BEFORE THE HON'BLE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.................

For True-up in Petition No: 420/GT/2020

IN THE MATTER OF : Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Jhanor Gandhar GPS (657.39 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.

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Summary of Issues: 2019-24 Truing-up Petition for Gandhar Gas Power Station (657.39 MW)

(In compliance with CERC notice dated 07.06.2024)

The major highlights of the truing-up Petition for Gandhar Gas Power Station (657.39 MW) for the period 2019-24 are as follows:

1. The present petition is being filed under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Gandhar Gas Power Station (657.39 MW) (hereinafter referred as Gandhar GPS) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise based on actual expenditures for the said period.
2. Gandhar GPS is located at district Bharuch of Gujarat. The gas station comprises 03 Gas Turbines of 144.3 MW capacity each and 01 Steam Turbine of 224.49 MW, with date of commercial operation (COD) of the Station as 1.11.1995.
3. The power generated from Gandhar GPS is being supplied to various discoms as per MoP allocation and respective PPAs including Madhya Pradesh Power Management Company Limited, Maharashtra State Electricity Distribution Company, Gujarat Urja Vikas Nigam Limited, Chhattisgarh State Power Distribution Co. Ltd., Electricity Department - Government of Goa, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL).
4. The tariff for Gandhar GPS for the 2019-24 period was determined by the Hon'ble Commission vide order dated 04.06.2022 in Petition No. 420/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.
5. The tariff of Gandhar GPS for the tariff period 2019-24 after the truing up exercise based on actual expenditures for the period 2019-24 is annexed with the petition as per provisions of Regulation 13 of CERC Tariff Regulations 2019.

6. The actual Additional Capital Expenditure on cash basis for the FY 2019-20, 2020-21, 2021-22, 2022-23 and 2023-24 are Rs (-) 0.96 Cr, Rs 2.77 Cr, Rs 6.10 Cr, Rs (-) 0.61 Cr and Rs (-) 0.05 Cr respectively amounting to total of Rs 7.24 Cr for the 2019-24 period. The same has been depicted year wise in Form 9 of the Appendix-I along with applicable regulations and justification for the claims. Supporting documents wherever applicable have also been annexed in the Petition. It is humbly requested to approve the actual Additional Capital expenditure during the period of 2019-24.

7. Hon'ble Commission may please allow the claims of water charges, capital spares and security expenses for the instant Station as per actual, as claimed by the Petitioner in Form 3A of Appendix-I.

   - It is pertinent to mention that the water charges payable by the instant Station are as per the water agreement between NTPC Gandhar GPS and Govt of Gujarat and are also governed by the Govt of Gujarat Regulation of Water allocation and Water Charges dated 09.09.2008. The detailed calculation for the actual water charges claims as per the same is submitted in Form 3A, Form 19 and Annexure-W, along with copy of relevant documents. Accordingly, Hon'ble Commission may please allow the actual water charges claimed as per Form-3A.
   - It is further mentioned that the Gandhar GPS is a Central Government owned thermal power station which is of national importance. Safety and security of these nationally important infrastructure projects against any threat perception is a prime concern. The main security of this Central Government owned thermal power station is provided by the Central Industrial Security Force (CISF). CISF is a statutory body set up under an Act of the Parliament of India and a central armed police force in India under the Ministry of Home Affairs (MHA) whose primary role is to provide security to large Central Govt. establishments such as the instant power Station. Deployment of the CISF is done as per the security threat perception, survey and as per the guidelines of MHA. In addition to the CISF, certain security is provided by other regional/ national agencies for critically less sensitive locations as per the Plant specific needs. In view of this, Hon'ble Commission may please allow the claims of

security expenses as per actuals as submitted in Form 3A along with auditor certificates.

- Hon'ble Commission may please allow the claims of Capital spares for the instant station, as claimed by the Petitioner in Form 3A of Appendix-I. It is submitted that details of the year wise capital spares consumed for the 2019-24 period, as issued from the Stores of the Gandhar GPS, have been provided in Form-17.

In the light of above submission and as per the Petition being filed by the Petitioner for revision of tariff of Gandhar Gas Power Station (657.39 MW), the Hon'ble Commission may please approve revised tariff for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

Signature valid

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

PETITION NO……………
For True-up in Petition No 420/GT/2020

IN THE MATTER OF	:	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 & 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Jhanor Gandhar GPS (657.39 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.
Petitioner:	:	NTPC Ltd. NTPC Bhawan Core-7, Scope Complex 7, Institutional Area, Lodhi Road New Delhi-110 003
Respondents	**1.**	Madhya Pradesh Power Management Company Limited Shakti Bhawan, Vidyut Nagar, Rampur Jabalpur – 110003
	2.	Maharashtra State Electricity Distribution Company Limited, Prakashgad, Bandra (East Mumbai – 400051
	3.	Gujarat Urja Vikas Nigam Limited 2nd Floor, Sardar Patel Vidyut Bhawan, Race Course, Vadodara – 390007
	4.	Electricity Department Government of Goa, 3rd Floor, Vidyut Bhawan, Panaji, Goa – 403001
	5.	Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL) 1st and 2nd Floor, Vidyut Bhawan, 66KV Road

Signature valid
SANDEEP KUMAR AGGARWAL

Dadra and Nagar Haveli and Daman and Diu - 396230

The Petitioner humbly states that:

1) The Petitioner herein NTPC Ltd. (hereinafter referred to as 'Petitioner' or 'NTPC'), is a Government of India Company within the meaning of the Companies Act, 1956. Further, it is a 'Generating Company' as defined under Section 2(28) of the Electricity Act, 2003.

2) The Petitioner is having power stations/ projects in different regions and places in the country. Jhanor Gandhar Gas Power Station (657.39 MW) (hereinafter referred to as Gandhar GPS) is one such station located in the State of Gujarat.

3) The power generated from Gandhar GPS is being supplied to the respondents herein mentioned above. It is pertinent to mention that consequent to the merger of UTs of Dadra and Nagar Haveli (DNH) and Daman & Diu (DD), the power distribution function was transferred to a new entity, Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL), with effect from 01.04.2022. Accordingly, DNHDDPDCL has been made a respondent (Respondent No 6) in the instant truing-up petition.

4) Section 62 of Electricity Act, 2003 provides for determination of tariff by the Appropriate Commission for supply of electricity by a generating company. The Hon'ble Commission, under Section 79(1)(a) of Electricity Act, 2003, is vested with the jurisdiction to regulate the tariff of the Generating Companies owned or controlled by the Central Government.

5) The Hon'ble Commission has notified the Central Electricity Regulatory Commission (Terms & Conditions of Tariff) Regulations, 2019 (hereinafter 'Tariff Regulations 2019) which came into force from 1.4.2019 and specify the terms & conditions and methodology of tariff determination for the period from 01.04.2019 to 31.03.2024 under Section 62 & 79 of the Electricity Act, 2003.

Signature valid

6) Regulation 9(2) of CERC (Terms & Conditions of Tariff) Regulations 2019 provides as under:

"9. ***Application for determination of tariff:***

………………

"(2) In case of an existing generating station or unit thereof, or transmission system or element thereof, the application shall be made by the generating company or the transmission licensee, as the case may be, by 31.10.2019, based on admitted capital cost including additional capital expenditure already admitted and incurred up to 31.3.2019 (either based on actual or projected additional capital expenditure) and estimated additional capital expenditure for the respective years of the tariff period 2019-24 along with the true up petition for the period 2014-19 in accordance with the CERC (Terms and Conditions of Tariff) Regulations, 2014.

7) In accordance with the above, Petition No. 420/GT/2020 for determination of tariff for Gandhar GPS was filed before the Hon'ble Commission based on the admitted cost as on 31.03.2019 and projected estimated additional capital expenditure for the period 01.04.2019 to 31.03.2024.

8) The tariff for Gandhar GPS for the period from 01.04.2019 to 31.3.2024 was determined by the Hon'ble Commission vide order dated 04.06.2022 in Petition No. 420/GT/2020. The capital cost allowed for tariff determination included the projected additional capital expenditure admitted by the Hon'ble Commission after prudence check.

9) Further, Chapter-3, Regulation 13 of the Tariff Regulations 2019 provides as under:

"(13) Truing up of tariff for the period 2019-24

(1) The Commission shall carry out truing up exercise for the period 2019-24 along with the tariff petition filed for the next tariff period, for the following:

a) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, as admitted by the Commission after prudence check at the time of truing up:

b) the capital expenditure including additional capital expenditure incurred up to 31.3.2024, on account of Force Majeure and Change in Law.

(2) The generating company or the transmission licensee, as the case may be, shall make an application, as per Annexure-I to these regulations, for carrying out truing up exercise in respect of the generating station or a unit thereof or the transmission system or an element thereof by 30.11.2024.

………………………………"

10) In line with the provisions of quoted above, the Petitioner is filing this petition for truing up the additional capital expenditure for the control period 2019-24, based on admitted capital cost as on 01.04.2019 and actual capital expenditure incurred during the tariff period from 01.04.2019 to 31.03.2024.

11) The year-wise actual capital expenditure has been indicated and enclosed as part of **Appendix-I** herewith. In addition to the actual additional capital expenditure as above, discharge of liabilities during the period from 01.04.2019 to 31.03.2024 (year wise) out of the liabilities excluded from capital cost for the works already allowed/ claimed have also been indicated.

12) Further, in accordance with the provisions of the Regulation-31 of Tariff Regulations 2019, for the purpose of computation of the Return on Equity, the base rate has been grossed up with the effective tax rate (MAT) applicable to NTPC at the end of respective financial years for the period 2019-24. The same is indicated in the Form-3 attached at Appendix-I.

13) Further, in accordance with the provisions of the Regulation-34 of Tariff Regulations 2019, for the purpose of computation of the Interest on Working Capital, the landed fuel cost and gross calorific value of the fuel as per actuals for the third -quarter of FY 2018-19, FY 2019-20, FY 2020-21, FY 2021-22 & FY 2022-23, duly taking into account mode of operation of the generating station on different gas fuels in the respective years, is considered. Also, the rate of interest on working capital is considered at bank rate as on 1st April of each of the financial year during the tariff period of 2019-24. The same is indicated in the Form-O attached at Appendix-I.

14) It is submitted that Hon'ble Commission, vide order dated 04.08.2022 in Petition No.420/GT/2020 has granted liberty to the petitioner to approach the Commission with all relevant documents and proper justification for additional capitalization of Reservoir Lining works (para 27 to 29 of the order dated 04.08.2022).

Also, this Hon'ble Commission, vide order dated 16.04.2024 passed in Petition No 9/RP/2023 in 420/GT/2020 has granted liberty to claim

Signature Valid

additional capitalization on account of 'zero liquid discharge scheme' with all relevant documents.

Accordingly, the claim for the abovesaid assets/work is being made by the Petitioner in the instant petition as per the details provided in Form-9 of Appendix-I.

15) It is relevant to submit that the Petitioner has filed Appeal before the Hon'ble Appellate Tribunal for Electricity in respect of certain disallowed claims by the Hon'ble Commission. It is humbly submitted that the Petitioner reserves the right to approach this Hon'ble Commission and/or file an amended Petition based on the outcome of such Appeal and/or any subsequent appeal(s).

16) Furthermore, in case of any specific direction from this Hon'ble Commission vide order dated 04.06.2022 in Petition No 420/GT/2020, related to additional capitalization or any other aspect, the same has been duly complied and suitable justification has been provided by the Petitioner in the instant Truing up Petition.

17) **Water Charges**

Hon'ble Commission vide tariff order dated 04.06.2022 in Petition No 420/GT/2020 for the instant Station, at Para 52, has allowed the truing up of water charges, which has been allowed by the Hon'ble Commission in the said order based on actual/projections. Accordingly, the pertinent details for water charges comprising the allocation of water, the actual water consumption during 2019-24, the rate of water charges and computation of water charges thereby, copy of Water agreements with the State Water Body of Govt of Gujarat, etc. are being submitted in the instant petition at **Annexure-W (colly).** Also, the actual bills related to water charges paid have also been placed at **Annexure-W (colly)**.

It is further submitted that the water allocation and water charges for the instant Station are governed by the Govt of Gujarat R[illegible] Water allocation and Water Charges dated 09.09.2008 (copy annexed herewith at

Annexure-W). As per the same, water charges are based on actual quantum of drawl of water. Further, as per the said Regulations, a penalty (under-drawal charges) at 25% of water rates is applicable, if actual water withdrawal is less than 75% of the allocated quantum and this shall be applied on shortfall quantum from 75% of allocated quantum. Also, a severe penalty (over-drawal charges) charges at 25% of water rates is applicable, if actual water withdrawal is more than 125% of the allocated quantum, however, this shall be applied on entire quantum of withdrawal in excess of the allocated quantum. Further, an entity can revise its water allocation for the year. Considering the requirement of water as per the installed capacity of the Station, the Petitioner has an agreement with the State Water Body for a daily allocation of 17 MLD (Million Litres per day). However, to optimize the water charges, i.e. to reduce the water charges and at the same time have adequate allocation of water to meet the need of the Station, the Petitioner revised its allocation for each Financial Year of the 2019-24 period ranging from about 4 MLD to 8.5 MLD based on anticipated demand of power from the Station, as provided in Annexure-W. Thereby, the Petitioner was able to save upon substantial water charges. Further, since actual water consumption is dependent on the actual scheduling of water from the Station, which is not in the hands of the Petitioner, the Petitioner had to pay under-drawal charges as per the said Water regulations of Govt. of Gujarat (details provided in Annexure-W).

In view of the above, Hon'ble Commission may be pleased to allow the actual water charges as claimed by the Petitioner in Form-3A at Appendix-I of the instant truing-up petition.

18) **Capital Spares consumption**

It is submitted that Hon'ble Commission at para 57 in its order dated 04.08.2022 in petition no. 420/GT/2020 for the instant Station has allowed the consideration of the claim on merits towards capital spares consumption at the time of truing up. Accordingly, the same has been claimed in Form-3A of the attached Appendix-I. The details of the year wise actual capital spares consumed have been provided in Form-17 of the attached Appendix-I to the prayed before Hon'ble Commission to consider the same and allow the expenditure on capital spares consumption as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

19) **Security Expenses**

It is submitted that in Petition No 420/GT/2020 for the instant station, the Petitioner had claimed security expenses on estimated basis, and the same has been considered by Hon'ble Commission subject to truing up in its order dated 04.06.2022 in Petition No. 420/GT/2020 (para 56 of the said Order). The details of actual security expenses incurred for the period 2019-24 has been provided in Form-3A of the attached Appendix-I. It is prayed before Hon'ble Commission to consider the same and allow the expenditure on security expenses as claimed under Regulation 35(1)(6) of the 2019 Tariff Regulations.

20) The tariff calculation based on the above & other applicable provisions, in the formats provided in Appendix-I of the Tariff Regulations 2019 are enclosed herewith.

21) The filing fee for the tariff determination has already been paid for the period from 2019-24 as per provisions of CERC (Payment of Fees), Regulation 2012. Accordingly, no fee is payable along with this petition for revision of tariff.

Prayer

In the light of above submissions and submissions made in respect of the directions of the Hon'ble Commission in its order dated 04.06.2022, the Petitioner, therefore, prays that the Hon'ble Commission may be pleased to:

i) Approve revised tariff of **Gandhar GPS** for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019.

ii) Allow the reimbursement of water charges, capital [illegible] expenses for the instant station, as claimed by the Petitioner.

Signature valid

iii) Pass any other order as it may deem fit in the circumstances mentioned above.

(Petitioner)

Noida

Date: ......

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

BEFORE THE CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

PETITION NO.………………
For True-up in Petition No- 425/GT/2020

IN THE MATTER OF	:	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-III of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 and Chapter-3, Regulation-13 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for revision of tariff of Jhanor Gandhar Gas Power Station (657.39 MW) for the period from 01.04.2019 to 31.03.2024 after the truing up exercise.
Petitioner:	:	NTPC Ltd. NTPC Bhawan Core-7, Scope Complex 7, Institutional Area, Lodhi Road New Delhi-110 003
Respondents:		1. Madhya Pradesh Power Management Company Ltd. Shakti Bhawan, Vidyut Nagar, Jabalpur 482008 and Others

NOTARIAL NOTARIAL

AFFIDAVIT

I, Sameer Kumar Aggarwal, son of late Shri B K Aggarwal, aged about 51 years, working as Additional General Manager (Commercial) in the office of NTPC Limited, having its registered office at NTPC Bhawan, Scope Complex, Core-7, Lodhi Road, New Delhi-110003 do hereby solemnly affirm and state as under:

1. That the deponent is the Additional General Manager (Commercial) of the Petitioner NTPC Ltd., and is well conversant with the facts and the circumstances of the case and therefore competent to swear this affidavit.

NOTARY ... OF INDIA

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

9

2. That the accompanying Petition under Section 62 and 79 (1) (a) of the Electricity Act, 2003, has been filed by my authorized representative under my instruction and the contents of the same are true and correct to the best of my knowledge and belief.

3. That the contents of Para No. 1 to 21 as mentioned in the Petition are true and correct based on the my personal knowledge, belief and records maintained in the office.

4. That the annexures annexed to the Petition are correct and true copies of the respective originals.

5. That the Deponent has not filed any other Petition or Appeal before any other forum or court of law with respect to the subject matter of the dispute.

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

Verification:

Verified at Noida on this .... day of November 2024, that the contents of my above noted affidavit are true and correct to my knowledge and no part of it is false and nothing material has been concealed therefrom.

(Deponent)

समीर अग्रवाल/SAMEER AGGARWAL
अपर महाप्रबंधक (वाणिज्यिक)
Addl. General Manager (Commercial)
एन टी पी सी लिमिटेड/NTPC LIMITED
EOC, A-8A, Sector-24, Noida-201 301 (U.P.)

NOTARY
GOVT OF INDIA

ATTESTED

YOGENDRA SINGH
NOTARY NOIDA
G.B. NAGAR (U.P.) INDIA

18 NOV 2024

Signature valid

APPENDIX - I

Signature valid
Digitally signed by [illegible] UMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

TARIFF FILING FORMS (THERMAL)

FOR TRUING-UP OF TARIFF

FOR

Jhanor Gandhar Gas Power Station

(From 01.04.2019 to 31.03.2024)

Signature valid

Checklist of Main Tariff Forms and other information for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM- 1	Summary of Tariff	✓
FORM -1 (I)	Statement showing claimed capital cost	✓
FORM -1 (II)	Statement showing Return on Equity	✓
FORM-2	Plant Characteristics	✓
FORM-3	Normative parameters considered for tariff computations	✓
FORM-3A**	Statement showing O&M Expenses	✓
FORM-3B**	Statement of Special Allowance	NA
FORM- 4	Details of Foreign loans	NA
FORM- 4A	Details of Foreign Equity	NA
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	✓
FORM-5A**	Abstract of Claimed Capital Cost for the existing Projects	✓
FORM- 6	Financial Package upto COD	NA
FORM- 7	Details of Project Specific Loans	NA
FORM- 8	Details of Allocation of corporate loans to various projects	✓
FORM-8A**	Summary of Statement of Additional Capitalisation claimed during the period	✓
FORM-9 ##	Statement of Additional Capitalisation after COD	✓
FORM- 10	Financing of Additional Capitalisation	✓
FORM- 11	Calculation of Depreciation on original project cost	NA
FORM- 12	Statement of Depreciation	✓
FORM- 13	Calculation of Weighted Average Rate of Interest on Actual Loans	✓
FORM- 14	Draw Down Schedule for Calculation of IDC & Financing Charges	NA
FORM- 15	Details of Fuel for Computation of Energy Charges	✓
FORM- 15A	Details of Secondary Fuel for Computation of Energy Charges	NA
FORM- 15B**	Computation of Energy Charges	✓
FORM- 16	Details of Limestone for Computation of Energy Charge Rate	NA
FORM-17	Details of Capital Spares	✓
FORM- 18	Non-Tariff Income	✓
FORM-19	Details of Water Charges	✓
FORM-20	Details of Statutory Charges	***

Provided yearwise for the period 2019-24

PART-I

List of Supporting Forms / documents for tariff filing for Thermal Stations

Form No.	Title of Tariff Filing Forms (Thermal)	Tick
FORM-A	Abstract of Capital Cost Estimates	NA
FORM-B	Break-up of Capital Cost for Coal/Lignite based projects	NA
FORM-C	Break-up of Capital Cost for Gas/Liquid fuel based Projects	NA
FORM-D	Break-up of Construction/Supply/Service packages	NA
FORM-E	Details of variables, parameters, optional package etc. for New Project	NA
FORM-F	Details of cost over run	NA
FORM-G	Details of time over run	NA
FORM - H	Statement of Additional Capitalisation during end of the useful life	NA
FORM - I	Details of Assets De-capitalized during the period	✓
FORM - J	Reconciliation of Capitalization claimed vis-a-vis books of accounts	✓
FORM - K	Statement showing details of items/assets/works claimed under Exclusion	✓
Annexure-IA**	Reconciliation of Additional Capitalization with Audited Balance Sheet	✓
Annexure-A**	Year wise statement of Additional Capitalization (claimed & exclusions) after COD	✓
FORM-L	Statement of Capital cost	✓
FORM-M	Statement of Capital Works in Progress	✓
FORM-N	Calculation of Interest on Normative Loan	✓
FORM-O	Calculation of Interest on Working Capital	✓
FORM-P	Incidental Expenditure up to SCOD and up to Actual COD	NA
FORM-Q	Expenditure under different packages up to SCOD and up to Actual COD	NA
FORM-R	Actual cash expenditure	NA
FORM-S	Statement of Liability flow	
FORM-T	Summary of issues involved in the petition	

** Additional Forms

Signature valid
Reason:
Location:

List of supporting documents for tariff filing for Thermal Stations

S. No.	Information / Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to CERC)	NA
2	A. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station for the new station & for the relevant years.	NA
	B. Station wise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures for the existing station for relevant years.	✓
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
6	Copies of the BPSA / PPA with the beneficiaries, if any	NA
7	Detailed note giving reasons of cost and time over run, if applicable.	NA
	List of supporting documents to be submitted:	
	a. Detailed Project Report	
	b. CPM Analysis	
	c. PERT Chart and Bar Chart	
	d. Justification for cost and time Overrun	
8	Generating Company shall submit copy of Cost Audit Report along with cost accounting records, cost details, statements, schedules etc. for the Generating Unit wise / Stage wise/Station wise/ and subsequently consolidated at Company level as submitted to the Govt. of India for first two years i.e. 2019-20 and 2020-21 at the time of mid-term true-up in 2021-22 and for balance period of tariff period 2019-24 at the time of final true-up in 2024-25. In case of initial tariff filing the latest available Cost Audit Report should be furnished.	NA
9	Any other relevant information, (Please specify)	NA
10	Reconciliation with Balance sheet of any actual additional capitalization and amongst stages of a generating station	NA
11	BBMB is maintaining the records as per the relevant applicable Acts. Formats specified herein may not be suitable to the available information with BBMB. BBMB may modify the formats suitably as per available information to them for submission of required information for tariff purpose	NA

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PART-I
FORM- 1

Summary of Tariff

Name of the Petitioner:	NTPC Limited
Name of the Generating Station:	Jhanor Gandhar Gas power Station
Place (Region/District/State):	Western Region/ Bharuch / Gujarat

Amount in Rs. Lakhs

S. No.	Particulars	Unit	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8	9
1.1	Depreciation	Rs Lakh	5,654.68	5,681.04	5,718.32	5,807.22	5,868.52	5,915.54
1.2	Interest on Loan	Rs Lakh	1,959.64	1,607.70	1,051.08	650.25	329.59	64.52
1.3	Return on Equity	Rs Lakh	25,784.68	24,498.14	24,497.36	24,518.92	24,529.22	24,518.75
1.4	Interest on Working Capital	Rs Lakh	5,631.81	5,700.62	5,378.63	2,961.14	13,523.98	30,079.70
1.5	O&M Expenses	Rs Lakh	12,840.65	14436.53	14998.23	14244.73	21570.61	15787.90
1.6	Special Allowance (If applicable)	Rs Lakh	NA					
1.7	Compensation Allowance (If applicable – relevant for column 4 only)	Rs. Lakh	NA					
	Total	Rs Lakh	51871.46	51924.93	51643.61	48182.26	65821.92	76,366.42
2.1	Landed Fuel Cost (Gas-APM)	Rs/1000SCM		11,923.04	11,545.06	7,078.83	-	-
	(%) of Fuel Quantity	(%)		70.77	68.33	78.86	25.97	-
2.2	Landed Fuel Cost (Gas-Non APM/ Committed Gas)	Rs/1000SCM		12,973.57	11,369.18	7,137.81	84,230.24	96,323.30
	(%) of Fuel Quantity	(%)		15.27	12.63	18.25	41.49	67.46
2.3	Landed Fuel Cost (RLNG)	Rs/1000SCM		35,320.83	31,177.53	23,303.21	38,577.37	52,176.07
	(%) of Fuel Quantity	(%)		13.96	19.04	2.89	32.54	32.54
2.4.1	Energy Charge Rate (APM Gas-CC) ex-bus	Paise/kWh		262.60	253.00	159.80	0.00	0.00
2.4.2	Energy Charge Rate (APM Gas-OC) ex-bus	Paise/kWh		374.32	360.54	227.81	0.00	0.00
2.5.1	Energy Charge Rate (Gas-Non APM/ Committed Gas-CC) ex-bus	Paise/kWh		288.50	253.40	160.90	1889.10	2170.90
2.5.2	Energy Charge Rate (Gas-Non APM/ Committed Gas-OC) ex-bus	Paise/kWh		411.19	361.13	229.28	2692.66	3094.28
2.6.1	Energy Charge Rate (RLNG-CC) ex-bus	Paise/kWh		795.40	689.40	524.10	1240.24	1161.80
2.6.2	Energy Charge Rate (RLNG-OC) ex-bus	Paise/kWh		1133.76	982.69	746.99	32.54	1655.99

Signature valid
Digitally signed by SAMEE[illegible]UMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

(Petitioner)

PART-I
FORM- 1(I)

	Name of the Petitioner:	NTPC Limited
	Name of the Generating Station:	Jhanor Gandhar Gas power Station

Amount in Rs. Lakhs

Statement showing claimed capital cost – (A+B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	2,85,567.84	2,85,471.66	2,85,748.26	2,86,358.14	2,86,296.92
2	Add: Addition during the year/period	68.71	373.91	549.89	104.05	214.06
3	Less: De-capitalisation during the year/period	182.67	129.35	52.39	222.06	235.67
4	Less: Reversal during the year / period	-	-	-	-	-
5	Add: Discharges during the year/ period	17.77	32.05	112.38	56.78	16.36
6	Closing Capital Cost	2,85,471.66	2,85,748.26	2,86,358.14	2,86,296.92	2,86,291.66
7	**Average Capital Cost**	**2,85,519.75**	**2,85,609.96**	**2,86,053.20**	**2,86,327.53**	**2,86,294.29**

Statement showing claimed capital cost eligible for RoE at normal rate (A)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	285567.84	285471.66	285748.26	286358.14	286296.92
2	Add: Addition during the year / period	68.71	373.91	549.89	104.05	214.06
3	Less: De-capitalisation during the year / period	182.67	129.34	52.39	222.06	235.67
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	17.77	32.05	112.38	56.78	16.36
6	Closing Capital Cost	285471.66	285748.26	286358.14	286296.92	286291.66
7	**Average Capital Cost**	**285519.75**	**285609.96**	**286053.20**	**286327.53**	**286294.29**

Statement showing claimed capital cost eligible for RoE at weighted average rate of interest on actual loan portfolio (B)

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
1	Opening Capital Cost	0.00	0.00	0.00	0.00	0.00
2	Add: Addition during the year / period	0.00	0.00	0.00	0.00	0.00
3	Less: De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
4	Less: Reversal during the year / period	0.00	0.00	0.00	0.00	0.00
5	Add: Discharges during the year / period	0.00	0.00	0.00	0.00	0.00
6	Closing Capital Cost	0.00	0.00	0.00	0.00	0.00
7	**Average Capital Cost**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
FORM- 1(IIA)

	Name of the Petitioner:	NTPC Limited				
	Name of the Generating Station:	Jhanor Gandhar Gas power Station				

Statement showing Return on Equity at Normal Rate

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity					
1	Gross Opening Equity (Normal)	1,30,466.82	1,30,401.43	1,30,458.54	1,30,631.05	1,30,568.25
2	Less: Adjustment in Opening Equity	-	-	-	-	-
3	Adjustment during the year	-	-	-	-	-
4	Net Opening Equity (Normal)	1,30,466.82	1,30,401.43	1,30,458.54	1,30,631.05	1,30,568.25
5	Add: Increase in equity due to addition during the year / period	20.44	112.17	164.97	33.21	64.22
7	Less: Decrease due to De-capitalisation during the year / period	91.33	64.68	26.19	133.03	117.84
8	Less: Decrease due to reversal during the year / period	-	-	-	-	-
9	Add: Increase due to discharges during the year / period	5.51	9.63	33.72	37.02	4.91
10	Net closing Equity (Normal)	1,30,401.43	1,30,458.54	1,30,631.05	1,30,568.25	1,30,519.54
11	Average Equity (Normal)	1,30,434.13	1,30,429.99	1,30,544.79	1,30,599.64	1,30,543.89
12	Rate of ROE (%)	18.782	18.782	18.782	18.782	18.782
13	Total ROE	**24,498.14**	**24,497.36**	**24,518.92**	**24,529.22**	**24,518.75**

(Petitioner)

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PART-I
FORM- 1(IIB)

	Name of the Petitioner:	NTPC Limited
	Name of the Generating Station:	Jhanor Gandhar Gas power Station

Statement showing Return on Equity at Wt Avg Rate of Interest

Amount in Rs. Lakhs

S. No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7
	Return on Equity Wt Avg Rate of Interest (WAROI)					
1	Gross Opening Equity (WAROI)	0.00	0.00	0.00	0.00	0.00
2	Less: Adjustment in Opening Equity	0.00	0.00	0.00	0.00	0.00
3	Adjustment during the year	0.00	0.00	0.00	0.00	0.00
4	Net Opening Equity (WAROI)	0.00	0.00	0.00	0.00	0.00
5	Add: Increase in equity due to additions during the year / period	0.00	0.00	0.00	0.00	0.00
7	Less: Decrease due to De-capitalisation during the year / period	0.00	0.00	0.00	0.00	0.00
8	Less: Decrease due to reversal during the year / period	0.00	0.00	0.00	0.00	0.00
9	Add: Increase due to discharges during the year / period	0.00	0.00	0.00	0.00	0.00
10	Net closing Equity (WAROI)	0.00	0.00	0.00	0.00	0.00
11	Average Equity (WAROI)	0.00	0.00	0.00	0.00	0.00
12	Rate of ROE (%)	9.001	8.261	7.857	8.919	9.771
13	Total ROE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

(Petitioner)

Signature valid
Digitally signed by [illegible] UMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
FORM-2

Plant Characteristics

Name of the Petitioner	NTPC Ltd.			
Name of the Generating Station	Gandhar GPS			
Unit(s)/Block(s)/Parameters	GT-1	GT-2	GT-3	ST
Installed Capacity (MW)	144.3	144.3	144.3	224.49
Schedule COD as per Investment Approval				
Actual COD /Date of Taken Over (as applicable)	01.03.95	01.07.95	01.03.95	01.11.96
Pit Head or Non Pit Head				
Name of the Boiler Manufacture				
Name of Turbine Generator Manufacture				
Main Steams Pressure at Turbine inlet (kg/Cm^2) abs[1]				
Main Steam Temperature at Turbine inlet (°C)[1]				
Reheat Steam Pressure at Turbine inlet (kg/Cm^2)[1]				
Reheat Steam Temperature at Turbine inlet (°C)[1]				
Main Steam flow at Turbine inlet under MCR condition (tons /hr)[2]				
Main Steam flow at Turbine inlet under VWO condition (tons /hr)[2]				
Unit Gross electrical output under MCR /Rated condition (MW)[2]				
Unit Gross electrical output under VWO condition (MW)[2]				
Guaranteed Design Gross Turbine Cycle Heat Rate (kCal/kWh)3				
Conditions on which design turbine cycle heat rate guaranteed	NA			
% MCR				
% Makeup Water Consumption				
Design Capacity of Make up Water System				
Design Capacity of Inlet Cooling System				
Design Cooling Water Temperature (°C)				
Back Pressure				
Steam flow at super heater outlet under BMCR condition (tons/hr)				
Steam Pressure at super heater outlet under BMCR condition) (kg/Cm^2)				
Steam Temperature at super heater outlet under BMCR condition (°C)				
Steam Temperature at Reheater outlet at BMCR condition (°C)				
Design / Guaranteed Boiler Efficiency (%)[3]				
Design Fuel with and without Blending of domestic/imported coal				
Type of Cooling Tower				
Type of cooling system[4]	Closed circuit cooling			
Type of Boiler Feed Pump[4]	Motor driven			
Fuel Details[5]				
-Primary Fuel	Natural gas, RLNG			
-Secondary Fuel	NA			
-Alternate Fuels	NA			
Special Features/Site Specific Features[6]	Make up water from river Narmada			
Special Technological Features[7]				
Environmental Regulation related features[10]				
Any other special features				

PART-I
FORM- 3

Normative parameters considered for tariff computations

Name of the Petitioner:	**NTPC Limited**						
Name of the Generating Station:	**Gandhar Gas power Station**						
							(Year Ending March)
Particulars	**Unit**	**Existing 2018-19**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1	2	3	4	5	6	7	8
Base Rate of Return on Equity (Normal ROE)	%	15.50	15.50	15.50	15.50	15.50	15.50
Base Rate of Return on Equity (ROE @ Wt. Avg. Rate of Interest)	%	7.3006	7.673859	6.817606	6.464171	7.329404	8.061292
Effective Tax Rate	%	21.549	17.472	17.472	17.472	17.472	17.472
Target Availability	%	85.00	85.00				
In High Demand Season	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
In Low Demand Season(Off-Peak)	%	-	-	85.00	85.00	85.00	85.00
Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Off-Peak Hours	%	-	-	85.00	85.00	85.00	85.00
Auxiliary Energy Consumption (Combined Cycle)	%	2.50	2.75	2.75	2.75	2.75	2.75
Auxiliary Energy Consumption (Open Cycle)	%	1.00	1.00	1.00	1.00	1.00	1.00
Gross Station Heat Rate (Combined Cycle)	kCal/kWh	2040.00	2040.00	2040.00	2040.00	2040.00	2040.00
Gross Station Heat Rate (Open Cycle)	kCal/kWh	2900.00	2900.00	2900.00	2900.00	2900.00	2900.00
Specific Fuel Oil Consumption	ml/kWh	NA	NA	NA	NA	NA	NA
Cost of Coal/Lignite for WC	in Days	NA	NA	NA	NA	NA	NA
Cost of Main Secondary Fuel Oil for WC	in Months	NA	NA	NA	NA	NA	NA
Fuel Cost for WC	in Days	30	20	30	30	30	30
Liquid Fuel Stock for WC	in Days	15	15	15	15	15	15
O&M Expenses	Rs lakh/MW	18.72	17.58	18.2	18.84	19.5	20.19
Maintenance Spares for WC	% of O&M	30.00	30.00	30.00	30.00	30.00	30.00
Receivables for WC	in Days	60	45	45	45	45	45
Storage capacity of Primary fuel	MT	NA					
SBI 1 Year MCLR plus 350 basis point	%	13.50	12.05	11.25	10.50	10.50	12.00
Blending ratio of domestic coal/imported coal		NA					

Petitioner

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Digitally signed by SA[illegible]UMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Part-I
FORM-3A
ADDITIONAL FORM

Calculation of O&M Expenses

Name of the Company : **NTPC Limited**

Name of the Power Station : **Jhanor Gandhar Gas power Station**

Amount in Rs. Lakhs

S.No.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	7	8
1	**O&M expenses under Reg.35(1)(1)**					
1a	Normative	11556.92	11964.50	12385.23	12819.11	13272.70
2	**O&M expenses under Reg.35(1)(6)**					
2a	Water Charges	304.54	666.33	370.52	421.69	428.04
2b	Security expenses	1299.02	1220.44	1248.31	1625.80	1766.44
2c	Capital Spares consumed	1276.05	1146.96	240.68	6704.01	320.71
	Total O&M Expenses	**14436.53**	**14998.22**	**14244.73**	**21570.61**	**15787.90**

Petitioner

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PART I
FORM- 5

Abstract of Admitted Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Jhanor Gandhar Gas Power Station**

Last date of order of Commission for the project	**Date (DD-MM-YYYY)**	04.06.2022
Reference of petition no. in which the above order was passed	**Petition no.**	420/GT/2020
Following details (whether admitted and /or considered) as on the last date (i.e. as on 31.03.2024) of the period for which tariff is approved, in the above order by the Commission:		(Amount in Rs Lakh)
Capital cost	**(Rs. in lakh)**	285567.84
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0.00
Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)		29.20
Gross Normative Debt		153101.02
Cumulative Repayment		153101.02
Net Normative Debt		0
Normative Equity		1,20,466.82
Cumulative Depreciation		2,27,642.52
Freehold land		3,916.01

(Petitioner)

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PART I
FORM- 5A

Abstract of Claimed Capital Cost for the existing Projects

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Jhanor Gandhar Gas Power Station**

Capital Cost as on 31.03.2019 as per Hon'ble Commission's Order dated 13.05.2022 in 301/GT/2020	**Rs. Lakhs**	2,85,567.84
Following details as considered by the Petitioner as on the last date of the period (i.e. as on 31.03.2024) for which final true-up tariff is claimed:		(Amount in Rs Lakh)
Capital cost as on 01.04.2019	**(Rs. in lakh)***	2,85,567.84
Capital cost as on 31.03.2024		2,86,291.66
Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)		0
Amount of un-discharged liabilities corresponding to above claimed capital cost as on 31.03.2024 (but not forming part of admitted capital cost being allowed on cash basis)		1279.097
Gross Normative Debt		1,55,772.12
Cumulative Repayment		1,55,772.12
Net Normative Debt		-
Normative Equity		1,30,519.54
Cumulative Depreciation		2,37,711.75
Freehold land		3,916.29

(Petitioner)

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

FORM-8

Name of the Company — **NTPC Limited**
Name of the Station — **Gandhar GPS**

Particulars			
Source of Loan - Bonds Series	**54**	**57**	**58**
Currency	INR	INR	INR
Amount of Loan sanctioned (In Lakh)	10,30,683.05	50,000.00	30,000.00
Amount of Gross Loan drawn upto COD (In Lakh)	10,30,683.05	50,000.00	30,000.00
Interest Type	Fixed	Fixed	Fixed
Fixed Interest Rate, if applicable	8.49%	8.19%	8.18%
	8.5200%	8.2200%	8.2100%
Base Rate, if Floating Interest	N/A	N/A	N/A
Margin, if Floating Interest	N/A	N/A	N/A
Are there any Caps/Floor	No	No	No
If above is yes,specify caps/floor	N/A	N/A	N/A
Moratorium Period (In Years)	8	10	5
Moratorium effective from*	25-03-2015	15-12-2015	31-12-2015
Repayment Period	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment	Bullet Repayment
Repayment effective from	25-03-2023	15-12-2025	31-12-2020
Repayment Frequency	Installments Due on 25/03/2023, 25/03/2024 & 25/03/2025	Bullet Repayment	Bullet Repayment
Repayment Instalment (In Lakh)	Installments 1st - 206,136.61 2nd - 412,273.22 3rd - 412,273.22	50,000.00	30,000.00
Base Exchange Rate	N/A	N/A	N/A
Door to Door Maturity (In Years)	10	10	5
Name of the Projects	**54**	**57**	**58**
Anantpur Solar	5600	0	0
Auraiya R & M	0	1400	0
Badarpur R&M	2300	0	0
BARH I	74883	8900	4000
BARH II	63500	0	2400
BONGAIGAON	54000	500	[illegible]

Chatti Bariatu CMB	8100	0	0
Dadri Gas R & M	600	0	0
DARLIPALLI	49200	0	13500
FARAKKA III	10900	0	0
Farakka R & M	2000	0	0
GADARWARA	81000	2000	0
Gandhar R &M	4300	800	2000
Kahalgaon II Phase II	1800	0	0
Khargone R & M	2000	500	0
Kawas R & M	1400	0	0
Khargone	45000	3000	0
KOLDAM	25100	3700	0
KORBA III	9200	500	0
Korba R & M	4400	0	0
Kudgi	123300	0	0
LARA I	53300	13700	0
Lata Tapovan	1600	0	0
Mauda	21900	0	2700
Mauda II	45800	0	0
NCTPP II	11000	500	0
NCTPP R & M	3700	0	1000
NORTH KARANPURA	12400	0	0
Pakri Barwadih CMB	28600	800	1000
Ramagundam I & II R & M	2400	0	1000
Rammam	3100	0	0
RIHAND III	28300	800	0
Rihand R & M	2500	0	0
Simhadari II	26800	1000	0
Simhadari R & M	900	0	0
Vidhyachal Hydro**	1900	0	0
Singrauli R & M	1800	0	0
Vindyachal [illegible]**	4800	0	0
SIPAT I	20500	1400	0
SOLAPUR	70300	0	1000
TALCHER II	12000	700	0
Tanda II	9000	400	0
Tapovan Vishnugad	26400	0	800
TSTPP R & M	1600	1000	0
TTPS R & M	1000	0	0
Unchahar R & M	3400	0	0
Unchahar IV	17400	4800	0
Vindhyachal IV	17200	500	0
Vindhyachal V	33500	2200	0
Vindhyachal R & M	1200	900	0
TOTAL	1030683	50000	30000

Signature valid
Reason:
Location:

Name of the Company NTPC Ltd

Name of the Power Station Gandhar GPS

Particulars		
Source of Loan	SBI, NEW YORK*	4.75% Fixed Rate Notes due 2022#
Direct	[illegible]	-
Currency	USD	USD
Amount of loan sanctioned	[illegible]	500000000.00
Amount of Gross Loan drawn upto 31.03.2019	[illegible]	500000000.00
Interest Type	Floating	Fixed
Fixed Interest Rate, if applicable	-	4.75% #
Base Rate, if floating interest	6 Month LIBOR	-
Margin, if floating interest rate	[illegible]	-
Are there any Caps / Floor	NO	NO
If above is Yes, specify Caps / Floor	-	-
Moratorium Period	[illegible] Years	10 Years
Moratorium effective from	[illegible]	03.10.12
Repayment period	[illegible] Year	Bullet payment
Repayment effective from	[illegible]	03.10.2022
Repayment frequency	Semi Annual	One time
Repayment installment	[illegible] half yearly instalments	50,00,00,000.00
Base Exchange Rate (31.03.2019)	[illegible]	[illegible]
Are foreign currency loan hedged	NO	NO
If above is Yes, specify details	-	
Draw Date	[illegible]	[illegible]
Draw Exchange Rate	[illegible]	[illegible]

Name of the Projects		
Auraiya R&M		2.43610%
Barh-I		11.26680%
Barh-II		2.78170%
Bongaigaon		4.65250%
Gandhar R&M	33.10803%	0.24590%
Kawas R&M	24.18102%	4.45800%
Kollam		6.42730%
Korba R&M		1.17750%
Kudgi-I	9.40359%	5.04200%
Lara-I		15.28680%
Mouda-I		9.40460%
Mouda-II	23.26686%	3.60320%
Rihand-III		0.59250%
Simhadri-II		3.56450%
Sipat-I		1.09000%
Solapur	10.07040%	5.49940%
Tapovan Vishnugad		3.16590%
Vindhyachal-IV		13.60010%
Total	100.00000%	100.00000%

Notes:-

* The Interest rate is exclusive of withholding tax @ 5.46% w.e.f 01.04.2019

	Statement Giving Details of Project Financed through a Combination of loan	
	Form 8	
	TRANCHE NO	
SR NO [illegible]	T00001	CB0001
	Unsecured Loan From Corporation Bank-IV	
Source of Loan :	Corporation Bank-IV	
Currency :	INR	
Amount of Loan :	[illegible]	
Total Drawn Amount :	[illegible]	
Date of Drawal :	[illegible]	
Interest Type :	Floating	
Fixed Interest Rate :	[illegible]%	
Base Rate, if Floating Interest :	-	
Margin, if Floating Interest :	-	
Are there any Call/Put Option :	Y/N	
Frequency of Int. Payment :	MONTHLY	
If Above is yes, specify Call/Put Date :		
Moratorium Period :	3 Years	
Moratorium effective from :	[illegible]	
Repayment Period (w/o Moratorium) :	12 Years	
Repayment Frequency :	½ Yearly Instalments	
Repayment Type :	[illegible]	
First Repayment Date :	[illegible]	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code :	Project Name	Amount
	[illegible]	8,75,00,000
	[illegible]	8,75,00,000
	[illegible]	8,75,00,000
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	[illegible]	[illegible]
	Total Allocated Amount	[illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 9059H00521	T00001	D00004
Unsecured Loan From HDFC Bank Ltd.-IV		
Source of Loan :	**HDFC Bank Ltd.-IV**	
Currency :	INR	
Amount of Loan :	20,00,00,00,000	
Total Drawn amount :	12,45,00,00,000	
Date of drawl	29.06.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	3 Years	
Moratorium effective from :	29.06.2018	
Repayment Period (Inc Moratorium)	12 Years	
Repayment Frequency	9 Yearly Installment	
Repayment Type :	AVG.	
First Repayment Date :	17.04.2021	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KORBA R&M	80,00,00,000
	RAMAGUNDAM R&M	2,20,00,00,000
	UNCHAHAR R&M	70,00,00,000
	RIHAND R&M	90,00,00,000
	KAWAS R&M	1,80,00,00,000
	AURAIYA R&M	1,80,00,00,000
	TSTPP R&M	90,00,00,000
	GANDHAR R&M	1,85,00,00,000
	NCTPP R&M	30,00,00,000
	KAHALGAON R&M	30,00,00,000
	ANTA R&M	80,00,00,000
Total Allocated Amount		**12,45,00,00,000**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000041	**T00001**	**D00002**
Unsecured Loan From HDFC Bank Ltd. VI		
Source of Loan :	**HDFC Bank Ltd. VI**	
Currency :	INR	
Amount of Loan :	10,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of drawl	11.10.2018	
Interest Type :	Floating	
Fixed Interest Rate :		
Base Rate, If Floating Interest	8.45%	
Margin, If Floating Interest :	NIL	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment	MONTHLY	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	6 Years	
Moratorium effective from :	11.10.2018	
Repayment Period (Inc Moratorium) :	15 Years	
Repayment Frequency :	9 Yearly Installment	
Repayment Type :	AVG	
First Repayment Date :	26.09.2025	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	BARH-I	55,00,00,000
	TAPOVAN VISHNUGARH	10,00,00,000
	BONGAIGAON	10,00,00,000
	SOLAPUR	14,00,00,000
	LARA-I	33,00,00,000
	GADARWARA	68,00,00,000
	NORTH KARANPURA	42,00,00,000
	DARLIPALI	34,00,00,000
	TANDA II	31,00,00,000
	RAMMAM	3,00,00,000
	KHARGONE	48,00,00,000
	TELANGANA	47,00,00,000
	AURAIYA R&M	50,00,00,000
	NCTPP R&M	10,00,00,000
	KAWAS R&M	15,00,00,000
	GANDHAR R&M	35,00,00,000
Total Allocated Amount		**5,00,00,00,000**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5250000442 | **T00001** | [illegible]

	Unsecured Loan From SBI-VIII	
Source of Loan:	SBI-VIII	
Currency:	INR	
Amount of Loan:	1,00,00,00,00,000	
Total Drawn amount:	5,00,00,00,000	
Interest Type:	Floating	
Fixed Interest Rate:	———	
Base Rate, If Floating Interest:	O0001,3-6.25%	
Margin, If Floating Interest:		
Are there any Caps/ Floor:	Y/N	
Frequency of Int. Payment:	Monthly	
If Above is yes, specify Caps/ Floor:		
Moratorium Period:	6 Years	
Moratorium effective from:	21.01.2019	
Repayment Period (Incl Moratorium):	15 Years	
Repayment Frequency:	6 Yearly Installments	
Repayment Type:	AVG	
First Repayment Date:	31.01.2022	
Base Exchange Rate:	RUPEE	
Date of Base Exchange Rate:	N.A.	
Project Code	**Project Name**	**Amount**
	BARH-I	1,00,00,00,000
	FARAKKA R&M	25,00,00,000
	TSTPP R&M	40,00,00,000
	SINGRAULI R&M	40,00,00,000
	RAMAGUNDAM R&M	50,00,00,000
	KAWAS R&M	50,00,00,000
	KORBA R&M	50,00,00,000
	GANDHAR R&M	1,25,00,00,000
Total Allocated Amount		**5,00,00,00,000.00**

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Page 1 of 2

Statement Giving Details of Project Financed through a Combination of loan
Form 8
TRANCHE NO

BP NO [illegible]	T00001	[illegible]
Unsecured Loan From SBI-VIII		
Source of Loan :	SBI-VIII	
Currency	INR	
Amount of Loan	[illegible]	
Total Drawn amount	[illegible]	
Date of Drawl	21.04.2016	
Interest Type	Floating	
Fixed Interest Rate :	—	
Base Rate, if Floating Interest	[illegible]	
Margin, if Floating Interest	0.00%	
Are there any Caps/ Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period	5 Years	
Moratorium effective from	21.04.2016	
Repayment Period (inc Moratorium) :	15 Years	
Repayment Frequency	5 Yearly Installments	
Repayment Type	AVG	
First Repayment Date	[illegible]	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
	BONGAIGAON	10,00,00,000
	UNCHAHAR IV	5,00,00,000
	RAMAGUNDAM R&M	15,00,00,000
	TSTPS R&M	21,00,00,000
	GANDHAR R&M	6,00,00,000
	KORBA R&M	4,00,00,000
	DADRI GAS R&M	10,00,00,000
	UNCHAHAR R&M	5,00,00,000
	BADARPUR R&M	5,00,00,000
	KAHALGAON R&M	5,00,00,000
Total Allocated Amount		[illegible]

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:
Page 2 of 2

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000261	**T00001**	**D00005**
Unsecured Loan From SBI-VII		
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl :	31.08.2012	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019	9.25%	
Upfront fees	0.06% excluding service tax	
Margin, if Floating Interest	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium)	12 Years	
Repayment Frequency :	10 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A	
Project Code	Project Name	Amount
	TAPOVAN	65,00,00,000.00
	BARH-I	1,00,00,00,000.00
	MOUDA-I	85,00,00,000.00
	RIHAND III	85,00,00,000.00
	SOLAPUR	90,00,00,000.00
	GANDHAR-R&M	35,00,00,000.00
	KAWAS-R&M	40,00,00,000.00
Total Allocated Amount		**5,00,00,00,000.00**

Signature valid
Digitally signed by SAMEE[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Statement Giving Details of Project Financed through a Combination of loan

Form 8

TRANCHE NO

BP NO 5050000281	T00001	C00005
	Unsecured Loan From SBI-VII	
Source of Loan :	SBI-VII	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	5,00,00,00,000	
Date of Drawl :	28.09.2012	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019 :	8.25%	
Upfront fees :	0.05% excluding service tax	
Margin, If Floating Interest :	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Intt. Payment :	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from :	08.07.2011	
Repayment Period (Inc Moratorium) :	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date :	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KOLDAM	45,00,00,000
	SIMHADRI-II	50,00,00,000
	VINDHYACHAL-IV	30,00,00,000
	SIPAT-I	75,00,00,000
	BARH-I	15,00,00,000
	MOUDA-I	20,00,00,000
	RIHAND III	20,00,00,000
	KUDGI-I	40,00,00,000
	MOUDA-II	50,00,00,000
	FARAKKA-III	15,00,00,000
	GANDHAR-R&M	40,00,00,000
	BONGAIGAON	1,00,00,00,000
Total Allocated Amount		**5,00,00,00,000.00**

Signature valid

Digitally signed by SAMEE[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Statement Giving Details of Project Financed through a Combination of loan
Form 8
TRANCHE NO

BP NO 5050000291	**T00001**	**D00007**
Unsecured Loan From SBI-VII		
Source of Loan	SBI-VII	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	5,00,00,00,000	
Date of Drawl	12.11.2012	
Interest Type	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.08% excluding service tax	
Margin, if Floating Interest	Nil	
Are there any Caps/ Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period	4 Years	
Moratorium effective from	08.07.2011	
Repayment Period (Inc Moratorium)	12 Years	
Repayment Frequency	16 Half Yearly Instalments	
Repayment Type	AVG	
First Repayment Date	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
	KOLDAM	35,00,00,000
	SOLAPUR	25,00,00,000
	VINDHYACHAL-IV	20,00,00,000
	TAPOVAN	20,00,00,000
	BARH-I	50,00,00,000
	MOUDA-I	15,00,00,000
	RIHAND-III	45,00,00,000
	KUDGI-I	20,00,00,000
	DADRI SOLAR PV	5,00,00,000
	A&N SOLAR PV	5,00,00,000
	SINGARULI 8 MW	5,00,00,000
	BONGAIGAON	40,00,00,000
	BARH-II	60,00,00,000
	SINGRAULI-R&M	25,00,00,000
	TANDA - R&M	15,00,00,000
	KAWAS-R&M	35,00,00,000
	GANDHAR -R&M	20,00,00,000
	TSTPP-R&M	10,00,00,000
Total Allocated Amount		**5,00,00,00,000.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Form 8
TRANCHE NO

BP NO 5050000281	T00001	D0000E
Unsecured Loan From SBI-VII		
Source of Loan	SBI-VII	
Currency	INR	
Amount of Loan	1,00,00,00,00,000	
Total Drawn amount	5,00,00,00,000	
Date of Drawl	11.03.2013	
Interest Type	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.08% excluding service tax	
Margin, If Floating Interest	Nil	
Are there any Caps/ Floor	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/ Floor		
Moratorium Period	4 Years	
Moratorium effective from	08.07.2011	
Repayment Period (Inc Moratorium)	12 Years	
Repayment Frequency	16 Half Yearly Instalments	
Repayment Type	AVG	
First Repayment Date	30.09.2015	
Base Exchange Rate	RUPEE	
Date of Base Exchange Rate	N.A.	
Project Code	Project Name	Amount
	KOLDAM	35,00,00,000
	SOLAPUR	30,00,00,000
	VINDHYACHAL-V	38,00,00,000
	TAPOVAN	18,00,00,000
	BARH-I	57,50,00,000
	MOUDA-II	26,00,00,000
	RIHAND III	32,00,00,000
	KUDGI-I	38,00,00,000
	DADRI SOLAR PV	19,00,00,000
	A&N SOLAR PV	20,00,00,000
	LARA-I	20,00,00,000
	BONGAIGAON	34,00,00,000
	FARAKKA-III	27,00,00,000
	SIMHADRI-II	25,00,00,000
	SINGRAULI-R&M	10,00,00,000
	TTPS-R&M	15,00,00,000
	KAWAS-R&M	15,00,00,000
	GANDHAR-R&M	8,00,00,000
	YSTPP-R&M	10,00,00,000
	RAMAGUNDAM-R&M	8,00,00,000
	BADARPUR-R&M	20,00,00,000
Total Allocated Amount		5,00,00,00,000.00

Signature valid
Digitally signed by SAME... KUMAR AGGARWAL
Date: 2024.11.19 ...
Reason:
Location:

Statement Giving Details of Project Financed through a Combination of loan
Form 8
TRANCHE NO

BP NO 5060000261	**T00001**	**D00015**
	Unsecured Loan From SBI-VII	
Source of Loan :	**SBI-VII**	
Currency :	INR	
Amount of Loan :	1,00,00,00,00,000	
Total Drawn amount :	2,00,00,00,000	
Date of Drawal :	11.01.2014	
Interest Type :	Floating	
Rate of Interest as on 01.04.2019	8.25%	
Upfront fees	0.58% excluding service tax	
Margin, If Floating Interest	Nil	
Are there any Caps/ Floor :	Y/N	
Frequency of Int. Payment	Monthly	
If Above is yes, specify Caps/ Floor :		
Moratorium Period :	4 Years	
Moratorium effective from	08.07.2011	
Repayment Period (Inc Moratorium)	12 Years	
Repayment Frequency :	16 Half Yearly Instalments	
Repayment Type :	AVG	
First Repayment Date	30.09.2015	
Base Exchange Rate :	RUPEE	
Date of Base Exchange Rate :	N.A.	
Project Code	Project Name	Amount
	KOLDAM HEPP	40,00,00,000
	TAPOVAN VISHNUGAD	25,00,00,000
	MOUDA-I	70,00,00,000
	GANDHAR-R&M	65,00,00,000
Total Allocated Amount		**2,00,00,00,000.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

PART-I
FORM- 9A
Additional Form

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner	NTPC Limited
Name of the Generating Station	Jhanor Gandhar Gas power Station
COD	01-11-1995
For Financial Year	2019-24 (Summary)

Amount in Rs Lakh

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual on cash basis) 2019-20	2020-21	2021-22	2022-23	2023-24	Total 2019-24	Regulation under which claimed	Justification
1	2	3	4	5	6	7			8
A.	Eligible for Normal ROE								
1	Land Compensation	-	-	-	-	-	-	[illegible]	Please refer form-9 of respective Financial Year for Justification
2	Real Time Data Transmission Solution	0.29					0.29	[illegible]	
3	Inert Gas Fire Extinguishing System	3.94					3.94	[illegible]	
4	CCTV camera system in Plant Area	22.14					22.14	[illegible]	
5	Replacement of Conventional fittings with LED based fittings	4.15	0.47				4.62	[illegible]	
6	Lining in Reservoir No. 2		266.41	42.40			308.81	[illegible]	
7	Zero Liquid Discharge Scheme		13.13	1.27			14.40	[illegible]	
8	Safety Park		14.44	5.00		[illegible]	25.42	[illegible]	
9	30 kWp Solar PV System Over RCC Cooling Water Channel		27.00				27.00	[illegible]	
10	Automatic Generation Control System			28.75			28.75	[illegible]	
11	Chlorine Dioxide (ClO2) Plant			449.75	13.22		462.97	[illegible]	
12	Upgradation of ABT Metering System				19.38		19.38	[illegible]	
13	Optical fiber network for ANQMS					128.00	128.00	[illegible]	
14	MBOA Capitalisation	37.12	40.43	28.87	72.43	93.11	269.92	[illegible]	
	Sub-total (Add Cap claimed)	68.71	373.91	645.89	104.03	224.06	[illegible]		
15	Decap of Capital Spares	-142.67	-129.35	-41.30	-218.75	-182.30	-714.42	[illegible]	
16	Decap of MBOA			-0.38	-3.27	-53.97	-57.32	[illegible]	
	Sub-total (De-cap)	-182.67	-129.38	-42.09	-222.06	-230.47	-822.14		
17	Discharge of Liability	17.77	32.00	112.38	54.73	16.36	233.33	[illegible]	
	Total (A)	-96.18	276.60	695.88	-63.23	-9.26	723.82	-	
B.	Eligible for ROE at WA Avg. Rate of Interest								
1	Add Cap (Claimed/ allowed)	-	-	-	-	-	-		
2	Discharge of Liability	-	-	-	-	-	-		
	Total (B)	-	-	-	-	-	-		
Total Add. Cap. Claimed (A+B)		-96.38	276.60	695.98	-63.23	-9.26	723.82		

(Petitioner)

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Land Compensation	1566.31	0.00	1566.31	1566.31	0.00	0.00	25(1)(a)	It is submitted that several of the land oustees of the Station Gandhar GPS had filed court cases demanding higher compensation. In one such case, bearing LAR No 2384/1997, Principal Senior Civil Judge, Bharuch vide Order dated 06.01.2018 has awarded compensation along with interest and solatium. As other court cases are still pending adjudication and the Petitioner has challenged the aforesaid Order in upper court, therefore, as per Accounting Principles, liability has been booked in the FY 19-20 against all such pending land compensation court cases considering amount that would have to be paid to the land oustees considering similar compensation as pronounced vide the said Order dated 06.01.2018. Relevant excerpt of the said Order dated 06.01.2018 and detailed calculations to arrive at the claimed liability amount is attached herewith as **Annexure-A/1**. It is pertinent to note that Hon'ble Commission had allowed additional capitalization for compensation paid in 2014-19 period on account of the said Court Order dated 06.01.2018 vide Order dated 11.01.2022 in 321/GT/2020 (2014-19 Truing up Petition for Gandhar GPS). Accordingly, the same may pl be allowed by the Hon'ble Commission.	
2	Real Time Data Transmission Solution	0.26	0.00	0.26	0.00	0.26	0.00	26(1)(b)	Hon'ble Commission vide Order dated 11.01.2022 in Petition No. 321/GT/2020 (2014-19 Truing Up Petition for Gandhar GPS) had allowed capitalization for Effluent Quality Monitoring System (EQMS) at Gandhar GPS in view of CPCB Guidelines dated 05.02.2014 mandating installation of online effluent quality monitoring systems. Although, all the major works related to this were completed and capitalized in 2014-19 period, however, the work of video streaming of effluent to CPCB/ SPCB server by installing industrial grade IP cameras having PAN, Tilt Zoom (PTZ) was completed in FY 19-20. The claimed capitalization pertains to the same. Extract of CPCB Guidelines in this regard are attached herewith at **Annexure-A/2**. Accordingly, the same may pl be allowed by the Hon'ble Commission.	

