16,466,443,914.22	3,959,570,424.35
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	10,623,559,763.58	12,506,873,489.87
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**27,090,003,677.80**	**16,466,443,914.22**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-4,297,867.76	-13,544.00
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	2,936,747.41	-4,284,323.76
114	**SUB-TOTAL**	**-1,361,120.35**	**-4,297,867.76**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**27,088,642,557.45**	**16,735,335,243.46**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre.	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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Location: NTPC Limited

(Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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(Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less:- Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005	Contractual Obligations	9,007.97	0.00
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**9,007.97**	**0.00**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	0.00	0.00
023	- Others	0.00	0.00
024	**Sub-total**	**0.00**	**0.00**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	4,050.68	0.00
027	- Others	4,957.29	0.00
028	**Sub-total**	**9,007.97**	**0.00**
029	**Total (24+28)**	**9,007.97**	**0.00**
030		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 29 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

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NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	1780955280.19	(1780955280.19)	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**1780955280.19**	**(1780955280.19)**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	0.00	0.00
006		0.00	0.00
007	**TOTAL**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 32 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	239,776,559.55	88,608,544.32
004	- Others	2,634,830,611.47	1,058,122,169.28
005		0.00	0.00
007	**Total**	**2,874,607,171.02**	**1,146,730,713.60**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	212,875,220.55	72,250,907.79
175	Not due	0.00	0.00
176	**Due**	**26,901,339.00**	**16,357,636.53**
177	Disputed	0.00	0.00
178	Undisputed	26,901,339.00	16,357,636.53
179		0.00	0.00
180	**Sub-total (A)**	**239,776,559.55**	**88,608,544.32**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	670,088,931.83	324,472,357.46
184	Not due	0.00	0.00
185	**Due**	**1,964,741,679.64**	**733,649,811.82**
186	Disputed	0.00	0.00
187	Undisputed	1,964,741,679.64	733,649,811.82
188		0.00	0.00
189	**Sub-total (B)**	**2,634,830,611.47**	**1,058,122,169.28**
190		0.00	0.00
191	**Total**	**2,874,607,171.02**	**1,146,730,713.60**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	26,901,339.00	16,357,636.53
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**26,901,339.00**	**16,357,636.53**
208		0.00	0.00
209	**Total MSME (III)**	**26,901,339.00**	**16,357,636.53**
210		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	1,656,216,710.96	717,644,712.26
221	1-2 years	296,534,828.68	0.00
222	2-3 years	941,660.00	12,333,849.56
223	More than 3 years	11,048,480.00	3,671,250.00
224	**Sub Total (V)**	**1,964,741,679.64**	**733,649,811.82**
225		0.00	0.00
226	**Total Others (VI)**	**1,964,741,679.64**	**733,649,811.82**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	38,725,553.52	23,200,863.00
034	- Others	8,371,141,164.67	8,521,494,784.27
035	Contractual Obligations	918,277,310.29	629,941,193.79
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	1,728,016.00	2,691,457.00
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	12,856,762.00	2,615,089.50
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	1,256,181.71	1,677,592.71
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**9,343,984,988.19**	**9,181,620,980.27**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	14,993,519.84	13,452,041.84
053	- Others	1,996,141,440.98	[illegible]900.38
054	**Sub-total**	**2,011,134,960.82**	**[illegible],164,942.22**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	41,384,529.20	12,375,139.20
057	- Others	876,892,781.09	617,566,054.59