Signature valid
Digitally signed by SAMEER [illegible] KUMAR AGGARWAL
Date: [illegible] IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5=(3B-4)	6			
3.	Inert Gas Fire Extinguishing System	3.04	0.00	3.04	0.00	3.04	0.00	26(1)(b)	Hon'ble Commission vide Order dated 13.05.2021 in Petition No. 201/GT/2020 (2014-19 truing-up Petition for Gandhar GPS) had allowed capitalisation for Inert Gas Fire Extinguishing system in FY 18-19 for Rs 152.11 lakh on the ground that the same is required as statutory compliance under National Fire Protection Association Standard on Clean Agent Fire Extinguishing system. The major works pertaining to the System were put to use in FY 18-19. The capitalization claimed in FY 19-20 pertains to works of minor nature pertaining to the System put to use in FY 18-19. Accordingly, the same may pl be allowed by the Hon'ble Commission.	
4.	CCTV camera systems in Plant Area	22.24	0.00	22.24	0.00	22.24	0.00	25(1)(d), 26(1)(b)	CCTV camera system has been installed in the Plant area as per directions of the CISF engaged in safety and security of the Plant. CISF vide their letter dated 28.11.2018 has directed to install CCTV camera system at various areas of the Plant, based on survey done to gauge necessity of CCTV camera system to enhance safety and security of the Plant. The claimed capitalization pertains to the same. The said letter from CISF dated 28.11.2018 is attached herewith at **Annexure A/3**. Accordingly, the same may pl be allowed by the Hon'ble Commission.	
5	Replacement of Conventional fittings with LED based fittings	41.47	0.00	41.47	32.32	9.15	0.00	26(1)(b)	Justification as provided at **Annexure A/4** may pl be referred. Based on the said justification, the same may pl be allowed by the Hon'ble Commission.	
6.	**MBOAs Capitalisation:**								These are the miscellaneous assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised. Further, to replace such assets of minor nature, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets of minor nature may please be allowed accordingly under Reg. 25(2)(a).	
a	Other Office Equipments	1.56	0.00	1.56	0.00	1.56	0.00	25(2)(a)		
b	EDP, WP Machines & SATCOM Equipment	33.83	0.00	33.83	0.00	33.83	0.00			
c	Communication Equipment	1.73	0.00	1.73	0.00	1.73	0.00			
	Sub-total MBOAs	**37.12**	**0.00**	**37.12**	**0.00**	**37.12**	**0.00**			
	Sub-total A1	**1170.54**	**0.00**	**1170.54**	**1101.83**	**68.71**	**0.00**			

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2019-20

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual Basis	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5=(3B-4)	6			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
	Sub-total A2	0.00	0.00	0.00	0.00	0.00	0.00			
	Total Add Cap (A1+A2)	1170.34	0.00	1170.34	1101.63	68.71	0.00			
A3	Decap (Part of Capital Cost)									
1	Decap of Capital Spares	-4.18	-178.49	-182.67	0.00	-182.67	0.00	26 (2)	Details in Form-I	
	Total Decap A3	-4.18	-178.49	-182.67	0.00	-182.67	0.00			
	Net Add Cap (A1+A2+A3)	1166.16	-178.49	987.67	1101.63	-113.96	0.00			
B.1	Add: Discharge of liability									
	Eligible for Normal ROE					17.77		25(1)(f)	As per Form 9	
	Eligible for ROE @ WAROI					0.00				
	Total Discharge of Liability					17.77				
	Total Add Cap inc Discharge of Liability	1166.16	-178.49	987.67	1101.63	-96.19	0.00			

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Date: 2024.11.18 ... IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	IND AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Lining to Reservoir No. 2	253.47	0.00	253.47	[illegible]	[illegible]	0.00	[illegible]	Justification as provided at **Annexure-A/[illegible]** may pl be referred. Based on the said justification, the same may pl be allowed by the Hon'ble Commission.	
2	Zero Liquid Discharge Scheme	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00	[illegible]	[illegible]	
3	Safety Park	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00	[illegible]	Justification as provided at **Annexure-A/[illegible]** may pl be referred. Based on the said justification, the same may pl be allowed by the Hon'ble Commission.	
4	[illegible] Solar PV System [illegible] Cooling/CW Channel	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00	[illegible]	[illegible]	
5	Replacement of Conventional Fittings with LED based fittings	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00	[illegible]	Justification as provided at **Annexure-A/[illegible]** may pl be referred. Based on the said justification, the same may pl be allowed by the Hon'ble Commission.	
6	Land Compensation	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00	[illegible]	[illegible]	

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : [illegible] GPS
COD : [illegible]
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed (Actual): Accrual basis	IND AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
7	MBOA Capitalisation:									
a	Other Office Equipments	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00	25(2)(a)	These are the minor/low value assets which have been bought and capitalised to replace such assets whose life is not commensurate with the useful life of the plant and have been decapitalised in the books of accounts. Further, to replace such assets at every station, Regulation 25(2)(a) has been provided in lieu of Compensation Allowance. Therefore, capitalisation of these MBOA assets at this station may please be accordingly allowed under Reg. 25(2)(a).	
b	EDP, WP Machines & SATCOM Equipment	7.64	0.00	7.64	0.00	7.64	0.00			
c	Construction Equipment	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
d	Electrical Installations	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
e	Communication Equipment	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
f	Hospital Equipment	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
g	Software	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
	Sub-total MBOAs	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
	Sub-total A1	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
A2	For assets eligible for RoE at weighted average rate of interest on loan									
	Sub-total A2	0.00	0.00	0.00	0.00	0.00	0.00			
	Total Add Cap (A1+A2)	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00			
A3	Decap (Part of Capital Cost)									
1	Decap of Capital Spares	[illegible]	[illegible]	[illegible]	0.00	[illegible]	0.00	[illegible]	Details in Form-[illegible]	
	Total Decap A3	[illegible]	[illegible]	[illegible]	0.00	[illegible]	0.00			
	Net Add Cap (A1+A2+A3)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00			
B.1	Add: Discharge of liability									
	Eligible for Normal ROE					[illegible]		[illegible]	As per Form-[illegible]	
	Eligible for ROE @ WAROI					0.00				
	Total Discharge of Liability					[illegible]				
	Total Add Cap incl. Discharge of Liability	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00			

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	[illegible]	[illegible]	0.00	[illegible]	0.00	[illegible]	0.00	[illegible]	[illegible]	
2	Automatic Generation Control System	[illegible]	0.00	[illegible]	[illegible]	[illegible]	0.00	[illegible]	[illegible]	
3	[illegible]	[illegible]	0.00	[illegible]	0.00	[illegible]	0.00	[illegible]	[illegible]	
4	[illegible]	[illegible]	0.00	[illegible]	0.00	[illegible]	0.00	[illegible]	[illegible]	
5	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00	[illegible]	[illegible]	
6	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]	[illegible]	

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2021-22

S. No.	Head of Work / Equipment	ACE claimed (Actual): Accrual basis	IND AS Adj.	Accrual Basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulation under which claimed	Justification	Admitted Cost by the Commission, if any
1	2	3	3A	3B = 3+3A	4	5=(3B-4)	6			
7	MBOA Capitalisation									
a	Furniture & Fixtures	1.36	0.00	1.36	0.00	1.36	0.00	25(2)(e)	[illegible]	
b	Other Office Equipments	25.22	0.72	[illegible]	2.39	[illegible]	0.00			
c	Communication Equipment	[illegible]	0.00	[illegible]	0.00	[illegible]	0.00			
d	Hospital Equipment	2.51	0.00	2.51	0.00	2.51	0.00			
	Sub-total MBOAs	[illegible]	0.72	[illegible]	2.39	[illegible]	0.00			
	Sub-total A1	684.59	0.72	685.31	145.43	539.89	0.00			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
	Sub-total A2	0.00	0.00	0.00	0.00	0.00	0.00			
	Total Add Cap (A1+A2)	684.59	0.72	685.31	145.43	539.89	0.00			
A3	Decap (Part of Capital Cost)									
1	Decap of Capital Spares	[illegible]	[illegible]	[illegible]	0.00	[illegible]	0.00	[illegible]	Details in tracker	
2	Decap of MBOA	[illegible]	[illegible]	[illegible]	0.00	[illegible]	0.00			
	Total Decap A3	-5.24	-47.14	-52.39	0.00	-52.39	0.00			
	Net Add Cap (A1+A2+A3)	679.35	-46.42	632.93	145.43	487.50	0.00			
B.1	Add: Discharge of liability									
	Eligible for Normal ROE					412.38		[illegible]	As per Form-5	
	Eligible for ROE @ WAROI					0.00				
	Total Discharge of liability					412.38				
	Total Add Cap inc Discharge of liability	679.35	-46.42	632.93	145.43	899.88	0.00			

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

FORM-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2023-24

S. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj	Accrual basis as per IGAAP	Un-discharged liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Land Compensation	30.04	0.00	30.04	30.04	0.00	0.00	[illegible]	[illegible]	
2	Upgradation of ABT Metering System	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3	CEMS System	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4	MBOA Capitalisation							[illegible]	[illegible]	
a	Office Equipments	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
b	EDP, WP Machines & SATCOM Equipment	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
c	Communication Equipment	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
d	Software	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
	Sub-total MBOAs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
	Sub-total A1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
A2	For assets eligible for RoE at weighted average rate of interest on loan									
	Sub-total A2	0.00	0.00	0.00	0.00	0.00	0.00			
	Total Add Cap (A1+A2)	137.35	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			

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Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj	Accrual basis as per IGAAP	Un-discharged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A3	Decap (Part of Capital Cost)									
1	Decap of spares (part of capital cost)	-37.54	-180.21	-217.75	0.00	-217.75	0.00	26(1)	Details in Annex-I	
2	[illegible] (part of capital cost)	-4.85	1.22	-3.27	0.00	-3.27	0.00			
	Total Decap A3	-35.39	-186.67	-221.06	0.00	-221.06	0.00			
	Net Add Cap (A1+A2+A3)	101.96	-186.67	-84.71	93.30	-178.01	0.00			
B1	Add: Discharge of Liability									
	Eligible for Normal ROE					38.75		2(1)(f)	[illegible]	
	Eligible for ROE @ WAROI					0.00				
	Total Discharge of Liability					38.75				
	Total Add Cap incl. Discharge of Liability	101.96	-186.67	-84.71	93.30	-83.23	0.00			

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form 9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : [illegible]

Sl. No.	Head of Work / Equipment	ACE claimed (Actual): Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
1	2	3	3A	3B = (3+3A)	4	5=(3B-4)	6			
A1	For assets eligible for Normal ROE									
1	Optical Fibre network for AAQMS	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2	Safety Items	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3	Land Compensation	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4	MBOA Capitalisation							[illegible]	[illegible]	
a	Furniture & Fixtures	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
b	Other Office Equipments	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
c	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
d	Communication Equipment	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
e	Software	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
	Sub-total MBOAs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
	Sub-total A1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
A2	For assets eligible for RoE at weightage average rate of interest on loan									
	Sub-total A2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
	Total Add Cap (A1+A2)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART I
Form 9
(Amount in Rs Lakh)

Year wise Statement of Additional Capitalisation after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : [illegible]

Sl. No.	Head of Work / Equipment	ACE claimed (Actual)						Regulations under which claimed	Justification	Admitted Cost by the Commission, if any
		Accrual basis	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3			
1	2	3	3A	3B = 3+3A	4	5 = (3B-4)	6			
A4	Decap (Part of Capital Cost)									
1	Decap of assets (part of capital cost)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2	Decap of MBOA (part of capital cost)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
	Total Decap A4	[illegible]	[illegible]	[illegible]	0.00	[illegible]	0.00			
	Net Add Cap (A1+A2+A3)	[illegible]	-211.89	16.72	38.34	-21.62	0.00			
B1	Add: Discharge of liability									
	Eligible for Normal ROE					[illegible]		[illegible]	[illegible]	
	Eligible for ROE @ [illegible]					[illegible]				
	Total discharge of Liability					[illegible]				
	Total Add Cap inc. Discharge of Liability	[illegible]	-211.89	16.72	38.34	[illegible]	0.00			

PART-I
FORM- 10

Name of the Petitioner				**NTPC Limited**						
Name of the Generating Station				**Jhanor Gandhar Gas power Station**						
Date of Commercial Operation				**01-11-1995**						
							Amount in Rs Lakh			
Financial Year (Starting from COD)1	Actual					Admitted				
	2019-20	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1		3	4	5	6	7	8	9	10	11
Amount capitalised in Work/ Equipment										
Financing Details										
Loan-1										
Loan-2										
Loan-3 and so on										
Total Loan2										
	Add cap is financed in Debt:Equity ratio of 70:30									
Equity Internal Resources										
Others (Pl. specify)										
Total										

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

(Petitioner)

PART-I
FORM- 12

Statement of Depreciation

Name of the Company :		**NTPC Limited**					
Name of the Power Station :		**Jhanor Gandhar Gas power Station**					
							(Amount in Rs Lakh)
S. No.	**Particulars**	**Existing 2018-19**	**2019-20**	**2020-21**	**2021-22**	**2022-23**	**2023-24**
1	**2**	**3**	**4**	**5**	**6**	**7**	**8**
1	Opening Capital Cost	2,85,641.40	2,85,567.84	2,85,471.66	2,85,748.26	2,86,358.14	2,86,296.92
2	Closing Capital Cost	2,85,567.84	2,85,471.66	2,85,748.26	2,86,358.14	2,86,296.92	2,86,291.66
3	Average Capital Cost	2,85,604.62	2,85,519.75	2,85,609.96	2,86,053.20	2,86,327.53	2,86,294.29
4a	Opening Cost of IT Equipments & Software		261.10	683.84	689.78	670.99	681.82
4b	Closing Cost of IT Equipments & Software		683.84	689.78	670.99	681.82	836.40
4c	Average Cost of IT Equipments & Software		472.47	686.81	680.38	676.40	759.11
5	Freehold land	3,916.03	3,916.29	3,916.29	3,916.29	3,916.29	3,916.29
6	Rate of depreciation (%)	1.98	1.99	2.00	2.03	2.05	2.07
7	Aggregate Depreciable value	2,53,519.75	2,53,510.36	2,53,592.98	2,53,991.26	2,54,237.76	2,54,216.11
8	Remaining Aggregate Depreciable Value at the beginning of the period	49,704.66	44,262.34	38,827.42	33,623.79	28,110.22	22,419.90
9	Balance useful life at the beginning of the period	8.79	7.79	6.79	5.79	4.79	3.79
10	Depreciation (for the period)	5,654.68	5,681.94	5,718.32	5,807.22	5,868.52	5,915.54
11	Depreciation (annualized)	5,654.68	5,681.94	5,718.32	5,807.22	5,868.52	5,915.54
12	Cumulative depreciation at the end of the period	2,09,469.78	2,14,929.96	2,20,483.89	2,26,174.69	2,31,996.06	2,37,711.75
13	Less: Cumulative depreciation adjustment on account of un-discharged liabilities deducted as on 01.04.2009	-	-	-	-	-	-
14	Add: Cumulative depreciation adjustment on account of liability Discharge	-	-	-	-	-	-
15	Less: Cumulative depreciation adjustment on account of de-capitalisation	221.76	164.40	116.42	47.15	199.85	212.11
16	Net Cumulative depreciation at the end of the period after adjustments	2,09,248.03	2,14,765.56	2,20,367.47	2,26,127.54	2,31,796.21	2,37,499.64

(Petitioner)

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Date: 2024.11.18 IST
Reason:
Location:

FORM-13

Calculation of Interest on Actual Loans

Name of the Company	NTPC Limited	
Name of the Power Station	Gandhar	

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
1	**Bonds 54 Series Repayment in 5 Installments from 25.03.2023**					
	Gross loan - Opening	4300.00	4300.00	4300.00	4300.00	4300.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	860.00
	Net loan - Opening	4300.00	4300.00	4300.00	4300.00	3440.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	860.00	1720.00
	Net loan - Closing	4300.00	4300.00	4300.00	3440.00	1720.00
	Average Net Loan	4300.00	4300.00	4300.00	3870.00	2580.00
	Rate of Interest on Loan	8.5200%	8.5200%	8.5200%	8.5200%	8.5200%
	Interest on loan	366.36	366.36	366.36	329.72	219.82
2	**Bonds 57 Series Repayment Bullet 15.12.2028**					
	Gross loan - Opening	800.00	800.00	800.00	800.00	800.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	800.00	800.00	800.00	800.00	800.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	800.00	800.00	800.00	800.00	800.00
	Average Net Loan	800.00	800.00	800.00	800.00	800.00
	Rate of Interest on Loan	8.2200%	8.2200%	8.2200%	8.2200%	8.2200%
	Interest on loan	65.76	65.76	65.76	65.76	65.76
3	**Bonds 58 Series Repayment Bullet 31.12.2020**					
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans	0.00	0.00	2000.00	2000.00	2000.00
	Net loan - Opening	2000.00	2000.00	0.00	0.00	0.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	2000.00	0.00	0.00	0.00
	Net loan - Closing	2000.00	0.00	0.00	0.00	0.00
	Average Net Loan	2000.00	1000.00	0.00	0.00	0.00
	Rate of Interest on Loan	8.2100%	8.2100%	8.2100%	8.2100%	8.2100%
	Interest on loan	164.20	82.10	0.00	0.00	0.00
4	**SBI VII: T-1-C6**					
	Gross loan - Opening	3500.00	3500.00	3500.00	3500.00	3500.00
	Cumulative repayments of Loans	1750.00	1968.75	2406.25	2843.75	3281.25
	Net loan - Opening	1750.00	1531.25	1093.75	656.25	218.75
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	218.75	437.50	437.50	437.50	218.75
	Net loan - Closing	1531.25	1093.75	656.25	218.75	0.00
	Average Net Loan	1640.63	1312.50	875.00	437.50	109.38
	Rate of Interest on Loan	7.9423%	6.8635%	6.5579%	7.2183%	8.0581%
	Interest on loan	130.30	90.09	58.26	31.58	8.82

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Date: 2024.11.18
Reason:
Location:

FORM-13

Calculation of Interest on Actual Loans

Name of the Company: NTPC Limited
Name of the Power Station: Gandhar

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
5	**SBI VII- 7-1-06**					
	Gross loan - Opening	4000.00	4000.00	4000.00	4000.00	4000.00
	Cumulative repayments of Loans	2000.00	2250.00	2750.00	3250.00	3750.00
	Net loan - Opening	2000.00	1750.00	1250.00	750.00	250.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	250.00	500.00	500.00	500.00	250.00
	Net loan - Closing	1750.00	1250.00	750.00	250.00	0.00
	Average Net Loan	1875.00	1500.00	1000.00	500.00	125.00
	Rate of Interest on Loan	7.9417%	6.8635%	6.5575%	7.2185%	8.0597%
	Interest on loan	148.91	102.95	65.58	36.09	10.07
6	**SBI VII- 7-1-07**					
	Gross loan - Opening	2000.00	2000.00	2000.00	2000.00	2000.00
	Cumulative repayments of Loans	1000.00	1125.00	1375.00	1625.00	1875.00
	Net loan - Opening	1000.00	875.00	625.00	375.00	125.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	125.00	250.00	250.00	250.00	125.00
	Net loan - Closing	875.00	625.00	375.00	125.00	0.00
	Average Net Loan	937.50	750.00	500.00	250.00	62.50
	Rate of Interest on Loan	7.9417%	6.8635%	6.5575%	7.2185%	8.0597%
	Interest on loan	74.45	51.48	33.24	18.05	5.04
7	**SBI VII- 7-1-08**					
	Gross loan - Opening	800.00	800.00	800.00	800.00	800.00
	Cumulative repayments of Loans	400.00	450.00	550.00	650.00	750.00
	Net loan - Opening	400.00	350.00	250.00	150.00	50.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	50.00	100.00	100.00	100.00	50.00
	Net loan - Closing	350.00	250.00	150.00	50.00	0.00
	Average Net Loan	375.00	300.00	200.00	100.00	25.00
	Rate of Interest on Loan	7.9417%	6.8635%	6.5575%	7.2185%	8.0597%
	Interest on loan	29.78	20.59	13.12	7.22	2.01
8	**SBI VII- 7-1-D18**					
	Gross loan - Opening	6500.00	6500.00	6500.00	6500.00	6500.00
	Cumulative repayments of Loans	3250.00	3656.25	4468.75	5281.25	6093.75
	Net loan - Opening	3250.00	2843.75	2031.25	1218.75	406.25
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	406.25	812.50	812.50	812.50	406.25
	Net loan - Closing	2843.75	2031.25	1218.75	406.25	0.00
	Average Net Loan	3046.88	2437.50	1625.00	812.50	203.13
	Rate of Interest on Loan	7.9417%	6.8635%	6.5575%	7.2185%	8.0597%
	Interest on loan	241.97	167.30	106.56	58.65	16.37
		1050	2100	2100	2100	1050
9	**SBI New York**					
	Gross loan - Opening	9344.83	9344.83	9344.83	9344.83	9344.83
	Cumulative repayments of Loans	0.00	9344.83	9344.83	9344.83	9344.83
	Net loan - Opening	9344.83	0.00	0.00	0.00	0.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	9344.83	0.00	0.00	0.00	0.00
	Net loan - Closing	0.00	0.00	0.00	0.00	0.00
	Average Net Loan	4672.41	0.00	0.00	0.00	0.00
	Rate of Interest on Loan	3.8619%	3.8619%	3.8619%	3.8619%	3.8619%
	Interest on loan	180.44	0.00	0.00	0.00	0.00

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Reason:
Location:

FORM-13

Calculation of Interest on Actual Loans

Name of the Company: NTPC Limited

Name of the Power Station: Gandhar

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
10	**4.75% Fixed Rate Notes Due 2022**					
	Gross loan - Opening	648.62	648.62	648.62	648.62	648.62
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	648.62
	Net loan - Opening	648.62	648.62	648.62	648.62	0.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	648.62	0.00
	Net loan - Closing	648.62	648.62	648.62	0.00	0.00
	Average Net Loan	648.62	648.62	648.62	324.31	0.00
	Rate of Interest on Loan	5.0243%	5.0243%	5.0243%	5.0243%	5.0243%
	Interest on loan	32.59	32.59	32.59	16.29	0.00
11	**Corporation Bank-IV- T-1-D1**					
	Gross loan - Opening	1660.71	1660.71	1660.71	1660.71	1660.71
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	184.52
	Net loan - Opening	1660.71	1660.71	1660.71	1660.71	1476.19
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	184.52	184.52
	Net loan - Closing	1660.71	1660.71	1660.71	1476.19	1291.67
	Average Net Loan	1660.71	1660.71	1660.71	1568.45	1383.93
	Rate of Interest on Loan	8.0556%	6.6755%	6.0000%	7.2975%	7.9449%
	Interest on loan	133.79	110.75	99.64	114.46	109.94
12	**HDFC Bank Ltd.-IV- T-1-D4**					
	Gross loan - Opening	18500.00	18500.00	18500.00	18500.00	18500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	2055.56	4111.11
	Net loan - Opening	18500.00	18500.00	18500.00	16444.44	14388.89
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	2055.56	2055.56	2055.56
	Net loan - Closing	18500.00	18500.00	16444.44	14388.89	12333.33
	Average Net Loan	18500.00	18500.00	17472.22	15416.67	13361.11
	Rate of Interest on Loan	8.0462%	6.3082%	5.9500%	7.2355%	7.9600%
	Interest on loan	1488.55	1165.47	1039.60	1115.48	1063.54
13	**HDFC Bank Ltd. -VI- T-1-D3**					
	Gross loan - Opening	3500.00	3500.00	3500.00	3500.00	3500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	0.00	0.00
	Net loan - Opening	3500.00	3500.00	3500.00	3500.00	3500.00
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	3500.00	3500.00	3500.00	3500.00	3500.00
	Average Net Loan	3500.00	3500.00	3500.00	3500.00	3500.00
	Rate of Interest on Loan	8.0587%	6.3982%	5.9530%	7.2315%	7.9600%
	Interest on loan	282.05	223.94	208.29	253.17	278.60

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Reason:

Location:

FORM-13

Calculation of Interest on Actual Loans

	Name of the Company	NTPC Limited
	Name of the Power Station	Gandhar

Sl. no.	Particulars	2019-20	2020-21	2021-22	2022-23	2023-24
14	**SBI-VIII- T-1-D1**					
	Gross loan - Opening	12500.00	12500.00	12500.00	12500.00	12500.00
	Cumulative repayments of Loans	0.00	0.00	0.00	1388.89	2777.78
	Net loan - Opening	12500.00	12500.00	12500.00	11111.11	9722.22
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	1388.89	1388.89	1388.89
	Net loan - Closing	12500.00	12500.00	11111.11	9722.22	8333.33
	Average Net Loan	12500.00	12500.00	11805.56	10416.67	9027.78
	Rate of Interest on Loan	7.9342%	6.8560%	6.6750%	7.2108%	8.1285%
	Interest on loan	991.79	857.00	788.07	751.13	733.82
15	**SBI-VIII- T-1-D18**					
	Gross loan - Opening	800.00	800.00	800.00	800.00	800.00
	Cumulative repayments of Loans	0.00	0.00	0.00	88.89	177.78
	Net loan - Opening	800.00	800.00	800.00	711.11	622.22
	Addition	0.00	0.00	0.00	0.00	0.00
	Repayments of Loans during the year	0.00	0.00	88.89	88.89	88.89
	Net loan - Closing	800.00	800.00	711.11	622.22	533.33
	Average Net Loan	800.00	800.00	755.56	666.67	577.78
	Rate of Interest on Loan	7.9342%	6.8560%	6.6500%	7.2108%	8.1285%
	Interest on loan	63.47	54.85	50.24	48.07	46.96
	Total Loan					
	Gross loan - Opening	70,854.16	70,854.16	70,854.16	70,854.16	70,854.16
	Cumulative repayments of Loans	8,400.00	18,794.83	22,894.83	28,528.16	35,854.63
	Net loan - Opening	62,454.16	52,059.33	47,959.33	42,326.00	34,999.53
	Addition					
	Repayments of Loans during the year	10,394.83	4,100.00	5,633.33	7,326.47	6,487.86
	Net loan - Closing	52,059.33	47,959.33	42,326.00	34,999.53	28,511.67
	Average Net Loan	57,256.74	50,009.33	45,142.66	38,662.76	31,755.60
	Rate of Interest on Loan	7.6750%	6.8170%	6.4842%	7.3554%	8.0615%
	Interest on loan	4,394.56	3,409.44	2,927.13	2,843.36	2,560.55

Note:

1) SBI VIII Rate of interest includes upfront fees of 0.0075% i.e. 0.09%*1.1236%/12years

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Reason:
Location:

Weighted Average rate of interest

Name of the Company **NTPC Limited**

Name of the Power Station **Gandhar**

S.No.	Bank Loan	Interest Rate	Applicable from	Applicable upto	Number of Days	Product	Weighted Average Rate of Interest
1	Corporation Bank-IV	8.2500%	01-Apr-19	11-04-2019	10.00	0.83	8.0556%
		8.2000%	11-Apr-19	11-10-2019	183.00	15.01	
		8.0500%	11-Oct-19	11-11-2019	31.00	2.50	
		8.0000%	11-Nov-19	11-01-2020	61.00	4.88	
		7.8500%	11-Jan-20	11-02-2020	31.00	2.43	
		7.7500%	11-Feb-20	11-03-2020	29.00	2.25	
		7.6000%	11-Mar-20	31-Mar-20	21.00	1.60	
					366.00	29.48	8.0556%
	Corporation Bank-IV	7.600%	01-Apr-20	10-Apr-20	10.00	0.76	6.8705%
		7.350%	11-Apr-20	10-May-20	30.00	2.21	
		7.250%	11-May-20	10-Jun-20	31.00	2.25	
		7.150%	11-Jun-20	10-Jul-20	30.00	2.15	
		6.950%	11-Jul-20	10-Aug-20	31.00	2.15	
		6.800%	11-Aug-20	10-Sep-20	31.00	2.11	
		6.750%	11-Sep-20	30-Nov-20	81.00	5.47	
		6.000%	01-Dec-20	31-Mar-21	121.00	7.26	
					365.00	24.35	
	Corporation Bank-IV	6.00%	01-04-2021	31-03-2022	365	21.90	6.00%
	Corporation Bank-IV	6.00%	01-04-2022	10-05-2022	40.00	2.40	
	Corporation Bank-IV	6.40%	11-05-2022	10-06-2022	31.00	1.98	
	Corporation Bank-IV	6.90%	11-06-2022	10-08-2022	61.00	4.21	
	Corporation Bank-IV	7.40%	11-08-2022	10-10-2022	61.00	4.51	
	Corporation Bank-IV	7.90%	11-10-2022	10-12-2022	61.00	4.82	
	Corporation Bank-IV	8.25%	11-12-2022	29-12-2022	19.00	1.57	
	Corporation Bank-IV	7.50%	30-12-2022	10-01-2023	12.00	0.90	
	Corporation Bank-IV	7.65%	11-01-2023	10-02-2023	31.00	2.37	
	Corporation Bank-IV	7.90%	11-02-2023	31-03-2023	49.00	3.87	
					365.00	26.64	7.2971%
	Corporation Bank-IV	7.90%	01-Apr-23	10-Jan-24	285.00	22.52	
	Corporation Bank-IV	8.10%	11-Jan-24	31-Mar-24	81.00	6.56	
					366.00	**29.08**	**7.94%**
2	HDFC Bank Limited-IV	8.450%	01-Apr-19	17-04-2019	16.00	1.35	8.0492%
		8.400%	17-Apr-19	29-07-2019	103.00	8.65	
		8.300%	29-Jul-19	29-08-2019	31.00	2.57	
		8.200%	29-Aug-19	29-09-2019	31.00	2.54	
		8.100%	29-Sep-19	29-10-2019	30.00	2.43	
		8.000%	29-Oct-19	01-12-2019	33.00	2.64	
		7.650%	01-Dec-19	01-03-2020	91.00	6.96	
		7.450%	01-Mar-20	31-Mar-20	31.00	2.31	
					366.00	29.46	8.0492%
	HDFC Bank Limited-IV	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.3562%
		6.300%	01-Jun-20	23-Dec-20	206.00	[illegible]	
		5.950%	24-Dec-20	31-Mar-21	98.00	[illegible]	

					365.00	23.35	
	HDFC Bank Limited-IV	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
	HDFC Bank Limited-IV	5.95%	01-04-2022	23-05-2022	53.00	3.15	
	HDFC Bank Limited-IV	6.35%	24-05-2022	23-06-2022	31.00	1.87	
	HDFC Bank Limited-IV	6.85%	24-06-2022	23-08-2022	61.00	4.18	
	HDFC Bank Limited-IV	7.35%	24-08-2022	23-10-2022	61.00	4.48	
	HDFC Bank Limited-IV	7.85%	24-10-2022	23-12-2022	61.00	4.79	
	HDFC Bank Limited-IV	8.20%	24-12-2022	31-12-2022	8.00	5.66	
	HDFC Bank Limited-IV	7.95%	01-01-2023	28-02-2023	59.00	4.89	
	HDFC Bank Limited-IV	8.01%	01-03-2023	31-03-2023	31.00	2.48	
					365.00	26.40	7.2335%
	HDFC Bank Limited-IV	8.01%	01-Apr-23	31-May-23	61.00	4.89	
	HDFC Bank Limited-IV	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
					366.00	**29.13**	**7.96%**
3	HDFC Bank Ltd. VI	8.450%	01-Apr-19	26-06-2019	86.00	7.27	8.0587%
		8.400%	25-Jun-19	29-07-2019	33.00	2.77	
		8.300%	29-Jul-19	29-08-2019	31.00	2.57	
		8.200%	29-Aug-19	29-09-2019	31.00	2.54	
		8.100%	29-Sep-19	29-10-2019	30.00	2.43	
		8.000%	29-Oct-19	01-12-2019	33.00	2.64	
		7.650%	01-Dec-19	01-03-2020	91.00	6.96	
		7.450%	01-Mar-20	31-Mar-20	31.00	2.31	
					366.00	29.50	8.0587%
	HDFC Bank Ltd. VI	7.450%	01-Apr-20	31-May-20	61.00	4.54	6.5982%
		6.300%	01-Jun-20	23-Dec-20	206.00	12.98	
		5.950%	24-Dec-20	31-Mar-21	98.00	5.83	
					365.00	23.35	
	HDFC VI	5.95%	01-04-2021	31-03-2022	365	21.72	5.95%
	HDFC Bank Ltd. VI	5.95%	01-04-2022	23-05-2022	53.00	3.15	
	HDFC Bank Ltd. VI	6.35%	24-05-2022	23-06-2022	31.00	1.87	
	HDFC Bank Ltd. VI	6.85%	24-06-2022	23-08-2022	61.00	4.18	
	HDFC Bank Ltd. VI	7.35%	24-08-2022	23-10-2022	61.00	4.48	
	HDFC Bank Ltd. VI	7.85%	24-10-2022	23-12-2022	61.00	4.79	
	HDFC Bank Ltd. VI	8.20%	24-12-2022	31-12-2022	8.00	5.66	
	HDFC Bank Ltd. VI	7.95%	01-01-2023	28-02-2023	59.00	4.89	
	HDFC Bank Ltd. VI	8.01%	01-03-2023	31-03-2023	31.00	2.48	
					365.00	26.40	7.2335%
	HDFC Bank Ltd. VI	8.01%	01-Apr-23	31-May-23	61.00	4.89	
	HDFC Bank Ltd. VI	7.95%	01-Jun-23	31-Mar-24	305.00	24.25	
					366.00	**29.13**	**7.96%**
4	State Bank of India - VIII	8.2500%	01-Apr-19	14-05-2019	43.00	3.56	7.9342%
		8.1500%	14-May-19	14-08-2019	92.00	[illegible]	
		7.9500%	14-Aug-19	14-11-2019	92.00	[illegible]	

		7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
					366.00	29.04	7.9342%
	State Bank of India - VIII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	
	State Bank of India-VIII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - VIII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
	State Bank of India - VIII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
	State Bank of India - VIII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
	State Bank of India - VIII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
	State Bank of India - VIII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
					365.00	26.32	7.2108%
	State Bank of India - VIII	8.00%	01-Apr-23	13-May-23	43.00	3.44	
	State Bank of India - VIII	8.10%	14-May-23	13-Aug-23	92.00	7.45	
	State Bank of India - VIII	8.15%	14-Aug-23	13-Feb-24	184.00	15.00	
	State Bank of India - VIII	8.20%	14-Feb-24	31-Mar-24	47.00	3.85	
					366.00	**29.74**	**8.13%**
5	State Bank of India - VII	8.2500%	01-Apr-19	14-05-2019	43.00	3.56	7.9342%
		8.1500%	14-May-19	14-08-2019	92.00	7.50	
		7.9500%	14-Aug-19	14-11-2019	92.00	7.31	
		7.7000%	14-Nov-19	14-02-2020	92.00	7.08	
		7.6500%	14-Feb-20	31-Mar-20	47.00	3.60	
					366.00	29.04	7.9342%
	State Bank of India - VII	7.650%	01-Apr-20	13-May-20	43.00	3.29	6.8560%
		7.000%	14-May-20	13-Aug-20	92.00	6.44	
		6.650%	14-Aug-20	31-Mar-21	230.00	15.30	
					365.00	25.02	
	State Bank of India-VII	6.65%	01-04-2021	31-03-2022	365	24.27	6.65%
	State Bank of India - VII	6.65%	01-04-2022	13-05-2022	43.00	2.86	
	State Bank of India - VII	6.75%	14-05-2022	13-08-2022	92.00	6.21	
	State Bank of India - VII	7.15%	14-08-2022	13-11-2022	92.00	6.58	
	State Bank of India - VII	7.60%	14-11-2022	13-02-2023	92.00	6.99	
	State Bank of India - VII	8.00%	14-02-2023	31-03-2023	46.00	3.68	
					365.00	26.32	7.2108%
	State Bank of India - VII	8.00%	01-Apr-23	13-May-23	43.00	3.44	
	State Bank of India - VII	8.10%	14-May-23	29-Jun-23	47.00	3.81	
					90.00	**7.25**	**8.05%**

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Part-I
FORM- 15

Details of Source wise fuel for computation of Energy Charges

Sl.	Particulars	Unit	Oct-18	Nov-18	Dec-18	Oct-19	Nov-19	Dec-19
	Name of the Petitioner: NTPC Ltd							
	Name of the generating Station: Jhanor Gandhar GPS							
	Month		Oct-18	Nov-18	Dec-18	Oct-19	Nov-19	Dec-19
Sl.	Particulars	Unit		Natural Gas APM			Natural Gas APM	
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas/RLNG input fuel supplied by gas company	(1000 SCM)	22,278.10	16,519.74	24,143.99	9861.24	10754.78	4708.54
4	Adjustment (+/-) in quantity supplied made by Gas	(1000 SCM)	0.00	0.00	0.00	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	22,278.10	16,519.74	24,143.99	9,861.24	10,754.78	4,708.54
6	Normative transit & Handling losses	(1000 SCM)	0.00	0.00	0.00	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	22,278.10	16,519.74	24,143.99	9,861.24	10,754.78	4,708.54
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	24,80,98,057.76	[illegible]	28,06,20,582.12	10,24,20,625.21	12,08,12,428.57	5,23,84,794.40
9	Adjustment (+ / -) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0	0	0
10	Handling, Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0	0	0
11	Total Amount charged (8 +9+10)	Rs	24,80,98,057.76	[illegible]	28,06,20,582.12	10,24,20,625.21	12,08,12,428.57	5,23,84,794.40
D)	TRANSPORTATION	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00	91,09,303.93		
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0.00	0.00	0.00	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Total transportation charges (12+/- 13 - 14)	Rs	0.00	0.00	0.00	91,09,303.93	1,03,22,180.42	54,20,101.53
16	Total amount charged for Gas/Oil supplied including	Rs	24,80,98,057.76	[illegible]	28,06,20,582.12	11,15,29,929.14	13,11,34,614.99	5,67,04,896.02
E)	TOTAL COST							
17	Landed Cost of Gas (7+16) / (1+7)	Rs/1000 SCM	12,034.15	12,111.51	11,621.40	11,309.42	11,264.36	12,042.89
18	Blending Ratio (Domestic/Imported)				NA			
19	Weighted average cost of Gas				NA			
F)	QUALITY							
20	GCV of Gas of the opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9650.23	9527.60	9391.04	9448.6	9425.75	9847.7
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	9650.23	9527.60	9391.04	9448.6	9425.75	9847.7
24	Weighted average GCV of Gas as received	(kcal/SCM)	**9650.23**	**9527.60**	**9391.04**	9448.6	9425.75	9847.7

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Part-I
FORM- 15

Details of Source wise fuel for computation of Energy Charges

Sl.	Particulars	Unit	Oct-20	Nov-20	Dec-20	Oct-21	Nov-21	Dec-21
	Name of the Petitioner: NTPC Ltd							
	Name of the generating Station: Jhanor Gandhar GPS							
	Month		Oct-20	Nov-20	Dec-20	Oct-21	Nov-21	Dec-21
				Natural Gas APM			Natural Gas APM	
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	3.15	5.77	0	0	0	0
4	Adjustment (+/-) in quantity supplied made by Gas	(1000 SCM)	0	0	0	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	3.15	5.77	0.00	0.00	0.00	0.00
6	Normative transit & Handling losses	(1000 SCM)	NA	NA	NA	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	3.15	5.77	0.00	0.00	0.00	0.00
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	18,326.47	33,877.99	0.00	0.00	0.00	0.00
9	Adjustment (+ / -) in amount charged by Gas Company	Rs	0	0	0	0	0	0
10	Handling, Sampling and such other Similar charges	Rs	0	0	0	0	0	0
11	**Total Amount charged (8 +9+10)**	Rs	18,326.47	33,877.99	0.00	0.00	0.00	0.00
D)	**TRANSPORTATION**	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	3,629.41	6,498.75	0.00	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0	0	0	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Total transportation charges (12+/- 13 - 14)	Rs	3,629.41	6,498.75	0.00	0.00	0.00	0.00
16	Total amount charged for Gas/Oil supplied including	Rs	22,556.28	40,376.74	0.00	0.00	0.00	0.00
E)	**TOTAL COST**							
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	**7,153.95**	**7,003.77**	**0.00**	**0.00**	**0.00**	**0.00**
18	Blending Ratio (Domestic/Imported)							
19	Weighted average cost of Gas							
F)	QUALITY							
20	GCV of Gas of the opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	8987.88	9144.19	0	0	0	0
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	9187.88	9155.14	0	0	0	0
24	Weighted average GCV of Gas as received	(kcal/SCM)	8967.86	9093.19	0	0	0	0

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Part-I
FORM- 15

<u>Details of Source-wise fuel for computation of Energy Charges</u>

Sl.	Particulars	Unit	Oct-22	Nov-22	Dec-22
	Name of the Petitioner: NTPC Ltd				
	Name of the generating Station: Jhanor Gandhar GPS				
	Month		Oct-22	Nov-22	Dec-22
			Natural Gas APM		
A)	OPENING QUANTITY				
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00
B)	QUANTITY				
3	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	0	0	0
4	Adjustment (+/-) in quantity supplied made by Gas	(1000 SCM)	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	0.00	0.00	0.00
6	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	0.00	0.00	0.00
C)	PRICE				
8	Amount charged by the Gas/LDI Company	Rs	0.00	0.00	0.00
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0	0	0
10	Handling, Sampling and such other similar charges	Rs	0	0	0
11	**Total Amount charged (8 +9+10)**	Rs	0.00	0.00	0.00
D)	**TRANSPORTATION**	Rs			
12	Transportation charges by Rail / Ship / Road Transport				
	By Rail	Rs	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00
15	Total transportation charges (12+/- 13 - 14)	Rs	0.00	0.00	0.00
16	Total amount charged for Gas/LDI supplied including	Rs	0.00	0.00	0.00
E)	**TOTAL COST**				
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	**0.00**	**0.00**	**0.00**
18	Blending Ratio (Domestic/Imported)				
19	Weighted average cost of Gas				
F)	**QUALITY**				
20	GCV of Gas of the Opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	0	0	0
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	0	0	0
24	Weighted average GCV of Gas as received	(kcal/SCM)	0	0	0

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Part-I
FORM-15

Details of Source wise fuel for computation of Energy Charges

	Name of the Petitioner: NTPC Ltd							
	Name of the generating Station: Kawas Gandhar GPS							
	Month		Oct 18	Nov 18	Dec 18	Oct 19	Nov 19	Dec 19
Sl.	Particulars	Unit	Natural Gas Non-APM/ Committed Gas			Natural Gas Non-APM/ Committed Gas		
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas (RLNG) spot fuel supplied by gas company	(1000 SCM)	1,255.03	0.00	129.12	0.00	1,324.21	161.70
4	Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	1,255.03	0.00	129.12	0.00	1,324.21	161.70
6	Normative transit & Handling losses	(1000 SCM)	0.00	0.00	0.00	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	1,255.03	0.00	129.12	0.00	1,324.21	161.70
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	1,65,57,026.99	0.00	16,67,541.30	0.00	1,39,26,738.80	17,57,965.29
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other similar charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00
11	**Total Amount charged (8+9+10)**	Rs	1,65,57,026.99	0.00	15,87,211.30	0.00	1,39,26,738.80	17,57,965.29
D)	TRANSPORTATION	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00	0.00	10,99,138.06	1,24,674.21
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation charges (12+/- 13 - 14)	Rs	0.00	0.00	0.00	0.00	10,99,138.06	1,24,674.21
16	Total amount charged for Gas/Oil supplied including	Rs	1,65,57,026.99	0.00	16,67,211.30	0.00	1,50,25,876.86	18,82,639.50
E)	TOTAL COST							
17	Landed cost of Gas (11+15) / (7)	Rs/1000 SCM	**13,193.21**	**0.00**	**12,913.03**	**0.00**	**11,346.39**	**11,391.42**
18	Blending Ratio (Domestic/Imported)				NA	NA	NA	NA
19	Weighted average cost of Gas				NA	NA	NA	NA
F)	QUALITY							
20	GCV of Gas of the opening stock as per Bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per Bill of Gas company	(kcal/SCM)	9457.56	0.00	9405.17	0.00	9417.82	9407.12
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	9457.70	0.00	9405.17	0.00	9417.82	9407.12
24	Weighted average GCV of Gas as received	(kcal/SCM)	**9457.56**	**0.00**	**9405.17**	**0.00**	**9417.82**	**9407.12**

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Part-I
FORM-15

Details of Source wise fuel for computation of Energy Charges

Name of the Petitioner: NTPC Ltd

Name of the generating Station: Jhanor Gandhar GPS

Sl.	Month / Particulars	Unit	Oct-20	Nov-20	Dec-20	Oct-21	Nov-21	Dec-21
			Natural Gas Non-APM/ Committed Gas			Natural Gas Non-APM/ Committed Gas		
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas/RLNG/ Liquid fuel supplied by gas company	(1000 SCM)	0.00	0.00	200.00	15,842.61	208.74	0.00
4	Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	0.00	0.00	200.00	15,842.61	208.74	0.00
6	Normative transit & Handling losses	(1000 SCM)	NA	NA	NA	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	0.00	0.00	200.00	15,842.61	208.74	0.00
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	0.00	0.00	[illegible]	[illegible]	[illegible]	0.00
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00
11	Total Amount Charged (8+9+10)	Rs	0.00	0.00	[illegible]	[illegible]	[illegible]	0.00
D)	TRANSPORTATION	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	[illegible]	[illegible]	[illegible]	0.00
13	Adjustment (+/-) in amount charged by railways / transport	Rs	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Total Transportation charges (12+/-13-14)	Rs	0.00	0.00	[illegible]	[illegible]	[illegible]	0.00
16	Total amount charged for Gas/Oil supplied including	Rs	0.00	0.00	[illegible]	[illegible]	[illegible]	0.00
E)	TOTAL COST							
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	0.00	0.00	[illegible]	[illegible]	[illegible]	0.00
18	Blending Ratio (Domestic/Imported)		NA	NA	NA	NA	NA	NA
19	Weighted average cost of Gas		NA	NA	NA	NA	NA	NA
F)	QUALITY							
20	GCV of Gas of the opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	0.00	0.00	9108.16	9412.00	9273.61	0.00
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	0.00	0.00	9108.16	9412.00	9273.61	0.00
24	Weighted average GCV of Gas as received	(kcal/SCM)	0.00	0.00	9108.16	9412.00	9273.61	0.00

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Part I
FORM- 15

Details of Source-wise Fuel for Computation of Energy Charges

Name of the Petitioner: NTPC Ltd

Name of the generating Station: Jhanor Gandhar GPS

Sl.	Particulars	Unit	Oct-22	Nov-22	Dec-22
	Month		Natural Gas / Non-APM Committed Gas		
A)	**OPENING QUANTITY**				
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00
B)	**QUANTITY**				
3	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	[illegible]	[illegible]	[illegible]
4	Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	[illegible]	[illegible]	[illegible]
6	Normative transit & Handling losses	(1000 SCM)	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	[illegible]	[illegible]	[illegible]
C)	**PRICE**				
8	Amount charged by the Gas/LNG Company	Rs	[illegible]	[illegible]	[illegible]
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00
10	Handling, Sampling and such other Similar charges	Rs	0.00	0.00	0.00
11	**Total Amount Charged (8+9+10)**	Rs	[illegible]	[illegible]	[illegible]
D)	**TRANSPORTATION**	Rs			
12	Transportation charges by Rail / Ship / Road Transport				
	By Rail	Rs	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00
	By Pipe	Rs	[illegible]	[illegible]	[illegible]
13	Adjustment (+/-) in amount charged by Railways / Transport	Rs	0.00	0.00	0.00
14	Demurrage charges, if any	Rs	0.00	0.00	0.00
15	Total transportation charges (12+/-13 - 14)	Rs	[illegible]	[illegible]	[illegible]
16	Total amount charged for Gas/Oil supplied including	Rs	[illegible]	[illegible]	[illegible]
E)	**TOTAL COST**				
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	[illegible]	[illegible]	[illegible]
18	Blending Ratio (Domestic/Imported)		NA	NA	NA
19	Weighted average cost of Gas		NA	NA	NA
F)	**QUALITY**				
20	GCV of Gas of the opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	[illegible]	[illegible]	[illegible]
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	[illegible]	[illegible]	[illegible]
24	Weighted average GCV of Gas as received	(kcal/SCM)	[illegible]	[illegible]	[illegible]

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Part-I
FORM- 15

Details of Source wise fuel for computation of Energy Charges

	Name of the Petitioner: NTPC Ltd							
	Name of the generating station: Jhanor Gandhar GPS							
	Month		Oct-18	Nov-18	Dec-18	Oct-19	Nov-19	Dec-19
Sl.	Particulars	Unit		RLNG			RLNG	
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas/RLNG/Liquid fuel supplied by gas	(1000 SCM)	11,967.46	1,477.41	1,829.61	325.4	3586.67	1320.31
4	Adjustment (+/-) in quantity supplied made by Gas	(1000 SCM)	0.00	0.00	0.00	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	11,967.46	1,477.41	1,829.61	325.70	3,586.67	1,320.31
6	Normative transit & handling losses	(1000 SCM)	0.00	0.00	0.00	NA	NA	NA
7	Net gas supplied (5-6)	(1000 SCM)	11,967.46	1,477.41	1,829.61	325.40	3,586.67	1,320.31
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	51,70,66,401.19	5,38,50,303.60	5,94,77,012.00	98,94,301.05	10,58,86,729.36	4,07,49,410.11
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0	0	0
10	Handling Sampling and such other similar charges	Rs	0.00	0.00	0.00	0	0	0
11	**Total Amount charged (8+9+10)**	Rs	51,70,66,401.19	5,38,50,303.60	5,94,77,012.00	98,94,301.05	10,58,86,729.36	4,07,49,410.11
D)	TRANSPORTATION	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	0.00	2,73,093.95	29,83,082.64	11,12,860.87
13	Adjustment (+/-) in amount charged by railways/	Rs	0.00	0.00	0.00	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Total transportation charges (12+/-13-14)	Rs	0.00	0.00	0.00	2,73,093.95	29,83,082.64	11,12,860.87
16	Total amount charged for Gas/Oil supplied including	Rs	51,70,66,401.19	5,38,50,303.60	5,94,77,012.00	1,01,65,395.00	10,88,70,812.00	4,18,62,271.00
E)	TOTAL COST							
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	**37,019.18**	**36,455.87**	**32,508.09**	**31,208.42**	**30,577.31**	**31,706.47**
18	Blending Ratio (Domestic/Imported)				NA			
19	Weighted average cost of Gas				NA			
F)	QUALITY							
20	GCV of Gas of the opening stock as per bill of Gas	(kcal/SCM)	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9216.87	9476.95	9210.15	9494.58	9439.51	9543.7
22	GCV of Gas of the Opening Stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	9216.87	9476.95	9210.15	9494.58	9439.51	9543.7
24	Weighted average GCV of Gas as received	(kcal/SCM)	**9216.87**	**9476.95**	**9210.15**	**9494.58**	**9439.51**	**9543.7**

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

	Details of Source-wise fuel for computation of Energy Charges							
	Name of the Petitioner: NTPC Ltd							
	Name of the generating station: Jhanor Gandhar GPS							
	Month		Oct-20	Nov-20	Dec-20	Oct-21	Nov-21	Dec-21
Sl.	Particulars	Unit	RLNG			RLNG		
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	0	0	2022.48	9687.10	5,309.78	581.56
4	Adjustment (+/-) in quantity supplied made by Gas company	(1000 SCM)	0	0	0	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	0.00	0.00	2,022.48	9,687.10	5,309.78	581.56
6	Normative transit & handling losses	(1000 SCM)	NA	NA	NA	NA	NA	NA
7	Net gas supplied (5-6)	(1000 SCM)	0.00	0.00	2,022.48	9,687.10	5,309.78	581.56
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	0.00	0.00	4,54,65,305.79	33,88,46,380.67	12,35,01,742.27	1,46,68,528.21
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0	0	0	0	0	0
10	Handling, Sampling and such other similar charges	Rs	0	0	0	0	0	0
11	Total Amount charged (8+9+10)	Rs	0.00	0.00	4,54,65,305.79	33,88,46,380.67	12,35,01,742.27	1,46,68,528.21
D)	TRANSPORTATION	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	0.00	0.00	16,62,497.16	80,42,833.03	27,10,388.74	3,08,454.78
13	Adjustment (+/-) in amount charged by railways/	Rs	0	0	0	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Total transportation charges (12+/-13-14)	Rs	0.00	0.00	16,62,497.16	80,42,833.03	27,10,388.74	3,08,454.78
16	Total amount charged for Gas/Oil supplied including	Rs	0.00	0.00	4,71,27,802.94	34,68,89,214.00	12,62,12,131.00	1,49,76,983.00
E)	TOTAL COST							
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	0.00	0.00	23,302.21	35,809.77	23,771.06	25,753.25
18	Blending Ratio (Domestic/Imported)							
19	Weighted average cost of Gas							
F)	QUALITY							
20	GCV of Gas of the opening stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	0	0	9327.31	9420.47	9291.63	9187.97
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	0	0	9327.31	9420.47	9291.63	9187.97
24	Weighted average GCV of Gas as received	(kcal/SCM)	0	0	9327.31	9420.47	9291.63	9187.97

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Details of Sourcewise fuel for computation of Energy Charges

Sl.	Name of the Petitioner: NTPC Ltd				
	Name of the generating Station: Jhanor Gandhar GPS				
	Month		Oct-22	Nov-22	Dec-22
Sl.	Particulars	Unit		RLNG	
A)	OPENING QUANTITY				
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00
B)	QUANTITY				
3	Quantity of gas/RLNG/ Liquid fuel supplied by gas	(1000 SCM)	3901.5	3107.28	3,700.97
4	Adjustment (+/-) in quantity supplied made by Gas	(1000 SCM)	0	0	0
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	3,901.50	3,107.28	3,700.97
6	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	3,901.50	3,107.28	3,700.97
C)	PRICE				
8	Amount charged by the Gas/Oil Company	Rs	[illegible]	[illegible]	[illegible]
9	Adjustment (+/-) in amount charged by Gas Company	Rs	0	0	0
10	Handling, Sampling and such other Similar charges	Rs	0	0	0
11	Total Amount charged (8 +9+10)	Rs	[illegible]	[illegible]	[illegible]
D)	TRANSPORTATION	Rs			
12	Transportation charges by Rail / Ship / Road Transport				
	By Rail	Rs	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00
	By Pipe	Rs	[illegible]	[illegible]	[illegible]
13	Adjustment (+/-) in amount charged by railways /	Rs	0	0	0
14	Demurrage charges, if any	Rs	0.00	0.00	0.00
15	Total transportation charges (12+/- 13 - 14)	Rs	[illegible]	[illegible]	[illegible]
16	Total amount charged for Gas/Oil supplied including	Rs	[illegible]	[illegible]	[illegible]
E)	TOTAL COST				
17	Landed Cost of Gas (2+16) / (1+7)	Rs/1000 SCM	[illegible]	[illegible]	[illegible]
18	Blending Ratio (Domestic/Imported)				
19	Weighted average cost of Gas				
F)	QUALITY				
20	GCV of Gas of the opening stock as per bill of Gas	(kcal/SCM)	NA	NA	NA
21	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	[illegible]	[illegible]	[illegible]
22	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA
23	GCV of Gas supplied as received at station	(kcal/SCM)	[illegible]	[illegible]	[illegible]
24	Weighted average GCV of Gas as received	(kcal/SCM)	[illegible]	[illegible]	[illegible]

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible] IST
Reason:
Location:

Form 15B
Additional Form

Computation of Energy Charges
Name of the Petitioner : NTPC Limited
Name of the Generating Station : Gandhar GPS

Sl	Description	Unit	APM Domestic Gas	Non-APM Domestic Gas/ Committed Gas	RLNG	APM Domestic Gas	Non-APM Domestic Gas/ Committed Gas	RLNG	APM Domestic Gas	Non-APM Domestic Gas/ Committed Gas	RLNG
		Gas/RLNG	2019-20			2020-21			2021-22		
1	Normative Heat Rate (For CC Operation)	(kcal/kWh)	2040			2040			2040		
2	Normative Heat Rate (For OC Operation)	(kcal/kWh)	2900			2900			2900		
3	Capacity	MW	657.39			657.39			657.39		
4	Normative Availability Factor	%	85.00%			85.00%			85.00%		
5	APC for Combined Cycle (CC) operation	%	2.75%			2.75%			2.75%		
6	APC for Open Cycle (OC) operation	%	1.00%			1.00%			1.00%		
7	Weighted Average Rate of Fuel (Gas) as of previous FY	Rs/1000SCM	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
8	Weighted Average GCV of Fuel (Gas) as of previous FY	Kcal/SCM	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
9	Rate of Energy Ex-Bus CC	(Paise/kWh)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
10	Rate of Energy Ex-Bus OC	(Paise/kWh)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
11	Mode of Operation on Fuel during Preceding FY year (% of Scheduled Generation)	%	79.77	15.21	13.66	65.33	12.63	19.04	75.66	14.25	[illegible]
12	Weighted Average Energy Charge Rate as per above - Ex Bus CC	(Paise/kWh)	340.8			236.1			170.8		
13	Weighted Average Energy Charge Rate as per above - Ex Bus OC	(Paise/kWh)	488.0			476.1			243.1		
14	Gross Generation in CC during preceding FY Year	%	56.23%			85.75%			98.40%		
15	Gross Generation in OC during preceding FY Year	%	13.77%			15.25%			1.60%		
16	Weighted Average Energy Charge Rate	(Paise/kWh)	360.9			263.7			175.7		
17	Wt Avg APC considering OC & CC	%	2.31%			2.41%			[illegible]		

Working Capital Calculations:

Sl	Description	Unit	2019-20	2020-21	2021-22
1	Year		2019-20	2020-21	2021-22
2	No. of days	Days	366	365	365
3	ESO in a year	(in MUs)	[illegible]	[illegible]	[illegible]
4	Fuel cost for 30 days	Rs Lakh	[illegible]	[illegible]	[illegible]
5	Cost of Liquid stock for 15 days	Rs Lakh	0.00	0.00	0.00

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Computation of Energy Charges
Name of the Petitioner : NTPC Limited
Name of the Generating Station : [illegible] GPS

Sl	Description	Unit	APM Domestic Gas	Non-APM Domestic Gas/ Committed Gas	RLNG	APM Domestic Gas	Non-APM Domestic Gas/ Committed Gas	RLNG
		Gas/RLNG		2022-23			2023-24	
1	Normative Heat Rate (for CC Operation)	(kcal/kwh)		[illegible]			[illegible]	
2	Normative Heat Rate (For OC Operation)	(kcal/kwh)		[illegible]			[illegible]	
3	Capacity	MW		657.39			657.39	
4	Normative Availability Factor	%		85.00%			85.00%	
5	APC for Combined Cycle (CC) operation	%		2.75%			2.75%	
6	APC for Open Cycle (OC) operation	%		1.00%			1.00%	
7	Weighted Average Rate of Fuel (3rd pt of previous FY)	Rs/1000SCM	-	[illegible]	[illegible]	-	[illegible]	[illegible]
8	Weighted Average GCV of Fuel (3rd pt of previous FY)	Kcal/SCM	-	[illegible]	[illegible]	-	[illegible]	[illegible]
9	Rate of Energy Ex Bus CC	(Paise/kwh)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
10	Rate of Energy Ex Bus OC	(Paise/kwh)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
11	Mode of Operation on Fuel during Preceding FY year (% of Scheduled Generation)	%	26.57	41.46	32.64	-	67.46	32.54
12	Weighted Average Energy Charge Rate as per above - Ex Bus CC	(Paise/kwh)		1087.0			1042.5	
13	Weighted Average Energy Charge Rate as per above - Ex Bus OC	(Paise/kwh)		1520.6			3838.2	
14	Gross Generation on CC during preceding FY Year	%		82.69%			31.96%	
15	Gross Generation on OC during preceding FY Year	%		17.39%			68.04%	
16	Weighted Average Energy Charge Rate	(Paise/kwh)		1169.7			2376.7	
17	Wt Avg APC considering OC & CC	%		2.40%			1.36%	
	Working Capital Calculations							
1	Year			2022-23			2023-24	
2	No. Of days	Days		365			366	
3	ESO in a year	(in MUs)		[illegible]			[illegible]	
4	Fuel cost for 15 days	Rs Lakh		[illegible]			[illegible]	
5	Cost of Liquid fuel for 15 days	Rs Lakh		0.00			0.00	

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : [illegible]

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
1	[illegible]	1.60	No	NA	NA	No	[illegible]
2	[illegible]	0.39	No	NA	NA	No	
3	[illegible]	1.95	No	NA	NA	No	
4	[illegible]	1.75	No	NA	NA	No	
5	[illegible]	3.56	No	NA	NA	No	
6	[illegible]	2.12	No	NA	NA	No	
7	[illegible]	2.28	No	NA	NA	No	
8	[illegible]	0.60	No	NA	NA	No	
9	[illegible]	2.28	No	NA	NA	No	
10	[illegible]	2.46	No	NA	NA	No	
11	[illegible]	1.16	No	NA	NA	No	
12	[illegible]	[illegible]	No	NA	NA	No	
13	[illegible]	[illegible]	No	NA	NA	No	
14	[illegible]	7.52	No	NA	NA	No	
15	[illegible]	34.41	No	NA	NA	No	
16	[illegible]	25.12	No	NA	NA	No	
17	[illegible]	54.76	No	NA	NA	No	
18	[illegible]	14.15	No	NA	NA	No	
19	[illegible]	[illegible]	No	NA	NA	No	
20	[illegible]	[illegible]	No	NA	NA	No	
21	[illegible]	[illegible]	No	NA	NA	No	
22	[illegible]	[illegible]	No	NA	NA	No	

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2019-20

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
23	[illegible]	5.19	No	NA	NA	No	
24	[illegible]	5.19	No	NA	NA	No	
25	[illegible]	112.37	No	NA	NA	No	
26	[illegible]	0.23	No	NA	NA	No	
27	[illegible]	7.55	No	NA	NA	No	
28	[illegible]	27.76	No	NA	NA	No	
29	[illegible]	3.07	No	NA	NA	No	
30	[illegible]	8.41	No	NA	NA	No	
31	[illegible]	7.31	No	NA	NA	No	
32	[illegible]	10.61	No	NA	NA	No	
33	[illegible]	0.51	No	NA	NA	No	
34	[illegible]	0.28	No	NA	NA	No	
35	[illegible]	0.10	No	NA	NA	No	
36	[illegible]	3.96	No	NA	NA	No	
37	[illegible]	0.03	No	NA	NA	No	
38	[illegible]	0.64	No	NA	NA	No	
39	[illegible]	4.80	No	NA	NA	No	
40	[illegible]	7.88	No	NA	NA	No	
41	[illegible]	6.23	No	NA	NA	No	
42	[illegible]	0.42	No	NA	NA	No	
43	[illegible]	0.77	No	NA	NA	No	
44	[illegible]	16.68	No	NA	NA	No	
45	[illegible]	65.47	No	NA	NA	No	
46	[illegible]	7.52	No	NA	NA	No	
	Total	1276.86					

Petitioner

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-[illegible]
Form 12
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
1	[illegible]	1.19	No	NA	NA	No	
2	[illegible] FL W/G V/V ASTM A105 ,1500 [illegible]	1.19	No	NA	NA	No	
3	[illegible]	1.86	No	NA	NA	No	
4	[illegible] DIFF. PR. TRANSMITTER [illegible]	1.59	No	NA	NA	No	
5	[illegible] SOLENOID VALVE 220V [illegible]	3.50	No	NA	NA	No	
6	[illegible] DIGITAL OUTPUT P.C.B [illegible]	2.20	No	NA	NA	No	
7	[illegible] RELAY [illegible]	3.80	No	NA	NA	No	
8	[illegible] INDICATOR UNIT TYPE [illegible]	3.84	No	NA	NA	No	
9	[illegible]	0.22	No	NA	NA	No	
10	[illegible] INLET SEGMENT [illegible]	811.87	No	NA	NA	No	
11	[illegible] CARRIER TOOL [illegible]	0.22	No	NA	NA	No	
12	[illegible] FILL PACK [illegible]	72.16	No	NA	NA	No	
13	[illegible] FAN [illegible]	7.06	No	NA	NA	No	[illegible]
14	[illegible]	7.22	No	NA	NA	No	
15	[illegible] TRIP RELAY [illegible]	0.02	No	NA	NA	No	
16	[illegible]	3.54	No	NA	NA	No	
17	[illegible] RESISTANCE [illegible]	24.13	No	NA	NA	No	
18	[illegible] PR TRANSMITTER [illegible]	0.16	No	NA	NA	No	
19	[illegible] DIFF PRESSURE TRANSMITTER [illegible]	0.22	No	NA	NA	No	
20	[illegible] TRANSMITTER, RANGE [illegible]	0.57	No	NA	NA	No	

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
Form 17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2020-21

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
21	[illegible] MICRO. MODULE RWSO FOR HYD POWER UNIT	0.10	No	NA	NA	No	
22	[illegible] POWER SUPPLY MODULE FOR SENTRY [illegible] RACK	0.72	No	NA	NA	No	
23	[illegible] SOL V/V 24V DIRECT ACT,NC [illegible]	0.32	No	NA	NA	No	
24	[illegible] SOL V/V 24V DIRECT ACT,NC [illegible]	0.20	No	NA	NA	No	
25	[illegible] A WIRE TEMP TXMITTER [illegible]	0.11	No	NA	NA	No	
26	[illegible] SOL VALVE - MODEL [illegible] MAKE: REXROTH	0.02	No	NA	NA	No	
27	[illegible] POSITION TRANSMITTER P/N [illegible]	0.10	No	NA	NA	No	
28	[illegible]	4.14	No	NA	NA	No	
29	[illegible] TWO CHANNEL [illegible]	5.98	No	NA	NA	No	
30	[illegible] ON LINE SODIUM ANALYSER	5.20	No	NA	NA	No	
31	[illegible] ANALOG I/P MODULE [illegible] HONEYWL	0.42	No	NA	NA	No	
32	[illegible] DIGITAL I/P MODULE [illegible] HONEYWELL	0.13	No	NA	NA	No	
33	[illegible] ANALOG CONTROL MODULE [illegible]	0.77	No	NA	NA	No	
34	[illegible] STATION BUS CABINET (BHEL)	75.35	No	NA	NA	No	
	Total	1146.58					

Petitioner

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART 1
Form 17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : [illegible]

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
1	[illegible]	[illegible]	No	NA	NA	No	[illegible]
2	[illegible]	[illegible]	No	NA	NA	No	
3	[illegible]	[illegible]	No	NA	NA	No	
4	[illegible]	[illegible]	No	NA	NA	No	
5	[illegible]	[illegible]	No	NA	NA	No	
6	[illegible]	[illegible]	No	NA	NA	No	
7	[illegible]	[illegible]	No	NA	NA	No	
8	[illegible]	[illegible]	No	NA	NA	No	
9	[illegible]	[illegible]	No	NA	NA	No	
10	[illegible]	[illegible]	No	NA	NA	No	
11	[illegible]	[illegible]	No	NA	NA	No	
12	[illegible]	[illegible]	No	NA	NA	No	
13	[illegible]	[illegible]	No	NA	NA	No	
14	[illegible]	[illegible]	No	NA	NA	No	
15	[illegible]	[illegible]	No	NA	NA	No	
16	[illegible]	[illegible]	No	NA	NA	No	
17	[illegible]	[illegible]	No	NA	NA	No	
18	[illegible]	[illegible]	No	NA	NA	No	
19	[illegible]	[illegible]	No	NA	NA	No	
20	[illegible]	[illegible]	No	NA	NA	No	
21	[illegible]	[illegible]	No	NA	NA	No	
	Total	[illegible]					

Petitioner

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form 17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance If	Claimed as a part of stores and spares	Justification
1	[illegible]	1.10	Nil	NA	NA	Nil	[illegible]
2	[illegible] GATE V/V [illegible]	3.41	Nil	NA	NA	Nil	
3	[illegible] GLOBE V/V ASTM [illegible]	1.14	Nil	NA	NA	Nil	
4	[illegible]	14.53	Nil	NA	NA	Nil	
5	[illegible] SCREW [illegible]	40.68	Nil	NA	NA	Nil	
6	[illegible] COMPOSITE VALVE ASSY [illegible]	58.09	Nil	NA	NA	Nil	
7	[illegible] COMPLETE VALVE ASSY [illegible]	42.70	Nil	NA	NA	Nil	
8	[illegible]	0.03	Nil	NA	NA	Nil	
9	[illegible]	2.84	Nil	NA	NA	Nil	
10	[illegible]	0.48	Nil	NA	NA	Nil	
11	[illegible]	0.48	Nil	NA	NA	Nil	
12	[illegible] GENERATOR ROTOR FOR GAS TURBINE	7180.77	Nil	NA	NA	Nil	
13	[illegible] BATTERY [illegible]	0.87	Nil	NA	NA	Nil	
14	[illegible]	5.25	Nil	NA	NA	Nil	
15	[illegible]	0.25	Nil	NA	NA	Nil	
16	[illegible]	8.90	Nil	NA	NA	Nil	
17	[illegible]	1257.65	Nil	NA	NA	Nil	
18	[illegible]	293.48	Nil	NA	NA	Nil	
19	[illegible]	196.61	Nil	NA	NA	Nil	
20	[illegible] BLADE ASSY [illegible]	1415.48	Nil	NA	NA	Nil	

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Reason:
Location:

PART-I
Form 17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2022-23

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance If	Claimed as a part of stores and spares	Justification
21	[illegible] NOZZLE SEGMENT,HTC [illegible] ABB [illegible]	88.15	No	NA	NA	No	[illegible]
22	[illegible] INLET SEGMENT,HTC [illegible] ABB [illegible]	917.67	No	NA	NA	No	
23	[illegible]	72.90	No	NA	NA	No	
24	[illegible] RELAY NUMERIC DIGITAL [illegible]	15.42	No	NA	NA	No	
25	[illegible] DP TRANSMITTER [illegible] TO 600 MMWC	0.17	No	NA	NA	No	
26	[illegible] PR TRANSMITTER [illegible] SMART TYPE	0.13	No	NA	NA	No	
27	[illegible] CONDUCTIVITY TRANS,ABB [illegible]	0.58	No	NA	NA	No	
28	[illegible] DP TRANSMITTER, RANGE [illegible] MMWC	0.18	No	NA	NA	No	
29	[illegible] POWER SUPPLY UNIT FOR HTE SERVO [illegible]	1.06	No	NA	NA	No	
30	[illegible] MONITOR FOR OIL SUPPLY UNIT	0.03	No	NA	NA	No	
31	[illegible] DC SUPPLY MODULE TYPE [illegible]	1.06	No	NA	NA	No	
32	[illegible] SOL V/V [illegible] DIRECT ACT [illegible]	0.10	No	NA	NA	No	
33	[illegible] ACTUATOR WITH GEAR BOX [illegible]	11.64	No	NA	NA	No	
34	[illegible] UNIVERSAL I/P MODULE [illegible]	8.16	No	NA	NA	No	
35	[illegible] ANALOG O/P MODULE [illegible] PROCONTROL ABB	0.42	No	NA	NA	No	
36	[illegible] BINARY&ANALOG CONTROL MODULE [illegible]	0.77	No	NA	NA	No	
37	[illegible] POS CONTROLLER [illegible]	14.13	No	NA	NA	No	
38	[illegible] STATION BUS CABINET [illegible]	79.55	No	NA	NA	No	
	Total	6786.01					

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Location:

Petitioner

PART I
Form-17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2023-24

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (If	Claimed as a part of stores and spares	Justification
1	1ST DISTRIBUTION VALVE 1/2	1.09	No	NA	NA	No	
2	ACTIVE PLUG & STEM ASSEMBLY	3.47	No	NA	NA	No	
3	ANALOG CONTROL MODULE: E5MV1 R1210: ABB	0.77	No	NA	NA	No	
4	BATTERY CELL LEAD ACID 2V 2400AH SMF	0.70	No	NA	NA	No	
5	BINARY&ANALOG CONTROL MODULE E5MBGR1210	0.77	No	NA	NA	No	
6	CAPTATION DEVICE: PMS22 STARTING DEVICE	14.15	No	NA	NA	No	
7	COLOUR MONITOR 7313.5/PCD-SP	17.44	No	NA	NA	No	
8	Detailed FS: W/O V/V ASTM A105: 1500 Class	2.12	No	NA	NA	No	
9	Detailed SWING CHECK V/V SC 1500LB WCC	1.83	No	NA	NA	No	
10	DELETED/EXHAUST BLOWER WITH MOTOR	1.09	No	NA	NA	No	
11	DIGITAL INPUT MODULE E1E802-E:ABB	0.71	No	NA	NA	No	
12	DP TRANSMITTER 0-200 M BAR	0.17	No	NA	NA	No	
13	ENGINE ASSY GREAVES COTTON,BELL175	6.32	No	NA	NA	No	
14	ISOLATION AMPLIFIER 7(U/I)-5(I)	1.57	No	NA	NA	No	
17	MONITORING UNIT CSA-404	1.11	No	NA	NA	No	[illegible]
18	NUMERICAL STAB DIFFERENTIAL RELAY 1A	2.55	No	NA	NA	No	
19	PNEUMATIC ACTUATOR ASSEMBLY	0.33	No	NA	NA	No	
20	POSITION TRANSMITTER P/N-PKA 7230/0011	0.16	No	NA	NA	No	
21	POSITION TRANSMITTER P/N-PKA 7230/0011	0.15	No	NA	NA	No	

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-17
(Amount in Rs Lakh)

Details of Capital Spares

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2023-24

Sl. No.	Details of Capital Spares and Expenses	Amount	Claimed as a part of additional	Funded through Compensatory	Funded through Special Allowance (if	Claimed as a part of stores and spares	Justification
22	POSITIONER [illegible]	0.77	No	NA	NA	No	[illegible] capital spares [illegible] as part of O&M expenses. Therefore it is prayed that the capital spares consumed by the [illegible] be allowed by the Hon'ble Commission.
23	POWER SUPPLY MODULE [illegible]	3.45	No	NA	NA	No	
24	POWER SUPPLY MODULE [illegible]	3.37	No	NA	NA	No	
25	RTU PANEL [illegible] HEIGHT [illegible]	24.04	No	NA	NA	No	
26	SERVOMOTOR [illegible]	29.62	No	NA	NA	No	
27	SUPERVISORY MODULE TYPE [illegible]	1.74	No	NA	NA	No	
28	SUPERVISORY [illegible]	6.48	No	NA	NA	No	
29	TOOL SOFTWARE [illegible]	55.90	No	NA	NA	No	
30	UNIVERSAL I/P MODULE [illegible]	4.58	No	NA	NA	No	
31	[illegible] TANK [illegible]	4.04	No	NA	NA	No	
32	XFMR CURR 2000A 420KV SF	17.70	No	NA	NA	No	
33	XFMR CURR 2000A 420KV SF	17.70	No	NA	NA	No	
34	XFMR CURR 2000A 420KV SF	17.70	No	NA	NA	No	
35	XFMR CURR 2000A 420KV SF	17.70	No	NA	NA	No	
36	XFMR CURR 2000A 420KV SF	17.70	No	NA	NA	No	
37	XFMR POT CAPACITIVE VOLT [illegible]	11.51	No	NA	NA	No	
38	XFMR POT CAPACITIVE VOLT [illegible]	11.51	No	NA	NA	No	
39	XFMR POT CAPACITIVE VOLT [illegible]	11.51	No	NA	NA	No	
	Total	320.71					

Petitioner

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Reason:
Location:

PART I

Form-18

<u>Non-Tariff Income</u>

(Amount in Rs)

Name of the Petitioner:		**NTPC Limited**					
Name of the Generating Station:		**Jhanor Gandhar Gas power Station**					
S. No.	Parameters	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1.	Income from rent of land or buildings		11,69,600	9,12,000	7,64,900	5,69,200	6,08,464
2.	Income from sale of scrap		7,12,200	6,52,500	30,85,600	300	26,63,036
3.	Income from advertisements		-	-	-	-	-
	Total		**18,81,800**	**15,64,500**	**38,50,500**	**5,69,500**	**32,71,500**

Note: The above figures are 50% of non-tariff income for the respective years and have already been shared with the beneficiaries in terms of 2019 Tariff Regulations

(Petitioner)

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Date: 2024.11.18
Reason:
Location:

PART I
FORM- 19

Details of Water Charges

Name of the Petitioner:- NTPC Ltd.

Name of the Generating Station: Jhanor Gandhar GPS

S. No.	Details of Water charges (excluding water cess)		Quantity allocated	Normative consumption at 100% PLF	Rate specified (as per govt. notification or agreement)	Spillage of water (in percentage)	Amount Claimed
	Name of source - Narmada River (downstream of Sardar Sarovar Dam) Quantity (Cu.mtr.)	Amount (Rs)	Unit - Cu.mtr.	Unit - Cum	Unit - Rs/Cum		Unit- Rs Lakhs
2019-20	1003111	3,04,53,561.00	2703000	NA	Industrial - 28.53 Drinking - 3.45	Nil	304.54
2020-21	2101134	6,66,32,744.00	3077500	NA	Industrial - 31.38 Drinking - 3.80	Nil	666.33
2021-22	1102650	3,70,51,883.00	2189500	NA	Industrial - 34.53 Drinking - 4.18	Nil	370.52
2022-23	743029	4,21,69,104.00	1825000	NA	Industrial - 37.93 Drinking - 4.59	Nil	421.69
2023-24	1271097	4,28,03,610.00	1464000	NA	Apr'23 to Aug'23 Industrial - 41.77 Drinking - 5.05 Sep'23 to Mar'24 Industrial - 39.11 Drinking - 4.73	Nil	428.04

Note: Pl refer Annexure-W for detailed computation of water charges.

(Petitioner)

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART I
FORM- 20

Details of Statutory Charges

Name of the Petitioner: NTPC Limited
Name of the Generating Station: Gandhar GPS

Particulars	Unit Rate	No of Units	Amount Claimed
Electricity Duty	NA		
Water Cess			

(Petitioner)

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-[illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : [illegible] GPS
COD : [illegible]
For Financial Year : [illegible]

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on loan
	Decap of MBOAs not part of capital cost							
a	MBOA: Furniture and fixtures							
1	Furniture and fixtures	Exclusion	[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible]	
2			[illegible]	[illegible]	[illegible]	FY [illegible]		
3			[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible]	
	Sub Total a		[illegible]	[illegible]	[illegible]			
b	MBOA: Other Office Equipments							
1	MBOA: Other Office Equipments	Exclusion	[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible]	
2			[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible]	
	Sub Total b		[illegible]	[illegible]	[illegible]			
c	MBOA: EDP, WP machines & SATCOM equipments							
1	EDP, WP machines & SATCOM equipments	Exclusion	[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible]	
2			[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible]	
3			[illegible]	[illegible]	[illegible]	FY [illegible]		
4			[illegible]	[illegible]	[illegible]	FY [illegible]	Capitalization allowed under exclusion vide Order dated [illegible] in [illegible] for the period [illegible]	
5			[illegible]	[illegible]	[illegible]	FY [illegible]	MBOA capitalization in FY [illegible] yet to be allowed as part of capital cost	
	Sub Total c		[illegible]	[illegible]	[illegible]			
	TOTAL Decap of MBOA - not part of capital cost		[illegible]	[illegible]	[illegible]			
	Decap of Spares part of capital cost							
1	Decapitalisation of Spares (Part of Capital Cost)	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal rate
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	TOTAL of Decap of Spares part of capital cost		[illegible]	[illegible]	[illegible]		[illegible]	

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Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
Form-[illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2019-20

Sl. No.	Name of the Asset	Nature of de-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of de-capitalisation	Whether earning ROE at normal rate or Wt Avg rate of interest on loan
Decap of Spares: not part of capital cost								
1	Decap of Spares: not part of capital cost	Exclusion	8.83	13.31	22.14	FY 12-13	Capitalization allowed under exclusion vide Order dated 30.03.2017 in 128/GT/2014	
2			5.86	3.91	9.77	FY 14-15	Capitalization allowed under exclusion vide Order dated 13.05.22 in 351/GT/2020	
3			0.59	0.00	0.59	FY 18-19	RO Plant capitalisation was disallowed vide Order dated 13.05.22 in 351/GT/2020. Hence, decap of RO Plant spare Asset under exclusion	
	TOTAL of Decap of Spares: not part of capital cost		15.28	17.22	[illegible]			
	Grand Total of Decap of assets in 2019-20		82.12	192.76	274.88		166.87	

(Petitioner)

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-
(Amount in Rs Lakh)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2020-21

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or at WE Avg rate of Interest on Loan
	Decap of MBOA etc not part of capital cost							
a	MBOA, EDP, WP machines & SATCOM equipments							
1	EDP, WP machines & SATCOM equipments	Exclusion	1.70	0.00	1.70	FY 15-16	Capitalization allowed under exclusion vide Order dated 11.05.22 in 301/GT/2020 for the period 2014-19	
2			[illegible]	0.00	[illegible]	FY 16-17		
3			0.40	0.00	0.40	FY 17-18		
	Sub Total a		4.80	0.00	4.80			
	TOTAL Decap of MBOA, not part of capital cost		4.80	0.00	4.80			
	Decap of Spares: part of capital cost							
1	Decapitalization of Spares (Part of Capital Cost)	Add Cap	23.92	70.00	93.90	COD	84.58	Normal rate
			3.89	31.49	35.38	FY 95-96	33.84	
	TOTAL of Decap of Spares: part of capital cost		27.81	101.55	129.33		118.42	
	Decap of Spares: not part of capital cost							
1	Decap of Spares not part of capital cost	Exclusion	(1.15)	5.51	4.36	FY 10-11	Capitalization allowed under exclusion vide Order dated 11.09.15 in 29/GT/2013	
2			(3.51)	1.41	1.79	FY 11-12		
3			0.04	0.27	0.31	FY 12-13	Capitalization allowed under exclusion vide Order dated 30.03.2017 in 326/GT/2014 for the period 2009-14	
4			(5.76)	0.00	6.76	FY 18-19	Capitalization allowed under exclusion vide Order dated 11.05.22 in 301/GT/2020 for the period 2014-19	
	TOTAL of Decap of Spares: not part of capital cost		1.51	1.45	2.96			
	Grand Total of Decap of assets in 2020-21		34.11	103.20	137.31		118.42	

(Petitioner)

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Reason:
Location:

PART-I
Form-[illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : [illegible]

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether serving ROE at normal rate or Wt Avg rate of interest on Loan
	Decap of MBOAs part of capital cost							
a	MBOA- Furniture and Fixtures							
1	Furniture and Fixtures	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total a		[illegible]	[illegible]	[illegible]		[illegible]	
b	MBOA-Other Office Equipments							
1	MBOA-Other Office Equipments	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
	Sub Total b		[illegible]	[illegible]	[illegible]		[illegible]	
c	MBOA- Vehicles including speedboats							
1	Vehicles including speedboats		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
	Sub Total c	Add Cap	[illegible]	[illegible]	[illegible]		[illegible]	
d	MBOA- Hospital Equipment							
1	Hospital Equipment	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total d		[illegible]	[illegible]	[illegible]		[illegible]	
	TOTAL Decap of MBOA part of capital cost		[illegible]	[illegible]	[illegible]		[illegible]	
	Decap of MBOAs not part of capital cost							
a	MBOA- Furniture and Fixtures							
1	Furniture and Fixtures	Excluded	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
5			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
6			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
7			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
9			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
10			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
11			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total a		[illegible]	[illegible]	[illegible]			
b	MBOA-Other Office Equipments							
1	MBOA-Other Office Equipments	Excluded	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
5			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
6			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
7			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
9			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

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Date: 2024.11.18 [illegible]
Reason:
Location:

PART-I
Form-[illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2021-22

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether serving ROE at normal rate or Wt Avg rate of interest on Loan
	Sub Total [illegible]		3.17	3.26	[illegible]			
c	[illegible] EDP, WP machines & SATCOM equipments							
1	EDP, WP machines & SATCOM equipments	Exclusion	[illegible]	[illegible]	[illegible]	FY 2006-07	MBOAs capitalization disallowed vide: Order dated [illegible] in Petition No. [illegible] for 2004-09 period; Order dated [illegible] in Petition No. [illegible] for the period 2009-14; Order dated [illegible] in Petition No. [illegible] for 2014-19 period	
2			[illegible]	[illegible]	1.74	FY [illegible]		
3			[illegible]	[illegible]	[illegible]	FY [illegible]		
4			[illegible]	[illegible]	[illegible]	FY [illegible]		
	Sub Total c		[illegible]	[illegible]	[illegible]			
d	[illegible] Vehicles including speedboats							
1	Vehicles including speedboats	Exclusion	[illegible]	[illegible]	[illegible]	FY [illegible]	MBOAs capitalization disallowed vide: Order dated [illegible] in Petition No. [illegible]; Order dated [illegible] in Petition No. [illegible] for 2004-09 period	
2			[illegible]	[illegible]	[illegible]	FY [illegible]		
	Sub Total d		[illegible]	[illegible]	[illegible]			
e	[illegible] Hospital Equipment							
1	Hospital Equipment		[illegible]	[illegible]	[illegible]	FY [illegible]	MBOAs capitalization disallowed vide: Order dated [illegible] in Petition No. [illegible]	
	Sub Total e		[illegible]	[illegible]	[illegible]			
f	[illegible] Software							
1	Software	Exclusion	[illegible]	[illegible]	[illegible]	FY [illegible]	MBOAs capitalization disallowed vide: Order dated [illegible] in Petition No. [illegible]; Order dated [illegible] in Petition No. [illegible] for 2004-09 period; Order dated [illegible] in Petition No. [illegible] for the period [illegible]	
2			[illegible]	[illegible]	[illegible]	FY [illegible]		
3			[illegible]	[illegible]	[illegible]	FY [illegible]		
4			[illegible]	[illegible]	[illegible]	FY [illegible]		
5			[illegible]	[illegible]	[illegible]	FY [illegible]		
6			[illegible]	[illegible]	[illegible]	FY [illegible]		
	Sub Total f		[illegible]	[illegible]	[illegible]			
	TOTAL Decap of MBOA - not part of capital cost		[illegible]	[illegible]	[illegible]			
	Decap of Spares part of capital cost							
1	Decapitalization of Spares (Part of Capital Cost)	Add Cap	[illegible]	[illegible]	[illegible]	FY [illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	FY [illegible]	[illegible]	
	TOTAL of Decap of Spares part of capital cost		[illegible]	[illegible]	[illegible]		[illegible]	
	Grand Total of Decap of assets in 2021-22		[illegible]	[illegible]	[illegible]		[illegible]	

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(Amount in Rs Lakh)

Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd

Name of the Generating Station : Gandhar GPS

COD : [illegible]

For Financial Year : 2023-24

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised as per IndAS	IndAS Adj	Value of the Asset De-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether earning ROE at normal rate or Wt Avg rate of interest on Loan
	Decap of MBOAs, not part of capital cost							
a	MBOA: Plant & Machinery							
1	Plant & Machinery	Exclusion	[illegible]	[illegible]	[illegible]	FY 2023-24	[illegible]	
	Sub Total a		[illegible]	[illegible]	[illegible]			
b	MBOA: Other Office Equipments							
1	MBOA Other Office Equipments	Exclusion	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub total b		[illegible]	[illegible]	[illegible]			
c	MBOA: [illegible]							
1	[illegible]	Exclusion	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	[illegible]		
3			[illegible]	[illegible]	[illegible]	[illegible]		
4			[illegible]	[illegible]	[illegible]	[illegible]		
5			[illegible]	[illegible]	[illegible]	[illegible]		
6			[illegible]	[illegible]	[illegible]	[illegible]		
7			[illegible]	[illegible]	[illegible]	[illegible]		
8			[illegible]	[illegible]	[illegible]	[illegible]		
9			[illegible]	[illegible]	[illegible]	[illegible]		
10			[illegible]	[illegible]	[illegible]	[illegible]		
11			[illegible]	[illegible]	[illegible]	[illegible]		
12			[illegible]	[illegible]	[illegible]	[illegible]		
13			[illegible]	[illegible]	[illegible]	[illegible]		
14			[illegible]	[illegible]	[illegible]	[illegible]		
[illegible]			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total c		[illegible]	[illegible]	[illegible]			
	TOTAL Decap of MBOA - not part of capital cost		[illegible]	[illegible]	[illegible]			
	Decap of Spares: part of capital cost							
1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	TOTAL of Decap of Spares: part of capital cost		[illegible]	[illegible]	[illegible]		[illegible]	

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Date: 2024.11.18 [illegible]

Reason:

Location:

PART-I
Form-
(Amount in Rs Lakh)

Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2022-23

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised as per IndAS	IndAS Adj	Value of the Asset De-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalisation	Whether serving ROE at normal rate or WI Avg rate of interest on Loan
Decap of Capital Overhaul								
1	Decap of capital overhaul	Exclusion	41.42	-41.42	0.00		Since capitalization of overhaul is claimed and allowed under exclusion, decap of the same is also kept under exclusion.	
Other Decap (part of capital cost)								
1	MBOAs in Other Buildings	Add Cap	[illegible]	[illegible]	[illegible]	FY [illegible]	[illegible]	Normal
			[illegible]	[illegible]	[illegible]	FY [illegible]	[illegible]	
	TOTAL Other Decaps - part of capital cost		[illegible]	[illegible]	[illegible]		[illegible]	
Other Decap (not part of capital cost)								
	MBOAs in Other Buildings	Exclusion	[illegible]	[illegible]	[illegible]	FY [illegible]	Disallowed vide Order dated [illegible] in Petition no. [illegible]	
	TOTAL Other Decaps - not part of capital cost		[illegible]	[illegible]	[illegible]			
	Grand Total of Decap of assets in 2022-23		[illegible]	[illegible]	[illegible]		[illegible]	

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Date: 2024.11.18 [illegible] IST
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PART I
Form [illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalized during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : [illegible]

Sl. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalized as per IndAS	IndAS Adj	Value of the Asset De-capitalized as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalization	Whether carrying ROE at normal rate or Wt Avg rate of interest on Loan
	Decap of MBOAs part of capital cost							
a	MBOA- Furniture & Fixtures							
1	Furniture & Fixtures	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total a		[illegible]	[illegible]	[illegible]		[illegible]	
b	MBOA-Other Office Equipments							
1	MBOA-Other Office Equipments	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total b		[illegible]	[illegible]	[illegible]		[illegible]	
c	MBOA- EDP, WP machines & SATCOM equipments							
1	EDP, WP machines & SATCOM equipments	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
	Sub Total c		[illegible]	[illegible]	[illegible]		[illegible]	
d	MBOA- Construction Equipment							
1	Construction Equipment	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total d		[illegible]	[illegible]	[illegible]		[illegible]	
e	MBOA- Communication Equipment							
1	Communication Equipment	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Normal
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total e		[illegible]	[illegible]	[illegible]		[illegible]	
	TOTAL Decap of MBOA (part of capital cost)		[illegible]	[illegible]	[illegible]		[illegible]	
	Decap of MBOAs not part of capital cost							
a	MBOA- Furniture & Fixtures							
1	Furniture & Fixtures	Exclusion	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
5			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
6			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total a		[illegible]	[illegible]	[illegible]			

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Date: 2024.11.18 [illegible] IST
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PART I
Form-[illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : 2023-24

Sl. No.	Name of the Asset	Nature of De-capitalisation (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised as per IndAS	IndAS Adj.	Value of the Asset De-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalisation	Whether carrying ROE at normal rate or Wt Avg rate of interest on Loan
h.	MBOA- Other Office Equipments							
1	Other Office Equipments	Exclusion	[illegible]	[illegible]	[illegible]	[illegible]		
2			[illegible]	[illegible]	[illegible]	[illegible]		
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
5			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
6			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
7			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
9			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
10			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
11			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
12			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
13			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
14			[illegible]	[illegible]	[illegible]	[illegible]		
	Sub Total h		[illegible]	[illegible]	[illegible]			
i.	MBOA- EDP, WP machines & SATCOM equipments							
1	EDP, WP machines & SATCOM equipments	Exclusion	[illegible]	[illegible]	[illegible]	[illegible]		
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
5			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
6			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
7			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
9			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
10			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
11			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
12			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
13			[illegible]	[illegible]	[illegible]	[illegible]		
14			[illegible]	[illegible]	[illegible]	[illegible]		
15			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
16			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub Total i		[illegible]	[illegible]	[illegible]			

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PART I
Form-[illegible]
(Amount in Rs Lakh)

Details of Assets De-capitalised during the period

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : [illegible]
For Financial Year : [illegible]

S. No.	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Value of the Asset De-capitalised as per IndAS	IndAS Adj	Value of the Asset De-capitalised as per IGAAP	Year Put to use	Depreciation recovered till date of decapitalisation	Whether servicing ROE at normal rate or Wt Avg rate of interest on Loan
d	MBOA - Communication Equipment							
1	Communication Equipment	Exclusion	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Sub-Total d		[illegible]	[illegible]	[illegible]			
	TOTAL Decap of MBOA - not part of capital cost		[illegible]	[illegible]	[illegible]			
Decap of Spares part of capital cost								
[illegible]	Decapitalisation of Spares (Part of Capital Cost)	Add Cap	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	TOTAL of Decap of Spares part of capital cost		[illegible]	[illegible]	[illegible]		[illegible]	
	Grand Total of Decap of assets in [illegible]		[illegible]	[illegible]	[illegible]		[illegible]	

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Part 1
Form-J

Reconciliation of capitalisation claimed vis-à-vis books

Name of the Petitioner	NTPC Ltd
Name of the Generating Station	Jhanor Gandhar GPS
COD	01.11.1995

Amt in Rs Lacs

Sl No	Particular	2019-20	2020-21	2021-22	2022-23	2023-24	Remarks
1	Closing Gross Block as per IND AS	1,21,964.78	1,28,009.16	1,38,451.89	1,46,030.75	1,55,412.82	
2	Add: cummulative Ind AS Adjustment	2,10,298.60	2,09,535.42	2,09,419.33	2,08,255.86	2,08,005.28	
	IndAS Adjustments in the Financial Year (break-up given below)	-792.84	-763.18	-116.09	-1,163.46	-250.58	
a	Less: Gross block adjustment with regard to Acc. Dep for decapitalisation	192.76	103.00	78.22	218.25	251.01	
b	Less: Capital overhauling major inspection capitalised out of revenue	600.19	659.88	42.03	986.63	-	
c	Add: Decapitalisation of capital Overhauling	-	-	-	41.42	-	
d	Add: Vendor Discounting	0.13	-	0.72	-	0.43	
e	Add/Less: Any other Adj in PPE due to IND AS implementation	-0.02	-0.30	-0.46	-	-	
3	Closing Gross Block as per IGAAP	3,32,263.38	3,38,424.78	3,47,871.21	3,54,286.62	3,63,409.10	
4	Opening Gross Block as per IND AS	1,17,541.93	1,21,964.78	1,28,009.16	1,38,451.89	1,46,030.75	
5	Add: Cummulative Ind AS Adjustment	2,11,091.43	2,10,298.60	2,09,535.42	2,09,419.33	2,08,255.86	
6	Opening Gross Block as per IGAAP	3,28,633.37	3,32,263.38	3,38,424.78	3,47,871.21	3,54,286.62	
7	Total Additions as per books (3 = 3 - 6)	3,630.01	6,161.40	9,446.43	6,415.40	9,122.48	
8	Less: Additions pertaining to other stages/ Solar PV	-		-	6,065.90	3,704.09	
9	Net Additions pertaining to instant project/ Unit/Stage	3,630.01	6,161.40	9,446.43	349.50	5,418.39	
10	Less: Exclusions (items not allowable / not claimed)	2,642.34	5,750.30	8,803.51	434.22	5,401.67	As per Form-8
11	Net Additional Capital Expenditure Claimed (on accrual basis)	987.67	411.11	642.92	-84.71	16.72	As per Form-9
12	Less: Un-discharged Liabilities (as per IGAAP)	1,101.63	166.55	145.43	23.30	28.34	As per Form-9
13	Add: Discharges of un-discharged liabilities corresponding to admitted assets/works (as per IGAAP)	17.77	32.05	112.38	56.78	16.36	As per Form-5/Form-9
14	Net Additional Capital Expenditure Claimed (on cash basis)	-96.18	276.60	609.88	-64.23	-5.26	As per Form-9

(Petitioner)

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Date: 2024.11.18 [illegible]
Reason:
Location:

Statement showing items/assets/works claimed under Exclusions

(Amount in Rs Lakh)

Name of the Petitioner: NTPC Ltd

Name of the Generating Station: [illegible]

COD: [illegible]

For Financial Year: 2019-20

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion: Accrual basis as per Note 2	IND AS Adj	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash Basis	IDC included in col. 3	Justification
(1)	(2)	(3)	(3a)	(4)=(3)+(3a)	5	6=(4)-(5)	(7)	(8)
1	Additional Capitalization not claimed							
a	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Not claimable under Tariff Regulations 2019
	Sub-total [illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
2	Loan ERV	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
3	Liability Reversal	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
4	Capital Overhaul	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
5	Capital Spares capitalisation	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
6	Decap of Capital spares	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Refer Above
7	Decap of MBOA	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	Refer Above
8	Price Adjustments							
a	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
b	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	Sub-total (Price Adjustments)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
9	Inter Unit Transfer							
	Asset							
	[illegible]							
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Total Inter Unit Transfer	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
	Total Exclusion Claimed	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

(Petitioner)

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Date: 2024.11.18 [illegible] IST

Reason:

Location:

PART-I
Form-9
(Amount in Rs Lakh)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2020-21

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 1	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 5	
(1)	(2)	(3)	3a	3b = 3-3a	4	5 = (3b-4)	(6)	(7)
1	Loan ERV	-24.99	0.00	-24.99	0.00	-24.99	0.00	NTPC is entitled to directly claim FERV on Foreign Currency Loans as per CERC Regulation 2019. Therefore, FERV has been kept under exclusion.
2	Liability Reversal	-1.58	0.00	-1.58	-1.58	0.00	0.00	As per CERC Tariff Regulations 2019, Tariff is determined on cash basis. Therefore, the same is put under exclusion.
3	Capital Overhaul	459.88	-459.88	0.00	0.00	0.00	0.00	Done as per requirement of IND AS Adjustments only. Not covered under tariff, hence kept under exclusion.
4	Capital Spares capitalisation	5,792.28	0.00	5,792.28	45.84	5,746.21	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares upto cut off date, as per prevailing regulations.
5	Decap of Capital spares	2.12	2.42	-2.26	0.30	-2.56	0.00	Refer Form-9
6	Decap of MBOA	-4.80	0.00	-4.80	0.00	-4.80	0.00	Refer Form-9
7	Price adjustment in LED lighting works	5.88	0.00	5.88	0.00	5.88	0.00	Since the Hon'ble Commission has not allowed Add Cap for installation of LED light put to use and capitalised in 2019-20 in the instant station (Order dated 08.06.22 in Pet. No. 422/GT/2020 for 2019-24), price adjustment in the said works is being claimed under exclusion, which may pl be allowed accordingly.
8	Inter Unit Transfer -							
	Asset							
	Other Office Equipments To ROC							
	EDP, WP Machines & SATCOM Equipment To Kawas	-1.03	0.00	-1.03	0.00	-1.03	0.00	As per practice, the Hon'ble Commission is not considering the temporary Inter Unit Transfers for tariff, hence kept under exclusion.
	EDP, WP Machines & SATCOM Equipment To CC	-0.23	-0.30	-0.13	0.00	-0.13	0.00	
	Total Inter Unit Transfer	-1.27	-0.30	-1.27	0.00	-1.27	0.00	
	Total Exclusion Claimed	5,411.93	-461.43	5,750.30	44.26	5,706.04	0.00	

(Petitioner)

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-9
(Amount in Rs Lakh)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2021-22

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual Basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5=(3B-4)	(6)	(7)
1	Loan ERV	28.36	0.00	28.36	0.00	28.36	0.00	NTPC is entitled to directly claim ERV on Foreign Currency loans as per CERC Regulation 2019. Therefore, ERV has been kept under exclusion.
2	Capital Overhaul	42.03	-42.03	0.00	0.00	0.00	0.00	These as per requirement of IND AS Adjustments only, not covered under tariff, hence kept under exclusion.
3	Capital Spares capitalisation	8,813.95	0.00	8,813.95	21.41	8,788.54	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares upto cut-off date, as per prevailing regulations.
4	Decap of MBOA	8.23	-27.54	-19.51	0.00	-19.51	0.00	Refer Form-I
5	Inter Unit Transfer							As per practice, the Hon'ble Commission is not considering the temporary Inter Unit Transfers for tariff, hence kept under exclusion.
	Alom							
	ADP, AVP Machines & SATCOM Equipment To CC	-0.15	-0.96	-0.11	0.00	-0.11	0.00	
	ADP, AVP Machines & SATCOM Equipment To Faridabad	-0.11	0.00	-0.11	0.00	-0.11	0.00	
	ADP, AVP Machines & SATCOM Equipment To Solar	-0.48	0.00	-0.48	0.00	-0.48	0.00	
	Total Inter Unit Transfer	-0.44	-0.48	-1.30	0.00	-1.30	0.00	
	Total Exclusion Claimed	8,873.18	-49.67	8,805.51	21.41	8,780.09	0.00	

(Petitioner)

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Form-A
(Amount in Rs Lakh)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2022-23

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion 22-23						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Undischarged liability included in col. 3	Cash basis	IDC included in col. 5	
(1)	(2)	(3)	3A	3B = 3+3A	4	5=(3B-4)	(6)	(7)
1	Additional Capitalisation not claimed							
a	Minor items of Oil Sector	2.07	0.00	2.07	0.00	2.07	0.00	Not claimable under Tariff Regulations 2019
	Sub-total (not claimed)	2.07	0.00	2.07	0.00	2.07	0.00	
2	Loan ERV	65.88	0.00	65.88	0.00	65.88	0.00	NTPC is entitled to directly claim ERV on Foreign Currency loans as per CERC Regulation 2019. Therefore, loan ERV has been kept under exclusion.
3	Capital Overhead	489.51	-489.51	0.00	0.00	0.00	0.00	Done as per requirement of IND-AS Adjustments only, not covered under tariff, hence kept under exclusion.
4	Decap of capital overhead	-91.42	91.42	0.00	0.00	0.00	0.00	As per IND-AS adjustments hence kept under exclusion.
5	Capital Spares capitalisation	448.25	0.00	448.25	0.00	448.25	0.00	Capitalisation of Spares are being kept under exclusion, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares upto cut off date, as per prevailing regulations.
6	Decap of MBOA (not part of capital cost)	-54.28	-31.44	-85.72	0.00	-85.72	0.00	Refer Figure
7	Other Decaps (not part of capital cost)	-0.11	-0.14	-0.25	0.00	-0.25	0.00	
	Total Exclusion Claimed	1,413.05	-978.79	434.22	0.00	434.22	0.00	

(Petitioner)

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PART I

Form-9

(Amount in Rs Lakh)

Statement showing items/assets/works claimed under Exclusions

Name of the Petitioner : NTPC Ltd

Name of the Generating Station : Gandhar GPS

COD : 01.11.1995

For Financial Year : 2023-24

Sl. No.	Head of Work / Equipment	ACE Claimed under Exclusion						Justification
		Accrual basis as per Note 2	Ind AS Adj	Accrual basis as per IGAAP	Undischarged Liability included in col. 3	Cash basis	IDC included in col. 3	
(1)	(2)	(3)	3A	3B = 3+3A	4	5=(3B-4)	(6)	(7)
1	Capital Spares capitalization	5,448.35	8.50	5,456.85	11.24	5,445.61	0.00	Capitalisation of Spares are being kept under exclusions, as the same is not allowed by Hon'ble Commission beyond the ceiling limit for initial spares upto cut off date, as per prevailing regulations.
2	Decap of MBOA (not part of capital cost)	-29.51	-16.04	-45.28	0.00	-45.28	0.00	Refer [illegible]
	Total Exclusion Claimed	5,440.35	-18.68	5,421.67	11.24	5,380.42	0.00	