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**918,277,310.29**	**629,941,193.79**
059	**Total**	**2,929,412,271.11**	**2,119,106,136.01**
060		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	33,069,989.00	15,349,149.04
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	211,448,960.42	64,168,746.96
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	7,120,540.41	7,160,540.41
009		0.00	0.00
010		0.00	0.00
011	**Total**	**251,639,509.83**	**86,678,436.41**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 37 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	179,683,389.38	0.00
030	Additions during the year	0.00	222,866,331.73
031	Amounts paid during the year	21,428,183.33	43,182,942.35
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**158,255,206.05**	**179,683,389.38**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	389,279.00	0.00
044	Additions during the year	10,436.45	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	389,279.00	-389,279.00
047	**Closing Balance**	**10,436.45**	**389,279.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	183,177,539.00	0.00
050	Additions during the year	161,150,000.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	-183,177,539.00
053	**Closing Balance**	**344,327,539.00**	**183,177,539.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**502,593,181.50**	**363,250,207.38**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 39 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	0.00	0.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	69,988,265,347.94	67,217,881,097.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**69,988,265,347.94**	**67,217,881,097.00**
010	Less: Rebate to customers	85,326,451.00	172,689,534.00
011	**Energy Sales (Total)**	**69,902,938,896.94**	**67,045,191,563.00**
012	Consultancy, project management and supervision fees	0.00	0.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**69,902,938,896.94**	**67,045,191,563.00**
019	Sale of fly ash/ash products	140,931,985.28	170,251,191.27
020	Less: Transferred to fly ash utilisation reserve fund	-140,931,985.28	-170,251,191.27
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	0.00	3,183,424.00
024	Energy Internally Consumed *	12,825,678.00	10,537,506.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**69,915,764,574.94**	**67,058,912,493.00**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securties-Non-Trade	0.00	0.00
009	Less: Amortziation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	9,083,219.23	5,312,771.59
015	Deposit with banks	0.00	17,393,267.64
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	16,751,973.00	1,938,271.00
018	Interest from Income Tax Refunds	0.00	262,620.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**262,620.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	724,401.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity Instruments	0.00	0.00
037	**Current Investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transferred to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	31,839.17	6,257.70