(Petitioner)

Signature valid

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Annexure-A
Additional Form
(Amount in Rs Lakh)

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2019-20

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2019-20) Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	Justification
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Land Compensation	1066.31	0.00	1066.31	1066.31	0.00	0.00	As per Form-9
2	Real Time Data Transmission Solution	0.26	0.00	0.26	0.00	0.26	0.00	
3	Inert Gas Fire Extinguishing System	3.04	0.00	3.04	0.00	3.04	0.00	
4	CCTV camera system in Plant Area	22.14	0.00	22.14	0.00	22.14	0.00	
5	Replacement of Conventional fittings with LED based fittings	41.47	0.00	41.47	35.32	6.15	0.00	
6	MBOAs Capitalisation	37.12	0.00	37.12	0.00	37.12	0.00	
7	Decap of Capital Spares	-4.18	-178.49	-182.67	0.00	-182.67	0.00	
	Total Add Cap Claimed A	**1166.16**	**-178.49**	**987.67**	**1101.65**	**-113.98**	**0.00**	
B	Exclusions							
1	Additional Capitalization not claimed	0.12	0.00	0.12	0.00	0.12	0.00	As per Form-9
2	Loan FRV	151.27	0.00	151.27	0.00	151.27	0.00	
3	Liability Reversal	-0.03	0.00	-0.03	0.00	-0.03	0.00	
4	Capital Overhaul	600.19	-600.19	0.00	0.00	0.00	0.00	
5	Capital Spares capitalization	2520.35	0.13	2519.48	9.67	2529.81	0.00	
6	Decap of Capital spares	-15.28	-14.22	-29.50	0.00	-29.50	0.00	
7	Decap of MBOA	-12.67	-0.05	-12.72	0.00	-12.72	0.00	
8	Price Adjustments	-5.84	0.00	-5.84	0.00	-5.84	0.00	
9	Inter Unit Transfer	-0.41	-0.02	-0.43	0.00	-0.43	0.00	
	Total Exclusion Claimed B	**3256.68**	**-614.34**	**2642.34**	**9.67**	**2632.67**	**0.00**	
	Grand Total A+B	**4422.85**	**-792.84**	**3630.01**	**1111.30**	**2518.71**	**0.00**	

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Date: 2024.11.18
Reason:
Location:

PART-I
Annexure-B
Additional Form
(Amount in Rs Lakh)

Year wise statement of Additional Capitalisation (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2020-21

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2020-21)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	**Add Cap claimed**							
1	Lining in Reservoir No. 2	363.47	0.00	363.47	97.07	266.40	0.00	As per Form 9
2	Zero Liquid Discharge Scheme	19.59	0.00	19.59	6.46	13.13	0.00	
3	Safety Park	32.94	0.00	32.94	13.10	19.84	0.00	
4	50 kWp Solar PV System Over RCC Cooling/CW Channel	29.14	0.00	29.14	1.54	27.60	0.00	
5	Replacement of Conventional fittings with LED based fittings	0.47	0.00	0.47	0.00	0.47	0.00	
6	Land Compensation	30.04	0.00	30.04	30.04	0.00	0.00	
7	MBOA Capitalisation	64.81	0.00	64.81	18.34	46.47	0.00	
8	Decap of Capital Spares	-27.81	-101.55	-129.35	0.00	-129.35	0.00	
	Total Add Cap Claimed A	**512.65**	**-101.55**	**411.11**	**166.55**	**244.55**	**0.00**	
B	**Exclusions**							
1	Loan ERV	-24.99	0.00	-24.99	0.00	-24.99	0.00	As per Form K
2	Liability Reversal	-1.58	0.00	-1.58	-1.58	0.00	0.00	
3	Capital Overhaul	659.88	-659.88	0.00	0.00	0.00	0.00	
4	Capital Spares capitalisation	5,792.08	0.00	5,792.08	45.84	5,746.23	0.00	
5	Decap of Capital spares	-1.51	-1.45	-2.96	0.00	-2.96	0.00	
6	Decap of MBOA	-4.80	0.00	-4.80	0.00	-4.80	0.00	
7	Price adjustment in LED lighting works	-5.88	0.00	-5.88	0.00	-5.88	0.00	
8	Inter Unit Transfer	-1.27	-0.30	-1.57	0.00	-1.57	0.00	
	Total Exclusion Claimed B	**6411.93**	**-661.63**	**5750.30**	**44.26**	**5706.04**	**0.00**	
	Grand Total A+B	**6924.58**	**-763.18**	**6161.40**	**210.81**	**5950.59**	**0.00**	

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART-I
Annexure-A
Additional Form
(Amount in Rs Lakh)

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2021-22

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2021-22)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
1	Lining in Reservoir No. 2	42.40	0.00	42.40	0.00	42.40	0.00	As per Form-9
2	Automatic Generation Control System	31.02	0.00	31.02	4.32	26.70	0.00	
3	Zero Liquid Discharge Scheme	1.27	0.00	1.27	0.00	1.27	0.00	
4	Safety Park	0.89	0.00	0.89	0.00	0.89	0.00	
5	Chlorine Dioxide (ClO2) Plant	558.42	0.00	558.42	108.67	449.75	0.00	
6	Land Compensation	30.04	0.00	30.04	30.04	0.00	0.00	
7	MBOA Capitalization	30.54	0.72	31.26	2.39	28.87	0.00	
8	Decap of Capital Spares	-5.22	-46.68	-51.91	0.00	-51.91	0.00	
9	Decap of MBOA	-0.02	-0.46	-0.48	0.00	-0.48	0.00	
	Total Add Cap Claimed A	689.35	-46.42	642.93	145.43	497.50	0.00	
B	Exclusions							
1	Loan FERV	28.36	0.00	28.36	0.00	28.36	0.00	As per Form-6
2	Capital Overhaul	42.03	-42.03	0.00	0.00	0.00	0.00	
3	Capital Spares capitalisation	8811.95	0.00	8811.95	23.41	8788.54	0.00	
4	Decap of MBOA	-8.33	-27.18	-35.51	0.00	-35.51	0.00	
5	Inter Unit Transfer	-0.84	-0.46	-1.30	0.00	-1.30	0.00	
	Total Exclusion Claimed B	8873.18	-69.67	8803.51	23.41	8780.09	0.00	
	Grand Total A+B	9562.53	-116.09	9446.43	168.84	9277.60	0.00	

PART-I
Annexure-A
Additional Form
(Amount in Rs Lakh)

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2022-23

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2022-23)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	**Add Cap claimed**							
1	Land Compensation	30.04	0.00	30.04	30.04	0.00	0.00	As per Form-9
2	Upgradation of ABT Metering System	16.38	0.00	16.38	0.00	16.38	0.00	
3	CO2 System	15.22	0.00	15.22	0.00	15.22	0.00	
4	MBOA Capitalization	75.70	0.00	75.70	3.25	72.45	0.00	
5	Decap of spares (part of capital cost)	-34.54	-184.25	-218.79	0.00	-218.79	0.00	
6	Decap of MBOA (part of capital cost)	-0.85	-2.42	-3.27	0.00	-3.27	0.00	
	Total Add Cap Claimed A	**101.96**	**-186.67**	**-84.71**	**33.30**	**-118.01**	**0.00**	
B	**Exclusions**							
1	Additional Capitalisation not claimed	2.07	0.00	2.07	0.00	2.07	0.00	As per Form-K
2	Loan FERV	69.88	0.00	69.88	0.00	69.88	0.00	
3	Capital Overhaul	986.63	-986.63	0.00	0.00	0.00	0.00	
4	Decap of capital overhaul	-41.42	41.42	0.00	0.00	0.00	0.00	
5	Capital Spares capitalization	448.25	0.00	448.25	0.00	448.25	0.00	
6	Decap of MBOA (not part of capital cost)	-54.28	-31.44	-85.72	0.00	-85.72	0.00	
7	Other Decaps (not part of capital cost)	-0.11	-0.14	-0.25	0.00	-0.25	0.00	
	Total Exclusion Claimed B	**1411.01**	**-976.79**	**434.22**	**0.00**	**434.22**	**0.00**	
	Grand Total A+B	**1512.97**	**-1163.46**	**349.50**	**33.30**	**316.21**	**0.00**	

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PART-I
Annexure-A
Additional Form
(Amount in Rs Lakh)

Year wise statement of Additional Capitalization (claimed & exclusions) after COD

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS
COD : 01.11.1995
For Financial Year : 2023-24

Sl. No.	Head of Work /Equipment	ACE Claimed (Actual for 2023-24)						Justification
		Accrual basis as per Note 2	Ind AS Adj.	Accrual basis as per IGAAP	Un-discharged Liability	Cash basis	IDC Included in col. 3	
1	2	3	3A	3B = 3+3A	4	5= (3B-4)	6	7
A	Add Cap claimed							
	1 Optical fiber network for AAQMS	128.23	0.43	128.66	0.00	128.66	0.00	As per Form-9
	2 Safety Park	-0.39	0.00	-0.39	0.00	-0.39	0.00	
	3 Land Compensation	30.04	0.00	30.04	30.04	0.00	0.00	
	4 MBOA Capitalization	93.30	0.00	93.30	8.30	85.01	0.00	
	5 Decap of spares (part of capital cost)	-18.58	-163.53	-182.10	0.00	-182.10	0.00	
	6 Decap of MBOAs (part of capital cost)	-4.77	-48.80	-53.57	0.00	-53.57	0.00	
	Total Add Cap Claimed A	**228.62**	**-211.89**	**16.72**	**38.34**	**-21.62**	**0.00**	
B	Exclusions							
1	Capital Spares capitalization	5466.85	0.00	5466.85	11.24	5455.61	0.00	As per Form-9
2	Decap of MBOA Not Part of capital cost	-26.50	-38.68	-65.18	0.00	-65.18	0.00	
	Total Exclusion Claimed B	**5440.35**	**-38.68**	**5401.67**	**11.24**	**5390.43**	**0.00**	
	Grand Total A+B	**5668.97**	**-250.58**	**5418.39**	**49.58**	**5368.80**	**0.00**	

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ANNEXURE-1A
Additional Form

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2019-20: Jhanor Gandhar GPS

Summary of Gross Block reconciliation (2019-20)

Amount in Rs

Sr. No.	Particular	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2020 (Ind-AS)	12,19,64,77,896
2	Opening Gross Block as per Audited Balance Sheet 01.04.2019 (Ind-AS)	11,75,41,93,177
3	Addition During the Year (1-2) (Ind-AS)	44,22,84,719
4	Ind-AS Adjustment	-7,92,83,588
5	Addition During the Year (3+4) (IGAAP)	36,30,01,131

ANNEXURE-IA
Additional Form

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2020-21: Jhanor Gandhar GPS

Summary of Gross Block reconciliation (2020-21)

Amount in Rs

Sr. No.	Particular	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2021 (Ind-AS)	12,88,89,35,912
2	Opening Gross Block as per Audited Balance Sheet 01.04.2020 (Ind-AS)	12,19,64,77,896
3	Addition During the Year (1-2) (Ind-AS)	69,24,58,016
4	Ind-AS Adjustment	-7,63,17,709
5	Addition During the Year (3+4) (IGAAP)	61,61,40,307

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ANNEXURE-IA

Additional Form

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2021-22: Jhanor Gandhar GPS

Summary of Gross Block reconciliation (2021-22)

Amount in Rs

Sr. No.	Particular	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2022 (Ind-AS)	13,84,51,88,604
2	Opening Gross Block as per Audited Balance Sheet 01.04.2021 (Ind-AS)	12,88,89,35,912
3	Addition During the Year (1-2) (Ind-AS)	95,62,52,693
4	Ind-AS Adjustment	-1,16,09,374
5	Addition During the Year (3+4) (IGAAP)	94,46,43,319

ANNEXURE-IA
Additional Form

Sub: Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2022-23: Jhanor Gandhar GPS

Summary of Gross Block reconciliation (2022-23)

Amount in Rs

Sr. No.	Particular	Gandhar GPS	10 MW Solar PV	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2023 (Ind-AS)	13,99,64,85,446	60,65,89,983	14,60,30,75,429
2	Opening Gross Block as per Audited Balance Sheet 01.04.2022 (Ind-AS)	13,84,51,88,604	-	13,84,51,88,604
3	Addition During the Year (1-2) (Ind-AS)	15,12,96,841	60,65,89,983	75,78,86,824
4	Ind-AS Adjustment	-11,63,46,447	-	-11,63,46,447
5	Addition During the Year (3+4) (IGAAP)	3,49,50,394	60,65,89,983	64,15,40,377

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ANNEXURE-IA

Sub:Reconciliation of Additional Capitalization with Audited Balance Sheet for the year 2023-24: Jhanor Gandhar GPS

Summary of Gross Block reconciliation (2023-24)

Amount in Rs

Sr. No.	Particular	Gandhar GPS	10 MW Solar PV	TOTAL GROSS BLOCK
1	Closing Gross Block as per Audited Balance Sheet 31.03.2024 (Ind-AS)	14,56,33,82,313	97,69,99,480	15,54,03,81,792
2	Opening Gross Block as per Audited Balance Sheet 01.04.2023 (Ind-AS)	13,99,64,85,446	60,65,89,983	14,60,30,75,429
3	Addition During the Year (1-2) (Ind-AS)	56,68,96,867	37,04,09,497	93,73,06,364
4	Ind-AS Adjustment	-2,50,57,876	-	-2,50,57,876
5	Addition During the Year (3+4) (IGAAP)	54,18,38,991	37,04,09,497	91,22,48,488

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PART I
FORM-1

PART I
FORM-1

Statement of Capital Cost

(Amount in Rs Lakh)

(Amount in Rs Lakh)

Name of the Petitioner	NTPC Limited
Name of the Generating Station	[illegible] Gandhi Gas power Station
COD	[illegible]

Sl. No.	Particulars	2019-20 Accrual Basis	2019-20 Un-discharged Liabilities	2019-20 Cash Basis	2020-21 Accrual Basis	2020-21 Un-discharged Liabilities	2020-21 Cash Basis	2021-22 Accrual Basis	2021-22 Un-discharged Liabilities	2021-22 Cash Basis	2022-23 Accrual Basis	2022-23 Un-discharged Liabilities	2022-23 Cash Basis	2023-24 Accrual Basis	2023-24 Un-discharged Liabilities	2023-24 Cash Basis
A	a) Opening Gross Block Amount as per books	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	b) Amount of IDC in A(a) above	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	c) Amount of FC in A(a) above			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	d) Amount of FERV in A(a) above	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	e) Amount of Hedging Cost in A(a) above			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	f) Amount of IEDC in A(a) above			[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
B	a) Addition in Gross Block Amount during the period	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	b) Amount of IDC in B(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	c) Amount of FC in B(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	d) Amount of FERV in B(a) above	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]			[illegible]
	e) Amount of Hedging Cost in B(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	f) Amount of IEDC in B(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
C	a) Addition in Gross Block Amount during the period	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]		[illegible]
	b) Amount of IDC in C(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	c) Amount of FC in C(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	d) Amount of FERV in C(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	e) Amount of Hedging Cost in C(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
	f) Amount of IEDC in C(a) above			[illegible]			[illegible]	[illegible]	[illegible]	[illegible]			[illegible]			[illegible]
D	a) Deletion in Gross Block Amount during the period	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]		[illegible]	[illegible]		[illegible]
	b) Amount of IDC in D(a) above			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]
	c) Amount of FC in D(a) above			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]
	d) Amount of FERV in D(a) above			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]
	e) Amount of Hedging Cost in D(a) above			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]
	f) Amount of IEDC in D(a) above			[illegible]			[illegible]			[illegible]			[illegible]			[illegible]
E	a) Closing Gross Block Amount as per books	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	b) Amount of IDC in E(a) above	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	c) Amount of FC in E(a) above	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	d) Amount of FERV in E(a) above	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	e) Amount of Hedging Cost in E(a) above	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	f) Amount of IEDC in E(a) above	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

(Petitioner)

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Statement of Capital Works in Progress

Sl. No.	Particulars	[illegible]			[illegible]			[illegible]			[illegible]			[illegible]		
		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
A	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
B	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
C	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]		[illegible]	[illegible]		[illegible]
D	[illegible]															
E	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

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PART-I
FORM- N

Calculation of Interest on Normative Loan

Name of the Petitioner :	**NTPC Limited**
Name of the Power Station :	**Jhanor Gandhar Gas power Station**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Gross Normative loan – Opening	1,55,103.23	1,55,101.02	1,55,070.23	1,55,289.72	1,55,727.11	1,55,728.67
2	Cumulative repayment of Normative loan up to previous year	1,25,813.96	1,31,345.44	1,36,936.05	1,42,589.70	1,48,370.72	1,54,128.22
3	**Net Normative loan – Opening**	29,289.27	23,755.58	18,134.17	12,700.02	7,356.39	1,600.45
4	Add: Increase due to addition during the year / period	105.64	48.10	261.73	384.92	72.83	149.84
5	Less: Decrease due to de-capitalisation during the year / period	123.20	91.33	64.68	26.19	111.03	117.84
6	Less: Decrease due to reversal during the year / period						
7	Add: Increase due to discharges during the year / period	15.35	12.44	22.43	78.67	59.75	11.45
8	Repayment during the year	5654.68	5681.94	5718.32	5807.22	5868.52	1761.74
9	Repayment adj on account of Decap	123.20	91.33	64.68	26.19	111.03	117.84
10	Less: Net repayment of loan	5531.48	5590.61	5653.65	5781.02	5757.49	1643.91
11	**Net Normative loan - Closing**	23755.58	18134.17	12700.02	7356.39	1600.45	0.00
12	**Average Normative loan**	26,522.42	20,944.88	15,417.10	10,028.21	4,478.42	800.23
13	Weighted average rate of interest	7.389	7.676	6.818	6.484	7.359	8.063
14	**Interest on Loan**	**1959.64**	**1607.70**	**1051.08**	**650.25**	**329.59**	**64.52**

(Petitioner)

PART I
FORM- O

Calculation of Interest on Working Capital

Name of the Company :	**NTPC Limited**
Name of the Power Station :	**Jhanor Gandhar Gas power Station**

(Amount in Rs Lakh)

S. No.	Particulars	Existing 2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	2	3	4	5	6	7	8
1	Cost of Coal/Lignite						
2	Cost of Main Secondary Fuel Oil						
3	Fuel Cost	9383.2	14155.95	14277.47	6720.23	44966.42	94089.14
4	Liquid Fuel Stock	0.00	0.00	0.00	0.00	0.00	0.00
5	O & M Expenses	1,070.05	1203.04	1249.85	1187.06	1797.55	1315.66
6	Maintenance Spares	3,852.20	4330.96	4499.47	4273.42	6471.18	4736.37
7	Receivables	27,411.65	27618.14	27783.23	16020.62	75564.67	150523.03
8	Total Working Capital	41717.10	47308.09	47810.02	28201.32	128799.83	250664.20
9	Rate of Interest (in %)	13.50	12.0500	11.2500	10.5000	10.5000	12.0000
10	**Interest on Working Capital**	**5631.81**	**5700.62**	**5378.63**	**2961.14**	**13523.98**	**30079.70**

Petitioner

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Part-I
Form-9
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to GB as on 31.03.2019	Liability in additional capitalisation for 2019-20	Contractor ERV / updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to GB 31.03.2020
							By payment	By reversal		
A	For assets eligible for normal RoE									
A1	Allowed items as per Order dated 13.05.2020									
1	[illegible]	Inert Gas fire fighting system	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
	Sub-total			[illegible]	-	-	[illegible]	-	[illegible]	[illegible]
A2	[illegible]									
1	[illegible]	Provision for Land compensation	[illegible]		[illegible]				-	[illegible]
2	[illegible]	[illegible]	[illegible]		[illegible]				-	[illegible]
3	[illegible]	[illegible]	[illegible]							-
4	[illegible]	[illegible]	[illegible]							-
5	[illegible]	[illegible]	[illegible]							-
6	[illegible]	[illegible]	[illegible]							-
7	[illegible]	[illegible]	[illegible]							-
8	[illegible]	[illegible]	[illegible]							-
	[illegible]									
1	[illegible]	[illegible]	[illegible]							-
2	[illegible]	[illegible]	[illegible]							-
3	[illegible]	[illegible]	[illegible]							-
4	[illegible]	[illegible]	[illegible]							-
5	[illegible]	[illegible]	[illegible]							-
6	[illegible]	[illegible]	[illegible]							-
7	[illegible]	[illegible]	[illegible]							-
8	[illegible]	[illegible]	[illegible]							-
9	[illegible]	[illegible]	[illegible]							-
10	[illegible]	[illegible]	[illegible]							-
11	[illegible]	[illegible]	[illegible]							-
12	[illegible]	[illegible]	[illegible]							-
	Sub-total (items claimed normal RoE)			-	[illegible]	-	-	-	-	[illegible]
B	For assets eligible for RoE at WAROI on loan									-
				-	-	-	-	-	-	-
C	Items not claimed/ disallowed									-
C1	Disallowed items (incl. as per Order dated 13.05.2022)									
1	[illegible]	Procurement of Energy Efficient Lights	[illegible]	[illegible]						[illegible]
2	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
3	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
4	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
5	[illegible]	Procurement of Energy Efficient Lights	[illegible]	[illegible]					-	[illegible]
	Sub-total (disallowed items as per Order dated 13.05.2022)			[illegible]	-	-	[illegible]	-	[illegible]	[illegible]
C2	Items not claimed									
1	[illegible]	[illegible]	[illegible]	[illegible]					-	[illegible]
2	[illegible]	[illegible]	[illegible]	[illegible]					-	[illegible]
3	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
4	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
5	[illegible]	[illegible]	[illegible]	[illegible]			[illegible]	[illegible]	[illegible]	-
6	[illegible]	[illegible]	[illegible]						-	[illegible]
7	[illegible]	[illegible]	[illegible]	[illegible]					-	[illegible]
8	[illegible]	[illegible]	[illegible]							-
9	[illegible]	[illegible]	[illegible]							-

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Location:

Part-I
Form-9
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Undischarged liabilities relating to [illegible] as on 31.03.2019	Liability in additional capitalisation for 2019-20	Correction ERV / updation	Discharge during the year 2019-20		Total Discharge	Undischarged liabilities relating to [illegible] 31.03.2020
							By payment	By reversal		
20	[illegible]	[illegible]	[illegible]							-
21	[illegible]	[illegible]	[illegible]							-
22	[illegible]	[illegible]	[illegible]							-
23	[illegible]	[illegible]	[illegible]							
24	[illegible]	[illegible]	[illegible]							
25	[illegible]	[illegible]	[illegible]							
26	[illegible]	[illegible]	[illegible]							
27	[illegible]	[illegible]	[illegible]							
28	[illegible]	[illegible]	[illegible]							
29	[illegible]	[illegible]	[illegible]							
	Sub-total (Items not claimed)			[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]
		Total Assets (Allowed @ Normal ROE)		[illegible]	-	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Claimed @ Normal ROE)		-	[illegible]	-	-	-	-	[illegible]
		Total Assets (Allowed ROE @ WAROI)		-		-	-	-	-	
		Total Assets (Claimed ROE @ WAROI)				-		-		
		Total (Allowed/Claimed)		[illegible]	[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed)		[illegible]	-	-	[illegible]	-	[illegible]	[illegible]
		Total (Not claimed)		[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]
		Total (Disallowed/ Not claimed)		[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]
		Grand Total		[illegible]	[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Part I
Form 9
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21	Contractor Wise Updates	Discharge during the year 2020-21		Total Discharge	Undischarged liabilities relating to ... as on 31.03.2021
						By payment	By reversal		
A	For assets eligible for normal RoE								
A1	Allowed Items as per Order dated [illegible]								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
	Sub-total			-	-	-	-	-	[illegible]
A2	Items claimed								
1	[illegible]	Provision for Land compensation	[illegible]	[illegible]				-	[illegible]
2	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
3	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
4	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
5	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
6	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
7	[illegible]	[illegible]	[illegible]						
8	[illegible]	[illegible]	[illegible]						
1	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
2	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
3	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
4	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
5	[illegible]	[illegible]	[illegible]						
6	[illegible]	[illegible]	[illegible]						
7	[illegible]	[illegible]	[illegible]						
8	[illegible]	[illegible]	[illegible]						
9	[illegible]	[illegible]	[illegible]						
10	[illegible]	[illegible]	[illegible]						
11	[illegible]	[illegible]	[illegible]						
12	[illegible]	[illegible]	[illegible]						
	Sub-total (items claimed normal RoE)			[illegible]	-	[illegible]	-	[illegible]	[illegible]
B	For assets eligible for RoE at WA Rate ROI on Loan							-	-
				-	-	-	-	-	-
C	Items not claimed/ disallowed							-	-
C1	Disallowed items (ind) as per Order dated [illegible]							-	-
1	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
2	[illegible]	[illegible]	[illegible]					-	-
3	[illegible]	[illegible]	[illegible]					-	-
4	[illegible]	[illegible]	[illegible]					-	[illegible]
5	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
	Sub-total (disallowed items as per Order dated [illegible])			-	-	[illegible]	-	[illegible]	[illegible]
C2	Items not claimed								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
2	[illegible]	[illegible]	[illegible]				[illegible]	[illegible]	-
3	[illegible]	[illegible]	[illegible]					-	-
4	[illegible]	[illegible]	[illegible]					-	-
5	[illegible]	[illegible]	[illegible]					-	-
6	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
7	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
8	[illegible]	[illegible]	[illegible]					-	[illegible]
9	[illegible]	[illegible]	[illegible]					-	[illegible]

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Date: 2021.11.18 [illegible] IST
Reason:
Location:

Part I
Form 8
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2020-21	Contractor-wise liabilities	Discharge during the year 2020-21		Total Discharge	Undischarged liabilities relating to ... as on 31.03.2021
						By payment	By reversal		
20	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
21	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
22	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
23	[illegible]	[illegible]	[illegible]						
24	[illegible]	[illegible]	[illegible]						
25	[illegible]	[illegible]	[illegible]						
26	[illegible]	[illegible]	[illegible]						
27	[illegible]	[illegible]	[illegible]						
28	[illegible]	[illegible]	[illegible]						
29	[illegible]	[illegible]	[illegible]						
	Sub-total (Items not claimed)			[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]
		Total Assets (Allowed @ Normal ROE)		-	-	-	-	-	[illegible]
		Total Assets (Claimed @ Normal ROE)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Allowed ROE @ WAROI)		-	-	-	-	-	-
		Total Assets (Claimed ROE @ WAROI)		-	-	-	-	-	-
		Total (Allowed/Claimed)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed)		-	-	[illegible]	-	[illegible]	[illegible]
		Total Not claimed		[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]
		Total (Disallowed/ Not claimed)		[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]
		Grand Total		[illegible]	-	[illegible]	[illegible]	[illegible]	[illegible]

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Part-I
Form-8
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Gandhar GPS

Sr. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2021-22	Contractor Bill Updation	Discharge during the year 2021-22		Total Discharge	Undischarged liabilities reflecting as on 31.03.2022
						- By payment	- By reversal		
A	For assets eligible for normal RoE								
A1	Allowed items as per Order dated [illegible]								
1	[illegible]	[illegible] Fire Extinguishing system	[illegible]					-	[illegible]
	Sub-total			-	-	-	-	-	[illegible]
A2	Items claimed								
1	[illegible]	Provision for Land compensation	[illegible]	[illegible]				-	[illegible]
2	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
3	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
4	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
5	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
6	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
7	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
8	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
1	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
2	[illegible]	[illegible]	[illegible]					-	[illegible]
3	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
4	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
5	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
6	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
7	[illegible]	[illegible]	[illegible]						
8	[illegible]	[illegible]	[illegible]						
9	[illegible]	[illegible]	[illegible]						
10	[illegible]	[illegible]	[illegible]						
11	[illegible]	[illegible]	[illegible]						
12	[illegible]	[illegible]	[illegible]						
	Sub-total (Items claimed normal RoE)			[illegible]	-	[illegible]	-	[illegible]	[illegible]
B	For assets eligible for RoE at [illegible]							-	-
								-	-
C	Items not claimed/ disallowed							-	-
C1	Disallowed items (incl.) as per Order dated [illegible]								-
1	[illegible]	[illegible]	[illegible]						-
2	[illegible]	[illegible]	[illegible]						-
3	[illegible]	[illegible]	[illegible]					-	-
4	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
5	[illegible]	[illegible]	[illegible]						-
	Sub-total (disallowed items as per Order dated [illegible])			-	-	[illegible]	-	[illegible]	[illegible]
C2	Items not claimed								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
2	[illegible]	[illegible]	[illegible]					-	-
3	[illegible]	[illegible]	[illegible]					-	-
4	[illegible]	[illegible]	[illegible]					-	-
5	[illegible]	[illegible]	[illegible]					-	-
6	[illegible]	[illegible]	[illegible]					-	-
7	[illegible]	[illegible]	[illegible]					-	-
8	[illegible]	[illegible]	[illegible]					[illegible]	-
9	[illegible]	[illegible]	[illegible]					-	[illegible]

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Date: [illegible] IST
Reason:
Location:

Part-I
Form-X
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner : NTPC Ltd
Name of the Generating Station : Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2021-22	Contractor Bill Updation	Discharge during the year 2021-22		Total Discharge	Undischarged liabilities referring to ON 31.03.2022
						- by payment	- by reversal		
[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
[illegible]	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]						
	Sub-total (items not claimed)			[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Allowed @ Normal ROE)		-	-	-	-	-	[illegible]
		Total Assets (Claimed @ Normal ROE)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Allowed ROE @ WAROI)		-	-	-	-	-	-
		Total Assets (Claimed ROE @ WAROI)		-	-	-	-	-	-
		Total (Allowed/Claimed)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed)		-	-	[illegible]	-	[illegible]	[illegible]
		Total Not claimed		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed/ Not claimed)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Grand Total		[illegible]	-	[illegible]	-	[illegible]	[illegible]

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Part-I
Form-[illegible]
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2022-23	[illegible]	Discharge during the year 2022-23		Total Discharge	Undischarged liabilities relating to [illegible]
						By payment	By reversal		
A	For assets eligible for normal RoE								
A1	Allowed items as per Order dated [illegible]								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
	Sub-total			-	-	-	-	-	[illegible]
A2	Items claimed								
1	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
2	[illegible]	[illegible]	[illegible]					-	
3	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
4	[illegible]	[illegible]	[illegible]						
5	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
6	[illegible]	[illegible]	[illegible]					-	
7	[illegible]	[illegible]	[illegible]					-	[illegible]
8	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
1	[illegible]	[illegible]	[illegible]						[illegible]
2	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
3	[illegible]	[illegible]	[illegible]						
4	[illegible]	[illegible]	[illegible]						
5	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	[illegible]
6	[illegible]	[illegible]	[illegible]					-	[illegible]
7	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
8	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
9	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
10	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
11	[illegible]	[illegible]	[illegible]						
12	[illegible]	[illegible]	[illegible]						
	Sub-total (items claimed normal RoE)			[illegible]	-	[illegible]	-	[illegible]	[illegible]
B	For assets eligible for [illegible]							-	-
				-	-	-	-	-	-
C	Items not claimed/ disallowed							-	-
C1	Disallowed items [illegible] as per Order dated [illegible]							-	-
1	[illegible]	[illegible]	[illegible]					-	-
2	[illegible]	[illegible]	[illegible]					-	-
3	[illegible]	[illegible]	[illegible]					-	-
4	[illegible]	[illegible]	[illegible]					-	[illegible]
5	[illegible]	[illegible]	[illegible]					-	-
	Sub total (disallowed items as per Order dated [illegible])			-	-	-	-	-	[illegible]
C2	Items not claimed								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
2	[illegible]	[illegible]	[illegible]					-	-
3	[illegible]	[illegible]	[illegible]					-	-
4	[illegible]	[illegible]	[illegible]					-	-
5	[illegible]	[illegible]	[illegible]					-	-
6	[illegible]	[illegible]	[illegible]					-	-
7	[illegible]	[illegible]	[illegible]					-	-
8	[illegible]	[illegible]	[illegible]					-	-
9	[illegible]	[illegible]	[illegible]					-	[illegible]

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Date: 2024.11.18 [illegible] IST
Reason:
Location:

Part-I
Form-9
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2022-23	Contractor [illegible]	Discharge during the year 2022-23		Total Discharge	Undischarged liabilities relating to [illegible] 31.03.2023
						by payment	by reversal		
20	[illegible]	Supply and [illegible]	[illegible]						-
21	[illegible]	Procurement of [illegible] for [illegible] at NTPC [illegible]	[illegible]					-	-
22	[illegible]	Supply of [illegible] NTPC Ltd	[illegible]					-	[illegible]
23	[illegible]	Supply [illegible]	[illegible]					-	[illegible]
24	[illegible]	Procurement of [illegible] for NTPC [illegible]	[illegible]			[illegible]		[illegible]	-
25	[illegible]	Procurement of [illegible] for NTPC [illegible]	[illegible]			[illegible]		[illegible]	-
26	[illegible]	[illegible] for NTPC [illegible]	[illegible]			[illegible]		[illegible]	-
27	[illegible]	Procurement of [illegible] for NTPC [illegible]	[illegible]			[illegible]		[illegible]	-
28	[illegible]	[illegible]	[illegible]			412.77		412.77	-
29	[illegible]	[illegible] for NTPC	[illegible]						
	Sub-total (Items not claimed)			-	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Allowed @ Normal ROE)		-	-	-	-	-	[illegible]
		Total Assets (Claimed @ Normal ROE)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Allowed ROE @ WAROI)		-	-	-	-		
		Total Assets (Claimed ROE @ WAROI)		-	-	-	-		-
		Total (Allowed/Claimed)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed)		-	-	-	-	-	[illegible]
		Total Not claimed		-	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed/ Not claimed)		-	-	[illegible]	-	[illegible]	[illegible]
		Grand Total		[illegible]	-	[illegible]	-	[illegible]	[illegible]

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible] IST
Reason:
Location:

Part-I
Form-9
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	Correction/ GPS Updation	Discharge during the year 2023-24		Total Discharge	Undischarged liabilities relating to [illegible] as on 31.03.2024
						By payment	By reversal		
A	For assets eligible for normal RoE								
A1	Allowed items as per Order dated [illegible]								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
	Sub-total			-	-	-	-	-	[illegible]
A2	[illegible]								
1	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
2	[illegible]	[illegible]	[illegible]					-	
3	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
4	[illegible]	[illegible]	[illegible]					-	
5	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	-
6	[illegible]	[illegible]	[illegible]					-	
7	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
8	[illegible]	[illegible]	[illegible]					-	[illegible]
1	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
2	[illegible]	[illegible]	[illegible]					-	
3	[illegible]	[illegible]	[illegible]					-	
4	[illegible]	[illegible]	[illegible]					-	
5	[illegible]	[illegible]	[illegible]					-	[illegible]
6	[illegible]	[illegible]	[illegible]					-	[illegible]
7	[illegible]	[illegible]	[illegible]					-	[illegible]
8	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
9	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
10	[illegible]	[illegible]	[illegible]			[illegible]		[illegible]	
11	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
12	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
	Sub-total [illegible]			[illegible]	-	[illegible]	-	[illegible]	[illegible]
B	[illegible]							-	
					-			-	
C	[illegible]								
C1	[illegible]								
1	[illegible]	[illegible]	[illegible]					-	
2	[illegible]	[illegible]	[illegible]					-	
3	[illegible]	[illegible]	[illegible]					-	
4	[illegible]	[illegible]	[illegible]					-	[illegible]
5	[illegible]	[illegible]	[illegible]					-	
	Sub total [illegible]			-	-	-	-	-	[illegible]
C2	[illegible]								
1	[illegible]	[illegible]	[illegible]					-	[illegible]
2	[illegible]	[illegible]	[illegible]					-	
3	[illegible]	[illegible]	[illegible]					-	
4	[illegible]	[illegible]	[illegible]					-	
5	[illegible]	[illegible]	[illegible]					-	
6	[illegible]	[illegible]	[illegible]					-	
7	[illegible]	[illegible]	[illegible]					-	
8	[illegible]	[illegible]	[illegible]					-	
9	[illegible]	[illegible]	[illegible]					-	[illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Part I
Form 9
(Amount in Rs)

Statement of Flow of Capital liabilities

Name of the Petitioner: NTPC Ltd
Name of the Generating Station: Gandhar GPS

Sl. No.	Name of the Party	Name of the work	Year of creation of liability capitalised in Gross Block	Liability in additional capitalisation for 2023-24	[illegible]	Discharge during the year 2023-24		Total discharge	Undischarged liabilities relating to [illegible]
						By payment	By reversal		
20	[illegible]	[illegible]	[illegible]					-	-
21	[illegible]	[illegible]	[illegible]					-	-
22	[illegible]	[illegible]	[illegible]					-	[illegible]
23	[illegible]	[illegible]	[illegible]					-	[illegible]
24	[illegible]	[illegible]	[illegible]					-	-
25	[illegible]	[illegible]	[illegible]					-	
26	[illegible]	[illegible]	[illegible]					-	
27	[illegible]	[illegible]	[illegible]					-	
28	[illegible]	[illegible]	[illegible]					-	-
29	[illegible]	[illegible]	[illegible]	[illegible]				-	[illegible]
	Sub-total (items not claimed)			[illegible]	-	-	-	-	[illegible]
		Total Assets (Allowed @ Normal ROE)		-	-	-	-	-	[illegible]
		Total Assets (Claimed @ Normal ROE)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total Assets (Allowed ROE @ WAROI)		-	-	-	-	-	-
		Total Assets (Claimed ROE @ WAROI)		-	-	-	-	-	-
		Total (Allowed/Claimed)		[illegible]	-	[illegible]	-	[illegible]	[illegible]
		Total (Disallowed)		-	-	-	-	-	[illegible]
		Total Not claimed		[illegible]	-	-	-	-	[illegible]
		Total (Disallowed/ Not claimed)		[illegible]	-	-	-	-	[illegible]
		Grand Total		[illegible]	-	[illegible]	-	[illegible]	[illegible]

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible] IST
Reason:
Location:

PART 1
FORM-T

Summary of issue involved in the petition

Name of the Company :		NTPC Limited	
Name of the Power Station :		Jhanor Gandhar Gas power Station	
1	Petitioner:	NTPC Limited	
2	Subject	TRUING-UP OF TARIFF FOR THE PERIOD 2019-24	
3	i)Approve revised tariff of Gandhar GPS for the tariff period 2019-24 as per provision of Regulation 13 of Tariff Regulations 2019. ii)Allow the reimbursement of water charges, capital spares and security expenses for the instant station, as claimed by the Petitioner. iii)Pass any other order as it may deem fit in the circumstances mentioned above.		
4	Respondents: 5		
	Name of Respondents		
	1.Madhya Pradesh Power Management Company Limited Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur – [illegible]		2.Maharashtra State Electricity Distribution Company Limited Prakashgad, Bandra (East), Mumbai – 400051.
	3.Gujarat Urja Vikas Nigam Limited 2nd Floor, Sardar Patel Vidyut Bhawan, Race Course, Vadodara - 390007.		4.Electricity Department Government of Goa, 3rd Floor, Vidyut Bhawan, Panaji, Goa – 403001.
	5.Dadra and Nagar haveli and Daman and Diu Power Distribution Corporation Limited (DNHDDPDCL) 1st & 2nd floor, Vidyut Bhavan, 66 kV Road Dadra and Nagar haveli and Daman and Diu - 396230		
6	Project Scope		657.39 MW Gas Power Station
7	COD		01.11.1995
			(Rs Lakh)
8	Claim: Add Cap		
	2019-20		-96.18
	2020-21		276.60
	2021-22		609.88
	2022-23		-61.23
	2023-24		-5.26
9	AFC (2023-24)		76,366.42
10	Capital cost as on 31.03.24		2,86,291.66
11	NAPAF (Gen)		85%
12	Any Specific		-

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Detailed Computation of Actual Water Charges incurred for 2019-24 period: Gandhar GPS

Fin Year	Allocation (cu.m.)	Total Water drawn (cu.m.)	Industrial Water (cu.m.)	Drinking Water (cu.m.)	Rate for Industrial Water (Rs/cu.m.)	Rate for Drinking Water (Rs/cu.m.)	Industrial Water Payment (Rs)	Drinking Water Payment (Rs)	Underdrawl Charges as per Govt. of Gujarat Water Regulations (Rs)	Interest on Payment (Rs)	Total Paid Amount (Rs)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) = (4)x(6)	(9) = (5)x(7)	(10)	(11)	(12) = (8+9+10+11)
2019-20	2703000	1003111	969511	33600	28.53	3.45	2,76,60,149	1,15,920	26,77,593		3,04,53,662
2020-21	3079500	2101034	2064570	36464	31.36	3.80	6,47,46,197	1,38,564	17,07,982		6,65,92,744
2021-22	2189500	1102650	1069250	33400	34.52	4.18	3,69,12,271	1,39,612			3,70,51,883
2022-23	1825000	743029	698721	44308	37.97	4.59	2,65,30,444	2,03,373	1,54,35,286		4,21,69,103
2023-24 (April'23-Aug'23)	1464000	712644	611734	100910	41.77	5.05	2,55,52,129	5,09,596		24,266	4,28,03,608
2023-24 (Sept'23-Mar'24)		558453	409428	149025	39.11	4.73	1,60,12,729	7,04,888			

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Annexure

(ઠરાવ ક્રમાંક: NWRWSKD/RWR/e-file/13/2022/9468/Section P (Water Planning)

તા.૧૩/૧૦/૨૦૨૩નું બિડાણ)

ઔદ્યોગિક તથા પીવાના પાણીના વપરાશના દરોની વિગતો દર્શાવતું પત્રક

ક્રમ	નર્મદા, જળસંપત્તિ,પાણી પુરવઠા અને કલ્પસર વિભાગના તા. [illegible] ના ઠરાવ ક્રમાંક [illegible] અનુસાર પાણીના દરો — પીવાના તથા ઔદ્યોગિક વપરાશના પાણીના દરો (હયાત ૧૦% વધારા મુજબ): સમય ગાળો	પીવાના હેતુ માટેના પાણીના દર પ્રતિ ૧૦૦૦ લીટર (રૂપિયા)	ઔદ્યોગિક હેતુ માટેના પાણીના દર પ્રતિ ૧૦૦૦ લીટર (રૂપિયા)	પીવાના તથા ઔદ્યોગિક વપરાશના પાણીના દરો (સૂચિત વાર્ષિક ૩% વધારા મુજબ ફેર ... દરો): પીવાના હેતુ માટેના પાણીના દર પ્રતિ ૧૦૦૦ લીટર (રૂપિયા)	ઔદ્યોગિક હેતુ માટેના પાણીના દર પ્રતિ ૧૦૦૦ લીટર (રૂપિયા)
૧	૨	૩	૪	૫	૬
૧	[illegible]	[illegible]	[illegible]	-	-
૨	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૩	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૪	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૫	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૬	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૭	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૮	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૯	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૧૦	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૧૧	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૧૨	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
૧૩	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

(એચ.કે.પટેલ)

ઉપસચિવ(જળ સંપત્તિ)

નર્મદા,જળસંપત્તિ,પાણી પુરવઠા અને કલ્પસર વિભાગ

Signature Not Verified

Signed by [illegible] Patel
Under Secretary [illegible]
Date: 2023.10.13 [illegible]

Signature valid

Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason: [illegible]

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ખેતી વિષયક તથા બિનખેતી વિષયક હેતુ માટે અપાતા પાણીના દરો અંગેના તા.૩-૨-૨૦૦૭ના ઠરાવની શરતો / જોગવાઇઓ વગેરે બાબતે સ્પષ્ટતા કરવા અંગે.

ગુજરાત સરકાર
નર્મદા,જળસંપત્તિ,પાણી પુરવઠા અને કલ્પસર વિભાગ
પરિપત્ર ક્રમાંક:ડબલ્યુટીઆર/૨૦૦૫/૪૧/પી
સચિવાલય, ગાંધીનગર.
તા.૯/૯/૨૦૦૮

<u>વંચાણે લીધા:-</u>

(૧) આ વિભાગના તા.૩-૨-૦૭ના ઠરાવ ક્રમાંક:ડબલ્યુટીઆર/૨૦૦૫/૪૧/પી

<u>પરિપત્ર:-</u>

રાજ્યમાં જુદાં જુદાં વિભાગો દ્વારા જુદાં જુદાં હેતુઓસર અપાતા પાણીના દરોમાં એકસૂત્રતા અને સરળીકરણ લાવવા રચાયેલ મંત્રી મંડળની પેટા કમિટીની ભલામણો અન્વયે વિભાગના તા.૩-૨-૨૦૦૭ના સરખા ક્રમાંકના ઠરાવથી જરૂરી નીતિ વિષયક બાબતો અમલી બનાવાયેલ છે.

ઉપરોક્ત ઠરાવની અમુક શરતો અંગે ક્ષેત્રિય કચેરીઓ તરફથી કરાયેલ રજુઆતોના મુદ્દાઓ અને માર્ગદર્શન અંગે વિસ્તૃત ચર્ચા વિચારણા કરવામાં આવેલ. સદર વિચારણાના અંતે, સંદર્ભમાં દર્શાવેલ આ વિભાગના તા.૩-૨-૨૦૦૭ના ઠરાવથી નિયત થયેલ જોગવાઇઓ તેમજ નીતિ વિષયક બાબતોના હાર્દમાં મૂળભૂત રીતે કોઇપણ ફેરફાર ન થાય તે રીતે, આ સાથે <u>સામેલ પરિશિષ્ટ</u> મુજબની સ્પષ્ટતા કરવા નક્કી થયેલ છે. સદર સ્પષ્ટતાઓ ધ્યાને લઇને, આનુષંગિક કાર્યવાહી તા.૧-૧-૦૭થી અમલી બને તે રીતે કરવાની રહેશે.

ગુજરાતના રાજ્યપાલશ્રીના હુકમથી અને તેમના નામે,

(સુબોધ જોષી)
સેક્શન અધિકારી
નર્મદા,જ.સં.પા.પુ.અને કલ્પસર વિભાગ

બિડાણ:- પરિશિષ્ટ.

પ્રતિ,

(૧) નામદાર રાજ્યપાલશ્રીના સચિવશ્રી, રાજભવન, ગાંધીનગર.
(૨) માનનીય મુખ્ય મંત્રીશ્રીના અગ્ર સચિવશ્રી, સચિવાલય, ગાંધીનગર.
(૩) તમામ માનનીય મંત્રીશ્રીઓના અંગત સચિવશ્રી, સચિવાલય, ગાંધીનગર.
(૪) તમામ રાજ્ય કક્ષાના મંત્રીશ્રીઓના અંગત સચિવશ્રી, સચિવાલય, ગાંધીનગર.

(૫) માનનીય વિરોધ પક્ષના નેતાશ્રીના અંગત સચિવશ્રી, ગુજરાત વિધાનસભા, ગાંધીનગર.

(૬) સચિવાલયના તમામ વિભાગો.

(૭) નર્મદા, જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તમામ સચિવશ્રીઓના અંગત સચિવશ્રી ,સચિવાલય, ગાંધીનગર.

(૮) વિકાસ કમિશનરશ્રી, ગુજરાત રાજ્ય, ગાંધીનગર.

(૯) એકાઉન્ટન્ટ જનરલશ્રી, ગુજરાત રાજ્ય, અમદાવાદ/રાજકોટ.

(૧૦) ઉદ્યોગ કમિશનરશ્રી, ગુજરાત રાજ્ય, ઉદ્યોગ ભવન, સેક્ટર-૧૧, ગાંધીનગર.

(૧૧) મેનેજીંગ ડીરેક્ટરશ્રી, સરદાર સરોવર નર્મદા નિગમ લિ. બ્લોક નં.૧૨, સચિવાલય, કોમ્પલેક્ષ, ગાંધીનગર.

(૧૨) માહિતી નિયામકશ્રી, માહિતી ખાતું, ગુજરાત રાજ્ય, ગાંધીનગર.(બહોળી પ્રસિદ્ધિ માટે)

(૧૩) મેનેજીંગ ડીરેક્ટરશ્રી, ગુજરાત ઔદ્યોગિક વિકાસ નિગમ, ઉદ્યોગ ભવન, સેક્ટર-૧૧, ગાંધીનગર.

(૧૪) ખેતી નિયામકશ્રી, ગુજરાત રાજ્ય, કૃષિ ભવન, સેક્ટર-૧૦, ગાંધીનગર.

(૧૫) નિયામકશ્રી, નગરપાલિકાઓ, ગુજરાત રાજ્ય, ગાંધીનગર.

(૧૬) મેનેજીંગ ડીરેક્ટરશ્રી, ગુજરાત જળસંપત્તિ વિકાસ નિગમ, ગાંધીનગર.

(૧૭) સભ્ય સચિવશ્રી, ગુજરાત પાણી પુરવઠા અને ગટર વ્યવસ્થા બોર્ડ, સેક્ટર-૧૦, ગાંધીનગર.

(૧૮) નિયામકશ્રી, વોટર એન્ડ લેન્ડ મેનેજમેન્ટ ઇન્સ્ટીટ્યુટ, આણંદ.

(૧૯) નિયામકશ્રી, ગુજરાત ઇજનેરી સંશોધન સંસ્થા, વડોદરા.

(૨૦) નર્મદા,જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તમામ મુખ્ય ઇજનેર અને અધિક સચિવશ્રીઓ, સચિવાલય, ગાંધીનગર.

(૨૧) નર્મદા,જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તમામ અધીક્ષક ઇજનેરશ્રીઓ (પંચાયત વર્તુળ સહિત) તરફ. - (પાણી ઉપાડતા તમામ ઉદ્યોગો/એકમોને જાણ કરવા અને વસુલાત માટે કડક કાર્યવાહી કરવા અર્થે.)

(૨૨) નર્મદા,જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તમામ કાર્યપાલક ઇજનેરશ્રીઓ (પંચાયત વર્તુળ સહિત) સચિવાલય, ગાંધીનગર.

(૨૩) મ્યુનિ. કમિશનરશ્રી, અમદાવાદ /રાજકોટ /સુરત /વડોદરા /જામનગર /ભાવનગર/ જુનાગઢ.

(૨૪) તમામ કલેક્ટરશ્રીઓ.

(૨૫) તમામ જીલ્લા વિકાસ અધિકારીશ્રીઓ.

(૨૬) નર્મદા,જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તમામ પ્રોજેક્ટ શાખાઓ/ નાણા શાખાઓ.

(૨૭) નર્મદા,જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તમામ તાંત્રિક અધિકારીશ્રીઓ.

(૨૮) મુખ્ય માહિતી અધિકારીશ્રી, નર્મદા, જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગ, સચિવાલય, ગાંધીનગર. (આ પરિપત્ર આ વિભાગની વેબસાઇટમાં મૂકવા માટે)

(૨૯) સિલેક્ટ ફાઇલ

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નર્મદા, જળસંપત્તિ, પાણી પુરવઠા અને કલ્પસર વિભાગના તા.૯/૯/૨૦૦૮ના પરિપત્ર ક્રમાંક:ડબલ્યુટીઆર/૨૦૦૫/૪૫/પી સાથેનું બિડાણ

પરિશિષ્ટ

(અ) <u>ખેતી વિષયક હેતુઓ માટે અપાતા પાણીના દરો બાબત</u> :-

(૧) દરેક સીઝનમાં પ્રત્યેક પાક માટેની પાણની સંખ્યા કેટલી હોવી જોઇએ તે અંગે જરૂર જણાયે WALMI નું માર્ગદર્શન મેળવવાનું રહેશે.

(પ્રત્યેક પાક માટે પાણની લઘુત્તમ જરૂરીયાત બાબતે જળાશયમાં જથ્થો ઉપલબ્ધ હોવા છતાં ઓછાં પાણના પૈસા ન ભરાય તેની તકેદારી માટે ક્ષેત્રિય કચેરીઓ પાસે સંબંધિત અધીક્ષક ઇજનેરશ્રીઓએ Cross - verification કરાવવાનું રહેશે.)

(૨) હાલમાં અમલી રહેલ ફોર્મમાં સુધારણા અંગે અલગથી કાર્યવાહી હાથ ધરાયેલ છે.

(૩) નવા દરોનો અમલ તા.૧-૧-૨૦૦૭ થી જ કરવાનો રહેશે. અમલની આ તારીખમાં કોઇ ફેરફાર કરવાનો રહેતો નથી. નવા દર અમલમાં આવતા પહેલાં રવિ મોસમ (૨૦૦૬-૦૭) માટે આગોતરી વસુલાત કરાયેલ હોઇ, આ દરો ત્યારબાદની મોસમ (સીઝન) એટલે કે ઉનાળુ મોસમ (૨૦૦૭)માં તા.૧-૧-૨૦૦૭ થી નિયત કરાયા મુજબ જ દરો લાગુ પાડવાના રહેશે તથા ઠરાવમાં સ્પષ્ટતા કર્યા મુજબ સિંચાઇના પ્રત્યેક વર્ષ એટલે કે, તા.૧૬ જુન - ૦૭ થી આનુષાંગિક દર સુધારો લાગુ પડશે, તે મુજબ તા.૧૬ જુન-૨૦૦૭ થી ઉત્તરોત્તર વધારા સહિતનાં દર લાગુ પડશે.

(૪) બાકીદાર ખેડુતોની અરજીના ફોર્મના રંગ અંગેની હાલની પ્રથામાં સુધારણા અંગે અલગથી કાર્યવાહી હાથ ધરાયેલ છે.

(૫) વિભાગના તા.૩-૨-૨૦૦૭ ના ઠરાવમાં ચેકડેમ બાબતે કરાયેલ જોગવાઇઓ સ્વયંસ્પષ્ટ છે. નદી પર ક્રોઇપણ યોજના હેઠળ બંધાયેલ ચેકડેમોમાંથી પાણી મેળવનાર કોઇપણ ઉપભોક્તાએ તા.૩-૨-૨૦૦૭ ના ઠરાવમાં જણાવ્યા મુજબ, જે હેતુ માટે પાણી મેળવે (ખેતી / બિનખેતી), તે હેતુ માટેના દરોએ નાણાં ભરવાના રહે છે. આથી, નદી પર બંધાયેલ ચેકડેમોમાંથી તા.૧-૧-૨૦૦૭ બાદ મેળવાયેલ વસુલાત અંગે વિભાગના તમામ અ.ઇ.શ્રીઓ તાત્કાલિક વિગતો પુરી પાડવાની રહે છે.

(૬) તા.૩-૨-૨૦૦૭ના ઠરાવના મુદ્દા નં.૬(બ): નદીમાં પાણી છોડવા અંગેના દરો બાબતે, જો ખેતી વિષયક હેતુઓ માટે જ જળાશયમાંથી પાણી છોડવામાં આવે ત્યારે તા.૧-૧-૦૭થી પાણીના દર રૂ.૩૨૮/- પ્રતિ પાણ પ્રતિ હેક્ટરના ૧/૩ (ત્રીજા ભાગના) દરો લેવાનાં રહેશે. પરંતુ આ માટે સરકારશ્રી કક્ષાએથી મંજૂરી મેળવ્યા બાદ જ આ જથ્થો છોડવાનો રહેશે. આ જથ્થો જળાશય ખાતેથી જ ગણવાનો રહેશે તથા પૂરેપૂરી [illegible] વસુલાત

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બાદ જ કાર્યવાહી કરવાની રહેશે આ દરોમાં તા.૩-૨-૦૭ના ઠરાવમાં જણાવ્યા મુજબ પ્રત્યેક સિંચાઇ વર્ષથી (તા.૧૬ જુનથી) ઉત્તરોત્તર દર વધારો લાગુ પડશે.

➢ અસામાન્ય સંજોગો સિવાય બિનખેતી વિષયક હેતુસર જળાશયમાંથી નદીમાં પાણી છોડવા પર પ્રતિબંધ રહેશે. અસામાન્ય સંજોગોમાં સરકારશ્રી કક્ષાએ ખાસ કિસ્સાની મંજુરી મેળવ્યા બાદ જ, જે - તે બિનખેતી વિષયક હેતુ માટે તા.૩-૨-૦૭ના ઠરાવથી નિયત થયેલ દરોએ પુરેપુરી આગોતરી વસુલાત બાદ જ કાર્યવાહી કરવાની રહેશે. જથ્થાની માપણી જળાશય ખાતે કરવાની રહેશે.

(બ) <u>બિનખેતી વિષયક હેતુઓ માટે અપાતા પાણીના દરો બાબત</u> :-

(૧) આ દરો તા.૧-૧-૨૦૦૭ થી જ અમલી બને છે. અમલની તારીખમાં કોઇ ફેરફાર કરવાનો રહેતો નથી.

(૨) બિનખેતી વિષયક હેતુ માટે અપાતાં પાણીના દરો માટે અગાઉ સ્થાયી દર અને વપરાશી દર અલગ અલગ હતા. તે હવે તા.૧-૧-૦૭થી Merge કરવામાં આવેલ છે અને સંયુક્ત દર લાગુ પાડવામાં આવેલ છે.

વર્ષ ૨૦૦૬-૦૭ માટે, જે તે સંસ્થાને એપ્રિલ-૨૦૦૬થી માર્ચ-૨૦૦૭ સુધીનો જે પાણીનો જથ્થો મંજુર કરેલ તે માટેના સ્થાયી દરો એપ્રિલ-૨૦૦૬માં પુરા વર્ષના આગોતરા વસુલ કરવામાં આવેલ છે. ત્યાર બાદ દર મહિને વપરાશ કરેલા પાણીના જથ્થા ઉપર વપરાશી દર લગાવવામાં આવેલ છે.

હવે નવા ઠરાવ અનુસાર, તા. ૧-૧-૨૦૦૭થી તા. ૩૧-૩-૨૦૦૭ સુધીના સમયગાળા માટે પીવાના પાણી માટે રૂા. ૧-૦૦ પ્રતિ હજાર લીટર અને ઔદ્યોગિક હેતુ માટે રૂા. ૮-૦૦ પ્રતિ હજાર લીટરનો દર લાગુ પાડવામાં આવેલ છે. આથી, જે સંસ્થાઓના તા.૧-૪-૦૬ થી ૩૧-૩-૦૭ સુધીના સમયગાળાનાં વાર્ષિક સ્થાયી દર માટે એપ્રિલ-૦૬માં આગોતરા વસુલ કરવામાં આવેલ છે. તે પૈકી તા.૧-૧-૨૦૦૭થી તા.૩૧-૩-૨૦૦૭ સુધીનાં ત્રણ માસનાં સમયગાળાનાં સ્થાયી દરો પરત કરવાના રહે. જો કે, ઉપરોક્ત ત્રણ માસનાં ગાળાનાં સ્થાયી દરોની પરત કરવાપાત્ર રકમ વ્યાજ વગર આગામી બીલોમાં સરભર કરવાની થાય છે. તેમજ ઉપરોક્ત રકમની ગણત્રી કરતી વખતે તા.૧-૪-૨૦૦૬થી તા.૩૧-૧૨-૦૬ સુધીનાં સમયગાળા દરમ્યાન વપરાશ કરાયેલ જથ્થાની સાપેક્ષમાં સ્થાયી દરો ગણવાના રહે છે.

(૩) પરવાનેદાર સંસ્થા/એકમ/ઉદ્યોગે તેને જોઇતો પાણીનો વાર્ષિક જથ્થો જે તે નાણાકીય વર્ષની શરૂઆત થતાં પહેલાં એટલે કે. તા.૧લી એપ્રિલ સુધીમાં મંજુર કરાવવાનો હોય છે. પરંતુ જલ વપરાશકાર પાસેથી અરજી મેળવવાની સમય મર્યાદા નક્કી કરાયેલ ન હોવાથી ઘણા એકમો તા.૩૧મી માર્ચના રોજ અરજી કરે છે. તેથી વ... ઉભી થાય છે.

આથી, જે એકમ/સંસ્થાનો જથ્થો તેના આગળના વર્ષના મંજુર થયેલ જથ્થા કરતા વધતો હોય ત્યારે જે તે એકમે જથ્થામાં વધારો કરવા માટે ૧લી માર્ચ પહેલાં (એક મહિના પહેલાં) જે તે કાર્યપાલક ઇજનેરશ્રીને અરજી કરવાની રહેશે. આ અંગેની આગોતરી જાણ દરેક કાર્યપાલક ઇજનેરશ્રીએ તેમના કાર્યક્ષેત્રની સંસ્થાઓને વિગતવાર રજી. પો. એ. ડી. થી કરવાની રહેશે.

જ્યારે જો કોઇ એકમ/સંસ્થા તેના મંજુર થયેલ જથ્થા કરતાં જથ્થામાં ઘટાડો કરવા ઇચ્છતી હોય તો જે તે એકમે ૧૫મી માર્ચ પહેલાં (૧૫ દિવસ પહેલાં) જે તે કાર્યપાલક ઇજનેરશ્રીને અરજી કરવાની રહેશે.

(૪) પાણી લેવાની મંજુરી મેળવવાના કિસ્સામાં અરજી સાથે લેવાની થતી ત્રણ માસના જથ્થા મુજબની ડીપોઝીટની રકમ એ કરારનામા કરતી વખતે જે ત્રણ માસની સીક્યોરીટી ડીપોઝીટ લેવાની થાય છે. તે સિવાયની અલગથી છે. આ રકમ અરજી સાથે જ લેવાની રહેશે.

જો સંસ્થા મંજુરીની તારીખથી ૧૨ માસના સમયગાળામાં પાણી ઉપાડવાની શરૂઆત કરશે તો સંસ્થાએ અરજી સાથે ભરેલ ત્રણ માસની ડીપોઝીટની રકમ વ્યાજ વગર આગામી બિલોમાં મજરે આપવાની રહેશે. જો સંસ્થા મંજુરીની તારીખથી ૧૨ માસના સમયગાળામાં પાણી ઉપાડશે નહીં તો સંસ્થાને અપાયેલ મંજુરી આપોઆપ રદ થયેલી ગણાશે અને સંસ્થાએ અરજી સાથે ભરેલ ત્રણ માસની ડીપોઝીટની રકમ જપ્ત કરવાની રહેશે.

(૫) બિનખેતી વિષયક હેતુઓ માટે અપાતા પાણી માટે, કરારની શરત-૭ માટે સ્પષ્ટતા કરવાની કે, આરક્ષિત કરાવેલ જથ્થાની ૨૫ ટકા જથ્થાની વધ-ઘટની મર્યાદામાં કોઇ વધારાની પેનલ્ટીની આકારણી કરવાની રહેશે નહીં.

જે કિસ્સામાં આરક્ષિત કરાવેલ જથ્થામાં ઘટાડાની પૂર્વમંજુરી મેળવેલ ન હોય અને ૭૫ ટકાથી ઓછો ઉપાડ થાય તો તેવા કિસ્સામાં ૭૫ ટકાથી ઓછા વપરાયેલ જથ્થા માટે જ ૨૫%ની પેનલ્ટીની આકારણી કરવાની રહેશે.

આરક્ષિત કરાવેલ જથ્થા કરતા વધારે જથ્થાના વપરાશ બાબતે કરારમાં કરાયેલ જોગવાઇઓ સ્પષ્ટ છે. તે મુજબ આરક્ષિત કરાવેલા જથ્થાના ૨૫% કરતા વધારે જથ્થાનો ઉપાડ થાય ત્યારે મૂળ આરક્ષણ કરાવેલા જથ્થા ઉપરનાં વધારાના તમામ જથ્થા માટે ૨૫% વધારાની પેનલ્ટી લાગુ પાડવાની રહેશે.

(૬) પાણીના વપરાશના જથ્થા માટે માસિક ધોરણે બિલ બનાવવાનું હોવાથી પાણીના જથ્થાની વધ-ઘટ પણ માસિક ધોરણે જ ગણવાની રહેશે. વર્ષના અમુક જ સમયગાળા માટે જળસંપત્તિ વિભાગની નદી/નાળાં/નહેર કે જળસંપત્તિ પ્રભાગ હેઠળના યોજનામાંથી પાણી મેળવતા એકમો માટેના કિસ્સામાં નિયત સમયગાળો નક્કી કરી સરકારશ્રીમાંથી અલગથી મંજુરી મેળવવાની રહેશે.

(૭) જે તે મહિનાનું બીલ બનાવ્યા બાદ તેના નાણાં ભરવા માટે બે માસની મુદત આપવામાં આવે છે. આથી બીલની રકમ બે માસમાં ન ભરાય ત્યારે બીલની બાકી રકમ માટે ૧૨ % સાદુ વ્યાજ લગાડવાનું રહેશે.

ઠરાવનો અમલ ૧-૧-૦૩થી કરવાનો થતો હોય ૧-૧-૦૩થી બાકી રહેતા નાણાં માટે ૧૨ % સાદુ વ્યાજ ગણવાનું રહેશે.

(૮) તા.૧ લી એપ્રિલ પહેલાં પાણીના જથ્થાની મંજુરી મેળવ્યા પછી એકમ દ્વારા જથ્થો ઘટાડી શકાશે નહીં. પરંતુ કોઇ કારણસર પાણીનો જથ્થો વધારવાનો જણાય તો તે માટે સરકારશ્રીમાંથી ખાસ મંજુરી મેળવવાની રહેશે.

(૯) બિલ બનાવતી વખતે જથ્થાની માપણી જે તે એકમ દ્વારા પાણી જ્યાંથી ઉપાડવામાં આવતું હશે (Off-taking Point) ત્યાંથી કરવાની રહેશે. એકમને મળતા પાણીના Delivery Point પરથી નહીં.

[illegible]

भारतीय गैर न्यायिक

एक सौ रुपये

Rs. 100

ONE HUNDRED RUPEES

रु. 100

भारत INDIA

INDIA NON JUDICIAL

ગુજરાત गुजरात GUJARAT

BN 120410

સ્ટેમ્પ વેન્ડર

AGREEMENT

Agreement for supply of water to NATIONAL THERMAL POWER CORPORATION LTD. JHANOR GANDHAR GAS POWER PROJECT, PO: NTPC TOWNSHIP – 392215, DIST. BHARUCH for drawl of 16.90 MLD (Quantity in Million Liter per Day- MLD) water [illegible] i.e. Cubic meter per year) **from Narmada river, at Village Jhanor, Ta. & Dist. Bharuch for Industrial purpose.**

This agreement made on this day Twentieth of Nov – 2018 between NTPC-Jhanor through its Authorized Representative (hereinafter in this agreement called the "Licensee" Which expression shall, unless context otherwise requires and admits, be deemed to include its administrators, executors, successors and assigns) having its registered office at NATIONAL THERMAL POWER CORPORATION LTD. JHANOR GANDHAR GAS POWER PROJECT, PO: NTPC TOWNSHIP – 392215, DIST. BHARUCH Represented herein through its constituted attorney Shri Prashant Jain, Deputy General Manager (MTP) of the one part and the Governor of the State of Gujarat through Executive Engineer, Vadodara Irrigation Division, Vadodara in office (herein after called as "the Government" which expression shall, unless context otherwise requires and admits, be deemed to include his successors in office and assigns) of the other part.

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

Executive Engineer
Vadodara Irrigation Division
Vadodara

JAIN
(MTP)

WHEREAS the Licensee has applied to the Government for permission to draw water from **Narmada River, near Village Jhanor, Ta. & Dist. Bharuch** for its Gas Power Station at Village Jhanor, Ta. & Bharuch-392215 i.e. only Industrial purpose.

AND WHEREAS the Government has, under its sanction letter No. WTR/1118/23/P, Dated 05/11-2018, agreed to grant such permission on the terms and conditions here-in-after appearing and as mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No WTR-2007-41-P dated 7-2-2007.

NOW THIS INDENTURE WITNESS and the parties here to hereby agree as follows:

(1) The Government hereby grants the permission to the Licensee to draw water from Narmada River, near Village Jhanor, Ta. & Dist. Bharuch on the terms and conditions here after appearing. The licensee shall construct and maintain the head works for drawing water from **Narmada river, at Village Jhanor, Ta. Bharuch & Dist. Bharuch** and other required structures at suitable places as approved by the Government or its authorized officer at their risk & cost and shall provide all ancillary arrangements that may be required in connection with the drawing and conveying the water required for the use of Licensee near village Jhanor in Bharuch Taluka of Bharuch District. The intake structures shall be open to inspection for the Government and the Government shall exercise necessary control.

(2) The licensee shall install and maintain at its own cost, the pipeline and other requirements required for conveying water from the source of supply to the place of actual use. The expenditure towards the drawl of water i.e. installation of pumps, pipelines, meters and all other requirements in connection with the drawl of water shall be borne by the Licensee.

(3) The licensee shall draw water directly from Narmada River, near Village Jhanor, Ta. & Dist. Bharuch to the extent of ___—___ Cubic meters per day throughout the year for the construction period and there after maximum up to **16,986 Cubic meters per day** or less as may be required for the optimum plant capacity under operation from time to time. It would be permissible for the Licensee to increase the intake up to ___—___ Cubic meters per day for one month during the construction period and thereafter maximum up to ___—___ cubic meters per day for a period not exceeding one month with the approval of the Narmada, Water Resources, Water Supply & Kalpsar Department, to facilitate the filling of the Licensee reservoir before closure of the canal.

(4) (1) The licensee agrees to bear the cost herein below detailed that may be apportioned between the beneficiaries on prorata basis of their demands on account of remodeling that may take place to meet the total requirements of the beneficiaries in case.

Supply of water to him is from Narmada River, near Village Jhanor, Ta. & Dist. Bharuch. The cost of remodeling shall include cost of preparation of plans, estimates and auxiliary thereof, etc. as per Appendix-3 to the Gujarat Public Works Department manual volume I & II. The total cost of strengthening and remodeling of ___—___ canal is estimated to be Rupees ___—___ at present, out of which the share of the Licensee is estimated to be Rupees ___—___. The licensee shall deposit this amount of Rupees ___—___ in advance to enable the Government to take up the entire work on priority basis. The licensee shall pay the balance amount on the basis of actual immediately after the work is completed.

(4) (2) The licensee shall be allowed to draw the water only after he is paid up the apportioned cost referred to in sub-clause 4 (1) above, in advance.

(5) The licensee shall pay a license fee at the rate of Rs. 501/- per year or at as such rates as may be fixed by the Government from time to time in that behalf during the subsistence of the agreement.

(6) The licensee shall pay for the quantity of water drawn, as measured in the manner provided under clause-7 below, at the rates and terms given below.

(i) The Licensee shall pay the water charges for the quantity of water actually drawn as per the rates mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply &

PRASHANAT JAIN

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

Executive Engineer

Vadodara Irrigation Division

Vadodara

Kalpsar Department Resolution No. WTR-2005-41-P dated 3-2-2007, effective from 1-1-2007 subject to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in sanction letter.

(ii) The interest rates, penalty and all other charges/conditions mentioned in above mentioned Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR-2005-41-P dated 3-2-2007 shall be applicable and the licensee shall have to fulfill it.

(iii) The above rates as fixed shall be subject to upward revision that may be made by the government in Narmada, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water reserved and used for irrigation & non-irrigation purpose. The rates fixed by the government shall be exclusive of cost of pumping, conveying etc. of water from the source.

(iv) The charges as mentioned in sub clause (ii) above, shall be paid in advance by the Licensee before 10[th] day of each month following the month in which water charges pertains calculated as per the estimated requirement of water for the month. The bills as per actual payment of charges shall be prepared every month and served on the Licensee for payment thereof.

(v) If the arrears of water charges referred to above accumulate for more than six months, the Government shall be at liberty to ask the licensee to stop drawl of water from the source and it shall be incumbent on the licensee to do so and in case of default, Government may take action to stop entry into the intake without any notice at the risk and cost of the licensee.

(vi) If the measuring devices referred to in Clause-7 below, ceases to function or goes out of order in any month, the charges leviable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months of the quantity of water drawn in the same month of preceding year whichever is higher, provided that there has been no increase in the capacity of the plant/plants and the corresponding water requirements thereof during such year. If the capacity of the Plant/Plants has increased during such year, the water drawn shall be correspondingly estimated on the prorata basis. For the purpose of such estimate, the licensee shall furnish necessary data to the Executive Engineer, Vadodara Irrigation Division, Vadodara decision in the matter shall be final and binding to the licensee.

(7) A suitable scientific measuring device shall be installed by the Licensee at suitable place in consultation with and with the approval of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office for measuring the quantity of water drawn by the Licensee.

The cost of measuring device, its installation and maintenance shall be borne by the Licensee. The measurement of the quantity of water drawn shall be taken jointly by the representatives of the Government and of the Licensee. The measuring device shall be open for inspection by the concerned authorities.

(8) If the measuring device referred to as the clause-7, ceases to function or goes out of order, the Licensee shall, as and when such occasion arises, get necessary repairs has to be carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer, Vadodara Irrigation Division, Vadodara within one month of its going out of order.

(9) The water drawn by the Licensee from the Narmada River, near Village Dugdar, Ta. & Dist. Bharuch shall be used only for the purpose for which permission to use the same is granted to him and in such the use shall be confined to the legitimate requirements of the Licensee.

The Licensee shall not draw water from the above mentioned sources for sale or supply to any person, firm or Company other body by whatever name called.

(10) (1) The grant of the permission to draw water under this agreement shall not mean any assurance to the Licensee regarding availability of quantity and quality of water as per the requirements of the Licensee and regarding the quantity and quality of water. The Licensee shall not be entitled to any compensation for non-availability of quantity and quality of water on account of reasons beyond the control of the government department. It shall be incumbent on the licensee

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024
Reason:
Executive Engineer Irrigation Division
Vadodara

PRADHANAT JAIN

to make its own arrangement to meet its requirement of water during the periods the canal is closed on account of repairs or accidental breach.

(10) (2) If the special measures for conserving the water and reducing the losses of evaporation and seepage are found necessary in scarcity years, the expenses on this account shall be borne by the Licensee.

(11) The permission granted in this agreement shall not in any manner prejudicially affect the existing water rights vested in the riparian owners nor shall it any way prejudice the rights of government to launch or implement any new scheme or schemes in public interest in future in connection with the water of Executive Engineer, Vadodara Irrigation Division, Vadodara (Name of Office of division from which Licensee is permitted to draw water.

(12) The drawl of water under this agreement by the licensee shall be subject to the provisions of the **Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014** and other rules made there under as amended from time to time and orders that may be passed or issued in that behalf by the Government Department from time to time.

(13) The Licensee shall at all reasonable times allow the officers of the government to inspect the work sites and records regarding quantity of water drawn, utilized and supplied to other parties, if any, and to take copy of the records.

(14) An amount equivalent to three months prevailing water charges shall be initially deposited by the licensee with the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in the office as security deposit for the due performance of the terms of this agreement. The deposit shall be in the form of Fixed Deposit in any Nationalized Bank/Scheduled bank and shall be pledged by the licensee in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office. The enhancement in amount of security deposit due to yearly increase in the rate of water charges shall also be deposited by the Licensee. **Such Fixed Deposit must continue in force during entire period of this agreement without any break.**

(15) The Executive Engineer, Vadodara Irrigation Division, Vadodara shall dispose of all matters pertaining to this agreement subject and falling within his purview subject to decision that may be taken in appeal before the Superintending Engineer, Vadodara Irrigation Circle, Vadodara in the matter and the decision of the Superintending Engineer in the matter shall be final.

(16) The licensee shall make its own arrangements for storing its water requirement of about 15 days. The Executive Engineer, Vadodara Irrigation Division, Vadodara shall ordinarily inform licensee in advance about the period of closure of the canal for any reason.

(17) The Licensee shall arrange at its own cost the discharge of the trade waste and effluents after due treatment as may be permitted from time to time by the State Water Pollution Control Board safely in the place earmarked for the purpose in the vicinity in consultation and with the approval of Public Health Authority. In case where the Collector, [illegible] District finds that the arrangement of discharge is not suitable, it shall be the duty of Licensee to make other suitable arrangement as may be directed by him. If the discharge of trade waste and effluent proves to be a source of nuisance to the field and or the population in the neighborhoods, the Licensee shall take the same further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of **5 years** (Five years) from the date of **29/01/2018** thereof unless terminated earlier, by the Licensee by giving six calendar months' notice in writing to the Government for the purpose. The Licensee shall not be eligible for any compensation on account of such premature termination.

(19) The Government may allow the drawl of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licensee at least six month before the expiry of the period of this agreement.

(20) The Licensee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this present.

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.[illegible]
Reason: [illegible]
Location: [illegible]
Vadodara

PRASHANAT [illegible]

(21) The Government shall be entitled to terminate this agreement upon serving the Licensee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licensee fails to pay any sum due to the Government under this agreement. The Licensee shall not be eligible to claim any compensation from the Government on account of withdrawing the facility of drawl of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant clause/rules No. 4(ii) to recover such sums due from the Licensee, the security deposits shall be forfeited. Any drawl of water from the Narmada River, near Village Dabka, Ta. & Dist. Bharuch after the expiry of the period of the notice shall be treated as an unauthorised act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf of the Licensor shall be given or taken by the Executive Engineer, Vadodara Irrigation Division, Vadodara or any other official authorized by the Licensor.

(23) All sums and amounts due and payable under this agreement shall be recoverable as arrears of land revenue under the Gujarat Land Revenue Code, 1879 without prejudice to any other rights or remedies available to the Government under any other law.

IN WITNESS WHERE OF Mr. Prashant Jain (Deputy General Manager) duly authorized by the Board of Directors of the Licensee for and on behalf of the Licensee and Shri V.D. Sharma, Executive Engineer, Vadodara Irrigation Division, Vadodara for and on behalf of the Governor of Gujarat have signed these presents and hereto set their respective seals on the day and year first above written.

Signed, Sealed and delivered by

Mr. V.V. Sharma
Executive Engineer,
Vadodara Irrigation Division
For and on behalf of the Governor of Gujarat

In presence of NTPC ...

Witness (I): Ashok Kumar

Witness (II): Jayantibhai ...

Signed, Sealed and delivered by

Mr. Prashant Jain
for and on behalf of the Licensee
(Dy. General Manager)
NTPC-Jhanor

PRASHANT JAIN

In presence of Irrigation Dept.

Witness (I): (... Sharma)

Witness (II): (V.K. Patel)

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.16 ...
Reason:
Location:

भारतीय गैर न्यायिक

एक सौ रुपये

Rs. 100

ONE HUNDRED RUPEES

रु. 100

भारत INDIA

INDIA NON JUDICIAL

ગુજરાત गुजरात GUJARAT

BN 120411

સ્ટેમ્પ વેન્ડર

AGREEMENT

Agreement for supply of water to NATIONAL THERMAL POWER CORPORATION LTD. JHANOR GANDHAR GAS POWER PROJECT, PO: NTPC TOWNSHIP – 392215, DIST. BHARUCH for drawl of 0.10 MLD (Quantity in Million Liter per Day- MLD) water (36500 i.e. Cubic meter per year) **from Narmada river, at Village Jhanor, Ta. & Dist. Bharuch for Drinking purpose.**

This agreement made on this day of Nov. 2015 between NTPC-Jhanor through its Authorized Representative (hereinafter in this agreement called the "Licensee" Which expression shall, unless context otherwise requires and admits, be deemed to include its administrators, executors, successors and assigns) having its registered office at NATIONAL THERMAL POWER CORPORATION LTD. JHANOR GANDHAR GAS POWER PROJECT, PO: NTPC TOWNSHIP – 392215, DIST. BHARUCH Represented herein through its constituted attorney Shri Prashant Jain Deputy General Manager (MTP) of the one part and the Governor of the State of Gujarat through Executive Engineer, Vadodara Irrigation Division, Vadodara in office (herein after called as "the Government" which expression shall, unless context otherwise requires and admits, be deemed to include his successors in office and assigns) of the other part.

Signature valid

PRASHANT JAIN (MTP)

Executive Engineer
Vadodara Irrigation Division
Vadodara.

WHEREAS the Licensee has applied to the Government for permission to draw water from **Narmada River, near Village Jhanor, Ta. & Dist. Bharuch** for its Gas Power Station at Village Jhanor, Ta. & Bharuch-392015 i.e. only Drinking purpose.

AND WHEREAS the Government has, under its sanction letter No. WTR/1088/23/P, Dated 05/11/2018, agreed to grant such permission on the terms and conditions here-in-after appearing and as mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR.2005/41/P dated 3-5-2007.

NOW THIS INDENTURE WITNESS and the parties here to hereby agree as follows:

(1) The Government hereby grants the permission to the Licensee to draw water from Narmada River, near Village Jhanor, Ta. & Dist. Bharuch on the terms and conditions here after appearing. The licensee shall construct and maintain the head works for drawing water from **Narmada river, at Village Jhanor, Ta. Bharuch & Dist. Bharuch** and other required structures at suitable places as approved by the Government or its authorized officer at their risk & cost and shall provide all auxiliary arrangements that may be required in connection with the drawing and conveying the water required for the use of Licensee near village Jhanor in Bharuch Taluka of Bharuch District. The intake structures shall be open to inspection by the Government and the Government shall exercise necessary control.

(2) The licensee shall install and maintain at its own cost, the pipeline and other requirements required for conveying water from the source of supply to the place of actual use. The expenditure towards the drawl of water i.e. installation of pumps, pipelines, meters and all other requirements in connection with the drawl of water, shall be borne by the Licensee.

(3) The licensee shall draw water directly from Narmada River, near Village Jhanor, Ta. & Dist. Bharuch to the extent of __—__ Cubic meters per day throughout the year for the construction period and there after maximum up to **100 Cubic meters per day** or less as may be required for the optimum plant capacity under operation from time to time. It would be permissible for the Licensee to increase the intake up to __—__ Cubic meters per day for one month during the construction period and thereafter maximum up to __—__ cubic meters per day for a period not exceeding one month with the approval of the Narmada, Water Resources, Water Supply & Kalpsar Department, to facilitate the filling of the Licensee reservoir before closure of the canal.

(4) (1) The licensee agrees to bear the cost herein below detailed that may be apportioned between the beneficiaries on prorata basis of their demands, on account of remodeling that may take place to meet the total requirements of the beneficiaries in case

Supply of water to him is from Narmada River, near Village Jhanor, Ta. & Dist. Bharuch. The cost of remodeling shall include cost of preparation of plans, estimates and scrutiny thereof, etc. as per Appendix-I to the Gujarat Public Works Department manual volume I & II. The total cost of strengthening and remodeling of __—__ canal is estimated to be Rupees __—__ at present, out of which the share of the Licensee is estimated to be Rupees __—__. The licensee shall deposit this amount of Rupees __—__ in advance to enable the Government to take up the entire work on priority basis. The licensee shall pay the balance amount on the basis of actual accountability after the work is completed.

(4) (2) The licensee shall be allowed to draw the water only after he is paid up the apportioned cost referred to in sub-clause 4(1) above, in advance.

(5). The licensee shall pay a licence fee at the rate of Rs. 500/- per year or at such rates as may be fixed by the Government from time to time in that behalf during the subsistence of the agreement.

(6) The licensee shall pay for the quantity of water drawn, as measured in the manner provided under clause-7 below, at the rates and terms given below.

Signature valid

PRABHANAT JAIN

(i) The Licensee shall pay the water charges for the quantity of water actually drawn as per the rates mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 5-2-2007, effective from 1-1-2007 subject to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in sanction letter.

(ii) The interest rates, penalty and all other charges/conditions mentioned in above mentioned Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 5-2-2007 shall be applicable and the licensee shall have to fulfill it.

(iii) The above rates so fixed shall be subject to upward revision that may be made by the government in Narmada, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water reserved and used for irrigation & non-irrigation purpose. The rates fixed by the government shall be exclusive of cost of pumping, conveying etc. of water from the source.

(iv) The charges as mentioned in sub clause-(i) above, shall be paid in advance by the Licensee before 10th day of each month following the month to which water charges pertains calculated as per the estimated requirement of water for the month. The bills as per actual payment of charges shall be prepared every month and served on the Licensee for payment thereof.

(v) If the arrears of water charges referred to above accumulate for more than six months, the Government shall be at liberty to ask the licensee to stop drawal of water from the source and it shall be incumbent on the licensee to do so and in case of default, Government may take action to stop entry into the intake without any notice at the risk and cost of the licensee.

(vi) If the measuring devices referred to in Clause-7 below, ceases to function or goes out of order in any month, the charges leviable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months of the quantity of water drawn in the same month of preceding year whichever is higher, provided that there has been no increase in the capacity of the plant/plants and the corresponding water requirements thereof during such year. If the capacity of the Plant/Plants has increased during such year, the water drawn shall be correspondingly estimated on the prorata basis. For the purpose of such estimate, the licensee shall furnish necessary data to the Executive Engineer, Vadodara Irrigation Division, Vadodara decision in the matter shall be final and binding to the licensee.

(7) A suitable scientific measuring device shall be installed by the Licensee at suitable place in consultation with and with the approval of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office for measuring the quantity of water drawn by the Licensee.

The cost of measuring device, its installation and maintenance shall be borne by the Licensee. The measurement of the quantity of water drawn shall be taken jointly by the representative of the Government and of the Licensee. The measuring device shall be open for inspection by the concerned authorities.

(8) If the measuring device referred to in the clause-7, ceases to function or goes out of order, the Licensee shall, as and when such occasion arises, get necessary repairs has to be carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer, Vadodara Irrigation Division, Vadodara within one month of its going out of order.

(9) The water drawn by the Licensee from the Narmada River near Village [illegible], Ta. & Dist. Bharuch shall be used only for the purpose for which permission to use the same is granted to him and as such the use shall be confined to the legitimate requirements of the Licensee.

The Licensee shall not draw water from the above mentioned source for sale or supply to any person, firm or Company other body by whatever name called.

(10) (i) The grant of the permission to draw water under this agreement shall not mean any assurance to the Licensee regarding availability of quantity [illegible] the

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
Location: [illegible]
[illegible] Irrigation Division
Vadodara

PRASHANAT JAIN

requirements of the Licensee and regarding the quantity and quality of water. The Licensee shall not be entitled to any compensation for non-availability of quantity and quality of water on account of reasons beyond the control of the government department. It shall be incumbent on the licensee to make its own arrangement to meet its requirement of water during the periods the canal is closed on account of repairs or accidental breach.

(10) (2) If the special measures for conserving the water and reducing the losses of evaporation and seepage are found necessary in scarcity years, the expenses on this account shall be borne by the Licensee.

(11) The permission granted in this agreement shall not in any manner prejudicially affect the existing water rights vested in the riparian owners nor shall it any way prejudice the rights of government to launch or implement any new scheme or schemes in public interest in future in connection with the water of <u>Executive Engineer, Vadodara Irrigation Division, Vadodara</u> (Name of Office of division) from which Licensee is permitted to draw water.

(12) The drawl of water under this agreement by the licensee shall be subject to the provisions of the **Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014** and other rules made there under as amended from time to time and orders that may be passed or issued in that behalf by the Government/Department from time to time.

(13) The Licensee shall at all reasonable times allow the officers of the government to inspect the work sites and records regarding quantity of water drawn, utilized and supplied to other parties, if any, and to take copy of the records.

(14) An amount equivalent to three months prevailing water charges shall be initially deposited by the licensee with the <u>Executive Engineer, Vadodara Irrigation Division, Vadodara</u> or his successor in the office as security deposit for the due performance of the terms of this agreement. The deposit shall be in the form of Fixed Deposit in any Nationalized Bank/Scheduled bank and shall be pledged by the licensee in favour of the <u>Executive Engineer, Vadodara Irrigation Division, Vadodara</u> or his successor in office. The enhancement in amount of security deposit due to yearly increase in the rate of water charges shall also be deposited by the Licensee. **Such Fixed Deposit must continue in force during entire period of this agreement without any break.**

(15) The Executive Engineer, <u>Vadodara Irrigation Division, Vadodara</u> shall dispose of all matters pertaining to this agreement subject and falling within his purview subject to decision that may be taken in appeal before the Superintending Engineer, <u>Vadodara Irrigation Circle, Vadodara</u> in the matter and the decision of the Superintending Engineer in the matter shall be final.

(16) The licensee shall make its own arrangements for storing its water requirement of about 15 days. The Executive Engineer, <u>Vadodara Irrigation Division, Vadodara</u> shall ordinarily inform licensee in advance about the period of closure of the canal for any reason.

(17) The Licensee shall arrange at its own cost the discharge of the trade waste and effluents after due treatment as may be permitted from time to time by the State Water Pollution Control Board solely in the place ear-marked for the purpose in the vicinity in consultation and with the approval of Public Health Authority. In case where the Collector, <u>Bharuch</u> District finds that the arrangement of discharge is not suitable, it shall be the duty of Licensee to make other suitable arrangement as may be directed by him. If the discharge of trade waste and effluent proves to be a source of nuisance to the field and to the population in the neighborhoods, the Licensee shall treat the water further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of **5 years** (<u>Five years</u>) <u>from the date of</u> **<u>26/01/2018</u>** thereof unless terminated earlier by the Licensee by giving six calendar months' notice in writing to the Government for the purpose. The Licensee shall not be eligible for any compensation on account of such premature termination.

(19) The Government may allow the drawl of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licensee at least six month before the expiry of the period of this agreement.

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Executive Engineer
Vadodara Irrigation Division
Vadodara

PRASHANT JAIN

(20) The Licensee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this presents.

(21) The Government shall be entitled to terminate this agreement upon serving the Licensee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licensee fails to pay any sum due to the Government under this agreement. The Licensee shall not be eligible to claim any compensation from the Government on account of withdrawing the facility of drawl of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant clauses/rules No. 8(c) to recover such sums due from the Licensee, the security deposits shall be forfeited. Any drawl of water from the Narmada River near Village Jhanor, Ta. & Dist. Bharuch after the expiry of the period of the notice shall be treated as an unauthorized act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf of the Licensee shall be given or taken by the Executive Engineer, Vadodara Irrigation Division, Vadodara or any other official authorised by the Licensee.

(23) All sums and amount due and payable under this agreement shall be recoverable as arrears of land revenue under the Gujarat Land Revenue Code, 1879 without prejudice to any other rights or remedies available to the Government under any other law.

IN WITNESS WHERE OF Mr. Prashant Jain (Deputy General Manager) duly authorised by the Board of Directors of the Licensee for and on behalf of the Licensee and Shri V.V. Sharma, Executive Engineer, Vadodara Irrigation Division, Vadodara for and on behalf of the Governor of Gujarat have signed these presents and hereto set their respective seals on the day and year first above written.

Signed, Sealed and delivered by	Signed, Sealed and delivered by
Mr. V. V. Sharma Executive Engineer Vadodara Irrigation Division For and on behalf of the Governor of Gujarat	Mr. Prashant Jain for and on behalf of the Licensee (Dy. General Manager) NTPC Jhanor
in presence of NTPC Ltd	in presence of Dhrupjeet Sagar
Witness (I) Ashok Kumar	Witness (I) C.N.C. Banmali
Witness (II) Jayvardhan Vinod	Witness (II) C.K. Patel

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

सत्यमेव जयते

Certificate No.	:	IN-GJ58800227206362V
Certificate Issued Date	:	06-May-2023 03:41 PM
Account Reference	:	IMPACC (FI)/ gjelimp10/ BARODA KUBER BHAVAN/ GJ-BA
Unique Doc. Reference	:	SUBIN-GJGJELIMP1044014893890611V
Purchased by	:	V G BHAVSAR
Description of Document	:	Article 5(h) Agreement (not otherwise provided for)
Description	:	Not Applicable
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	NTPC LTD
Second Party	:	THE EXECUTIVE ENGINEER VID VADODARA
Stamp Duty Paid By	:	NTPC LTD
Stamp Duty Amount(Rs.)	:	300 (Three Hundred only)

Signature valid

Statutory Alert:

AGREEMENT

Agreement for supply of water to National Thermal Power Corporation Limited. Jhanor Gandhar gas power project , Po: NTPC Township - 392215 , Dist : Bharuch (Official Name of Licensee) for drawl of 16.28 MLD water for Industrial purpose (i.e. 5942200.00 Cubic meter per year for industrial purpose) **from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch , for Industrial purpose.**

This agreement made on this day 10th of May 2023 between National Thermal Power Corporation Limited. Jhanor Gandhar Gas Power Project , Po: NTPC Township - 392215 , Dist : Bharuch , through its Authorized Representative Varughese V. Kurian (hereinafter in this agreement called the "Licensee" Which expression shall, unless context otherwise requires and admits, be deemed to include its administrators, executors, successors and assigns) having its registered office at Jhanor Gandhar gas power project , Po: NTPC Township - 392215 , Dist : Bharuch of the one part and the Governor of the State of Gujarat through Executive Engineer, Vadodara Irrigation Division, Vadodara in office (herein after called as "the Government" which expression shall, unless context otherwise requires and admits, be deemed to include his successors in office and assigns) of the other part.

WHERE AS the Licensee has applied to the Government for permission to draw water from **Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch** for Non-Agricultural i.e. Industrial purpose.

AND WHEREAS the Government has, under its sanction letter No. NAR/[illegible] dated 22/04/2023 agreed to grant such permission on the terms and conditions here-in-after appearing and as mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 3-2-2007.

NOW THIS INDENTURE WITNESS and the parties here to hereby agree as follows:

(1) The Government hereby grants the permission to the Licensee to draw water from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch on the terms and conditions here after appearing. The licensee shall construct and maintain the head works for drawing water from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch and other required structures at suitable places as approved by the Government or its authorized officer at their risk & cost and shall provide all ancillary arrangements that may be required in connection with the drawing and conveying the water required for the use of Licensee Near Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch. The intake structures shall be open to inspection by the Government and the Government shall exercise necessary control.

वर्गीज वी. कुरियन
VARUGHESE V KURIAN

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

(2) The licensee shall install and maintain at it's own cost, the pipeline and other requirements required for conveying water from the source of supply to the place of actual use. The expenditure towards the drawl of water i.e. installation of pumps, pipelines, meters and all other requirements in connection with the drawl of water, shall be borne by the Licensee.

(3) The licensee shall draw water directly from Narmada river at Village *Jhanor*, Taluka: Bharuch & Dist.:- Bharuch to the extent of **16280** Cubic meters per day throughout the year for the construction period and there after maximum up to **16280** Cubic meters per day or less as may be required for the optimum plant capacity under operation from time to time. It would be permissible for the Licensee to increase the intake up to **16280** Cubic meters per day for one month during the construction period and thereafter maximum up to **16280** cubic meters per day for a period not exceeding one month with the approval of the Narmada, Water Resources, Water Supply & Kalpsar Department, to facilitate the filling of the Licensee reservoir before closure of the canal.

(4) (1) The licensee agrees to bear the cost herein below detailed that may be apportioned between the beneficiaries on prorata basis of their demands, on account of remodeling that may take place to meet the total requirements of the beneficiaries in case.

Supply of water to him is from Narmada river at Village *Jhanor*, Taluka: Bharuch & Dist.:- Bharuch. The cost of remodeling shall include cost of preparation of plans, estimates and security thereof, etc. as per Appendix-I to the Gujarat Public Works Department manual volume I & II. The total cost of strengthening and remodeling of __—__ canal is estimated to be Rupees ______—______ at present, out of which the share of the Licensee is estimated to be Rupees _____—_____. The licensee shall deposit this amount of Rupees ______—______ in advance to enable the Government to take up the entire work on priority basis. The licensee shall pay the balance amount on the basis of actual immediately after the work is completed.

(4) (2) The licensee shall be allowed to draw the water only after he is paid up the apportioned cost referred to in sub-clause 4 (1) above, in advance.

(5) The licensee shall pay a license fee at the rate of Rs. 301/- per year or at as such rates as may be fixed by the Government from time to time in that behalf during the subsistence as the agreement.

(6) The licensee shall pay for the quantity of water drawn, as measured in the manner provided under clause-7 below, at the rates and terms given below.

(i) The Licensee shall pay the water charges for the quantity of water actually drawn as per the rates mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2003/41/P dated 3-2-

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

2007, effective from 1-1-2007 subject to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in sanction letter.

(ii) The interest rates, penalty and all other charges/conditions mentioned in above mentioned Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 3-5-2007 shall be applicable and the licensee shall have to fulfill it.

(iii) The above rates so fixed shall be subject to upward revision that may be made by the government in Narmada, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water reserved and used for irrigation & non-irrigation purpose. The rates fixed by the government shall be exclusive of cost of pumping, conveying etc. of water from the resource.

(iv) The charges as mentioned in sub clause-(i), above, shall be paid in advance by the Licensee before 10[th] day of each month following the month to which water charges pertains calculated as per the estimated requirement of water for the month. The bills as per actual payment of charges shall be prepared every month and served on the Licensee for payment thereof.

(v) If the arrears of water charges referred to above accumulate for more than six months, the Government shall be at liberty to ask the licensee to stop drawl of water from the source and it shall be incumbent on the licensee to do so and in case of default, Government may take action to stop entry into the intake without any notice at the risk and cost of the licensee.

(vi) If the measuring devices referred to in Clause-7 below, ceases to function or goes out of order in any month, the charges leviable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months of the quantity of water drawn in the same month of preceding year whichever is higher, provided that there has been no increase in the capacity of the plant/plants and the corresponding water requirements thereof during such year. If the capacity of the Plant/Plants has increased during such year, the water drawn shall be correspondingly estimated on the prorata basis. For the purpose of such estimate, the licensee shall furnish necessary data to the Executive Engineer, Vadodara Irrigation Division, Vadodara and the decision of Executive Engineer, Vadodara Irrigation Division, Vadodara in the matter shall be final and binding to the licensee.

(7) A suitable scientific measuring device shall be installed by the Licensee at suitable place in consultation with and with the approval of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office for measuring the quantity of water drawn by the Licensee.

The cost of measuring device, its installation and maintenance shall be borne by the Licensee. The measurement of the quantity of water drawn shall be taken jointly by the representative of the Government and of the Licensee. The measuring device shall be open for inspection by the concerned authorities.

वर्गीस वी. कुरियन
VARUGHESE V. KURIAN

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

(8) If the measuring device referred to in the clause-7, ceases to function or goes out of order, the Licensee shall, as and when such occasion arises, get necessary repairs

there to carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer, Vadodara Irrigation Division, Vadodara within one month of its going out of order.

(9) The water drawn by the Licensee from the Narmada river at Village Jhanor, Taluka: Bharuch & Dist. - Bharuch shall be used only for the purpose for which permission to use the same is granted to him and as such the use shall be confined to the legitimate requirements of the Licensee.

The Licensee shall not draw water from the above mentioned sources for sale or supply to any person, firm or Company other body by whatever name called.

(10) (1) The grant of the permission to draw water under this agreement shall not mean any assurance to the Licensee regarding availability of quality & quantity of water as per the requirements of the Licensee and regarding the quality & quantity of water. The Licensee shall not be entitled to any compensation for non-availability of quantity of water in river due to any reason or on account of reasons beyond the control of the Government/Department. It shall be incumbent on the licensee to make its own arrangement to meet its requirements of water during the periods the canal is closed on account of repairs or accidental breach.

(10) (2) If the special measures for conserving the water and reducing the losses of evaporation and seepage are found necessary in scarcity years, the expenses on this account shall be borne by the Licensee.

(11) The permission granted in this agreement shall not in any manner prejudicially affect the existing water rights vested in the riparian owners nor shall it any way prejudice the rights of government to launch or implement any new scheme or schemes in public interest in future in connection with the water of Executive Engineer, Vadodara Irrigation Division, Vadodara (Name of Office of division) from which Licensee is permitted to draw water.

(12) The drawl of water under this agreement by the licensee shall be subject to the provisions of the **Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014** and other rules made there under as amended from time to time and orders that may be passed or issued in that behalf by the Government/Department from time to time.

(13) The Licensee shall at all reasonable times allow the officers of the government to inspect the work sites and records regarding quantity of water drawn, utilized and supplied to other parties, if any, and to take copy of the records.

(14) An amount equivalent to three months prevailing water charges shall be initially deposited by the licensee with the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in the office as security deposit for the due performance of the terms of this agreement. The deposit shall be in the form of Bank guarantee.

Signature Valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

The enhancement in amount of security deposit due to yearly increase in the rate of water charges shall also be deposited by the Licensee. In the case of acceptance of Bank Guarantee as a security deposit, it must be issued from Nationalized Bank based in Gujarat state only and shall be pledged by the licensee in favor of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office. **Such Bank guarantee must continue in force during entire period of this agreement without any break.**

(15) The Executive Engineer, Vadodara Irrigation Division, Vadodara shall dispose of all matters pertaining to this agreement subject and falling within his purview subject to decision that may be taken in appeal before the Superintending Engineer, Vadodara Irrigation Circle, Vadodara in the matter and the decision of the Superintending Engineer in the matter shall be final.

(16) The licensee shall make its own arrangements for storing its water requirement of about 15 days. The Executive Engineer, Vadodara Irrigation Division, Vadodara shall ordinarily inform licensee in advance about the period of closures of the canal for any reason.

(17) The Licensee shall arrange at its own cost the discharge of the trade waste and effluents after due treatment as may be permitted from time to time by the State Water Pollution Control Board safely in the place ear-marked for the purpose in the vicinity in consultation and with the approval of Public Health Authority. In case where the Collector, Bharuch District finds that the arrangement of discharge is not suitable, it shall be the duty of Licensee to make other suitable arrangement as may be directed by him. If the discharge of trade waste and effluent proves to be a source of nuisance to the field and or the population in the neighborhoods, the Licensee shall treat the same further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of **5 (Five) years** (repeat in words Five Years) from the date of **29/01/2023 to 28/01/2028** thereof unless terminated earlier, by the Licensee by giving six calendar month's notice in writing to the Government for the purpose. The Licensee shall not be eligible for any compensation on account of such premature termination.

(19) The Government may allow the drawl of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licensee at least six month before the expiry of the period of this agreement.

(20) The Licensee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this presents.

(21) The Government shall be entitled to terminate this agreement upon serving the Licensee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licensee fails to pay any sum due to the Government under this agreement. The Licensee shall not be eligible to claim any

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara

compensation from the Government on account of withdrawing the facility of drawal of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant clauses/rules No. 6(x) to recover such sums due from the Licensee, the security deposits shall be forfeited. Any drawal of water from the Narmada river at Village Jhanor, Taluka: Bharuch & Dist.- Bharuch (Location of drawal point) after the expiry of the period of the notice shall be treated as an unauthorized act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf of the Licensor shall be given or taken by the Executive Engineer, Vadodara Irrigation Division, Vadodara or any other official authorized by the Licensor.

(23) All sums and amount due and payable under this agreement shall be recoverable as arrears of land revenue under the Gujarat Land Revenue Code, 1879 without prejudice to any other rights or remedies available to the Government under any other case.

(24) As per Gujarat State Policy for promotion of waste water recycle and reuse dated 15th June, 2017 of Urban Development and Urban Housing Development, whenever treated waste water is available, the licensee shall have to utilize available quantity of treated waste water and

(a) If, the quantity of treated waste water allocated is less than the quantity of water reserved under agreement, the licensee shall have to intimate the department in writing for the quantity of TWW allocated to them and accordingly, the reserved quantity of water will be reduced to the extent of availability of TWW.

(b) If, the availability of TWW is more than the quantity of water reserved under agreement by the department, in such a case the water supply shall not be given to licensee.

(c) In circumstances when due to any reason allocated TWW is not available to licensee for the specific period and for that licensee shall have to submit necessary details regarding non availability of TWW.

(d) The existing water supply shall be reduced or discontinued within a period of one year of TWW allocation made and being made available.

However water supply shall be allowed to the extent of drinking water and specific process requirement. In such a case the licensee shall have to notify the department in advance with details and quantity of water required for such use.

(e) However approval of water will remain in force till the expiry of agreement with Water Resources Department.

(f) In case during particular year due to any reason if allocated TWW is not available to licensee, the same equivalent quantity of water will be provided by Water

वर्गीस वी. कुरियन
VARGHESE V. KURIAN

Signature valid
Digitally signed by SAM... KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Executive Engineer
Vadodara Irrigation Division
Vadodara.

Resources Department without penalty provided licensee shall provide proof of Non-availability of TWW from competent authority.

IN WITNESS WHERE OF Deputy General Manager , of Gandhar duly authorized by the Board of Directors of the Licensee and on behalf of the Licensee and Executive Engineer, Vadodara Irrigation Division, Vadodara for and on behalf of the Govenor of Gujarat have signed these presents and hereto set their respective seals on the day and year first above written.

Signed, Sealed and delivered by

Executive Engineer
Vadodara Irrigation Division Vadodara
For and on behalf of the Govenor of Gujarat

Signed, Sealed and delivered by

Deputy General Manager
National Thermal Power Corporation Limited, Jhanor
For and on behalf of the Licensee

वर्गीज वी. कुरियन
VARUGHESE V. KURIAN

In presence of

Witness (I)

Witness (II)

In presence of

Witness (I)

Witness (II)

Signature valid

IN-GJ58799755454925V

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

सत्यमेव जयते

Certificate No.	:	IN-GJ58799755454925V
Certificate Issued Date	:	06-May-2023 03:41 PM
Account Reference	:	IMPACC (FI)/ gjsimp10/ BARODA KUBER BHAVAN/ GJ-BA
Unique Doc. Reference	:	SUBIN-GJGJELIMP1044016739583018V
Purchased by	:	V G BHAVSAR
Description of Document	:	Article 5(h) Agreement (not otherwise provided for)
Description	:	Not Applicable
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	NTPC LTD
Second Party	:	THE EXECUTIVE ENGINEER VID VADODARA
Stamp Duty Paid By	:	NTPC LTD
Stamp Duty Amount(Rs.)	:	300 (Three Hundred only)

Logistics Pvt. Ltd.

S 0011197406

Reason:
Location:

Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

AGREEMENT

Agreement for supply of water to National Thermal Power Corporation Limited. Jhanor Gandhar gas power project , Po: NTPC Township - 392215 , Dist : Bharuch (Official Name of Licensee) for drawl of 0.72 MLD water for Drinking purpose (i.e. 262800.00 Cubic meter per year for Drinking purpose) **from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch , for Drinking purpose.**

This agreement made on this day 10th of May 2023 between National Thermal Power Corporation Limited. Jhanor Gandhar Gas Power Project , Po: NTPC Township - 392215 , Dist : Bharuch , through its Authorized Representative Varughese V. Kurian (hereinafter in this agreement called the "Licensee" Which expression shall, unless context otherwise requires and admits, be deemed to include its administrators, executors, successors and assigns) having its registered office at Jhanor Gandhar gas power project , Po: NTPC Township - 392215 , Dist : Bharuch of the one part and the Governor of the State of Gujarat through Executive Engineer, Vadodara Irrigation Division, Vadodara in office (herein after called as "the Government" which expression shall, unless context otherwise requires and admits, be deemed to include his successors in office and assigns) of the other part.

WHERE AS the Licensee has applied to the Government for permission to draw water from **Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch** for Non-Agricultural i.e. Drinking purpose.

AND WHEREAS the Government has, under its sanction letter No. NWRWS/.../.../... dated .../.../2023 agreed to grant such permission on the terms and conditions here-in-after appearing and as mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 3-2-2007.

NOW THIS INDENTURE WITNESS and the parties here to hereby agree as follows:

(1) The Government hereby grants the permission to the Licensee to draw water from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch on the terms and conditions here after appearing. The licensee shall construct and maintain the head works for drawing water from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch and other required structures at suitable places as approved by the Government or its authorized officer at their risk & cost and shall provide all ancillary arrangements that may be required in connection with the drawing and conveying the water required for the use of Licensee Near Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch. The intake structures shall be open to inspection by the Government and the Government shall exercise necessary control.

वर्गीस वी. कुरियन
VARUGHESE V. KURIAN

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

(2) The licensee shall install and maintain at it's own cost, the pipeline and other requirements required for conveying water from the source of supply to the place of actual use. The expenditure towards the drawl of water i.e. installation of pumps, pipelines, meters and all other requirements in connection with the drawl of water, shall be borne by the Licensee.

(3) The licensee shall draw water directly from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch to the extent of **720** Cubic meters per day throughout the year for the construction period and there after maximum up to **720** Cubic meters per day or less as may be required for the optimum plant capacity under operation from time to time. It would be permissible for the Licensee to increase the intake up to **720** Cubic meters per day for one month during the construction period and thereafter maximum up to **720** cubic meters per day for a period not exceeding one month with the approval of the Narmada, Water Resources, Water Supply & Kalpsar Department, to facilitate the filling of the Licensee reservoir before closure of the canal.

(4) (1) The licensee agrees to bear the cost herein below detailed that may be apportioned between the beneficiaries on prorata basis of their demands, on account of remodeling that may take place to meet the total requirements of the beneficiaries in case.

Supply of water to him is from Narmada river at Village Jhanor, Taluka: Bharuch & Dist.:- Bharuch. The cost of remodeling shall include cost of preparation of plans, estimates and scrutiny thereof, etc. as per Appendix-I to the Gujarat Public Works Department manual volume I & II. The total cost of strengthening and remodeling of __—__ canal is estimates to be Rupees ______—______ at present, out of which the share of the Licensee is estimated to be Rupees _____—_____. The licensee shall deposit this amount of Rupees ______—______ in advance to enable the Government to take up the entire work on priority basis. The licensee shall pay the balance amount on the basis of actual immediately after the work is completed.

(4) (2) The licensee shall be allowed to draw the water only after he is paid up the apportioned cost referred to in sub-clause 4 (1) above, in advance.

(5) The licensee shall pay a license fee at the rate of Rs. 501/- per year or at as such rates as may be fixed by the Government from time to time in that behalf during the subsistence as the agreement.

(6) The licensee shall pay for the quantity of water drawn, as measured in the manner provided under clause-7 below, at the rates and terms given below.

(i) The Licensee shall pay the water charges for the quantity of water actually drawn as per the rates mentioned in the Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 3-2-

VARUGHESE V. KURIAN

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara

2007, effective from 1-1-2007 subject to fulfillment of conditions laid down in above mentioned resolution as well as conditions mentioned in sanction letter.

(ii) The interest rates, penalty and all other charges/conditions mentioned in above mentioned Government of Gujarat, Narmada, Water Resources, Water Supply & Kalpsar Department Resolution No. WTR/2005/41/P dated 3-2-2007 shall be applicable and the licensee shall have to fulfill it.