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	224,037,545.00	225,414,499.00
049	Hire charges for equipment	0.00	0.00
050	Gain on option contract / Discount on F.ExchContract	0.00	0.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	1,135,554.76	1,158,414.42
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	46,986,581.93	74,310,951.51
062	**Total**	**298,751,114.09**	**325,797,052.86**
063	Less:Transferred to Development of Coal Mines-Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	62,930.00	315,687.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**298,688,184.09**	**325,481,365.86**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges.	112,000.00	62,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(exl. Hospital Recoveries).	6,910,500.03	8,723,349.77
105	Depreciation written back	0.00	0.00
106	Sale of Scrap.	14,337,528.00	50,338,244.12
107	Receipt under loss of profit policy.	0.00	0.00
108	Receipts under MBD/Fire Policy.	0.00	0.00
109	Management development programme.	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	25,626,553.90	[illegible]4,357.62
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**46,986,581.93**	**74,310,951.51**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	460,709.50	94,795.42
136	Shortage in Stores	285,566.26	1,063,619.00
137	Obsolescence in Stores	0.00	0.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	389,279.00	0.00
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 42 TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	37,766,471,653.84	33,958,486,230.86
005	Gas	0.00	0.00
006	Naptha	0.00	0.00
007	Oil	443,638,466.75	462,137,126.62
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**38,210,110,120.59**	**34,420,623,357.48**
012		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	796,793,096.65	831,725,422.16
003	Contribution to provident and other funds	119,635,259.94	59,068,569.81
004	Unwinding of deferred payroll expense	4,186,577.05	2,893,069.86
005	Staff welfare expenses	102,207,440.96	100,777,467.53
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**1,022,822,374.60**	**994,464,529.36**
009	Less: Employee benefits expense allocated to fuel inventory	75,035,993.42	81,271,963.52
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	2,203,521.70	482,452.85
015	Less: Transferred to expenditure during construction period (net)- Note 47	16,441,118.65	56,991,143.88
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**929,141,740.83**	**853,718,969.11**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 44 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	42,188,478.25	23,845,922.98
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	161,185,015.50	36,655,951.91
006	Rupee term loans	9,114,030,774.00	9,619,197,648.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	0.00
009	Cash Credit	0.00	60,167,958.00
010	Unwinding of discount on account of vendor liabilities	4,981.86	0.00
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**9,317,409,249.61**	**9,739,867,480.89**
013	Interest on non financial items	9,621.00	0.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	44,690.62	9,625.50
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Committ charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp.	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**54,311.62**	**9,625.50**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**9,317,463,561.23**	**9,739,877,106.39**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	394,821,583.60	695,894,510.00
031	Less: Transferred to development of coal mines-Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**8,922,641,977.63**	**9,043,982,596.39**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	8,801,171,024.29	8,299,769,249.43
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	849,665.73	2,336,572.92
005		0.00	0.00
006	Sub-total	8,802,020,690.02	8,302,105,822.35
007	Less:	0.00	0.00
008	Allocated to fuel inventory	371,943,445.79	330,227,533.21
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	0.00	0.00
013		0.00	0.00
015	**Total**	**8,430,077,244.23**	**7,971,878,289.14**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	49,637,123.00	163,173,552.00
003	Less: Recovered from contractors & employees	1,651,208.96	4,535,341.25
004	**Sub-Total(Power Charges)**	**47,985,914.04**	**158,638,210.75**
005	Water charges	204,799,914.00	187,584,250.00
006	Stores consumed	96,600,550.75	79,903,582.32
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	34,470,723.29	50,580,826.89
013	Plant & machinery	0.00	0.00
014	Power stations	1,155,338,206.76	897,843,874.60
015	Construction equipment	0.00	0.00
016	Others	67,360,818.65	143,949,861.47
017	**Sub-total (Repairs & maintenance)**	**1,257,169,748.70**	**1,092,374,562.96**
019	Load Dispatch Center Charges	36,036,535.00	14,991,141.00
021	Insurance	104,297,699.56	127,002,312.32
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	28,785,742.84	22,370,507.01
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	2,250,925.00	3,780,297.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**2,250,925.00**	**3,780,297.00**
028	Communication expenses	13,000,665.04	10,818,181.10
029	Inland Travel	36,426,634.08	45,459,661.35
030	Foreign Travel	-41,025.50	121,995.50
031	Tender expenses	444,326.00	362,678.00
032	Less: Receipt from sale of tenders	0.00	4,500.00
033	**Sub-total (Tender expenses)**	**444,326.00**	**358,178.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	125,251.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**125,251.00**
040	Advertisement and publicity	585,018.00	902,980.42
041	Electricity duty	0.00	0.00
042	Security expenses	454,562,654.53	[illegible],913,937.22
043	Entertainment expenses	8,725,674.02	[illegible],845.62
044	Expenses for guest house	10,729,543.00	6,507,622.00
045	Less:Recoveries	1,436,188.40	1,116,922.30
046	**Sub-Total (Guest house expenses)**	**9,293,354.60**	**5,450,699.70**
047	Education expenses	30,636,427.00	32,106,044.00
049	Donations	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	476,082,804.19	151,207,284.35
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	4,342,919.00	33,724,471.82
054	Legal expenses	22,204,686.00	11,368,551.00
055	EDP hire and other charges	6,820,378.07	6,308,331.95
056	Printing and stationery	1,140,351.43	26,050.43
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	27,880,626.05	29,855,180.84
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	786,862.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-5,332,831.50	18,930,722.23
066	Transport Vehicle running expenses	111,443.38	271,789.08
067	Horticulture Expenses	39,222,753.35	12,640,563.31
068	Hire charges- helicopter/aircraft.	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	90,095,156.87	19,374,697.49
074	Loss on disposal/write-off of PPE	57,296,834.17	0.03
075	**Sub-Total**	**3,056,212,740.67**	**2,489,348,279.80**
076	Less: Other expenses allocated to fuel inventory	171,701,443.02	185,917,073.79
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	414,222,072.28	151,207,284.35
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	786,862.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	1,830,477.16	112,815,172.23
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**2,467,671,886.21**	**2,039,408,749.43**
085	Corporate Social Responsibility Expenses	41,031,753.27	65,051,360.41
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**41,031,753.27**	**65,051,360.41**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	481,897.89	458,850.15