(iii) The above rates so fixed shall be subject to upward revision that may be made by the government in Narmada, Water Resources, Water Supply & Kalpsar Department from time to time in connection with water reserved and used for irrigation & non-irrigation purpose. The rates fixed by the government shall be exclusive of cost of pumping, conveying etc. of water from the resource.

(iv) The charges as mentioned in sub clause-(i), above, shall be paid in advance by the Licensee before 10th day of each month following the month to which water charges pertains calculated as per the estimated requirement of water for the month. The bills as per actual payment of charges shall be prepared every month and served on the Licensee for payment thereof.

(v) If the arrears of water charges referred to above accumulate for more than six months, the Government shall be at liberty to ask the licensee to stop drawl of water from the source and it shall be incumbent on the licensee to do so and in case of default, Government may take action to stop entry into the intake without any notice at the risk and cost of the licensee.

(vi) If the measuring devices referred to in Clause-7 below, ceases to function or goes out of order in any month, the charges leviable in respect of that month shall be calculated on the basis of the average quantity of water drawn in the preceding three months of the quantity of water drawn in the same month of preceding year whichever is higher, provided that there has been no increase in the capacity of the plant/plants and the corresponding water requirements thereof during such year. If the capacity of the Plant/Plants has increased during such year, the water drawn shall be correspondingly estimated on the prorata basis. For the purpose of such estimate, the licensee shall furnish necessary data to the Executive Engineer, Vadodara Irrigation Division, Vadodara and the decision of Executive Engineer, Vadodara Irrigation Division, Vadodara in the matter shall be final and binding to the licensee.

(7) A suitable scientific measuring device shall be installed by the Licensee at suitable place in consultation with and with the approval of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office for measuring the quantity of water drawn by the Licensee.

The cost of measuring device, its installation and maintenance shall be borne by the Licensee. The measurement of the quantity of water drawn shall be taken jointly by the representative of the Government and of the Licensee. The measuring device shall be open for inspection by the concerned authorities.

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

(8) If the measuring device referred to in the clause-7, ceases to function or goes out of order, the Licensee shall, as and when such occasion arises, get necessary repairs

there to carried out and restore the same to its original position or replace the same if so found necessary and as required by the Executive Engineer, Vadodara Irrigation Division, Vadodara within one month of its going out of order.

(9) The water drawn by the Licensee from the Narmada river at Village Bharuch, Taluka: Bharuch & Dist.:- Bharuch shall be used only for the purpose for which permission to use the same is granted to him and as such the use shall be confined to the legitimate requirements of the Licensee.

The Licensee shall not draw water from the above mentioned sources for sale or supply to any person, firm or Company other body by whatever name called.

(10) (1) The grant of the permission to draw water under this agreement shall not mean any assurance to the Licensee regarding availability of quality & quantity of water as per the requirements of the Licensee and regarding the quality & quantity of water. The Licensee shall not be entitled to any compensation for non-availability of quantity of water in river due to any reason or on account of reasons beyond the control of the Government Department. It shall be incumbent on the licensee to make its own arrangement to meet its requirements of water during the periods the canal is closed on account of repairs or accidental breach.

(10) (2) If the special measures for conserving the water and reducing the losses of evaporation and seepage are found necessary in scarcity years, the expenses on this account shall be borne by the Licensee.

(11) The permission granted in this agreement shall not in any manner prejudicially affect the existing water rights vested in the riparian owners nor shall it any way prejudice the rights of government to launch or implement any new scheme or schemes in public interest in future in connection with the water of Executive Engineer, Vadodara Irrigation Division, Vadodara (Name of Office of division) from which Licensee is permitted to draw water.

(12) The drawl of water under this agreement by the licensee shall be subject to the provisions of the **Gujarat Irrigation and Drainage Act, 2013, Gujarat Irrigation and Drainage Rules, 2014** and other rules made there under as amended from time to time and orders that may be passed or issued in that behalf by the Government/Department from time to time.

(13) The Licensee shall at all reasonable times allow the officers of the government to inspect the work sites and records regarding quantity of water drawn, utilized and supplied to other parties, if any, and to take copy of the records.

(14) An amount equivalent to three months prevailing water charges shall be initially deposited by the licensee with the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in the office as security deposit for the due performance of the terms of this agreement. The deposit shall be in the form of Bank guarantee.

NTPC
VARGHESE V. KURIAN

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

The enhancement in amount of security deposit due to yearly increase in the rate of water charges shall also be deposited by the Licensee. In the case of acceptance of Bank Guarantee as a security deposit, it must be issued from Nationalized Bank based in Gujarat state only and shall be pledged by the licensee in favor of the Executive Engineer, Vadodara Irrigation Division, Vadodara or his successor in office. **Such Bank guarantee must continue in force during entire period of this agreement without any break.**

(15) The Executive Engineer, Vadodara Irrigation Division, Vadodara shall dispose of all matters pertaining to this agreement subject and falling within his purview subject to decision that may be taken in appeal before the Superintending Engineer, Vadodara Irrigation Circle, Vadodara in the matter and the decision of the Superintending Engineer in the matter shall be final.

(16) The licensee shall make its own arrangements for storing its water requirement of about 15 days. The Executive Engineer, Vadodara Irrigation Division, Vadodara shall ordinarily inform licensee in advance about the period of closures of the canal for any reason.

(17) The Licensee shall arrange at its own cost the discharge of the trade waste and effluents after due treatment as may be permitted from time to time by the State Water Pollution Control Board safely in the place ear-marked for the purpose in the vicinity in consultation and with the approval of Public Health Authority. In case where the Collector, Bharuch District finds that the arrangement of discharge is not suitable, it shall be the duty of Licensee to make other suitable arrangement as may be directed by him. If the discharge of trade waste and effluent proves to be a source of nuisance to the field and or the population in the neighborhoods, the Licensee shall treat the same further in such manner as may be directed by the Government.

(18) This agreement shall remain in force for a period of **5 (Five) years** (repeat in words Five Years) from the date of **29/01/2023 to 28/01/2028** thereof unless terminated earlier, by the Licensee by giving six calendar month's notice in writing to the Government for the purpose. The Licensee shall not be eligible for any compensation on account of such premature termination.

(19) The Government may allow the drawl of water according to the terms stated in this agreement after the expiry of the agreement on receipt of a request to that effect from the Licensee at least six month before the expiry of the period of this agreement.

(20) The Licensee shall bear all the legal charges, stamp duty, registration fees and translation charges and all other charges and expenses incurred in connection with this presents.

(21) The Government shall be entitled to terminate this agreement upon serving the Licensee with a notice of 1 month (One Month) for breach of any of the terms and conditions of this agreement or in the event the Licensee fails to pay any sum due to the Government under this agreement. The Licensee shall not be eligible to claim any

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VARUGHESE V KURIAN

Signature valid

Executive Engineer
Vadodara Irrigation Division
Vadodara.

compensation from the Government on account of withdrawing the facility of drawal of water as a result of premature termination of the agreement or even otherwise. Without prejudice to any right of the Government to proceed in accordance with the relevant clauses/rules No. 6(v) to recover such sums due from the Licensee, the security deposits shall be forfeited. Any drawal of water from the Narmada river at Village Jhaner, Taluka: Bharuch & Dist.:- Bharuch (Location of drawal point) after the expiry of the period of the notice shall be treated as an unauthorized act and shall be subject to such penal charges as may be determined by the Government.

(22) Except as otherwise herein provided, all notices to be given and other actions to be taken on behalf of the Licensee shall be given or taken by the Executive Engineer, Vadodara Irrigation Division, Vadodara or any other official authorized by the Licensee.

(23) All sums and amount due and payable under this agreement shall be recoverable as arrears of land revenue under the Gujarat Land Revenue Code, 1879 without prejudice to any other rights or remedies available to the Government under any other case.

IN WITNESS WHERE OF Deputy General Manager , of Gandhar duly authorized by the Board of Directors of the Licensee and on behalf of the Licensee and Executive Engineer, Vadodara Irrigation Division, Vadodara for and on behalf of the Governor of Gujarat have signed there presents and herein set their respective seals on the day and year first above written.

Signed, Sealed and delivered by

Executive Engineer
Vadodara Irrigation Division Vadodara
For and on behalf of the Governor of
Gujarat

Signed, Sealed and delivered by

Deputy General Manager
National Thermal Power Corporation
Limited. Jhaner
For and on behalf of the Licensee.

NTPC
VARUGHESE V. KURIAN

In presence of

Witness (I) A.E.

Witness (II) DEE.

In presence of

Witness (I)

Witness (II)

Signature valid
Digitally signed by ... KUMAR AGGARWAL
Date: 2024.11.19 ...
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 1458

year of 2019

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 6-5-2019

Sub :- Water Charges bill for the month of April- 2019 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 22411=00 for drawl of water from river Narmada/Mahi/Orsang for the month of April- 2019 The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 775 M
2) The rate of industrial water draawl is Rs.28.92/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.45 /1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Irri Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.10
Reason:
Location:

BILL FOR DRAWAL OF WATER AS PER GR DT. 03.02.2007

Bill No. VID/NTPC/4-19 **Apr-19**

Name of Agency : **N. T. P. C. Zanor.** **Due Date Of Agreement Dt. 28-01-2023**

Authority : Sanctioned Quantity for year 2019-20 approved by VIC/PB-1/NTPC-Zanor/2019-20/[illegible]/908 Dt.5.4.2019

Quantity Sanctioned : Drinking Water	0.10	MLD	3000	m3
Industrial Water	8.90	MLD	267000	m3
TOTAL	9.00	MLD	270000	m3

1. Outstanding Amount

i) Normal charges ________

ii) Fixed charges ________

iii) Penal charges ________

iv) Interest ________

Rs. ________

Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs.
Industrial	775.00	28.53	22110.75
Unauthorised Drawal	0	7.133	0.00
Drinking	0.00	3.45	0.00
TOTAL	775.00		22110.75

Say Rs. 22111

3. Amount of Interest

Principal Amt.	Period of interest	Rate of Int.	Amount of Interest

Rs. 0

Total (1+2+3) Rs. **22111**

Total Rs. Twenty Two Thousand One Hundred Eleven Only.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Record No: 1458

[illegible]

Bill No: VIC-2019-04-05 Billing Date: 05/05/2019

Industry Name: NTPC JANOR(BHARUCH)

To: SHRI JENTIBHAI VALAND

Address: THE DEPUTY GENERAL MANAGER (O & M) ,
N.T.P.C. ZANOR
GANDHAR GAS POWER PROJECT,
N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST :
BHARUCH

Phone No:

Email ID:

Source of Water: NARMADA RIVER

Billing Period: April-19

Last Date For Payment: 05/07/2019

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

	2019-2020		Total Water Drawn	Percentage
Details of Reservation Qty. Year				
Industrial Use	9097	1000 LIT	775	8.51
Drinking Use		1000 LIT	0	
Fishing Use		1000 LIT	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	775	28.53	22111.00	20823326.00	0.00	20845437.00
Drinking	0	3.45	0.00			
Fishing	0	1.08	0.00			
Industrial Penalty	0.00	7.13	0.00	16678787.00	0.00	16678787.00
Drinking Penalty	0.00	0.86	0.00			
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			0.00	0.00	0.00	0.00
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
					Total Outstanding (+) / Credit (-)	37524224.00
In Words	Three Crore Seventy Five Lakh Twenty Four Thousand Two Hundreds Twenty Four Only					

NOTE
1. The payment towards this bill shall be paid within 2 months, failing to which 12 % interest will be charged.
2. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
3. In case of any clarification, you may contact this office.
4. Bills will be sent by post, if bill is not received before 30 th, it should be collected from office.
5. [illegible]

Note : To get bill, register your Email ID & Mobile No.

*Computerized bill does not require signature

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.[illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

RPAD

No.VID/AB/IND/ N.T.P.C/1422

year of 2019.

To,

The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 7/61 2019

Sub :- Water Charges bill for the month of Mar, 2019 towards the drawl of water from the river Narmada/Mahi/Orsang.

1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 1153157.00 for drawl of water from river Narmada/Mahi/Orsang for the month of Mar 2019. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 6767 M
2) The rate of industrial water draawl is Rs.28.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.45/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid

BILL FOR DRAWAL OF WATER AS PER GR DT. 03.02.2007

No: VID/NTPC/5-19 **May-19**

Name of Agency: **N. T. P. C. Zanor.** **Due Date Of Agreement Dt. 28-01-2023**

Sanctioned Quantity for year 2019-20 approved by VID/PB-1/NTPC-

Authority: Zanor/2019-20/મંજૂરી પત્રક/508 Dt.5.4.2019

Quantity Sanctioned : Drinking Water	0.10	MLD	3000	m3
Industrial Water	8.90	MLD	267000	m3
TOTAL	9.00	MLD	270000	m3

1. Outstanding Amount

i) Normal charges ____________

ii) Fixed charges ____________

iii) Penal charges ____________

iv) Interest ____________

Rs. ____________

Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs.
Industrial	3667.00	28.53	104619.51
Unauthorised Drawal	0	7.133	0.00
Drinking	3100.00	3.45	10695.00
TOTAL	6767.00		115314.51

Say Rs. 115315

3. Amount of Interest

Principal Amt.	Period of interest	Rate of Int.	Amount of Interest

Rs. 0

Total (1+2+3) Rs. 115315

Total Rs. One Lacs Fifteen Thousand Three Hundred Fifteen Only.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Nor 1872

[illegible] (Devanagari header line)

Bill No: VIC-2019-05-40 Billing Date: [illegible]

Industry Name: NTPC JANOR(BHARUCH)

To: SHRI JENTIBHAI VALAND

Address: THE DEPUTY GENERAL MANAGER (O & M), N.T.P.C., ZANOR, GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST.: BHARUCH

Phone No.:

Email ID:

Source of Water: NARMADA RIVER

Billing Period: May-19

Last Date For Payment: [illegible]

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Details of Reservation Qty. Year	2019-2020		Total Water Drawn	Percentage
Industrial Use	9000	1000 LIT.	7542	83.8
Drinking Use		1000 LIT.	0	
Fishing Use		1000 LIT.	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Received	Outstanding
Industrial	3667	28.53	104620.00			
Drinking	3100	3.45	10695.00	20840437.00	105109.00	20855643.00
Fishing	0	1.06	0.00			
Industrial Penalty	0.00	7.13	0.00			
Drinking Penalty	0.00	0.86	0.00	16678787.00	0.00	16678787.00
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			0.00	0.00	0.00	0.00
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
					Total Outstanding (+) / Credit (-)	37534430.00
In Words	Three Crore Seventy Five Lakh Thirty Four Thousand Four Hundreds Thirty Only					

Recovery Detail

Received Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	CHEQUE	S.B.I.	[illegible]	[illegible]
[illegible]	[illegible]	CHEQUE	S.B.I.	[illegible]	[illegible]

NOTE
1. The payment towards this bill shall be paid within 2 months, failing to which [illegible] % interest will be charged.
2. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
3. In case of any clarification, you may contact this office.
4. Bills will be sent by post, if bill is not received before [illegible], it should be collected from office.
5. [illegible]

Note: To get bill, register your Email ID & Mobile No.

* computerized bill does not require signature

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: [illegible]
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

1688

[illegible]

Bill No.	VIC-2019-06-55
Billing Date	[illegible]
Industry Name	NTPC JANOR(BHARUCH) [illegible]
To	
Address	BHARUCH
Phone No.	
Email ID	
Source of Water	
Billing Period	May-19
Last Date For Payment	06/08/2019

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Details of Reservation Qty. Year	2019-2020		Total Water Drawn	Percentage
Industrial Use		1000 LIT.	0	
Drinking Use		1000 LIT.	0	
Fishing Use		1000 LIT.	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0	28.53	0.00			
Drinking	0	3.45	0.00	3456000.00	0.00	3456000.00
Fishing	0	1.06	0.00			
Industrial Penalty	0.00	7.13	0.00			
Drinking Penalty	0.00	0.86	0.00	16357000.00	0.00	16357000.00
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	16357000	0.00	16357000.00
Normal Water Rate Interest			35223.00	863524.00	0.00	898747.00
Penalty Water Rate Interest			166707.00	4087007.00	0.00	4253714.00
			Total Outstanding (+) / Credit (-)			41322461.00
In Words	Four Crore Thirteen Lakh Twenty Two Thousand Four Hundred Sixty One Only					

NOTE:
1. The payment towards the bill shall be paid within 2 months, failing to which 12 % interest will be charged.
2. If outstanding amount is not paid before [illegible] from date of [illegible], the supply of water will be [illegible].
3. In case of any clarification, you may contact this office.
4. Bills will be sent by post, if bill is not received before 20 th, it should be collected from office.
5. [illegible]

Note: To get bill, register your Email ID & Mobile No.

Computerised bill does not require signature

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: [illegible]
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA [illegible]

RPAD

No.VIO/AB/IND/ N.T.P.C/ 2216

year of 2019.

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor.
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 6-7-2019

Sub :- Water Charges bill for the month of June-2019 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 934408.40 for drawl of water from river Narmada/Mahi/Orsang for the month of June-2019 The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 35393 M
2) The rate of industrial water draawl is Rs.24.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.45/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,IrrI Sub-Division Vadodara for information.

VPS.2.AB.TC-FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.10
Reason:
Location:

BILL FOR DRAWAL OF WATER AS PER GR DT. 03.03.2007

Bill No. VID/NTPC/6 19 Jun-19

Name of Agency: N. T. P. C. Zanor. **Due Date Of Agreement Dt. 29-01-2023**

Sanctioned Quantity for year 2019-20 approved by VIC/PB-1/NTPC-Zanor/2019-20/[illegible] /906 Dt.5.4.2019

Authority

Quantity Sanctioned : Drinking Water	0.10	MLD	3000	m3
Industrial Water	8.90	MLD	267000	m3
TOTAL	9.00	MLD	270000	m3

1. Outstanding Amount

i) Normal charges ______________

ii) Fixed charges ______________

iii) Penal charges ______________

iv) Interest ______________

Rs. ____________

. Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs.
Industrial	32389.00	28.53	924058.17
Unauthorised Drawal	0	71.33	0.00
Drinking	3000.00	3.45	10350.00
TOTAL	35389.00		934408.17

Say Rs. 934408

3. Amount of Interest

Principal Amt.	Period of Interest	Rate of Int.	Amount of Interest

Rs. 0

Total (1+2+3) Rs. **934408**

Total Rs. Nine Lacs Thirty Four Thousand Four Hundred Eight Only.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Bill No. VIC-2019-05-71 Billing Date 05/07/2019

Industry Name NTPC JANOR(BHARUCH)

To SHRI JENTIBHAI VALAND

Address THE DEPUTY GENERAL MANAGER (O & M), N.T.P.C., ZANOR, GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST.: BHARUCH

Phone No.

Email ID

Source of Water NARMADA RIVER

Billing Period June-19

Last Date For Payment 04/09/2019

Equity Efficiency Sustainability WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Details of Reservation Qty. Year	2019-2020		Total Water Drawn	Percentage
Industrial Use	9000	1000 LIT.	42931	477.0
Drinking Use		1000 LIT.	0	
Fishing Use		1000 LIT.	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

[illegible]	[illegible]	[illegible] Rate	[illegible]	[illegible]	[illegible]	[illegible]
Industrial	32349	28.53	924058.00	20855843.00	22111.00	21757940.0
Drinking	3000	3.45	10350.00			
Fishing	0	1.00	0.00			
Industrial Penalty	0.00	7.13	0.00	16678787.00	0.00	16678787.0
Drinking Penalty	0.00	0.85	0.00			
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.0
Normal Water Rate Interest			0.00	0.00	0.00	0.0
Penalty Water Rate Interest			0.00	0.00	0.00	0.0
			Total Outstanding (+) / Credit (-)			38446727.0
In Words	Three Crore Eighty Four Lakh Forty Six Thousand Seven Hundreds Twenty Seven Only					

Recovery Detail

[illegible]	[illegible]	Payment Mode	Bank Name	[illegible]	[illegible]
27/06/2019	22111.00	CHEQUE	S.B.I.	703084	22/06/2019

NOTE

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

[illegible]

[illegible]

Executive Engineer
VADODARA IRRIGATION DIVISION [illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/ 2551

year of 2013.

To,

The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- ૧/૯/૨૦૧૩

Sub :- Water Charges bill for the month of જુલાઈ-૨૦૧૩ towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. ૩૭૧૨૦૯૨=૦૭ for drawl of water from river Narmada/Mahi/Orsang for the month of જુલાઈ-૨૦૧૩. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is ૧૩૨૪૩૭ M
2) The rate of industrial water drawl is Rs.૨૪.૬૩/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs ૩.૪૫/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr., Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC FORMAT OF WTR CHARGES

Signature valid

BILL FOR DRAWAL OF WATER AS PER GR DT. 03.02.2007

Bill No VID/NTPC/7-19 **Jul-19**

Name of Agency N. T. P. C. Zanor. **Due Date Of Agreement Dt. 28-01-2023**

Sanctioned Quantity for year 2019-20 approved by VIC/PB-1/NTPC-Zanor/2019-20/[illegible] Dt.5.4.2019

Authority

Quantity Sanctioned	Drinking Water	0.10	MLD	3000	m3
	Industrial Water	8.90	MLD	267000	m3
	TOTAL	9.00	MLD	270000	m3

1. Outstanding Amount

i) Normal charges ____________

ii) Fixed charges ____________

iii) Penal charges ____________

iv) Interest ____________ Rs ____________

Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs
Industrial	129737.00	28.53	3701396.61
Unauthorised Drawal	0	7.133	0.00
Drinking	3100.00	3.45	10695.00
TOTAL	132837.00		3712091.61

Say Rs 3712092

3. Amount of interest

Principal Amt	Period of interest	Rate of int	Amount of Interest

Rs 0

Total (1+2+3) Rs **3712092**

Total Rs Thirty Seven Lacs Twelve Thousand Ninety Two Only.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Signature valid
Digitally signed by SANJ[illegible]KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 2889.

year of 2019.

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 9-9-2019

Sub :- Water Charges bill for the month of August 2019 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of August 2019. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 102333 M
2) The rate of industrial water drawl is Rs.24.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs. 3.65/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS 2 AB.TC.FORMAT OF WTR CHARGES

Signature valid

BILL FOR DRAWAL OF WATER AS PER GR DT. 03.02.2007

Bill No. VID/NTPC/8-19 **Aug-19**

Name of Agency : **N. T. P. C. Zanor.** **Due Date Of Agreement Dt. 28-01-2023**

Sanctioned Quantity for year 2019-20 approved by VID/PB-1/NTPC-Zanor/2019-20/4(रि) જાવક નંબર/2008 Dt.5.4.2019

Authority :

Quantity Sanctioned : Drinking Water	0.10	MLD	3000	m3
Industrial Water	8.90	MLD	267000	m3
TOTAL	9.00	MLD	270000	m3

1. Outstanding Amount

i) Normal charges ____________

ii) Fixed charges ____________

iii) Penal charges ____________

iv) Interest ____________

Rs. ____________

. Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs.
Industrial	99233.00	28.53	2831117.49
Unauthorised Drawal	0	7.133	0.00
Drinking	3100.00	3.45	10695.00
TOTAL	102333.00		2841812.49

Say Rs. 2841812

3. Amount of Interest

Principal Amt.	Period of interest	Rate of int.	Amount of interest

Rs. 0

Total (1+2+3) Rs. **2841812**

Total Rs. **Twenty Eight Lacs Fourty One Thousand Eight Hundred Twelve Only.**

Executive Engineer
Vadodara Irrigation Division
Vadodara.

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date:
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 3151

year of 2019.

To;
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 7-10-2019

Sub :- Water Charges bill for the month of September-19 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 1937152.00 for drawl of water from river Narmada/Mahi/Orsang for the month of September-2019. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 28536 M
2) The rate of industrial water draawl is Rs.24.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.65/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill
Rs: 2317796/-

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS 2 AB TC FORMAT OF WTR CHARGES

Signature valid

RPAD

No.VID/AB/IND/ N.T.P.C/ 3493

year of 2013.

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 7-11-2013

Sub :- Water Charges bill for the month of ઓક્ટોબર-2013 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.3677065=00 for drawl of water from river Narmada/Mahi/Orsang for the month of ઓક્ટોબર-2013 The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 131610 M
2) The rate of industrial water draawl is Rs.24.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.45/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill falling which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.11.10 [illegible]
Reason:
Location:

RAD:- 510893 5494

RPAD

No.VID/AB/IND/ N.T.P.C/ 3752

year of 2015.

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- [illegible]-2015

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] 2015. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water drawl is Rs.25.33/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.45/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible]
Date: 2024.11.10 [illegible]
Reason:
Location:

RPAO

No.VID/AB/IND/ N.T.P.C/ 90
MTPC stage-III

year of 2020

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 7-1-2020

Sub :- Water Charges bill for the month of December-19 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 3009348.00 for drawl of water from river Narmada/Mahi/Orsang for the month of December-2019. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 108226 M
2) The rate of industrial water drawl is Rs.27.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.45/1000 ltr.
4) The amount of bill shall be paid withn two meths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.Z.AB.TC.FORMAT OF WTR CHARGES

Signature valid

RPAD

No.VID/AB/IND/ N.T.P.C/ 530

year of 201[illegible]

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215,
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- [illegible]

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 107448 M
2) The rate of industrial water draawl is Rs.[illegible]/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs [illegible]/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr ,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC:FORMAT OF WTR CHARGES

Signature valid

Award No: 530

[illegible]

Bill No VIC-2019-01-388 Billing Date 07/03/2020

Industry Name NTPC JANOR(BHARUCH)

To SHRI JENTIBHAI VALAND

Address THE DEPUTY GENERAL MANAGER (O & M), N.T.P.C. ZANOR, GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST. : BHARUCH

Phone No.

Email ID

Source of Water NARMADA RIVER

Billing Period January-20

Last Date For Payment 07/04/2020

EXECUTIVE ENGINEER

VADODARA IRRIGATION DIVISION, VADODARA

VADODARA

Details of Reservation Qty. Year	2019-2020		Total Water Drawn	Percentage
Industrial Use	9000	1000 LIT.	840261	8336.20
Drinking Use		1000 LIT.	0	
Fishing Use		1000 LIT.	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	104348	28.53	2977048.00	10729806.00	3677085.00	10040483.00
Drinking	3100	3.45	10695.00			
Fishing	0	1.06	0.00			
Industrial Penalty	0.00	7.13	0.00	0.00	0.00	0.00
Drinking Penalty	0.00	0.86	0.00			
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			1209.00	3183.00	0.00	4392.00
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
				Total Outstanding (+) / Credit (-)		10044855.00
In Words	One Crore Forty Four Thousand Eight Hundreds Fifty Five Only					

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	CHEQUE	[illegible]	[illegible]	[illegible]

NOTE

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

[illegible]

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

Date: 2024.11.18 [illegible]

Reason:

Executive Engineer

VADODARA IRRIGATION DIVISION, VADODARA

00008

RPAD

No.VID/AB/IND/ N.T.P.C/ 947

year of 20

To,
The Dy. General Manager,(O & M)
N.T.P.C., Jhanor,
Gandhar Gas Power Project,
N.T.P.C Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No - 717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No 0265-2418639
Date:- [illegible]

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water drawal is Rs.25.53/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.65/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy.Ex.Engr Jin Sub-Division Vadodara for information

VPS.Z.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Outward No: 547

[illegible] 000009

Bill No: VC-2019-02-359 Billing Date: [illegible]

Industry Name: NTPC ZANOR(BHARUCH)

To: SHRI JENTIBHAI VALAND

Address: THE DEPUTY GENERAL MANAGER (O & M), N.T.P.C., ZANOR, GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST BHARUCH

Phone No:

Email ID:

Source of Water: NARMADA RIVER

Billing Period: February-20

Last Date For Payment: 06/05/2020

WRD

EXECUTIVE ENGINEER

VADODARA IRRIGATION DIVISION, VADODARA

VADODARA

Details of Reservation Qty. Year	2019-2020		Total Water Drawn	Percentage
Industrial Use	8000	1000 LIT	177943	[illegible]
Drinking Use		1000 LIT	0	
Fishing Use		1000 LIT	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment Billing For Month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	74360	28.53	2122001.50			
Drinking	2000	3.45	12005.00	50840683.00	4042780.00	[illegible]
Fishing	0	1.00	0.00			
Industrial Penalty	0.00	7.15	0.00			
Drinking Penalty	0.00	0.86	0.00	0.00	0.00	[illegible]
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			2458.00	4392.00	0.00	[illegible]
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
				Total Outstanding [illegible]		[illegible]
In Words:	Eighty One Lakh Thirty Six Thousand Seven Hundred Ninety Nine Only					

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No	Cheque Date
[illegible]	4042780.00	CHEQUE	S.B.I.	[illegible]	[illegible]

NOTE:

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

Note: To get bill, register your Email ID & Mobile No.

[illegible]

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location: [illegible]

[illegible]

Outward No: 1019

[illegible]

Bill No: VIC-2019-03-451 **Billing Date:** 07/04/2020

Industry Name: NTPC JANOR(BHARUCH)

To: SHRI JENTIBHAI VALAND

Address: THE DEPUTY GENERAL MANAGER (O & M)
N.T.P.C. ZANOR
GANDHAR GAS POWER PROJECT
N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST BHARUCH

Phone No:

Email ID:

Source of Water: NARMADA RIVER

Billing Period: March-20

Last Date For Payment: 06/06/2020

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Details of Reservation Qty. Year	2019-2020		Total Water Drawn	Percentage
Industrial Use	3294000	1000 LIT.	1003111	30.45
Drinking Use		1000 LIT.	0	
Fishing Use		1000 LIT.	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	62470	26.53	2352869.00			
Drinking	3100	3.45	10695.00	8129745.00	3009940.00	7483373.00
Fishing	0	1.00	0.00			
Industrial Penalty	1473509.00	7.13	10506333.00			
Drinking Penalty	0.00	0.86	0.00	0.00	0.00	10506333.00
Fishing Penalty	0.00	0.27	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			0.00	7050.00	0.00	7050.00
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
				Total Outstanding (+) / Credit (-)		17996756.00
In Words	One Crore Seventy Nine Lakh Ninety Six Thousand Seven Hundreds Fifty Six Only					

Penalty Reason

* As per Resolution number: WTR/ 2005/ 41/ P, Sachivalaya Gandhinagar. Date: 07/02/2007. Page No. 10, 7 (4) penalty is generated as below.					
Industrial		Drinking		Fishing	
Qty : 1473509.00	10506333.00	Qty : 0.00	0.00	Qty : 0.00	0.00

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
14/03/2020	3009940.00	CHEQUE	S.B.I.	709634	28/02/2020

NOTE :
1. The payment towards this bill shall be paid within 2 months, failing to which 12 % interest will be charged.
2. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
3. In case of any clarification, you may contact this office.
4. Bills will be sent by post, if bill is not received before 10 th , it should be collected from office.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Deptt. Reso. No. [illegible]

Signature valid
Digitally signed by [illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA ()

Note: To get bill, register your Email ID & Mobile No.

* Computerized bill does not require signature.

Outward No: 1179

[illegible]

Bill No VIC-2020-04-00 **Billing Date** 07/05/2020
Industry Name NTPC JANOR(BHARUCH)
To SHRI JENTIBHAI VALAND
Address THE DEPUTY GENERAL MANAGER (O & M)
N.T.P.C. ZANOR
GANDHAR GAS POWER PROJECT
N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST BHARUCH
Phone No
Email ID
Source of Water NARMADA RIVER
Billing Period April-20
Last Date For Payment 08/07/2020

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Details of Reservation Qty. Year	2020-2021		Total Water Drawn	Percentage
Industrial Use		1000 LIT.	240836	
Drinking Use		1000 LIT.	0	
Fishing Use		1000 LIT.	0	

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	237836	31.38	7463294.00			
Drinking	3000	3.80	11400.00	7493372.00	2987743.00	11970324.00
Fishing	0	1.14	0.00			
Industrial Penalty	0.00	7.65	0.00			
Drinking Penalty	0.00	0.95	0.00	10506333.00	0.00	10506333.00
Fishing Penalty	0.00	0.29	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			982.00	7050.00	0.00	8032.00
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
			Total Outstanding (+) / Credit (-)			22484689.00
In Words	Two Crore Twenty Four Lakh Eighty Four Thousand Six Hundreds Eighty Nine Only					

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
18/04/2020	2987743.00	CHEQUE	SBI	709962	08/04/2020

NOTE:
1. The payment towards this bill shall be paid within 2 months, failing to which 12 % interest will be charged.
2. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
3. In case of any clarification, you may contact this office.
4. Bills will be sent by post, if bill is not received before 10 th, it should be collected from office.
5. Bill Generated As Per Govt. of Guj. [illegible]

Note: To get bill, register your Email ID & Mobile No.

* Computerized bill does not require signature.

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA II

RPAD

No.VID/AB/IND/ N.T.P.C/ 1411

year of 2020

To,
The Dy. General Manager, (O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 6-6-2020

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water draawl is Rs.[illegible]/1000 ltr
3) The rate of domestic/ drinking purpose water drawal is Rs 3.[illegible]/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy Ex.Engr ,Irri Sub-Division Vadodara for information.

VPS 2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible]
Date: 2024.11.15 [illegible]
Reason:
Location:

BILL FOR DRAWAL OF WATER AS PER GR DT: 13.03.2007

Bill No: VID/NTPC/5-20 **May-20**

Name of Agency : **N. T. P. C. Zanor.** **Due Date Of Agreement Dt. 28-01-2023**

Sanctioned Quantity for year 2020-21 is approved by Govt. letter No VIC/PB-1/NTPC-Zanor/2020-21/[illegible] Dt.30.3.2020

Authority

Quantity Sanctioned : Drinking Water	0.10 MLD	3000 m3
Industrial Water	3.40 MLD	102000 m3
TOTAL	3.50 MLD	105000 m3

1. Outstanding Amount

i) Normal charges ____________

ii) Fixed charges ____________

iii) Penal charges ____________

iv) Interest ____________

Rs. ____________

. Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs.
Industrial	270050.00	31.36	8474168.00
Unauthorised Drawal	0	7.860	0.00
Drinking	3100.00	3.80	11780.00
TOTAL	273150.00		8485948.00

Say Rs. 8485949

3. Amount of Interest

Principal Amt.	Period of Interest	Rate of Int.	Amount of Interest

Rs. 0

Total (1+2+3) Rs. **8485949**

Total Rs.

Eighty Four Lacs Eighty Five Thousand Nine Hundred Fourty Nine Only.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Signature valid
Digitally signed by SANDEEP KUMAR AGGARWAL
Date: 2020.11.18 [illegible]
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 1216

year of 2020.

To,
The Dy. General Manager,(O & M.)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418659
Date:- 6/7/2020

Sub :- Water Charges bill for the month of June-2020 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 7222650.00 for drawl of water from river Narmada/Mahi/Orsang for the month of June-2020. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 223509 M.
2) The rate of industrial water drawl is Rs.31-35/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.90/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC/FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SAME[illegible]MAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

BILL FOR DRAWAL OF WATER AS PER GR DT. 22.02.2007

Bill No. VD/NTPC/6-20 **Jun-20**

Name of Agency **N. T. P. C. Zanor** **Due Date Of Agreement Dt. 28-01-2022**

Sanctioned Quantity for year 2020-21 is approved by Govt. letter No VIC/PB-1/NTPC Zanor/2020-21/[illegible] Dt. 30.3.2020

Authority

Quantity Sanctioned	Drinking Water	0.10 MLD	3000 m3
	Industrial Water	3.40 MLD	102000 m3
	TOTAL	3.50 MLD	105000 m3

1. Outstanding Amount

i) Normal charges ______

ii) Fixed charges ______

iii) Penal charges ______

iv) Interest ______

Rs. ______

Assessment for the month :

2. Quantity actually drawn during the month

	Quantity in M^3	Rate per M^3	Amount in Rs.
Industrial	229804.00	31.38	7211249.52
Unauthorised Drawal	0	7.850	0.00
Drinking	3000.00	3.80	11400.00
TOTAL	232804.00		7222649.52

Say Rs. 7222650

3. Amount of Interest

Principal Amt	Period of interest	Rate of Int.	Amount of Interest

Rs. 0

Total (1+2+3) Rs. **7222650**

Total Rs.

Seventy Two Lacs Twenty Two Thousand Six Hundred Fifty Only.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Signature valid
Digitally signed by SAMEE[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 2112

year of 2020

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- [illegible]

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 367310 M
2) The rate of industrial water drawl is Rs.31-38/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.88/1000 ltr.
4) The amount of bill shall be paid witho two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permision from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr., Irri.Sub-Division Vadodara for information.

VPS 2.AB.TC FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SA[illegible]MAR AGGARWAL
Date: 2024.11.16 [illegible]
Reason:
Location:

[illegible] No : 2142

[illegible]

Bill No [illegible] **Billing Date** [illegible]

Industry Name NTPC JHANOR,BHARUCH

To SHRI [illegible]

Address THE DEPUTY GENERAL MANAGER (O & M) N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT N.T.P.C. TOWNSHIP, JHANOR - [illegible] BHARUCH

Phone No

Email ID

Source of Water NARMADA RIVER

Billing Period [illegible]

Last Date For Payment [illegible]

Customer No.

1718 - 597 - 40 - 127 - 173

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
[illegible]		[illegible]	[illegible]		[illegible]
[illegible]		[illegible]	[illegible]		[illegible]

[illegible] Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
[illegible]	364110	31.38	11425772.00			
[illegible]	3100	3.80	11780.00	23153293.00	7479878.00	27146193.00
[illegible]	0	7.14	0.00			
[illegible]	0.00	7.85	0.00			
[illegible]	0.00	0.98	0.00	7828740.00	0.00	7828740.00
[illegible]	0.00	0.29	0.00			
[illegible]			0.00	0	0.00	0.00
[illegible]			4815.00	8032.00	0.00	12847.00
[illegible]			0.00	0.00	0.00	0.00
				Total Outstanding [illegible]		34986856.00

In Words: Three Crore Forty Nine Lakh Eighty Six Thousand Eight Hundreds Fifty Six Only

[illegible] Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	7479878.00	CHEQUE	NA	[illegible]	[illegible]

[illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location: [illegible] Engineer
VADODARA IRRIGATION DIVISION, VADODARA

RPAD

No.VID/AB/IND/ N.T.P.C/ 2372

year of 20AP

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 7/8/2020

Sub :- Water Charges bill for the month of August 2020 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of August 2020 . The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water drawl is Rs.31.18/1000 ltr.
3) The rate of domestic/ drinking purpose water drawl is Rs 3.00/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy. Ex.Engr., Irri.Sub-Division Vadodara for information.

VPS 2.AB TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SAME[illegible]MAR AGGARWAL
Date: 2024.11.14 [illegible]
Reason:
Location:

[illegible] No: 2172

[illegible]

Bill No: [illegible] **Billing Date:** [illegible]

Industry Name: NTPC [illegible]

To: [illegible]

Address: THE DEPUTY GENERAL MANAGER [illegible]
N.T.P.C., ZANOR
GANDHAR GAS POWER PROJECT
N.T.P.C. TOWNSHIP, ZANOR [illegible]
BHARUCH

Phone No:

Email ID:

Source of Water: NARMADA RIVER

Billing Period: [illegible]

[illegible] Date For Payment: [illegible]

Customer No.
[illegible]

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Use	Reserved Qty.	Water Drawn	70 %	% Of Usage	120 %
[illegible]		[illegible]	[illegible]		[illegible]
[illegible]		[illegible]	[illegible]		[illegible]

[illegible] Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
[illegible]	279150	31.36	8753727.00			
[illegible]	3100	3.80	11780.00	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	5.14	0.00			
[illegible]	0.00	7.88	0.00			
[illegible]	0.00	0.98	0.00	1826740.00	0.00	1826740.00
[illegible]	0.00	0.28	0.00			
[illegible]			0.00	0	0.00	0.00
[illegible]			2790.00	[illegible]	0.00	[illegible]
[illegible]			0.00	0.50	0.50	0.00
				Total Outstanding [illegible]		[illegible]

In Words: Three Crore [illegible] Two Lakh Seventy Five Thousand Two Hundred Four Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible] CHEQUE	[illegible]		[illegible]	[illegible]

[illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.[illegible]
Reason:
Location: [illegible]
VADODARA IRRIGATION DIVISION, VADODARA

Consent No: 2589

[illegible]

Bill No	VC-2020-04-152
Billing Date	27/09/2020
Industry Name	NTPC JANOR(BHARUCH) STAGE-II
Ta	
Address	BHARUCH
Phone No	
Email ID	
Source of Water	
Billing Period	August-20
Last Date For Payment	06/11/2020

Customer No.
1718 - 555 - 45 - 127 - 174

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
[illegible]			0.00	0.00	0.00
[illegible]			0.00	0.00	0.00

For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
[illegible]	0	31.38	0.00			
[illegible]	0	3.92	0.00	[illegible]	0.00	[illegible]
[illegible]	0	1.34	0.00			
[illegible] Penalty	0.00	7.85	0.00			
[illegible] Penalty	0.00	0.98	0.00	16337000.00	0.00	16337000.00
[illegible] Penalty	0.00	0.29	0.00			
[illegible] Interest			0.00	16357000	0.00	16357000.00
[illegible] Interest			35223.00	1383900.00	0.00	1419152.00
[illegible] Interest			166707.00	6549568.00	0.00	6716275.00
				Total Outstanding ( ) [illegible]		44305807.00

In Words: Four Crore Forty Three Lakh Five Thousand Eight Hundreds Seven Only

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

SHP 16 [illegible]

BEAR

No [illegible] 100178

[illegible]

To,
The Dy. General Manager [illegible]
N.T.P.C. [illegible]
Gandhar Gas Power Project,
N.T.P.C. Township, [illegible]
Dist. Bharuch

Office of the Executive Engineer
Vadodara Irrigation Division
7th floor, Kuber Bhavan, Room No. 737
Kothi Compound Vadodara
PH No. (0265) 2415376
FAX No. (0265) [illegible]
Date: [illegible]

Sub. : Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt Reso.No WTR/2005/4177 Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara, payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water drawl is Rs. 31-38/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs. 3.90/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy. Ex. Engr. [illegible] Sub Division [illegible] for information.

VPS.2.AB 1C FORMAT OF W.TR CHARGES

Signature valid
[illegible]

100179

Signature valid

RPAD

No.VID/AB/WO/ N.T.P.C/ 3240

year of 2020

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No - 717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5-11-2022

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 55561 M
2) The rate of industrial water drawl is Rs.31-35/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3-40/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. ,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible]
Date: 2024.11.30 [illegible]
Reason:
Location:

Outward No: 3240

[illegible]

Bill No: VIC-2020-10-203	**Billing Date:** 25/11/2020
Industry Name: NTPC JANOR(BHARUCH)	
To: SHRI JENTIBHAI VALAND	
Address: THE DEPUTY GENERAL MANAGER (O & M), N.T.P.C. ZANOR, GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, ZANOR - 392 215 0001 BHARUCH	
Phone No:	
Email ID:	
Source of Water: NARMADA RIVER	
Billing Period: October-20	
Last Date For Payment: 04/01/2021	

Customer No

1718 - 507 - 40 - 127 - 173

WRD

EXECUTIVE ENGINEER

VADODARA IRRIGATION DIVISION, VADODARA

VADODARA

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		1729813.00	0.00		0.00
DRINKING		21400.00	0.00		0.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	52561.00	31.36	1648364.00	29391914.00	11437552.00	19613506.00
Drinking	3100.00	3.80	11780.00			
Fishing	0.00	1.14	0.00			
Industrial Penalty	0.00	7.85	0.00	7828740.00	0.00	7828740.00
Drinking Penalty	0.00	0.95	0.00			
Fishing Penalty	0.00	0.29	0.00			
Fixed Water Rate Interest			0.00	0	0.00	0.00
Normal Water Rate Interest			0.00	22865.00	0.00	22865.00
Penalty Water Rate Interest			0.00	0.00	0.00	0.00
					Total Outstanding (+) / Credit (-)	27467106.00

In Words: Two Crore Seventy Four Lakh Sixty Seven Thousand One Hundreds Six Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
09/10/2020	11437552.00	CHEQUE	S.B.I.	[illegible]	08/10/2020

NOTE:

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

Note: To get bill, register your Email ID & Mobile No.

* Computerised bill does not require signature

Operated By : M. A. Pathan (Assistant Engineer)

Signature valid

[illegible] AGGARWAL

VADODARA IRRIGATION DIVISION, VADODARA

Outward No: 3241

[illegible]

Bill No	VC-2020-10-204
Billing Date	05/11/2020
Industry Name	NTPC JANOR(BHARUCH) STAGE-III
To	
Address	BHARUCH
Phone No.	
Email ID	
Source of Water	
Billing Period	October-20
Last Date For Payment	04/01/2021

Customer No.
1718 - 598 - 40 - 127 - 174

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA

Use	Reserved Qty.	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		0.00	0.00		0.00
DRINKING		0.00	0.00		0.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Category Of Use	Qty Of Water	Water Rate	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00	31.38	0.00			
Drinking	0.00	3.80	0.00	3458000.00	0.00	3458000.00
Fishing	0.00	1.14	0.00			
Industrial Penalty	0.00	7.85	0.00			
Drinking Penalty	0.00	0.95	0.00	16357000.00	0.00	16357000.00
Fishing Penalty	0.00	0.29	0.00			
Fixed Water Rate Interest			0.00	16357000	0.00	16357000.00
Normal Water Rate Interest			35222.00	1433219.00	0.00	1468441.00
Penalty Water Rate Interest			166707.00	6878005.00	0.00	7044712.00
				Total Outstanding (+) / Credit (-)		44703153.00

In Words: Four Crore Forty Seven Lakh Three Thousand One Hundred Fifty Three Only

NOTE:
1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

[illegible]

[illegible]

Operated By : M. A. Patel (Assistant Engineer)

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location: VADODARA IRRIGATION DIVISION VADODARA

RPAD

No.VID/AB/IND/ N.T.P.C/ [illegible]

year of 20[illegible].

To,

The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- [illegible]

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.

1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of Industrial water drawl is Rs.31-3[illegible]/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs [illegible]/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy. Ex Engr., Irri. Sub-Division Vadodara for information.

VPS 2 AB TC FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SANJ[illegible] [illegible]AAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Outward No: 3408

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER

1718 - 597 - 40 - 127 - 173

	Date	[illegible]
	Bill No.	[illegible]
	Month	November-20
	Last Date	[illegible]/2021

NTPC JANOR(BHARUCH)
SHRI JENTISHAN VALAND
THE DEPUTY GENERAL MANAGER (O & M), N.T.P.C., ZANOR, GANDHAR GAS POWER PROJECT,
N.T.P.C. TOWNSHIP, ZANOR - 392 215 DIST. : BHARUCH
Mob. [illegible]
Email : -

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECEIVED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 27467106.00		Rs. 1564428.00		Rs. 8771507.00		Rs. 20260027.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	49491.00	31.38	1553028.00
Drinking	3000.00	3.80	11400.00
Fishing	0.00	1.14	0.00
PENALTY			
Industrial	0.00	7.85	0.00
Drinking	0.00	0.95	0.00
Fishing	0.00	0.29	0.00

A. Water is lifted without permission from government, B. Agreement is not made/ not renewed timely, C. Volumetric scientific water meter is not installed/ not working, D. Water drawn is more or less than 25% of reserved quantity

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] & [illegible] Deptt. Reso. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 20260027.00

CONSUMPTION TREND

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
Location: Executive Engineer

Computer generated bill does not require signature

 Operated By : H. A. Patel (Assistant Engineer)

VADODARA IRRIGATION DIVISION, VADODARA

Outward No: 3430

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel : -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1716 - 598 - 40 - 127 - 174

NTPC (ANGR/BHARUCH) STAGE-II
BHARUCH
Mob : -
Email : -

Source of Water

Date	04/12/2020
Bill No	VD-2020/11-347
Month	November-20
Last Date	02/02/2021

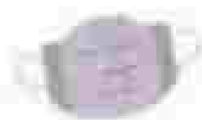
PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 44703153.00		Rs. 195415.00		Rs. 0.00		Rs. 44898568.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	31.58	0.00
Drinking	0.00	3.80	0.00
Fishing	0.00	1.14	0.00
PENALTY			
Industrial	0.00	7.89	0.00
Drinking	0.00	0.95	0.00
Fishing	0.00	0.28	0.00

A. Water is drawn without permission from government. B. Agreement is not made/not renewed timely. C. Automatic scientific water meter is not installed/not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	34086.00
Penalty Water Rate Interest	161328.00

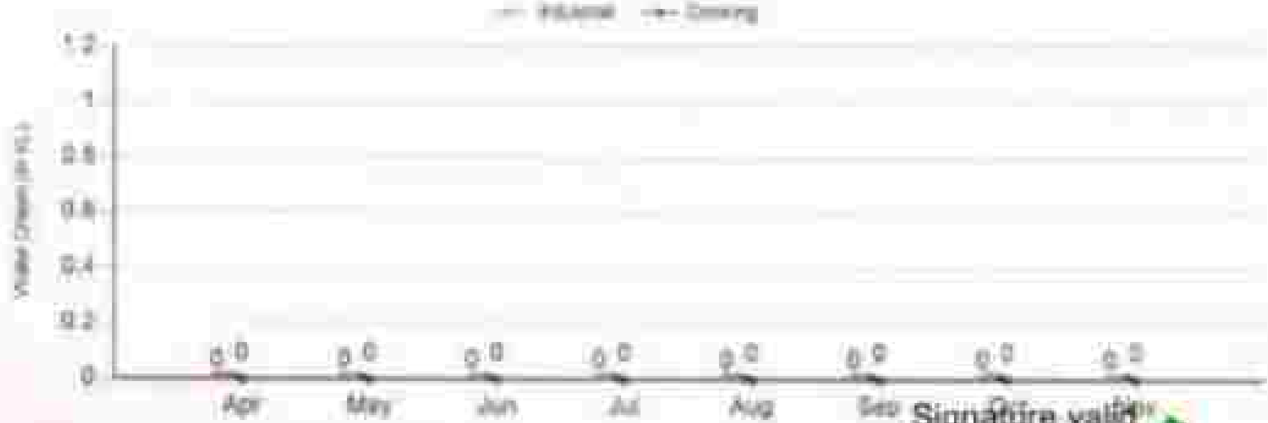


Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12% interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Dept Reso. No. WTR/2003/1/UP Dt. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 44898568.00



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* Computer generated bill, no signature required

 Generated By : [illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/ 73

year of 2024

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4/11/2024

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water draawl is Rs.31-38/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.99/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible]
Date: 2024.11.18 [illegible]
Reason:
Location:

Outward No: 73

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. -
Email : vidvadodara@gmail.com

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

Date	04/01/2021
Bill No	VC-2020-12-270
Month	December-20
Last Date	05/03/2021

NTPC JANOR(BHARUCH)
SHRI SHIVKUMAR RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : 9429109844
Email : [illegible]@ntpc.co.in,[illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 20260027.00		**Rs. 2811598.00**		**Rs. 9183837.00**		**Rs. 13887788.00**

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	89223.00	31.38	2799818.00
Drinking	3100.00	3.80	11780.00
Fishing	0.00	1.14	0.00
PENALTY			
Industrial	0.00	7.85	0.00
Drinking	0.00	0.95	0.00
Fishing	0.00	0.29	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

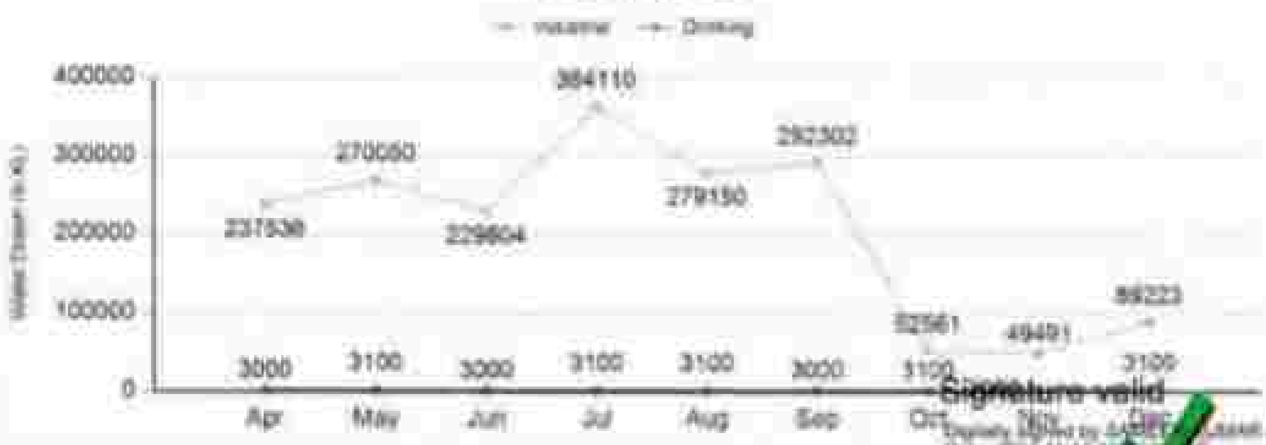
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards the bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Dept Reso. No WTR/2005/41/P Dt. 2/02/07, Dt. 9/9/08 & Dt. 1/04/09

OUTSTANDING (+) / CREDIT (-)
Rs. 13887788.00

CONSUMPTION TREND



Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.16
Reason:
Location: Engineer

Computer generated bill does not require signature

 Operated By : M. A. Pathan (Assistant Engineer)

VADODARA IRRIGATION DIVISION, VADODARA

Outward No: 93

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

NTPC JAMOR(BHARUCH) STAGE-III

BHARUCH
Mob :-
Email :-

Source of Water

Date	04/01/2021
Bill No	VC-2020-12-296
Month	December-20
Last Date	05/03/2021

PREVIOUS MONTH OUTSTANDING	+	BILL CHARGED IN THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 44896568.00	+	Rs. 201929.00	-	Rs. 0.00	=	Rs. 45100497.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	31.38	0.00
Drinking	0.00	3.60	0.00
Fishing	0.00	1.14	0.00
PENALTY			
Industrial	0.00	7.85	0.00
Drinking	0.00	0.90	0.00
Fishing	0.00	0.29	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	35222.00
Penalty Water Rate Interest	166707.00

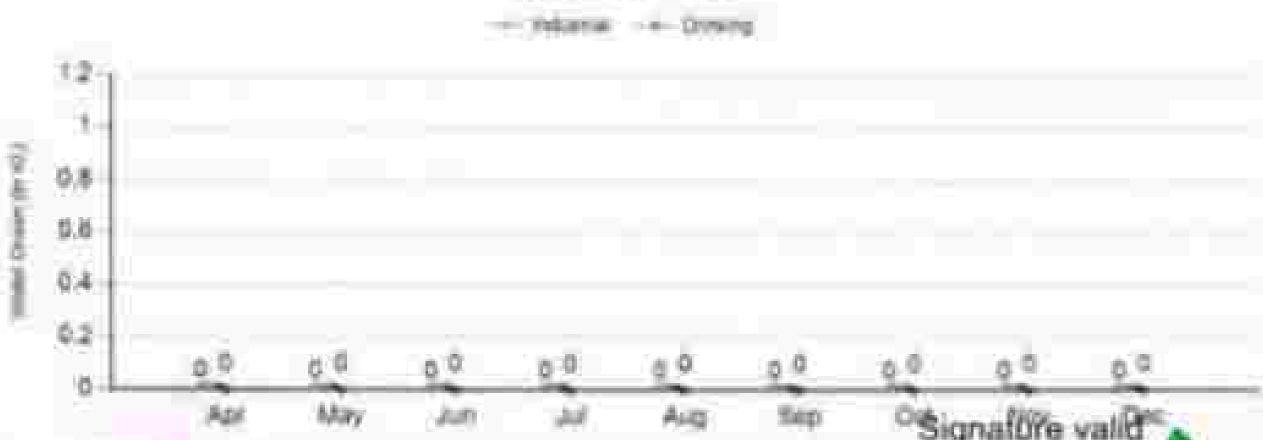
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & k Deptt.Resol. No. WTR/2005/41/P Dt. 3/02/07, Dt. 8/8/08 & Dt.1/04/09

OUTSTANDING (+) / CREDIT (-)
Rs. 45100497.00

CONSUMPTION TREND



Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

*Computerised bill does not require signature.

Operated By : [illegible]

READ

No.VID/AB/IND/ N.T.P.C/361

year of 2024

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418630
Date:- [illegible]

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 63397 M
2) The rate of industrial water draawl is Rs. 31.38/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs. 3.90/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Outward No. 381 [illegible]

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel:
Email : [illegible]@gmail.com

WRD

CUSTOMER NUMBER
1617 - 537 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
[illegible]
THE GENERAL MANAGER (O & M), N.T.P.C. JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mo. : [illegible]
Email : [illegible]

Date	[illegible]
Bill No.	[illegible]
Month	January 21
Last Date	[illegible]

Source of Water
NARMADA RIVER

Rs. 12687788.00 + Rs. 2589042.00 - Rs. 1681144.00 = OUTSTANDING (+) / CREDIT (-) Rs. 14315686.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	66157.00	31.30	2071282.00
Drinking	3100.00	3.80	11780.00
Fishing	0.00	1.14	0.00
PENALTY			
Industrial	0.00	7.85	0.00
Drinking	0.00	0.95	0.00
Fishing	0.00	0.29	0.00

[illegible]

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 18 % interest will be charged.
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 14315686.00

CONSUMPTION TREND

Signature valid
Digitally signed by SANDEEP KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
Location: [illegible]

Page 1 of 1   Generate By : [illegible]

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DRINKING	[illegible]	[illegible]	[illegible]	83.84	[illegible]

Outstanding Information

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	2277202.00			
Drinking	11782.00	4036168.00	1961144.00	[illegible]
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	7828740.00	0.00	7828740.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	[illegible]	0.00	[illegible]
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding (in Rs.)	14215668.12

In Words: One Crore Forty Three Lakh [illegible] Thousand Six Hundred Eight [illegible] Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode		Bank Name	Cheque No	Cheque Date
[illegible]	1961144.00 CHEQUE		[illegible]		[illegible]	[illegible]

Recovery Information

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	1961144.00	0.00	0.00	0.00	0.00	0.00
Total	1961144.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by SAMEE[illegible] KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
Location: [illegible]

Outward No: 375 5-3-2021

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel:
Email: [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
4718 - [illegible] - 40 - 127 - 174

NTPC JANOR BHARUCH STAGE II

BHARUCH
Mob:
Email:

Date	[illegible]
Bill No	VIC-2020-21-[illegible]
Month	January-21
Last Date	[illegible]

Source of Water

Rs. 45100497.00	+	Rs. 201930.00	-	Rs. 0.00	=	OUTSTANDING (+) / CREDIT (-) Rs. 45302427.00

Bill For Actual Water Supplied For Non Agriculture - Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	17.38	0.00
Drinking	0.00	3.80	0.00
Fishing	0.00	1.14	0.00
PENALTY			0
Industrial	0.00	7.00	0.00
Drinking	0.00	3.85	0.00
Fishing	0.00	2.29	0.00

[illegible]

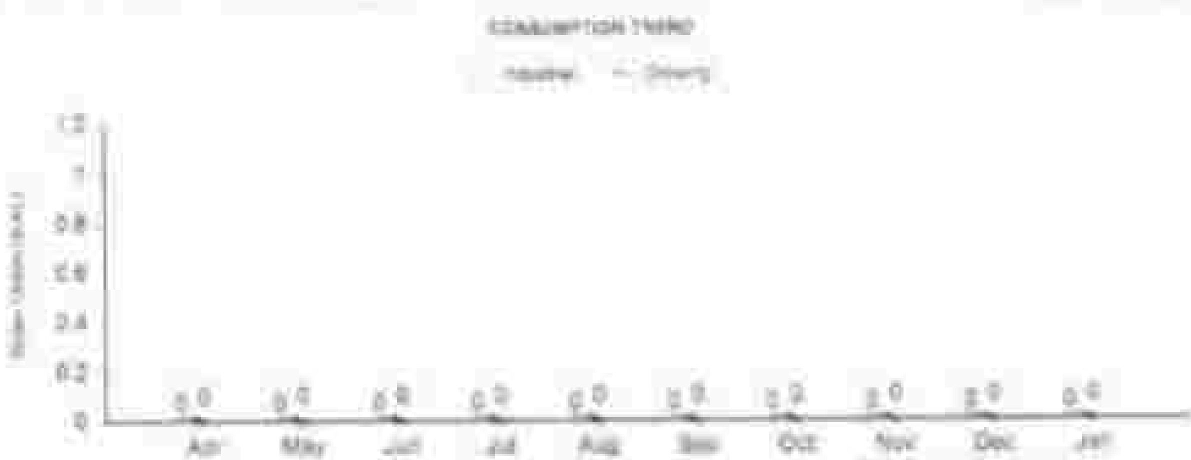
INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	50233.00
Penalty Water Rate Interest	146717.00

Wear a mask
when go outside

NOTE :

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 45302427.00



Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason: [illegible]
Location: [illegible]

Generated By: [illegible]

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		0.00	0.00		0.00
DRINKING		0.00	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00			
Drinking	0.00	3456000.00	0.00	3456000.00
Irrigation	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	16387200.00	0.00	16387200.00
Irrigation Penalty	0.00			
Fixed Water Rate Recoverable	0.00	[illegible]	0.00	[illegible]
Normal Water Rate Interest	[illegible]	[illegible]	0.00	[illegible]
Penalty Water Rate Interest	[illegible]	[illegible]	[illegible]	[illegible]
			Total Outstanding (In Rupees)	45902427.00

In Words: Four Crore Fifty Nine Lakh Two Thousand Four Hundred Twenty Seven Only.

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
	Total			[illegible]		[illegible]		0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
Location: [illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/[illegible]

year of 2021

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- [illegible]

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2006/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 46235 ML
2) The rate of industrial water drawal is Rs.31-35/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 3.90/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt, or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

Outward No. 180

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel:
Email:

CUSTOMER NUMBER
017 - 597 - 40 - 127 - 173

Date	
Bill No.	
Month	February-21
Last Date	

NTPC JANOR(BHARUCH)

THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR DIST. BHARUCH - 392215

Mob.:

Email:

Source of Water
NARMADA RIVER

Rs. 14311646.00 + Rs. 1185310.00 - Rs. 1560428.00 = OUTSTANDING (+) / CREDIT (-) Rs. 13936608.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	37638.00	31.38	1174716.00
Drinking	2800.00	3.80	10640.00
Fishing	0.00	1.14	0.00
PENALTY			
Industrial	0.00	7.85	0.00
Drinking	0.00	0.95	0.00
Fishing	0.00	0.29	0.00

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

Wear a mask
when go outside

NOTE :

OUTSTANDING (+) / CREDIT (-)
Rs. 13936608.00

CONSUMPTION TREND

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date:
Reason:
Location:

Page 1 of 1 Operated By : M. A. Pathan (Assistant Engineer)

Demand No: [illegible]

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :
Email : [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

NTPC JANOR(BHARUCH) STAGE III
BHARUCH
Mob :
Email :

Source of Water

Date	[illegible]
Bill No	[illegible]
Month	February 21
Last Date	[illegible]

Rs. 45302427.00 + Rs. 182388.00 - Rs. 0.00 = OUTSTANDING (+) / CREDIT (-) Rs. 45484815.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	21.38	0.00
Drinking	0.00	2.80	0.00
Fishing	0.00	1.74	0.00
PENALTY			
Industrial	0.00	7.45	0.00
Drinking	0.00	0.60	0.00
Fishing	0.00	0.28	0.00

Water is drawn without permission from government. Agreement is not made / not renewed timely. Tamper-proof water meter is not installed for pumping. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	31814.00
Penalty Water Rate Interest	150574.00

Wear a mask
when go outside

NOTE

If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.

In case of any clarification, you may contact the office.

Bills will be sent by post. If bill is not received before 10th, it should be obtained from office.

The payment towards this bill shall be paid within 30 days, failing to which 12 % interest will be charged.

[illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 45484815.00

CONSUMPTION TREND

Signature valid
Digitally signed by RAMESH KUMAR AGGARWAL
Date: 2024.11.28 [illegible]
Reason: [illegible]
Location: [illegible]

Powered By : [illegible]

100154

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel:
Email: [illegible]@gmail.com

WRD

CUSTOMER NUMBER
1E17 - 587 - 40 - 127 - 173

NTPC JANOR BHARUCH
[illegible]
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob: [illegible]
[illegible]

Date: [illegible]
Bill No: [illegible]
Month: [illegible]
Last Date: [illegible]

Source of Water
NARMADA RIVER

Rs. 13936408.00	+	Rs. 9500770.00	-	Rs. 2811398.00	=	OUTSTANDING (+) / CREDIT (-) Rs. 20625780.00

Bill For Actual Water Supplied For Non Agriculture - Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	96375.00	31.38	3024248.00
Drinking	3100.00	3.85	11780.00
Bathing	0.00	7.14	0.00
PENALTY			
Industrial	423654.00	7.85	6451742.00
Drinking	0.00	0.00	0.00
Bathing	0.00	0.00	0.00

A. Water is drawn without permission from government, B. Agreement is not made, [illegible]

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

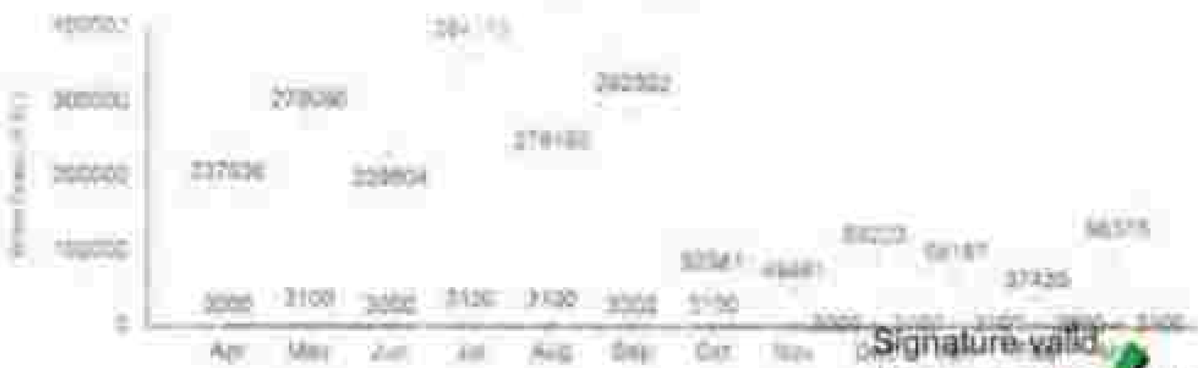
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before [illegible]
2. In case of any clarification, you may contact this office.
3. [illegible]
4. [illegible]
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 20625780.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.[illegible]
Reason: [illegible]
Location:

Generated By : [illegible]

Details Of Reservation Qty. 100155

Use	Reserved Qty.	Water Drawn	75 %	% Of Usage	100 %
INDUSTRIAL	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DRINKING	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	[illegible]			
Drinking	[illegible]	[illegible]	[illegible]	[illegible]
Fishing	0.00			
Industrial Penalty	[illegible]			
Drinking Penalty	0.00	[illegible]	0.00	[illegible]
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	[illegible]	0.00	[illegible]
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding	[illegible]

In Words: [illegible]

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	0.00	0.00	0.00	0.00	0.00
Total	[illegible]	0.00	0.00	0.00	0.00	0.00

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00	0.00	0.00	0.00
	Total			0.00		0.00		0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.14 [illegible]
Reason:
Location:

[illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/ 1039

year of 202

To,

The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4/5/2021

Sub :- Water Charges bill for the month of April-2021 towards the drawl of water from the river Narmada/Mahi/Orsang
1] Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 6093134/- for drawl of water from river Narmada/Mahi/Orsang for the month of April-2021. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 179067 M^3
2) The rate of industrial water drawal is Rs.34.15 /1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 1.78 /1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy.Ex.Engr., Irri.Sub-Division Vadodara for information

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.16
Reason:
Location:

Outward No: 1535

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel: -
Email: [illegible]

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

NTPC JHANOR(GANDHAR)
[illegible]
THE GENERAL MANAGER ... JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
[illegible]
Email: [illegible]

Date: [illegible]
Bill No: [illegible]
Month: Apr-21
Last Date: [illegible]

Source of Water
NARMADA RIVER

Rs. 20525780.00 + Rs. 6093134.50 - Rs. 2089042.50 = OUTSTANDING (+) / CREDIT (-) Rs. 24628872.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	QTY	RATE	ASSESSMENT OF MONTH
Industrial	176087.50	34.83	6078594.00
Drinking	3000.00	4.18	12540.00
[illegible]	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.87	0.00
Drinking	0.00	1.05	0.00
[illegible]	0.00	[illegible]	0.00

[illegible]

INTEREST	ASSESSMENT OF MONTH
[illegible]	0.00
[illegible]	0.00
[illegible]	0.00

Wear a mask when go outside

NOTE

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. [illegible]
4. [illegible] failing to which 12 % interest will be charged.
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 24628872.00

CONSUMPTION TREND

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Executive Engineer

Operated By : [illegible]

[illegible]

Details Of Reservation Qty

Use	Date	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL			[illegible]	0.00		0.00
DRINKING			[illegible]	0.00		0.00

Outstanding Information

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	[illegible]			
Drinking	12540.00	[illegible]	[illegible]	[illegible]
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	[illegible]	0.00	[illegible]
Fishing Penalty	0.00			
Fixed Water Tax (Arrear)	0.00	0	0.00	0.00
Normal Water Tax (Arrear)	0.00	[illegible]	0.00	[illegible]
Penalty Water Tax (Arrear)	0.00	0.00	0.00	0.00
			Total Outstanding [illegible]	[illegible]

In Words: Two Crore Forty Six Lakh Twenty Eight Thousand Eight Hundred Seventy Two Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	[illegible]		[illegible]	[illegible]

Recovery Situation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	0.00	0.00	0.00	0.00	0.00
Total	[illegible]	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by [illegible] AGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

[illegible]

Executive Engineer
[illegible]

Page 2 Of 2 Approved By: [illegible]

Delivered No.: [illegible]

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :
Email : [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

NTPC JANOR BHARUCH STAGE-II

BHARUCH
Mo :
Email :

Source of Water

Date [illegible]

Bill No [illegible]

Month [illegible]

Last Date [illegible]

[illegible]	+	[illegible]	-	[illegible]	=	OUTSTANDING (+) / CREDIT (-)
Rs. 45686745.00		Rs. 195417.00		Rs. 0.00		Rs. 45882162.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	ML QTY	ML RATE	ASSESSMENT OF MONTH
Industrial	0.00	34.50	0.00
Drinking	0.00	4.18	0.00
Farming	0.00	[illegible]	0.00
PENALTY : 0			
Industrial	0.00	[illegible]	0.00
Drinking	0.00	[illegible]	0.00
Farming	0.00	[illegible]	0.00

[illegible]

INTEREST	ASSESSMENT OF MONTH
Fund Water Rate Interest	0.00
Normal Water Rate Interest	34087.00
Penalty Water Rate Interest	161330.00

Wear a mask
when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post. If bill is not received before 10th [illegible] be collected from office.
4. [illegible] failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 45882162.00

CONSUMPTION TREND

Signature valid
Digitally signed by SANE[illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location: [illegible]

[illegible]

Generated By : [illegible]

VADODARA IRRIGATION DIVISION, VADODARA

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		[illegible]	[illegible]		[illegible]
DRINKING		[illegible]	[illegible]		[illegible]

Outstanding Situation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00			
Drinking	0.00	[illegible]	0.00	[illegible]
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	[illegible]	0.00	[illegible]
Fishing Penalty	0.00			
Fixed Water Rate [illegible]	0.00	[illegible]	[illegible]	[illegible]
Normal Water [illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Penalty Water Rate [illegible]	[illegible]	[illegible]	[illegible]	[illegible]
			Total Outstanding (+) / Credit (-)	[illegible]

[illegible]

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
		Total		[illegible]		[illegible]		[illegible]

Signature valid
Digitally signed by SAME[illegible]UMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

[illegible]

Executive Engineer
[illegible]

Received By : [illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/ 1296

year of 202-

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist: Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4/6/2021

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 199317 M^3
2) The rate of industrial water drawl is Rs. [illegible] /1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs. [illegible] /1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr., Irri.Sub Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.10 [illegible]
Reason:
Location:

Outward No: 1298

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI SHIVKUMAR RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : [illegible]
Email : [illegible]

Date	[illegible]
Bill No	[illegible]
Month	Mar-21
Last Date	[illegible]

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	AMOUNT RECEIVED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 24628473.00		Rs. 6807470.00		Rs. 1185950.00		Rs. 30250992.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	196817.00	34.52	6794123.00
Drinking	3100.00	4.18	12958.00
Fencing	0.00	1.26	0.00
PENALTY			
Industrial	0.00	6.82	0.00
Drinking	0.00	1.05	0.00
Fencing	0.00	0.31	0.00

[illegible]

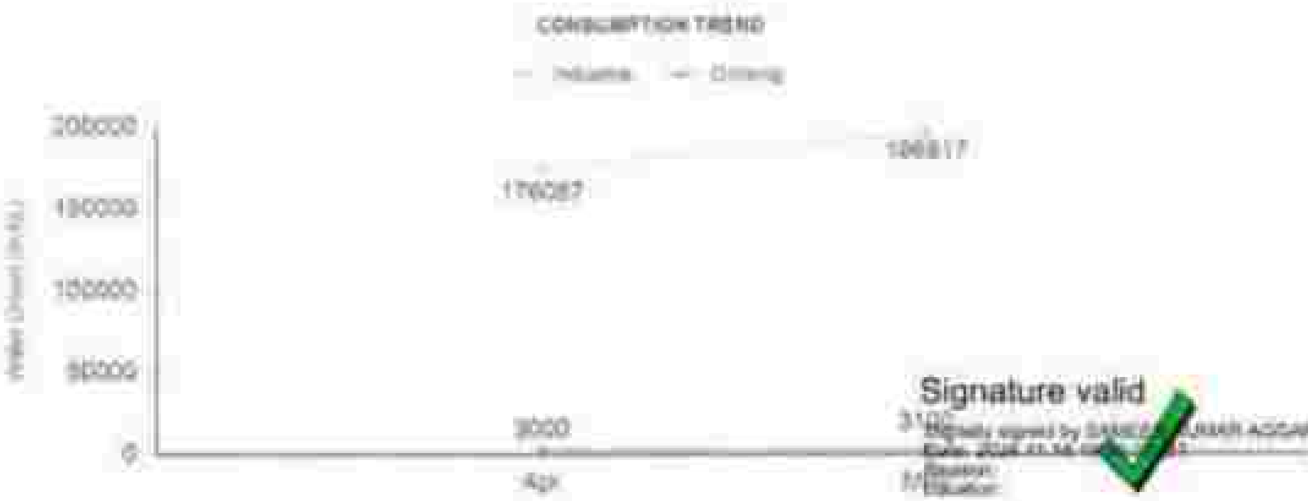
INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	389.00
Fencing Water Rate Interest	0.00

Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within [illegible] days, failing to which [illegible]% interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 30250992.00



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

218

[illegible]

Executive Engineer
[illegible]

Details Of Reservation Qty

Use	Reserved Qty.	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		372984.00	0.00		0.00
DRINKING		6100.00	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	6784123.00			
Drinking	12988.00	10312530.00	1185593.00	[illegible]
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	14293462.00	0.00	14293462.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	369.00	22900.00	0.00	[illegible]
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
		Total Outstanding (+) / Credit (-)		[illegible]

In Words: Three Crore Two Lakh Fifty Thousand Nine Hundreds Ninety Two Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	CHEQUE	S.B.I.	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	0.00	0.00	0.00	0.00	0.00
Total	[illegible]	0.00	0.00	0.00	0.00	0.00

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	1	[illegible]	[illegible]	0.00	0.00	0.00	0.00
	Total			[illegible]		0.00		0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.15 [illegible]
Reason:
Location:

Executive Engineer
[illegible]

Outward No: 1313

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel: -
Email: [illegible]

[illegible]

CUSTOMER NUMBER
1716 - 508 - 40 - 127 - 174

NTPC JANOR(BHARUCH) STAGE-II
BHARUCH
Mob: -
Email: -

Date 04/06/2021
Bill No VC-2021-06-57
Month May-21
Last Date 13/06/2021

Source of Water

[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 45862163.00	+	Rs. 201929.00	-	Rs. 0.00	=	Rs. 46064091.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	34.52	0.00
Drinking	0.00	4.18	0.00
Fishing	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.26	0.00
Fishing	0.00	0.31	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Flood Water Rate Interest	0.00
Normal Water Rate Interest	35222.00
Penalty Water Rate Interest	166707.00

Wear a mask
when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 46064091.00

CONSUMPTION TREND

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

[illegible]

Executive Engineer
[illegible]

Details Of Reservation Qty.

Use	Reserved Qty	Water Drawn	15 %	% Of Usage	125 %
INDUSTRIAL		0.00	0.00		0.00
DRINKING		0.00	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00			
Drinking	0.00	3496000.00	0.00	3496000.00
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	16357000.00	0.00	16357000.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	16357000	0.00	16357000.00
Normal Water Rate Interest	35222.00	1694096.00	0.00	1729318.00
Penalty Water Rate Interest	168707.00	8016066.00	0.00	8184773.00
			Total Outstanding (+) / Credit (-)	46084091.00

In Words: Four Crore Sixty Lakh Eighty Four Thousand Ninety One Only

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	[illegible]	3496000.00	[illegible]	16357000.00	[illegible]	0.00	0.00
[illegible]	[illegible]	[illegible]	3496000.00	[illegible]	16357000.00	[illegible]	0.00	0.00
		Total		35222.00		168707.00		0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2021.11.12 [illegible]
Reason:
Location:

[illegible]

Executive Engineer
[illegible]

SAP No 5109452292

RPAD

No.VID/AB/IND/ N.T.P.C/ 1508

year of 2024

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5-7-2021

Sub :- Water Charges bill for the month of June-2021 towards the drawl of water from the river Narmada/Mahi/Orsang.
1] Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007

Sir,

Please find enclosed a bill amounting to Rs.3371484.91 for drawl of water from river Narmada/Mahi/Orsang for the month of June-2021. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station chinques are not acceptable.

1) The total quantity of water drawl during the month is 117753 M3
2) The rate of industrial water drawl is Rs.34.52/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 4.14/1000 ltr.
4) **The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.**
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water mater at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Irri.Sub-Division Vadodara for information.

VPS:2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Demand No: 1309

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel.:
Email: [illegible]@gmail.com

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

Date [illegible]
Bill No. [illegible]
Month June-21
Last Date [illegible]

NTPC JANOR(BHARUCH)
SHRI [illegible] (G.M.)
THE GENERAL MANAGER (T&M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR DIST. BHARUCH 392215
Mo.: [illegible]
Email: [illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	[illegible]	=	OUTSTANDING (+) / CREDIT (-)
Rs. 30250992.00		Rs. 3974849.00		Rs. 4744010.00		Rs. 29481831.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	114783.00	34.52	3962328.00
Drinking	3000.00	4.18	12540.00
Farming	0.00	1.25	0.00
PENALTY			
Industrial	0.00	6.63	0.00
Drinking	0.00	1.25	0.00
Farming	0.00	0.31	0.00

[illegible]

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

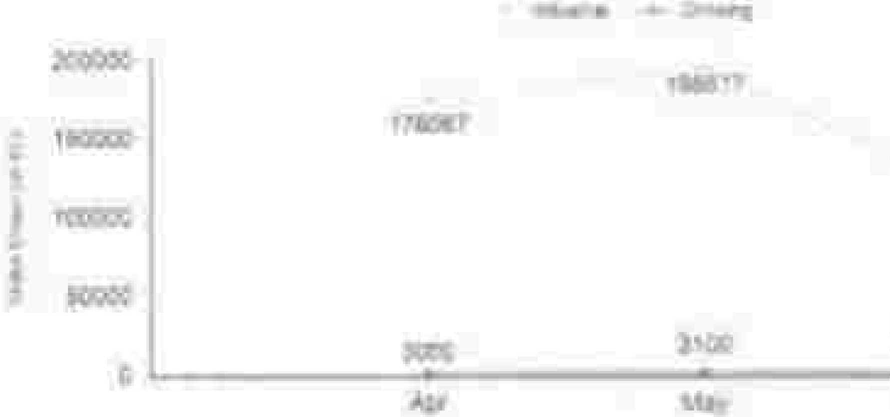
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 29481831.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2021.11.18 [illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Page 1 Of 2

Operated By : [illegible]

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		[illegible]	0.00		[illegible]
DRINKING		[illegible]	0.00		[illegible]

Outstanding Information

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
[illegible]	3982506.00			
[illegible]	12541.00	15504261.00	4744015.00	[illegible]
[illegible]	0.00			
[illegible] Penalty	0.00			
[illegible] Penalty	0.00	14280482.00	0.00	14280482.00
[illegible] Penalty	0.00			
[illegible] Water Rate Interest	0.00	0	0.00	[illegible]
Normal Water Rate Interest	0.00	22249.00	0.00	22249.00
Penalty Water Rate Interest	0.00	0.00	0.00	[illegible]
			Total Outstanding (+) / Credit (-)	[illegible]

In Words: [illegible]

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No	Cheque Date
[illegible]	4744015.00	CHEQUE	S.B.I.	[illegible]	[illegible]

Recovery Information

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	4744015.00	0.00	0.00	0.00	0.00	0.00
Total	4744015.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.18 [illegible]
Reason:
Location:
Executive Engineer

O. Inward No: 1825

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

NTPC JANOR(BHARUCH) STAGE III

BHARUCH
Mob :-
Email :-

Date [illegible]

Bill No. [illegible]

Month June-21

Last Date 01/08/2021

Source of Water

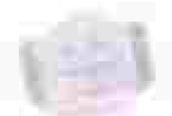
[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 46084091.00	+	Rs. 195417.00	-	Rs. 0.00	=	Rs. 46279508.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	5.80	34.50	0.00
Drinking	5.00	4.15	0.00
Fishing	2.00	1.25	0.00
PENALTY			
Industrial	2.00	8.52	0.00
Drinking	5.20	1.05	0.00
Fishing	2.00	0.31	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Authorised scientific water meter is not installed /not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate interest	0.00
Normal Water Rate interest	14087.00
Penalty Water Rate interest	181300.00



Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing in which 12 % interest will be charged.
5. Bill Generated As Per [illegible]

OUTSTANDING (+) / CREDIT (-)

Rs. 46279508.00

CONSUMPTION TREND

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2021.11.18 [illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Page 1 Of 2

Operated By : [illegible]

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	120 %
INDUSTRIAL		0.00	0.00		[illegible]
DRINKING		0.00	0.00		[illegible]

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00			
Drinking	0.00	34592050.00	0.00	34592050.00
[illegible]	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	16207506.00	0.00	16207506.00
[illegible] Penalty	0.00			
Fixed Water Rate Arrears	0.00	16037100	0.00	16037100.00
Normal Water Rate Arrears	34087.00	1729318.00	0.00	1763405.00
[illegible] Water Rs. (Penalty)	161332.00	[illegible]	[illegible]	[illegible]
			Total Outstanding (In Rupees)	46279508.00

In words: Four Crore Sixty Two Lakh Seventy Nine Thousand Five Hundred Eight Only.

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	4	[illegible]	[illegible]	[illegible]	[illegible]	0.00	[illegible]
[illegible]	[illegible]	28	[illegible]	[illegible]	[illegible]	[illegible]	0.00	[illegible]
	Total			5487.00		161332.00		0.00

Signature valid

Digitally signed by SANDEEP KUMAR AGGARWAL
Date: 2024.11.[illegible]
Reason:
Location:
Executive Engineer

RPAD

No.VID./AB/IND/ N.T.P.C/ 1764

year of 2021.

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist: Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4|8|2021

Sub :- Water Charges bill for the month of July-2021 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 7622854.00 for drawl of water from river Narmada/Mahi/Orsang for the month of July-2021 The same amount may please be paid by demand draft or cheque in fivour of the **Executive Engineer, Vadodara, Irrigation Division; Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 248.07 M3
2) The rate of industrial water draawl is Rs. 24.52/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs. 4.15/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Outward No: 1784

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel.:
Email: [illegible]@gmail.com

CUSTOMER NUMBER
1617 - 507 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI SHIVKUMAR RAM (G.M.)
THE GENERAL MANAGER [illegible] N.T.P.C. JANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JANOR, DIST. BHARUCH - 392215
Mob.: [illegible]
Email: [illegible]

Date	[illegible]
Bill No.	[illegible]
Month	July-21
Last Date	[illegible]

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 28481831.00		Rs. 762284.00		Rs. 5057134.00		Rs. 24151981.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	M. QTY	M. RATE	ASSESSMENT OF MONTH
Industrial	21707.00	34.53	749528.00
Drinking	3100.00	4.16	12896.00
Fishing	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.05	0.00
Fishing	0.00	0.31	0.00

A. Water is drawn without permission from government. B. Agreement is not made/not renewed timely. C. Volumetric scientific water meter is not installed/not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

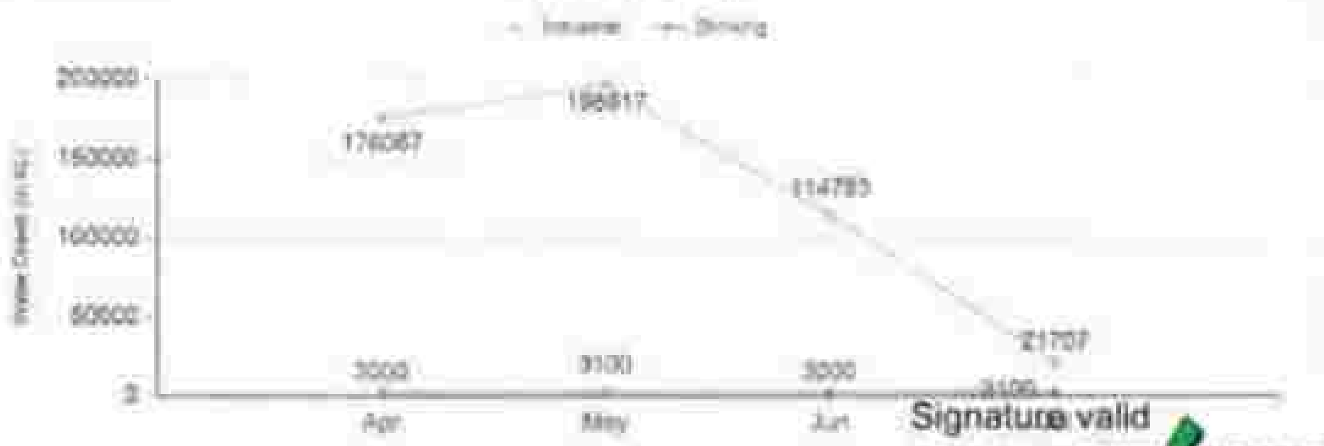
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Dept. Resolution No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 24151981.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason: [illegible]
Location: [illegible]

*Computer generated bill does not need any signature

Operated By : [illegible] (Assistant Engineer)

VADODARA IRRIGATION DIVISION, VADODARA

Outward No: 1150

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION VADODARA
VADODARA
Tel. -
Email : [illegible]

[illegible]

CUSTOMER NUMBER
1710 - 598 - 40 - 127 - 174

NTPC JANOR(BHARUCH) STAGE-II

BHARUCH
Mob : -
Email :

Source of Water

Date	04/08/2021
Bill No	[illegible]
Month	July-21
Last Date	[illegible]

PREVIOUS MONTH OUTSTANDING	+	NET DEMAND OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 46279528.00		Rs. 201933.00		Rs. 0.00		Rs. 46481436.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	34.82	0.00
Drinking	0.00	4.16	0.00
Fishing	0.00	1.29	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.05	0.00
Fishing	0.00	0.21	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	35273.50
Penalty Water Rate Interest	166707.00

Wear a mask
when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards the bill shall be paid within 30 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of G.[illegible] & [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 46481436.00

CONSUMPTION TREND

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason: [illegible]
Location:
VADODARA IRRIGATION DIVISION, VADODARA

* Computer generated bill does not require signature.

 Operated By : M. H. Patel (Assistant Engineer)

Details Of Reservation Qty

User	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		0.00	0.00		0.00
DRINKING		0.00	0.00		0.00

Outstanding Information

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00	3456000.00	0.00	3456000.00
Drinking	0.00			
Fishing	0.00			
Industrial Penalty	0.00	16357000.00	0.00	16357000.00
Drinking Penalty	0.00			
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	[illegible]	0.00	[illegible]
Normal Water Rate Interest	38223.00	1701405.00	0.00	1739628.00
Penalty Water Rate Interest	166707.00	8346103.00	0.00	8512810.00
			Total Outstanding (+) / Credit (-)	46481438.00
In Words	Four Crore Sixty Four Lakh Eighty One Thousand Four Hundreds Thirty Eight Only			

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
21/07/2021	23/07/2021	3	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
24/07/2021	31/07/2021	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
Total				[illegible]		[illegible]		0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Executive Engineer
[illegible] IRRIGATION DIVISION, VADODARA

* [illegible]

Operated By : [illegible]

[illegible] 100128 [illegible]

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel -
Email : [illegible]@gmail.com

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI [illegible] (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : [illegible]
Email : [illegible]@ntpc.co.in

Date [illegible]
Bill No [illegible]
Month August 21
Last Date [illegible]

Source of Water
NARMADA RIVER

[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 24151981.00	+	Rs. 4590655.00	-	Rs. 10781930.00	=	Rs. 17960706.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

[illegible] OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	132810.00	34.52	4577697.00
Drinking	3100.00	4.18	12958.00
[illegible]	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.05	0.00
[illegible]	0.00	0.31	0.00

[illegible] Water is drawn without permission from government, B. Agreement is not made [illegible] renewed timely, C. [illegible] scientific water meter is not installed [illegible] working, D. Water drawn is more or less than 25% of reserved quantity

Wear a mask when go outside

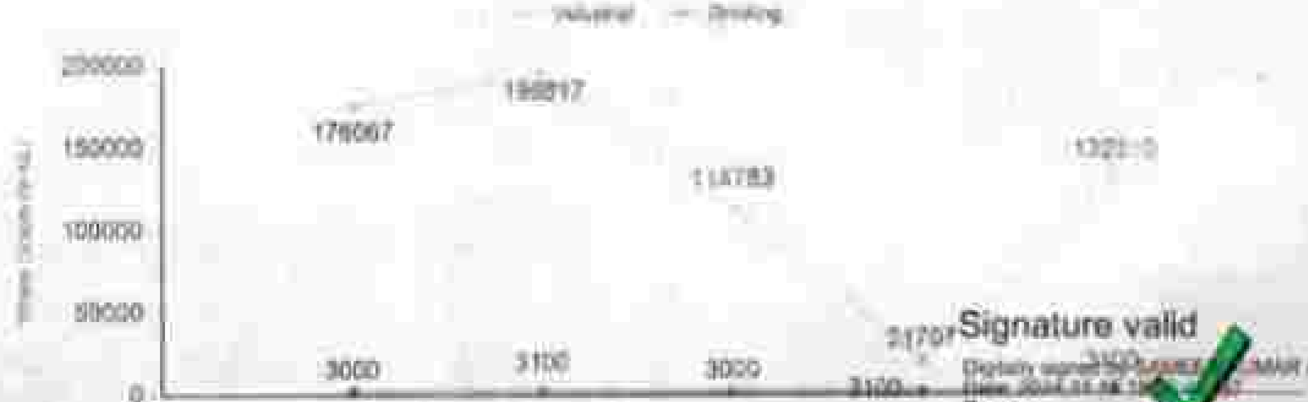
NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be [illegible].
2. In case of any clarification, you may [illegible] office.
3. Bills will be sent by post. If bill is not received [illegible] 10th, it should be collected from office.
4. The payment towards the bill shall be paid within [illegible] days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] Dept. Reso. No. [illegible]

[illegible]DEBT	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
[illegible] Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

OUTSTANDING (+) / CREDIT (-)
Rs. 17960706.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

Outward No: 2190

100125

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. -
Email : [illegible]@gmail.com

WRD

[illegible]

CUSTOMER NUMBER
1817 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI [illegible] RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : [illegible]
Email : [illegible]@ntpc.co.in,[illegible]@ntpc.co.in

Date	[illegible]
Bill No	[illegible]
Month	September-21
Last Date	[illegible]

Source of Water
NARMADA RIVER

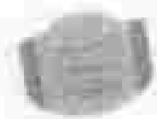
PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 17960706.00		Rs. 3648980.00		Rs. 762284.00		Rs. 20847402.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	105343.00	34.52	3636440.00
Drinking	3000.00	4.18	12540.00
Fishing	0.00	1.25	0.00
PENALTY			
Industrial	0.00	6.83	0.00
Drinking	0.00	1.05	0.00
Fishing	0.00	0.31	0.00

A. Water is drawn without permission from government. B. Agreement is not made / not renewed timely. C. Numerical scientific water meter is not installed / not working. D. Water drawn is more or less than 20% of reserved quantity

INTEREST	ASSESSMENT OF MONTH
Test Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00



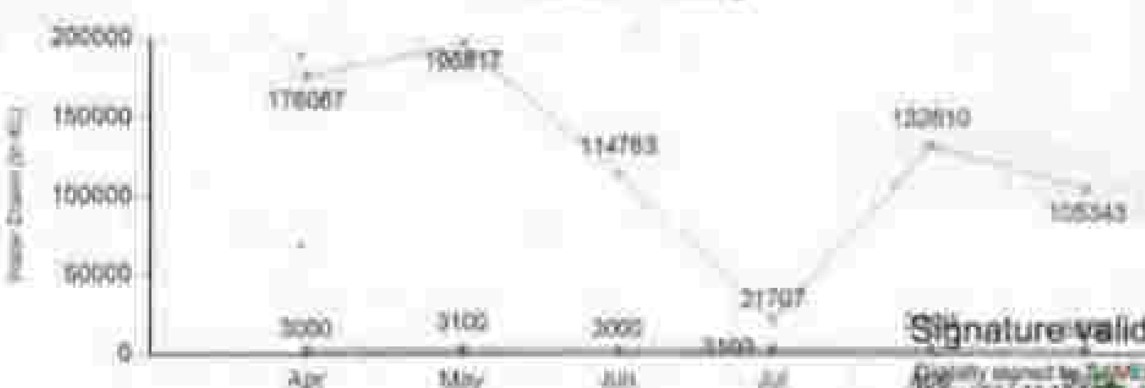
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th it should be collected from office.
4. The payment towards this bill shall be paid within [illegible] days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 20847402.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Generated By : [illegible]

232

RPAD

100120

No.VID./AB/INO/ N.T.P.C/ 2434

year of 2021

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date: 2/11/2021

Sub :- Water Charges bill for the month of October - 2021 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 1434955=00 for drawl of water from river Narmada/Mahi/Orsang for the month of October - 2021. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is ________________ M3
2) The rate of industrial water drawal is Rs. 34.57/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 11.14/1000 ltr.
4) The amount of bill shall be paid witho two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date : 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Jrri.Sub Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

SAP Parking No. 5199[illegible]

Signature valid

Outward No: 2434

100121

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER

1617 - 597 - 40 - 127 - 173

Date	02/11/2021
Bill No	VID-2021-10-108
Month	October-21
Last Date	01/01/2022

NTPC JANOR(BHARUCH)
SHRI SHIVKUMAR RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob.: [illegible]
Email : [illegible]@ntpc.co.in, [illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING		ASSESSMENT OF THE MONTH		AMOUNT RECOVERED		OUTSTANDING (+) / CREDIT (-)
Rs. 20847402.00	+	Rs. 7434965.00	-	Rs. 0.00	=	Rs. 28282367.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	215006.00	34.52	7422007.00
Drinking	3100.00	4.19	12988.00
Fishing	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.05	0.00
Fishing	0.00	0.31	0.00

A. Water is drawn without permission from government, B. Agreement is not made/not renewed timely, C. Numerical/scientific water meter is not installed/not working, D. Water drawn is more or less than 20% of sanctioned quantity

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

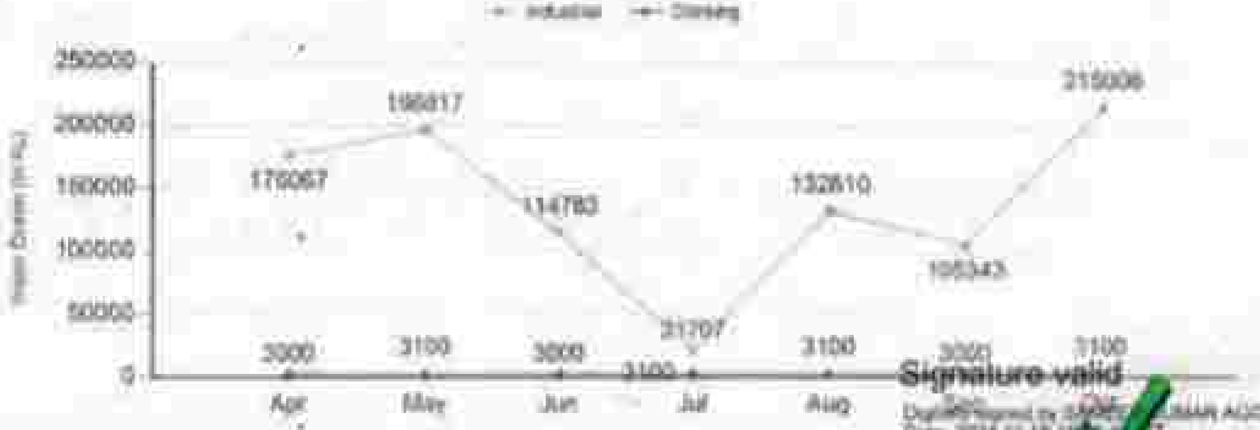
Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Deptt. Resol. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 28282367.00

CONSUMPTION TREND



Signature valid
Digitally Signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Executive Engineer

[illegible]

Generated By : [illegible]

VADODARA IRRIGATION DIVISION, VADODARA

Outward No: 2570

100117

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

Date	04/12/2021
Bill No	VIC-2021-11-220
Month	November-21
Last Date	02/02/2022

NTPC JANOR(BHARUCH)
SHRI SHIVKUMAR RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob - 0429100044
Email : [illegible]@ntpc.co.in, [illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 28282367.00	+	Rs. 555263.00	-	Rs. 4590655.00	=	Rs. 24246975.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	15722.00	34.52	542723.00
Drinking	3000.00	4.18	12540.00
Fishing	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.05	0.00
Fishing	0.00	0.31	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Volumetric scientific water meter is not installed/ not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
[illegible]e Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

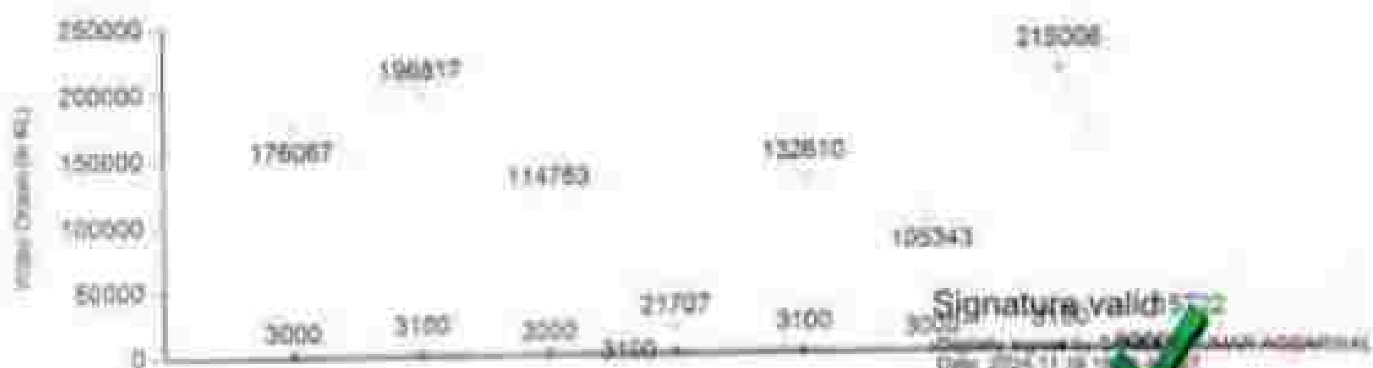
Wear a mask
when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards the bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] & [illegible] Dept Reso. No WTR/2005/41/P Dt. 3/2/07, Dt. 9/9/08 & Dt. 1/04/09

OUTSTANDING (+) / CREDIT (-)
Rs. 24246975.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] AGRAWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 361

100108

year of 2022

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4 | 2 | 2022

Sub :- Water Charges bill for the month of January-22 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs, 1175108.42 for drawl of water from river Narmada/Mahi/Orsang for the month of January, 2022. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 35716 M3
2) The rate of industrial water drawal is Rs. 34.52/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 10.14/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy Ex Engr Jeri Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Parking No : 5109636855

Signature valid

Outward No: 351

100109

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel.-
Email : vidvadodara@gmail.com

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

Date	04/02/2022
Bill No	VIO-2021-01-331
Month	January 22
Last Date	05/04/2022

NTPC JANOR(BHARUCH)
SHRI SHIVKUMAR RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob.: 9429109944
Email : [illegible]@ntpc.co.in,[illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

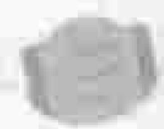
PREVIOUS MONTH OUTSTANDING		ASSESSMENT OF THE MONTH		AMOUNT RECOVERING		OUTSTANDING (+) / CREDIT (-)
Rs. 13163030.00	+	Rs. 1175108.00	-	Rs. 0.00	=	Rs. 14338138.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	33660.00	34.53	1162150.00
Drinking	3100.00	4.18	12958.00
Fishing	0.00	1.25	0.00
PENALTY			
Industrial	0.00	8.63	0.00
Drinking	0.00	1.05	0.00
Fishing	0.00	0.31	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 20% of reserved quantity

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

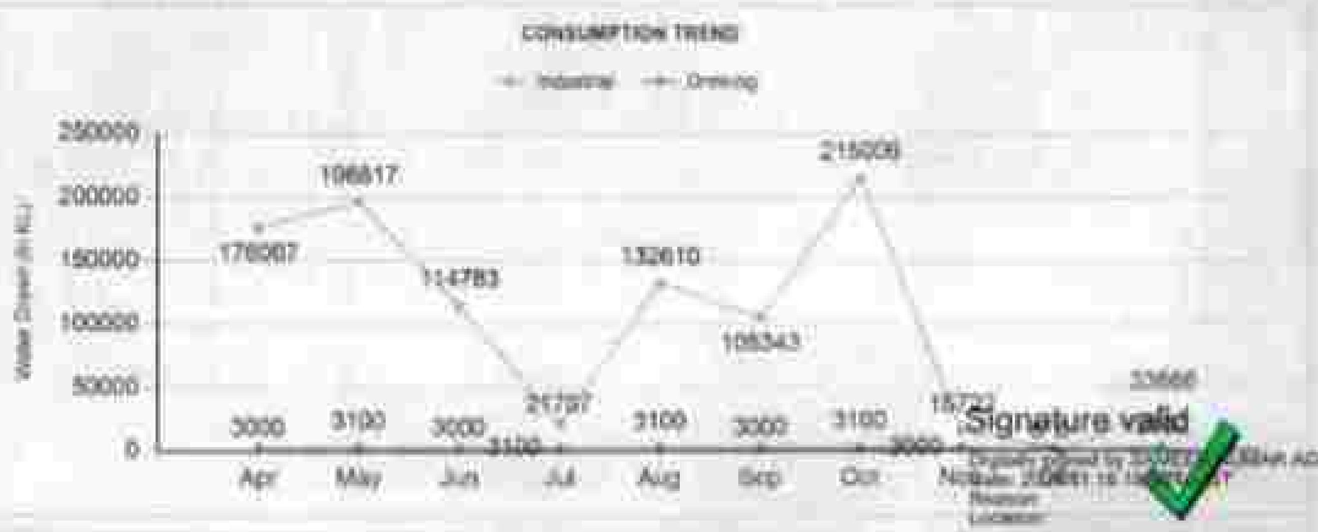


Wear a mask when go outside

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. WR&WS & K Deptt Reso. No. WTR/2009/(...) Dt. 3/03/17, Dt. 8/5/08 & Dt. 1/04/09

OUTSTANDING (+) / CREDIT (-)
Rs. 14338138.00



Signature valid
Digitally Signed by [illegible]
Date: 2022.01.18 [illegible]
Reason:
Location:

* Computerized bill does not require signature

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

Operated By : [illegible]

Page 34 of 2441

RPAD

No.VID/AB/IND/ N.T.P.C/ 570

100054

year of 2022

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer
Vadodara, Irrigation Division
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 3/3/2022

Sub :- Water Charges bill for the month of February 22 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 1174200.00 for drawl of water from river Narmada/Mahi/Orsang for the month of February 2022. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 36476 M3
2) The rate of industrial water drawl is Rs. 34.52/1000 ltr
3) The rate of domestic/ drinking purpose water drawal is Rs 4.14/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri Sub Division Vadodara for information.

VPS 2 AB.TC FORMAT OF WTR CHARGES

Party NO :- 5109660186

Signature valid
Digitally signed by SAMEER KUMAR AGGA
Date: 2024.11.18
Reason:
Location:

100101

RPAD

No.VID/AB/IND/ N.T.P.C/ 943

year of 2022

To,
The Dy. General Manager,(O & M.)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5/4/2022

Sub :- Water Charges bill for the month of March 2022 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 936364=00 for drawl of water from river Narmada/Mahi/Orsang for the month of March 2022. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 36953 M3
2) The rate of industrial water drawl is Rs. 34.57/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 11.19/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy.Ex.Engr. Irri Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible]
Date: 2024.[illegible]
Reason:
Location:

SAP NO: 5109693296
PO: 8200007499

RPAD

No.VID/AB/IND/ N.T.P.C/ 1218

100097

Year of 2022

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No.-717,
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5/5/2022

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Sub :- Water Charges bill for the month of April-2022 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 3115030-91 for drawl of water from river Narmada/Mahi/Orsang for the month of April-2022 The same amount may please be paid by demand draft or cheque in favor of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable

1) The total quantity of water drawl during the month is 58345 M3
2) The rate of industrial water drawl is Rs. 34-52 / 37.57 /1000 ltr.
3) The rate of domestic/ drinking purpose water drawl is Rs. [illegible] / 14.62 /1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS 2 AB TC FORMAT OF WTR CHARGES

Signature valid

Paskaray No. 5109723

Page [illegible] of 2441

Outward No: 1218

100098

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :
Email : [illegible]

[illegible]

CUSTOMER NUMBER

1617 - 597 - 40 - 127 - 173

NTPC JHANOR(BHARUCH)
[illegible]
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob.: [illegible]
Email : [illegible]

Date	[illegible]
Bill No	[illegible]
Month	April-22
Last Date	[illegible]

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 20501104.00	+	Rs. 2115030.00	-	Rs. 1175108.00	=	Rs. 21441026.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	55340.00	37.97	2101260.00
Drinking	3000.00	4.60	13770.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	[illegible]	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	2.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made / not renewed timely. C. [illegible] water meter is not installed / not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
[illegible] Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

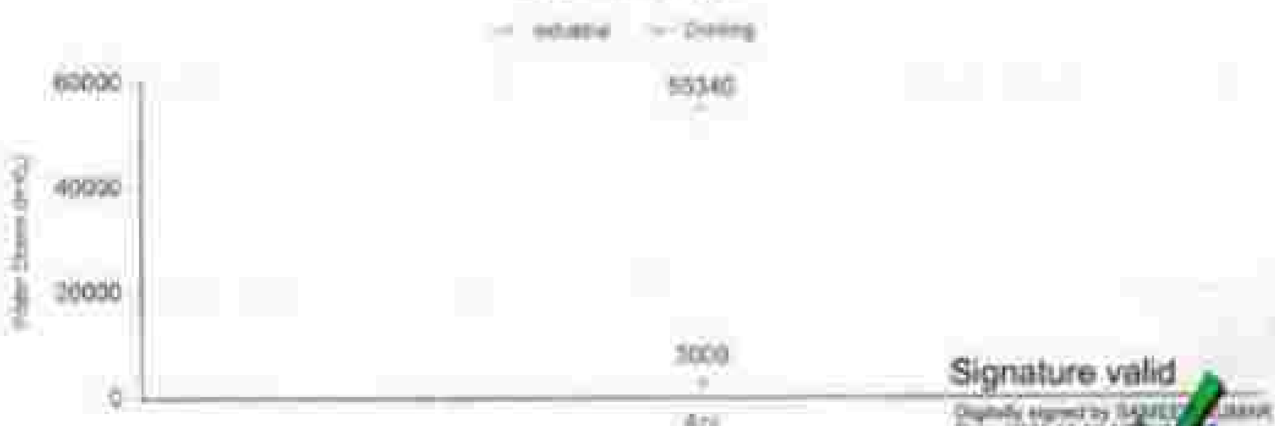
NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within [illegible] days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)

Rs. 21441026.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible]
Date: 2024.11.[illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* [illegible]

Generated By : [illegible]

[illegible]

100093

RPAD

No.VID/AB/IND/ N.T.P.C/ 1519

Year of 2022

To,

The Dy. General Manager,[O & M]
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4/6/2022

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M3
2) The rate of industrial water drawl is Rs.[illegible]/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs.[illegible]/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Parking No. 5109749903

Signature valid

[redacted]utward No: 1515 100094

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1617 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI [illegible] RAM (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : [illegible]
Email : [illegible]@ntpc.co.in [illegible]@ntpc.co.in

Date	[illegible]/2022
Bill No	VIO-2022-[illegible]
Month	May-22
Last Date	[illegible]/2022

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 21441026.00		Rs. 2851833.00		Rs. 2010564.00		Rs. 22282295.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	74706.00	37.97	2836587.00
Drinking	3100.00	4.59	14229.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made /not renewed timely. C. Volumetric scientific water meter is not installed/not working. D. Water drawn is more or less than 25% of reserved quantity.