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 46 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	19,903.37	463,307.87
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	10,436.45	0.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unservicoable capital works	0.00	0.00
099	Tariff Adjustment	0.00	0.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	27,700,000.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**28,212,237.71**	**922,158.02**
104		0.00	0.00
106	**Total**	**2,536,915,877.19**	**2,105,382,267.86**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	0.00	0.00
114	Furnishing expenses	1,180,974.59	1,317,307.69
115	Subscription to trade and other associations.	1,800.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses .	0.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	0.00	0.00
122	Bank charges	13,336.85	1,820,173.46
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	28,369,387.00	118,000.00
126	Brokerage & commission	16,302,160.08	3,798,054.58
130	Books and periodicals	9,128.00	680.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	44,218,370.35	12,320,481.76
135	**Total**	**90,095,156.87**	**19,374,697.49**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	13,723,766.77	40,275,209.78
004	Contribution to provident and other funds	2,008,995.70	11,663,975.50
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	708,356.18	7,051,958.60
007	**Total (A)**	**16,441,118.65**	**58,991,143.88**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	1,790,227.49	938,609.00
011	Foreign currency term loans	6,411,624.02	1,337,941.00
012	Rupee term loans	386,619,732.09	693,617,960.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**394,821,583.60**	**695,894,510.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	107,730,256.00
033	Less: Recovered from contractors & employees	16,848.50	11,195.00
034	**Sub-total(Net power charges)**	**-16,848.50**	**107,719,061.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	890,095.03
039	Construction equipment	0.00	0.00
040	Others	867,300.00	323,930.12
041		0.00	0.00
042	Insurance	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	108.00	108.00
044	Communication expenses	120,134.56	884,117.00
045	Travelling expenses	778,160.45	2,639,756.31
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	31,137.26	88,482.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	791.00	0.00
063	Miscellaneous expenses	49,694.39	769,622.77
064	**Total (D)**	**1,830,477.16**	**112,815,172.23**
065	**Total (A+B+C+D)**	**413,093,179.41**	**867,700,826.11**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	278,967.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	62,930.00	36,720.00
076	**TOTAL (E)**	**62,930.00**	**315,687.00**
077	F. Net actuarial gain/loss OCI	-86,227.97	-34,942.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**412,944,021.44**	**867,350,197.11**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**412,944,021.44**	**867,350,197.11**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 47A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	288.34	2,954.05
004	(b) value (in rs)	1,031,590,923.00	10,241,177,500.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	0.00	0.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	11,084,943,337.19	13,015,390,015.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	8,002,567.97	26,585,231.10
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-13,335,399.47	5,123,095.26
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

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Location: NTPC Limited

NABINAGAR SUPER THERMAL POWER

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
069	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development.	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	0.00
108	Paid/Adjusted during the Year out of Opening above	0.00	0.00
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-239,776,559.55	-88,608,544.32
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-239,776,559.55**	**-88,608,544.32**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	38,811,964,418.81	34,922,583,928.54
123	Amount of inventories capitalised as overhauling assets out of 122 above	104,752,924.82	85,944,491.09
124	Amount capitalised as edc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	286,574,413.00	503,054,033.00
138	(ii)Land compensation cases	26,976,864.00	26,976,864.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	0.00	0.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	360,730,000.00	195,536,190.39
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	0.00	0.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	0.00	0.00
154	(v) Entry tax	0.00	0.00
155	C. Others	8,630,965.00	8,630,965.00
156	**Total**	**682,912,242.00**	**734,198,052.39**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	0.00	0.00
161		0.00	0.00
162	(iv) Others by fuel companies	0.00	0.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**0.00**	**0.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	0.00	0.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	8,760,938,094.41	8,172,350,998.75
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	2,958,154,581.46	[illegible]153.26
285	1-2 years	2,202,990,695.17	[illegible]603.48
286	2-3 years	2,147,359,536.44	[illegible]602,314.76
287	More than 3 years	1,452,433,281.34	1,847,600,927.25
288	**Sub Total (I)**	**8,760,938,094.41**	**8,172,350,998.75**
289		0.00	0.00

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NABINAGAR SUPER THERMAL POWER

NOTE NO. 48A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

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