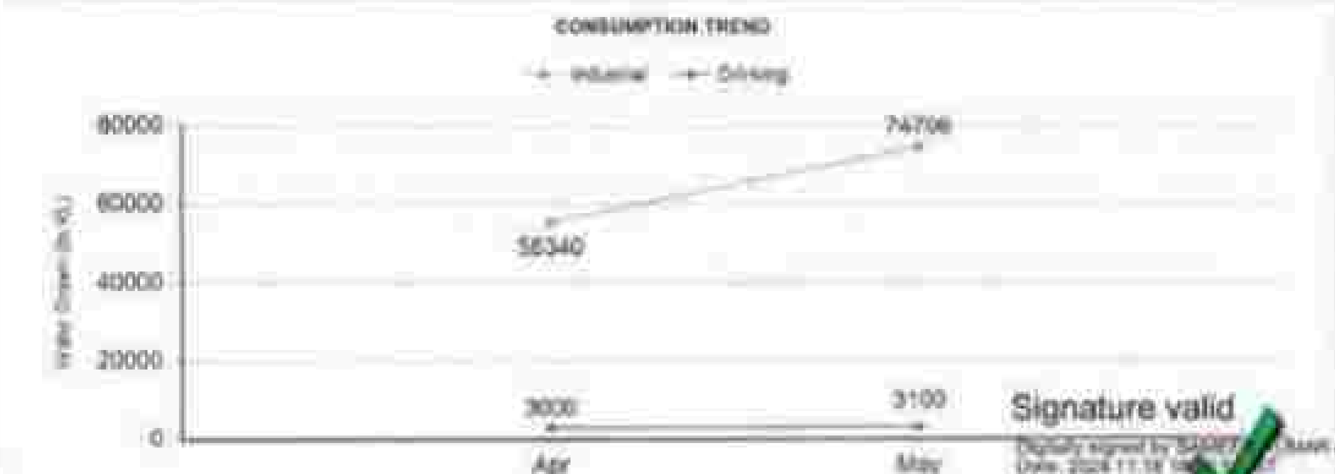
INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	1017.00
Penalty Water Rate Interest	0.00

आज़ादी का अमृत महोत्सव

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 15th, it should be collected from office.
4. The payment towards this bill shall be paid within 45 days, failing of which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] & [illegible] Dept Resol. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 22282295.00



Signature valid
Digitally signed by [illegible]
Date: 2024.11.18 [illegible]
Reason: [illegible]

*Consumption [illegible]

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

Operated By : [illegible] (Assistant Engineer)

243

RPAD

No.VID/AB/IND/ N.T.P.C/ 1813

year of 2024

To,
The Dy. General Manager,(O.& M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215,
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5/7/2022

Sub :- Water Charges bill for the month of June 2022 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of June 2022 The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M3
2) The rate of industrial water draawl is Rs. [illegible] /1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs [illegible] /1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS 2 AB.TC FORMAT OF WTR CHARGES

Signature valid

Parking No. 5109762 Dt 30/06/2022

Outward No: 1863

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel
Email: [illegible]

[illegible]

CUSTOMER NUMBER
1517 - 497 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI [illegible] (G.M.)
THE GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR DIST. BHARUCH [illegible]
Mob: [illegible]
Email: [illegible]

Date [illegible]
Bill No [illegible]
Month June-22
Last Date [illegible]

Source of Water
NARMADA RIVER

[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 33282295.00	+	Rs. 5345176.00	-	Rs. 2115030.00	=	Rs. 25512441.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	140411.00	37.97	5331406.00
Drinking	3000.00	4.59	13770.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	7.18	0.00
Fishing	0.00	0.34	0.00

1. Water is drawn without permission from government. 2. Agreement is not made/ not renewed timely. 3. Numerous scientific water meter is not installed/ not working. 4. Water drawn is more or less than 25% of reserved quantity.

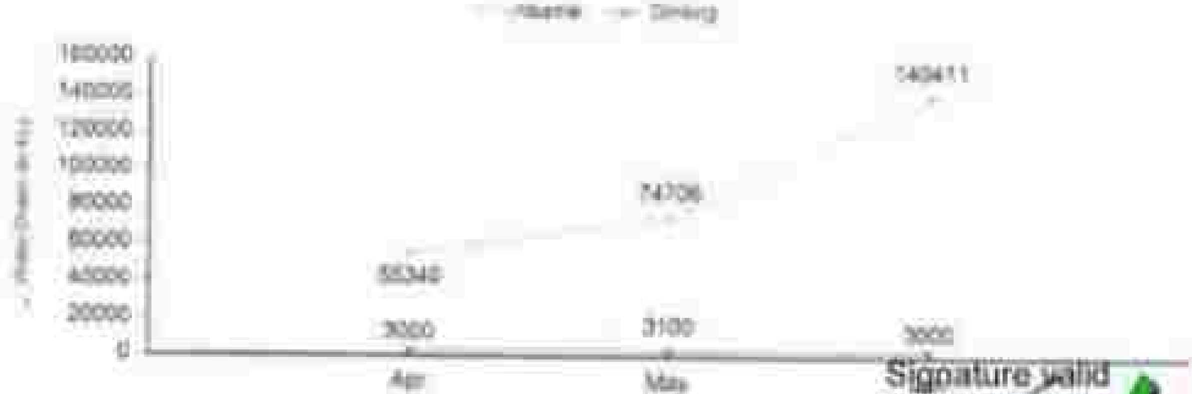
INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification you may contact this office.
3. Bills will be sent by post. If bill is not received before [illegible], it should be collected from office.
4. The payment towards the bill shall be paid within 30 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of GUJ. [illegible] & Dept Reso. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 25512441.00

CONSUMPTION TREND



Signature valid
Digitally Signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
VADODARA IRRIGATION DIVISION, VADODARA

Operated By : [illegible]

Outward No: 1881

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :
Email : [illegible]

[illegible Gujarati line]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

NTPC JANOR(BHARUCH) STAGE II

BHARUCH
Mob :
Email :

Source of Water

Date	[illegible]
Bill No	[illegible]
Month	June-22
Last Date	[illegible]

PREVIOUS ARREARS OUTSTANDING		ASSESSMENT OF THE MONTH		AMOUNT RECOVERED		OUTSTANDING (+) / CREDIT (-)
Rs. 48461651.00	+	Rs. 195417.00	-	Rs. 0.00	=	Rs. 48657068.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	37.37	0.00
Drinking	0.00	4.98	0.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.79	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made, not renewed timely. C. Numerical volumetric water meter is not installed /not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	34087.00
Penalty Water Rate Interest	161330.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post. If bill is not received before 10th it should be collected from office.
4. The payment towards this bill shall be paid within 30 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 48657068.00

CONSUMPTION TREND

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
Location: [illegible]

[illegible]

Generated By : [illegible] (Assistant Engineer)
VADODARA IRRIGATION DIVISION, VADODARA

RPAD

No.VID/AB/IND/ N.T.P.C/ 2165

year of 2022

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5/8/2022

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.

1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara**. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M3
2) The rate of industrial water draawl is Rs. [illegible]/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs. [illegible]/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Irri.Sub-Division Vadodara for information.

VPS 2.AB.TC.FORMAT OF WTR CHARGES

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Outward No: [illegible]

[illegible]
[illegible] IRRIGATION DIVISION, VADODARA
VADODARA
Tel:
Email: [illegible]

CUSTOMER NUMBER
[illegible] - 40 - 127 - 175

NTPC JHANOR BHARUCH
[illegible]
THE ADDL GENERAL MANAGER [illegible] N.T.P.C. JHANOR GANDHAR [illegible] PROJECT, N.T.P.C. TOWNSHIP, [illegible] BHARUCH [illegible]
Mob: [illegible]
E-mail: [illegible]

Date	[illegible]
Bill No	[illegible]
Month	[illegible]
Last Date	[illegible]

Source of Water
NARMADA RIVER

	+	-	=	OUTSTANDING (+) / CREDIT (-)
Rs. 25133441.00	Rs. 871388.00	Rs. 28[illegible].00		Rs. 23133013.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

Industrial	12040.00	37.97	457155.00
Drinking	3100.00	4.58	14220.00
[illegible]	0.00	1.24	0.00
[illegible]			
Industrial	0.00	[illegible]	0.00
Drinking	0.00	[illegible]	0.00
[illegible]	0.00	0.24	0.00

[illegible]

Fixed Water Rate [illegible]	0.00
[illegible] Water Rate [illegible]	0.00
[illegible] Water Rate [illegible]	0.00

NOTE :

[illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 23133013.00

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2020.11.18 [illegible]
Reason:
Location:

CONSUMPTION TREND

Slot	Sanctioned Qty	Water Drawn	75 %	% Of Usage	125 %
[illegible]		[illegible]	[illegible]		[illegible]
[illegible]		[illegible]	[illegible]		[illegible]

Category Of Dues	Assessment During the Invoice	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
[illegible]	[illegible]			
[illegible]	14225.00	[illegible]	[illegible]	[illegible]
[illegible]	0.00			
[illegible]	0.00			
[illegible]	0.00	[illegible]	0.00	[illegible]
[illegible]	0.00			
[illegible]	0.00	0	0.00	0.00
[illegible]	0.00	[illegible]	0.00	[illegible]
[illegible]	0.00	0.00	0.00	0.00
			Total Outstanding [illegible]	[illegible]

[illegible]

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	[illegible]		[illegible]	[illegible]

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	0.00	0.00	0.00	0.00	0.00
Total	[illegible]	0.00	0.00	0.00	0.00	0.00

Generated By : [illegible]

Signature valid
Digitally signed by SANJ[illegible] KUMAR AGGARWAL
Date: 2024.11.13 [illegible]
Reason:
Location:

100079

HPAD

No.VID/AB/IND/ N.T.P.C/ 2376

year of 2022

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 5/9/2022

Sub :- Water Charges bill for the month of August-2022 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 597196.00 for drawl of water from river Narmada/Mahi/Orsang for the month of August 2022. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 18190 M3
2) The rate of industrial water drawl is Rs. 32.83 /1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs [illegible] /1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill falling which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Emp - AM 104399

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Divison Vadodara for information

VPS 2.AB.TC.FORMAT OF WTR CHARGES

1984 570948.

22/09/22

SAP 10782410

SAP-5109840892

27/9/22

Signature valid

Outward No: 2379

100080

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. :
Email : [illegible]@gmail.com

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
[illegible]
THE ADDL GENERAL MANAGER (O & M) N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - [illegible]
Mob : [illegible]
Email : [illegible]

Date	[illegible]
Bill No	[illegible]
Month	August-22
Last Date	[illegible]

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	AMOUNT [illegible]	=	OUTSTANDING (+) / CREDIT (-)
Rs. 23133011.00		Rs. 587196.00		Rs. 5345176.00		Rs. 18375033.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSEMENT OF MONTH
Industrial	15090.00	37.87	572967.00
Drinking	2100.00	4.59	14229.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

[illegible]

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before [illegible] it should be collected from office.
4. The payment towards this bill shall be paid within [illegible] days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

INTEREST	ASSESSEMENT OF MONTH
Fixed Water Rate Interest	0.00
Actual Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

₹ OUTSTANDING (+) / CREDIT (-)
Rs. 18375033.00

Copyright © [illegible]

Page 1 of 1 Operated By : [illegible]

Executive Engineer
VADODARA IRRIGATION DIVISION [illegible]
Signature valid
Digitally signed by [illegible]
Date: [illegible]
Reason:
Location:

RPAD

No.VID/AB/IND/ N.T.P.C/ 2662 100075

year of 20--

To,

The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4-10-22

Sub :- Water Charges bill for the month of September-22 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of September-2022. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara, payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M3
2) The rate of industrial water drawl is Rs. [illegible]/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs [illegible]/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.IC.FORMAT OF WTR CHARGES

SAP 5709850383

24/09/2022

13/10/2022

Signature valid
Digitally signed by [illegible]
Date: 2022.11.16 [illegible]
Reason:
Location:

Bill Process Prakash 252 13/10/2022

Outward No: 2682

100076

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel: -
Email: [illegible]@gmail.com

CUSTOMER NUMBER
1716 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI V V KUMAR
THE ADDI GENERAL MANAGER (C & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST: BHARUCH - 392215
Mob: [illegible]
Email: [illegible]

Date	[illegible]
Bill No	[illegible]
Month	September-22
Last Date	[illegible]

Source of Water
NARMADA RIVER

[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 18375033.00	+	Rs. 543072.00	-	Rs. 471388.00	=	Rs. 18446717.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	12946.00	37.97	529302.00
Drinking	3000.00	4.59	13770.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

A. [illegible] B. Agreement is not [illegible] C. [illegible] D. Water drawn is more or less than 20% of [illegible] quantity

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before [illegible] it should be collected from office.
4. The payment towards the bill may be paid within [illegible] days, failing to which 12 % interest will be charged.
5. Bill Generated As Per [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 18446717.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.16 [illegible]
Reason: [illegible]
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Page 1 Of 1 **Operated By :** [illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/ 2921

year of 2022

To,

The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 8-11-2022

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.

1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.1365731=00 for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 37231 M3
2) The rate of industrial water drawl is Rs.37.57/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs4.55 /1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr. Irri.Sub-Division Vadodara for information.

VES 2 AB TC FORMAT OF WTR CHARGES

Signature valid
Digitally signed by SA[illegible]UMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Outward No: 2921

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :
Email : [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI V. V. KUMAR
THE ADDL GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob.: [illegible]
Email:
[illegible]

Date	02/11/2022
Bill No	VIC-2022-10-208
Month	October 22
Last Date	01/01/2023

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 18446717.00	+	Rs. 1265791.00	-	Rs. 587196.00	=	Rs. 19125312.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	32901.10	37.87	1245458.00
Drinking	4429.90	4.59	20333.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate interest	0.00
Normal Water Rate interest	0.00
Penalty Water Rate interest	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Deptt Reso. No. WTR/2005/41/P DI. 5/12/07, Dt. [illegible] & Dt. [illegible]

₹ OUTSTANDING (+) / CREDIT (-)
Rs. 19125312.00

Signature valid
Digitally signed by RAJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason: Executive Engineer
Location: VADODARA IRRIGATION DIVISION, VADODARA

* Computerised bill, does not require signature

Page 1 Of 2 Operated By : [illegible] (Assistant Engineer)

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		344328.10	0.00		0.00
DRINKING		20729.90	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	1248456.00			
Drinking	20333.00	698860.00	387196.00	1337475.00
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	17763571.00	0.00	17763571.00
Fishing Penalty	0.00			
Fixed Rate Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	24266.00	0.00	24266.00
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding (+) / Credit (-)	19125312.00

In Words: One Crore Ninety One Lakh Twenty Five Thousand Three Hundreds Twelve Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	387196.00	CHEQUE	SBI	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	387196.00	0.00	0.00	0.00	0.00	0.00
Total	387196.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by SAMIT[illegible]KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:
Executive Engineer

[illegible]

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

Date	02/11/2022
Bill No	VC-2022-10-[illegible]
Month	October-22
Last Date	01/12/2022

NTPC JANOR(BHARUCH) STAGE-III

BHARUCH
Mob : -
Email : -

Source of Water

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 49256344.00	+	Rs. 201930.00	-	Rs. 0.00	=	Rs. 49458274.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	37.87	0.00
Drinking	0.00	4.59	0.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	3.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	35223.00
Penalty Water Rate Interest	166707.00

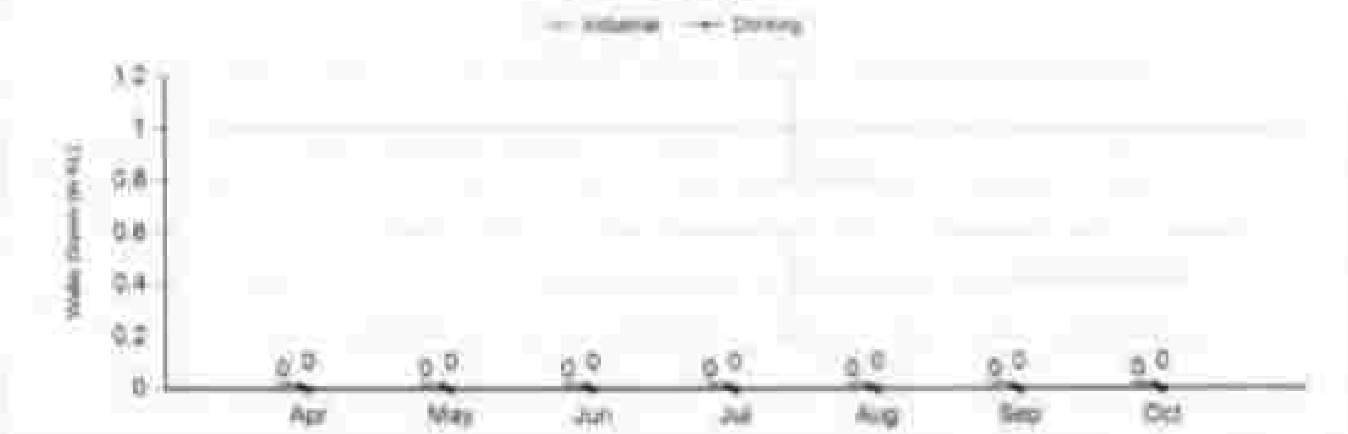
आज़ादी का अमृत महोत्सव

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th it should be collected from office.
4. The payment towards this bill shall be paid within 40 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] & [illegible] Dept. Reso. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 49458274.00

CONSUMPTION TREND



Signature valid
Digitally signed by [illegible] AGGARWAL
Date: [illegible]
Reason: [illegible]
VADODARA IRRIGATION DIVISION, VADODARA

* [illegible]

Page 1 Of 2 Operated By : [illegible] (Assistant Engineer)

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		0.00	0.00		0.00
DRINKING		0.00	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00			
Drinking	0.00	3456000.00	0.00	3456000.00
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	16357000.00	0.00	16357000.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	16357000	0.00	16357000.00
Normal Water Rate Interest	35223.00	2282657.00	0.00	2317880.00
Penalty Water Rate Interest	166707.00	10803687.00	0.00	10970394.00
			Total Outstanding (+) / Credit (-)	49458274.00

In Words: Four Crore Ninety Four Lakh Fifty Eight Thousand Two Hundred Seventy Four Only

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	4	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
[illegible]	[illegible]	27	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
		Total		35223.00		166707.00		0.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* Computerised bill does not require signature

 Operated By : [illegible] (Assistant Engineer) 258

RPAD

No.VID/AB/IND/ N.T.P.C/ 3151

100067

year of 2022

To,
The Dy. General Manager,(O& M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 3/12/2022

Sub :- Water Charges bill for the month of [illegible] towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] 2022. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 25757 m3
2) The rate of industrial water drawl is Rs.37.97/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs.4.53/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub Division Vadodara for information.

VPS 2,AB,TC,FORMAT OF WTR CHARGES

Parking No.- 5109905816 10/12/2022

Signature valid
Digitally signed by [illegible]
Date: 2024.11.16 [illegible]
Reason:
Location:

[redacted]

100068

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

Date	03/12/2022
Bill No	VIC-2022-11-233
Month	November-22
Last Date	01/02/2023

NTPC JANOR(BHARUCH)
SHRI V V KURIAN
THE ADDL GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob.: 9414010282
Email:
[illegible]@ntpc.co.in [illegible]@ntpc.co.in [illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 19125312.00	+	Rs. 834893.00	-	Rs. 543072.00	=	Rs. 19417133.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	21470.00	37.97	815216.00
Drinking	4297.00	4.58	19677.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	3.48	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
[illegible] Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

आज़ादी का अमृत महोत्सव

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post. If bill is not received before 15th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Department Reso. No. WTR[illegible] Dt. [illegible]

₹ OUTSTANDING (+) / CREDIT (-)
Rs. 19417133.00

Signature valid
Digitally signed by [illegible]
Date: [illegible]
Reason: [illegible]
VADODARA IRRIGATION DIVISION, VADODARA

* [illegible]

Page 1 Of 1 Operated By : [illegible]

Page 83 of 2441

RPAD

No.VID/AB/IND/ N.T.P.C/ 72 100063

year of 2023

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th floor,Kuber Bhavan,Room No- 717
Kothi Compound Vadodara-1
PH.No.0265-2415376
FAX No.0265-2418639
Date:- 05 JAN 2023

Sub :- Water Charges bill for the month of December 22 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs.1527173.50 for drawl of water from river Narmada/Mahi/Orsang for the month of December 22. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 45963 M3
2) The rate of industrial water drawal is Rs. 32.97/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs/- 53 /1000 ltr.
4) The amount of bill shall be paid within two mothst time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

-> Manager (MTP/FOMS) -

5109 [illegible]

Signature valid

SAP Parking No. ~~[illegible]~~
POP 12/01/2023

Outward No: 72

100064

CUSTOMER NUMBER

1718 - 597 - 40 - 127 - 173

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel.:
Email: [illegible]

NTPC JANOR (BHARUCH)
SHRI V V [illegible]
THE ADDI GENERAL MANAGER [illegible] N.T.P.C. JANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JANOR, DIST. BHARUCH [illegible]
Mob.: [illegible]
Email: [illegible]

Date	[illegible]
Bill No	[illegible]
Month	[illegible]
Last Date	[illegible]

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT FOR THE MONTH	-	AMOUNT RECEIVED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 19417113.00		Rs. 1597571.00		Rs. 2100684.00		Rs. 18914022.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	41108.13	37.97	1577240.00
Drinking	4408.00	4.59	20331.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.48	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.54	0.00

A. Water is drawn without permission from government. B. Agreement is not made /not renewed timely. C. [illegible] water meter is not installed/not working. D. Water drawn is more or less than [illegible] of reserved quantity.

[illegible]	ASSESSMENT OF MONTH
Fixed Water Rate (Vared)	0.00
Normal Water Rate (Vared)	0.00
Penalty Water Rate (Vared)	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. [illegible]
4. [illegible]
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)

Rs. 18914022.00

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.11.12 [illegible]
Reason: Engineer
Location: [illegible]

[illegible]

Page 1 of 1 Approved By : [illegible]

VADODARA IRRIGATION DIVISION, VADODARA

RPAD

No.VID/AB/IND/ N.T.P.C/3454

year of 2023.

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:- 4/2/2023

Sub :- Water Charges bill for the month of January 2023 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 1452755=00 for drawl of water from river Narmada/Mahi/Orsang for the month of January 2023. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 42155 M3
2) The rate of industrial water drawal is Rs.33.37/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs.4.59/1000 ltr.
4) The amount of bill shall be paid within two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy.Ex.Engr.,Irri.Sub Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

~~5109963887~~ 09/02/2023
5109970071 16/2/2023

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.[illegible]
Reason:
Location:

Outward No: 454

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1716 - 597 - 40 - 127 - 173

Date	04/02/2023
Bill No	VIC-2022-01-007
Month	January-23
Last Date	05/04/2023

NTPC JANOR(BHARUCH)
SHRI V V KURAN
THE ADDI GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : 9414070080
Email :
[illegible]@ntpc.co.in [illegible]@ntpc.co.in [illegible]@ntpc.co.in

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 18914022.00	+	Rs. 1452755.00	-	Rs. 7828740.00	=	Rs. 12538037.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	37726.10	37.97	1432422.00
Drinking	4428.00	4.59	20333.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not renewed timely. C. Numerical scientific water meter is not installed/not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

आज़ादी का अमृत महोत्सव

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post, if bill is not received before 15th it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Dept.Reso. No WTR[illegible] Dt. [illegible], Dt. [illegible] & Dt. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 12538037.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* Computerized bill does not require signature

Operated By :- Sneha M Patel (Assistant Engineer)

Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		449262.30	0.00		0.00
DRINKING		35876.71	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	1432422.00	1597573.00	0.00	3050328.00
Drinking	20333.00			
Fixing	0.00			
Industrial Penalty	0.00	17292183.00	7828740.00	9463443.00
Drinking Penalty	0.00			
Fixing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	24266.00	0.00	24266.00
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding (+) / Credit (-)	12538037.00

In Words: One Crore Twenty Five Lakh Thirty Eight Thousand Thirty Seven Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
20/01/2025	4684410.00	CHEQUE	SBI	[illegible]	[illegible]
20/01/2025	3144330.00				

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
20/01/2025	0.00	4684410.00	0.00	0.00	0.00	0.00
20/01/2025	0.00	3144330.00	0.00	0.00	0.00	0.00
Total	0.00	7828740.00	0.00	0.00	0.00	0.00

Remark: [illegible]

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* Computerized bill does not require signature

 Operated By : Snehal M Patel (Assistant Engineer) 265

Page 33 of 1441

100055 5109774408 . 14/3/23

RPAD

No.VID/AB/IND/ N.T.P.C/ 745

year of 2023

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date: 14/3/2023

Sub :- Water Charges bill for the month of February-23 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No: WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of February, 2023. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 35553 M3
2) The rate of industrial water drawl is Rs.[illegible]/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs [illegible]/1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara

Copy to Dy.Ex.Engr., Irri.Sub Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Parking No.
5110022351 dt. 05/04/2023
water libility.

Signature valid
Digitally signed by [illegible]
Date: 2024.11.[illegible]
Reason:
Location:

Outward No: 715

100056

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel:
Email: [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
[illegible]
THE ADDI GENERAL MANAGER (O & M) N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH-392215
Mob: [illegible]
Email: [illegible]

Date	[illegible]
Bill No	[illegible]
Month	February 21
Last Date	[illegible]

Source of Water
NARMADA RIVER

[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 12538037.00	+	Rs. 1216619.00	-	Rs. 1597573.00	=	Rs. 12157080.00

Bill For Actual Water Supplies For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	11557.80	37.97	1198530.00
Drinking	4021.20	4.58	18085.20
Irrigation	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.15	0.00
Irrigation	0.00	0.34	0.00

A. Water is drawn without permission from government, B. Agreement is not made/not renewed timely, C. Numerical scientific water meter is not installed/not working, D. Water drawn is more or less than 20% of reserved quantity.

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact the office.
3. Bills will be sent by post, if bill is not received before 10th it should be collected from office.
4. The payment towards this bill shall be paid within 30 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Natural Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

OUTSTANDING (+) / CREDIT (-)
Rs. 12157080.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.18 [illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

Operated By : [illegible]

RPAD

No.VID/AB/IND/ N.T.P.C/ 2023

year of 2023.
4/01 2023

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date:-

To,
The Dy. General Manager,(O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Sub :- Water Charges bill for the month of March-2023 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 8453517.00 for drawl of water from river Narmada/Mahi/Orsang for the month of March-2023. The same amount may please be paid by demand draft or cheque in favour of the Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 226531 M3
2) The rate of industrial water drawl is Rs.37.27 /1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs.4.70 /1000 ltr.
4) The amount of bill shall be paid withn two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :-3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the date of duplicate receipt (D.R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy.Ex.Engr.,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

Signature valid

Outward No: 1383

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel.:-
Email : [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI V V KURIAN
THE ADDL GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH 392215
Mob.: [illegible]
Email: [illegible]

Date	05/04/2023
Bill No	VC-2022-03-339
Month	March-23
Last Date	04/06/2023

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	AMOUNT RECEIVED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 12157080.00		Rs. 14496723.00		Rs. 1452755.00		Rs. 25201048.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	222101.10	37.97	8433179.00
Drinking	4420.90	4.60	20333.00
Fishing	0.00	1.34	0.00
PENALTY [illegible]			
Industrial	930797.80	6.49	6043211.00
Drinking	0.00	1.15	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 25% of reserved quantity. [illegible]

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

[illegible]

NOTE :

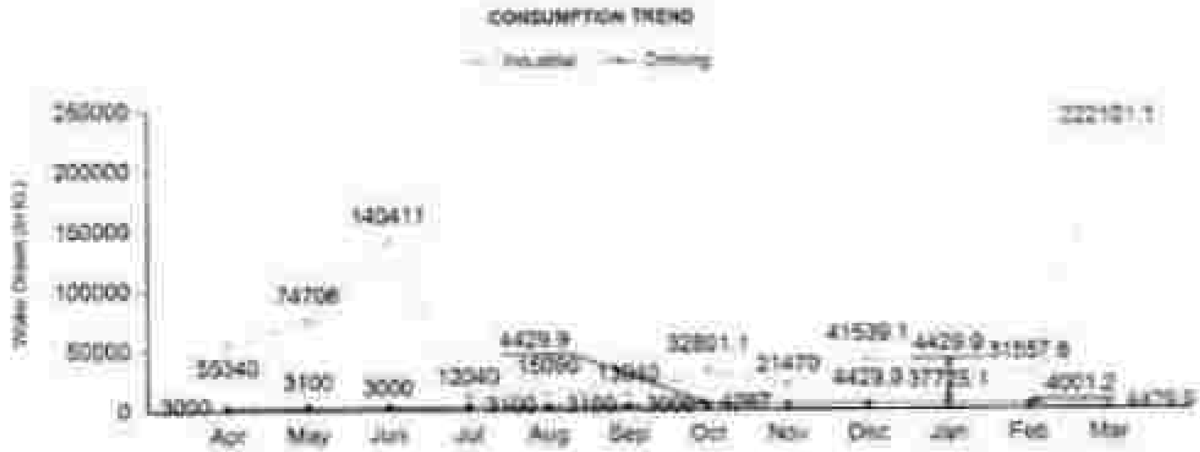
1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th it should be collected from office.
4. The payment towards the bill shall be paid within 45 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Dept. Reso. No. WTW-2005/43/P Dt. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 25201048.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.16 [illegible]
Reason: Engineer
Location:
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Page 1 Of 1 Operated By : [illegible]



Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
DRINKING	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	8412175.00			
Drinking	20333.00	[illegible]	1452735.00	[illegible]
Fishing	0.00			
Industrial Penalty	8043211.00			
Drinking Penalty	0.00	[illegible]	0.00	[illegible]
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	[illegible]
Normal Water Rate Interest	0.00	24266.00	0.00	[illegible]
Penalty Water Rate Interest	0.00	0.00	0.00	[illegible]
			Total Outstanding (+) / Credit (-)	[illegible]

In Words: Two Crore Fifty Two Lakh One Thousand Forty Eight Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	CHEQUE	[illegible]	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Signature valid

[illegible]

Page [illegible] Operated By : [illegible]

Outward No: 1115

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION VADODARA
VADODARA
Tel :
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 598 - 40 - 127 - 174

NTPC JANOR(BHARUCH) STAGE III

BHARUCH
Mob : -
Email : -

Source of Water

Date	[illegible]
Bill No	[illegible]
Month	March-23
Last Date	[illegible]

[illegible]	+	[illegible]	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 50239935.00		Rs. 201929.00		Rs. 0.00		Rs. 50441868.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	0.00	37.97	0.00
Drinking	0.00	4.99	0.00
Fishing	0.00	1.34	0.00
PENALTY			
Industrial	0.00	9.49	0.00
Drinking	0.00	1.16	0.00
Fishing	0.00	0.34	0.00

A. Water is drawn without permission from government. B. Agreement is not made, not renewed timely. C. Numerical quantity water meter is not installed / not working. D. Water drawn is more or less than 20% of reserved quantity.

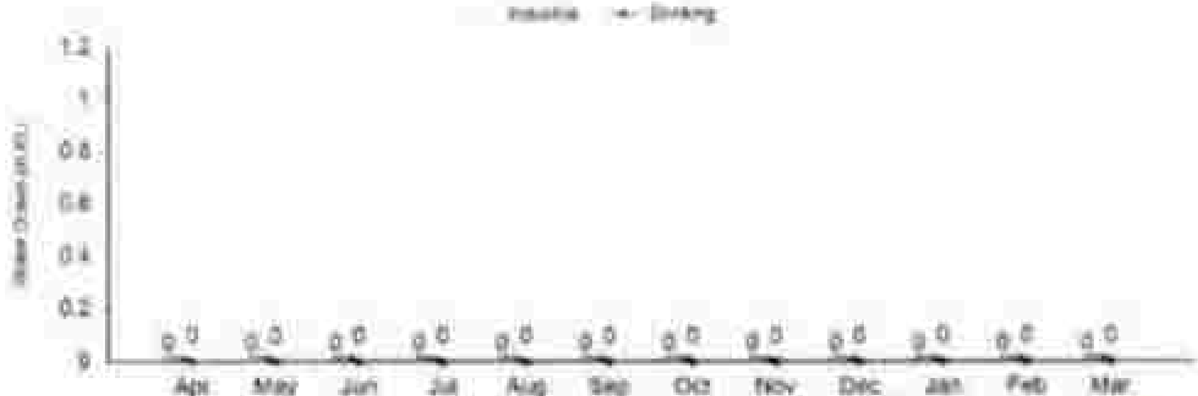
INTEREST	ASSESSMENT OF MONTH
Plain Water Rate Interest	0.00
Special Water Rate Interest	35222.00
Penalty Water Rate Interest	166707.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before [illegible] it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] Dept Reso. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 50441868.00

CONSUMPTION TREND



Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Generated By : [illegible] (Assistant Engineer)

Details Of Reservation Qty

Use	Reserved Qty.	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL	0.00	0.00	0.00		0.00
DRINKING	0.00	0.00	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	0.00			
Drinking	0.00	3456000.00	0.00	3456000.00
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	16357000.00	0.00	16357000.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	16357000	0.00	16357000.00
Normal Water Rate Interest	35222.00	3454227.00	0.00	3489449.00
Penalty Water Rate Interest	188757.39	11616712.00	0.00	11782419.00
			Total Outstanding (+) / Credit (-)	50441868.00

In Words: Five Crore Four Lakh Forty One Thousand Eight Hundreds Sixty Eight Only

Interest Calculation

From Date	To Date	No. Of Days	Normal		Penalty		Fix	
			Outstanding	Interest	Outstanding	Interest	Outstanding	Interest
[illegible]	[illegible]	4	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
[illegible]	[illegible]	25	[illegible]	[illegible]	[illegible]	[illegible]	0.00	0.00
		Total		35222.00		[illegible]		0.00

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL

Date: [illegible]

Reason: [illegible]

Location: [illegible]

—> Manager (EEMG/MTD).-

RPAD

No.VID/AB/IND/ N.T.P.C/ 2482

year of 2023

To,
The Dy. General Manager (O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor- 392 215.
Dist. Bharuch.

Office of the Executive Engineer.
Vadodara, Irrigation Division.
7th floor,Kuber Bhavan,Room No -717
Kothi Compound Vadodara-1
PH No.0265-2415376
FAX No.0265-2418639
Date: 5/5/23

Sub :- Water Charges bill for the month of April 2023 towards the drawl of water from the river Narmada/Mahi/Orsang.
1) Govt.Reso.No WTR/2005/41/P Dt :- 3/2/2007.

Sir,

Please find enclosed a bill amounting to Rs. 3756395=00 for drawl of water from river Narmada/Mahi/Orsang for the month of April 2023. The same amount may please be paid by demand draft or cheque in favour of the **Executive Engineer, Vadodara, Irrigation Division, Vadodara , payable at Vadodara.** Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 169319 M3
2) The rate of industrial water drawl is Rs 21.77/1000 ltr.
3) The rate of domestic/ drinking purpose water drawal is Rs 5.05/1000 ltr.
4) The amount of bill shall be paid withe two moths time from the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date :- 3/2/2007 is in force together with all condition of agreement entered in to by your company/ local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to aggreement or without fixing scientific water meter at water drawl structure/well.
7) The above rates shall be subject to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D R) issued by Division Office.

Encl :- Bill

Executive Engineer,
Vadodara Irrigation Division,
Vadodara.

Copy to Dy Ex Engr ,Irri.Sub-Division Vadodara for information.

VPS.2.AB.TC.FORMAT OF WTR CHARGES

P.O. - 5110961929
Date - 16.05.2023

Signature valid

Outward No: 1482

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
Shri [illegible]
THE ADDL GENERAL MANAGER (O & M), N.T.P.C. JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob.: [illegible]
Email:
[illegible]@ntpc.co.in [illegible]@ntpc.co.in [illegible]@ntpc.co.in

Date	05/05/2023
Bill No	VIC-2023-04-10
Month	April-23
Last Date	04/07/2023

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	AMOUNT RECEIVED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 25201048.00		Rs. 3756395.00		Rs. 1216616.00		Rs. 27740827.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	87318.00	41.77	3647315.00
Drinking	21660.00	5.00	109080.00
Fishing	0.00	1.44	0.00
PENALTY			
Industrial	0.00	10.44	0.00
Drinking	0.00	1.26	0.00
Fishing	0.00	0.36	0.00

A. Water is drawn without permission from government. B. Agreement is not made/not renewed timely. C. Numerical scientific water meter is not installed/not working. D. Water drawn is more or less than 25% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

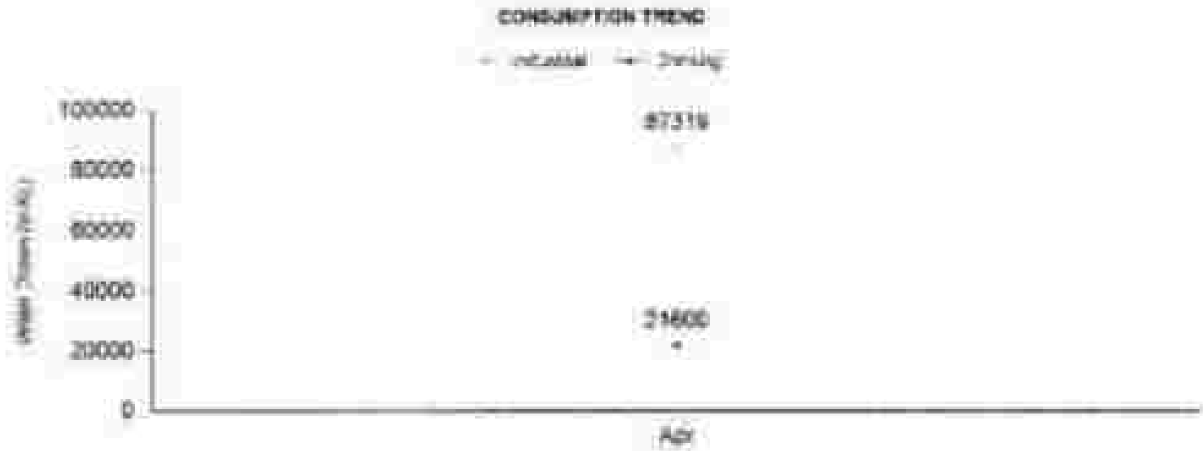
NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Deptt Reso. No. [illegible] Dt. [illegible] & Dt. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 27740827.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Executive Engineer
Location: [illegible]

Operated By : [illegible]
VADODARA IRRIGATION DIVISION, VADODARA



Details Of Reservation Qty.

Use	Reserved Qty.	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		87319.00	0.00		[illegible]
DRINKING		21600.00	0.00		[illegible]

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	3647315.00			
Drinking	1586850.00	9670120.00	1216616.00	12200[illegible].00
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	15508854.00	0.00	15508854.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	[illegible]
Normal Water Rate Interest	0.00	24200.00	0.00	24[illegible]
Penalty Water Rate Interest	0.00	0.00	0.00	[illegible]
			Total Outstanding (+) / Credit (-)	27740827.00

In Words: Two Crore Seventy Seven Lakh Forty Thousand Eight Hundreds Twenty Seven Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]/2023	1216616.00	CHEQUE	SBI	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]/2023	1216616.00	0.00	0.00	0.00	0.00	0.00
Total	1216616.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason: [illegible]
VADODARA [illegible] DIVISION [illegible]

* [illegible]

 Operated By : Snehal H Patel (Assistant Engineer)

RPAD

No.VID/AB/IND/ 1847

100017

Year of 2023

To,
The Dy. General manager (O & M),
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor-392215,
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara, Irrigation Division,
7th Floor, Kuber Bhavan,Room No- 717
Kothi Compound ,Vadodara-1.
Ph.No-0265-2415376
Fax No.0265-2418639
Date: 6/6/23

Sub: Water Charges bills for the month of [illegible] to wards the drawl of water from the River Narmada/Mahi/Orsang .
1) Govt.Res.No.WTR/2005/41/P Dt: 3/2/2007

Sir,

Please find enclosed a bill amounting Rs.[illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible]. The same amount may please be paid by demand draft after or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M
2) The rate of industrial water drawl is Rs. [illegible] /1000 Ltr.
3) The rate of domestic/drinking purpose water drawl is Rs. [illegible] /1000 Ltr.
4) The amount of bill shall be paid within two months time form the date of issue of this bill failing which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date:3/2/2007 is in force together with all condition of Agreement entered in to by your company/local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water meter at water drawl structure /well .
7) The above rates shall be subjects to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Encl: Bill

→ Manager (MTE)

P. O. 5710095478 16-06-2023

Signature valid
Digitally signed by [illegible]
Date: 2024.11.[illegible]
Reason:
Location:

1Page 18 - 48 - 44

J00018

Outward No: 1647

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel :-
Email : [illegible]@gmail.com

CUSTOMER NUMBER
1718 - 507 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI V.V. KURIAN
THE ADDI. GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : [illegible]
Email : [illegible]

Date [illegible]
Bill No [illegible]
Month [illegible]
Last Date [illegible]

Source of Water
NARMADA RIVER

Previous Arrears Outstanding	+	Bill Amount of This Month	-	Amount Recovered	=	Outstanding (+) / Credit (-)
Rs. 27740827.00	+	Rs. 3336274.00	-	Rs. 14496723.00	=	Rs. 16580378.00

Bill For Actual Water Supplied For Non Agriculture - Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	77174.00	41.77	3223558.00
Drinking	22320.00	5.05	112716.00
Fishing	0.00	1.44	0.00
PENALTY			
Industrial	0.00	10.44	0.00
Drinking	0.00	1.26	0.00
Fishing	0.00	0.36	0.00

A. Water is drawn without permission from government. B. Agreement is not made/not renewed timely. C. Numerical scientific water meter is not installed/not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 15th, it should be collected from office.
4. The payment towards this bill shall be paid within 30 days, failing to which 12% interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 16580378.00

Signature valid
Digitally signed by [illegible]
Date: 2024 11 18 [illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

[illegible]

Operated By : [illegible]

277

RPAD

No.VID/AB/IND/ 2154

Year of 2023

To,
The Dy. General manager (O & M),
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor-392215,
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara , Irrigation Division,
7th Floor, Kuber Bhavan,Room No-717
Kothi Compound ,Vadodara-1.
Ph.No-0265-2415376
Fax No.0265-2418639
Date: 5/7/2023

Sub: Water Charges bills for the month of June-23 to wards the drawl of water from the River Narmada/Mahi/Orsang .
1) Govt.Res.No.WTR/2005/41/P Dt: 3/2/2007

Sir,

Please find enclosed a bill amounting Rs. 5639814/- for drawl of water from river Narmada/Mahi/Orsang for the month of June-23 The same amount may please be paid by demand draft after or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 2210143.00 M^3

2) The rate of industrial wataer drawl is Rs. /1000 Ltr.

3) The rate of domestic/drinking purpose water drawl is Rs. /1000 Ltr.

4) The amount of bill shall be paid within two months time form the date of issue of this bill failing which interest of 12% will be levied on delayed payment.

5) All the conditions of Govt. resolution Date:3/2/2007 is in force together with all condition of Agreement entered in to by your company/local self Govt. bodies.

6) User cannot draw water without having permision from Govt. or without entering in to agreement or without fixing scientific water water at water mater at water drawl structure /well .

7) The above rates shall be subjects to revision by Govt.

8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Executive Engineer
Vadodara Irrigation Division
Vadodara

Encl: Bill

→ Sr. Mgr (CEMG) :-

Parking No. 5110114 3

Signature valid

Date: 05.

Outward No: 2154

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Ph:
Email: [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
SHRI V.V. KUMAR
THE ADDL GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - [illegible]
Mob: [illegible]
Email:
[illegible]

Date	[illegible]
Bill No	[illegible]
Month	June-23
Last Date	[illegible]

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. [illegible]		Rs. 8439514.00		Rs. [illegible]		Rs. 21239531.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

TYPE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	199443.00	41.77	8330734.00
Drinking	21600.00	5.05	109080.00
Fishing	0.00	1.44	0.00
PENALTY			
Industrial	0.00	12.44	0.00
Drinking	0.00	1.26	0.00
Fishing	0.00	2.38	0.00

A. Water is drawn without permission from government. B. Agreement is not [illegible] C. [illegible] water meter is not installed or not working. D. Water drawn at more or less than 20% of [illegible] quantity.

INTEREST	ASSESSMENT OF MONTH
Excess Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

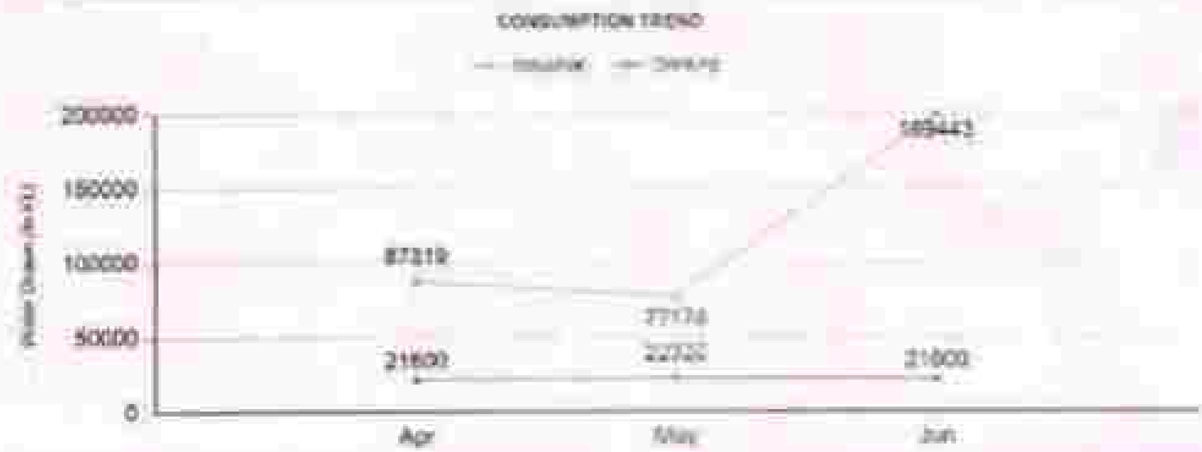
NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 30 days, failing in which 12% interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 21239531.00

[illegible]
Page 1 of 2   Generated By : [illegible]

Signature Valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
VADODARA [illegible]
Location:



Details Of Reservation Qty

Type	Reserved Qty	Water Drawn	75 %	% Of Usage	105 %
INDUSTRIAL		[illegible]	0.00		0.00
DRINKING		[illegible]	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	8330734.00			
Drinking	109080.00	7092508.00	[illegible]	[illegible]
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	[illegible]	0.00	[illegible]
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	[illegible]	[illegible]	0.00
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding (+) / Credit (-)	[illegible]

In Words: Two Crore Twelve Lakh Thirty Nine Thousand Five Hundred Thirty One Only

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No	Cheque Date
[illegible]	[illegible]	CHEQUE	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	CHEQUE	[illegible]	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	0.00	0.00	[illegible]	0.00	0.00
[illegible]	0.00	0.00	0.00	[illegible]	0.00	0.00
Total	[illegible]	0.00	0.00	[illegible]	0.00	0.00

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024 [illegible]
Reason: [illegible]
Location: [illegible]

Operated By : [illegible]

RPAD

No.VID/AE/IND/ 2496 Year of 2023

To,
The Dy. General manager (O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor-392215,
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara , Irrigation Division,
7th Floor, Kuber Bhavan,Room No- 717
Kothi Compound ,Vadodara-1.
Ph.No-0265-2415376
Fax No.0265-2418639
Date: 4/8/23

Sub: Water Charges bills for the month of [illegible] to wards the drawl of water from the River Narmada/Mahi/Orsang .
1) Govt.Res.No.WTR/2005/41/P Dt: 3/2/2007

Sir,

Please find enclosed a bill amounting Rs. [illegible] for drawl of water from river Narmada/Mahi/Orsang for the month of [illegible] The same amount may please be paid by demand draft after or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is [illegible] M.

2) The rate of industrial wataer drawl is Rs. /1000 Ltr.

3) The rate of domestic/drinking purpose water drawl is Rs. /1000 Ltr.

4) The amount of bill shall be paid within two months time form the date of issue of this bill falling which interest of 12% will be levied on delayed payment.

5) All the conditions of Govt. resolution Date:3/2/2007 is in force together with all condition of Agreement entered in to by your company/local self Govt. bodies.

6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water meter at water drawl structure /well .

7) The above rates shall be subjects to revision by Govt.

8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) Issued by Division Office.

Encl: Bill

Executive Engineer
Vadodara Irrigation Division
Vadodara

Sr. Mgr (C&M&C)

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.[illegible]

5110162078 23/08/2023

201

Outward No: 2430

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
No:
Email: [illegible]@gmail.com

CUSTOMER [illegible]
[illegible]

Date [illegible]

Bill No [illegible]

Month [illegible]

Last Date [illegible]

NTPC JANOR(BHARUCH)
[illegible]
THE ADDL GENERAL MANAGER (O & M), N.T.P.C. JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH [illegible]
Mob: [illegible]
Email:
[illegible]

Source of Water
[illegible] RIVER

Rs. [illegible] + Rs. 852922.00 - Rs. [illegible] = [illegible] Rs. [illegible]

[illegible] Actual Water Supplied For Non Agriculture / Drinking Use

[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	14368.00	41.77	607100.00
Drinking	[illegible]	5.05	[illegible]
[illegible]	0.00	3.44	0.00
[illegible]			
[illegible]	0.00	50.44	0.00
Drinking	0.00	1.20	0.00
[illegible]	0.00	0.38	0.00

[illegible]

[illegible]	[illegible]
[illegible]	0.00
[illegible]	0.00
[illegible]	0.00

NOTE :

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

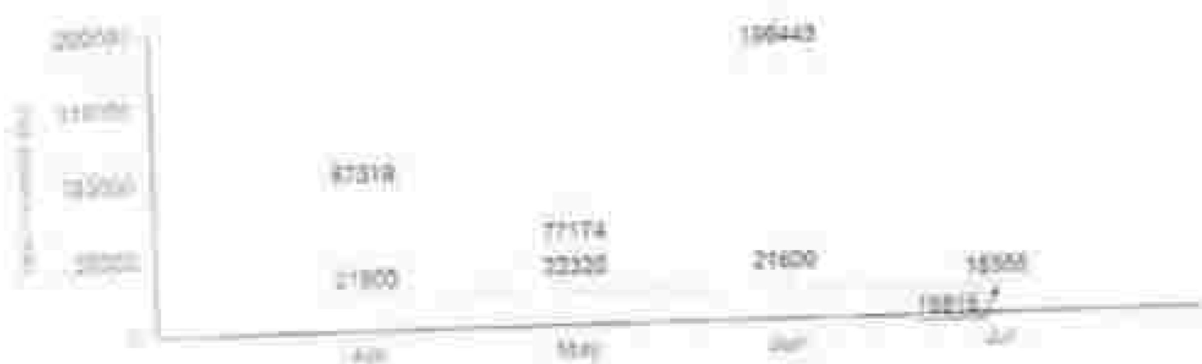
OUTSTANDING (+) / CREDIT (-)

Rs. [illegible]

 Generated By : [illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

CONSUMPTION TREND



[illegible]	Sourced Qty	Water Drawn	15 %	% Of Usage	[illegible]
[illegible]		[illegible]	[illegible]		[illegible]
[illegible]		[illegible]	[illegible]		[illegible]

Outstanding Information

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]			
[illegible]	0.00			
[illegible]	0.00	[illegible]	0.00	[illegible]
[illegible]	0.00			
[illegible]	0.00			
[illegible]	0.00	0	0.00	0.00
[illegible]	0.00	0.00	0.00	0.00
[illegible]	0.00	0.00	0.00	0.00
			Total Outstanding [illegible]	[illegible]

[illegible]

Transaction Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

[illegible]	[illegible]	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

Executive Engineer
[illegible] IRRIGATION DIVISION, [illegible]

[illegible]

Outward No: 2756

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. -
Email : [illegible]

પાણી એ જીવન છે, પાણી બચાવો જીવન બચાવો.

CUSTOMER NUMBER

1718 - 597 - 40 - 127 - 173

Date	05/09/2023
Bill No	VIC-2023-08-134
Month	August-23
Last Date	04/11/2023

NTPC JANOR(BHARUCH)
SHRI V V KURIAN
THE ADDL GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215
Mob : 9414075030
Email :
[illegible]

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 18755279.00		Rs. 9677220.00		Rs. 8439814.00		Rs. 19992685.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	229433.00	41.77	9583416.00
Drinking	18575.00	5.05	93804.00
Fishing	0.00	1.44	0.00
PENALTY			
Industrial	0.00	10.44	0.00
Drinking	0.00	1.26	0.00
Fishing	0.00	0.36	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical/ scientific water meter is not installed/ not working. D. Water drawn is more or less than 20% of reserved quantity

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & K Deptt.Resol. No: WTR/2020/41/P Dt. 3/03/07, Dt. 9/9/08 & Dt 1/04/09

₹ OUTSTANDING (+) / CREDIT (-)
Rs. 19992685.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* Computerized bill does not require signature

Operated By : Snehal M Patel (Assistant Engineer)

Details Of Reservation Qty.

Use	Reserved Qty.	Water Drawn	75 %	% Of Usage	125 %
INDUSTRIAL		611734.00	0.00		0.00
DRINKING		100916.00	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	9583416.00			
Drinking	93804.00	9291836.00	8439814.00	10529242.00
Fishing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	9463443.00	0.00	9463443.00
Fishing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	0.00	0.00	0.00
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding (+) / Credit (-)	19992685.00
In Words	One Crore Ninety Nine Lakh Ninety Two Thousand Six Hundreds Eighty Five Only			

Recovery Detail

Recovered Date	Paid Amount	Payment Mode	Bank Name	Cheque No.	Cheque Date
17/08/2023	8439814.00	CHEQUE	[illegible]	[illegible]	[illegible]

Recovery Bifurcation

Recovered Date	Normal	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
17/08/2023	8439814.00	0.00	0.00	0.00	0.00	0.00
Total	8439814.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

* Computerised bill does not require signature

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

Operated By : [illegible] (Assistant Engineer)

RPAD

No.VID/AB/IND/ 3089 dt. 04/10/2023 Year of 2023

To,
The Dy. General manager (O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor-392215
Dist. Bharuch.
→ Sr. Mgr (Commercial)

Office of the Executive Engineer,
Vadodara , Irrigation Division,
7th Floor, Kuber Bhavan,Room No- 717
Kothi Compound ,Vadodara-1.
Ph.No-0265-2415376
Fax No.0265-2418639
Date:

Sub: Water Charges bills for the month of Sep - 2023 to wards the drawl of water from the River Narmada/Mahi/Orsang .
1) Govt.Res.No WTR/2005/41/P Dt. 3/2/2007

Sir,

Please find enclosed a bill amounting Rs. 57,18,508/- for drawl of water from river Narmada/Mahi/Orsang for the month of Sep - 2023. The same amount may please be paid by demand draft after or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 152579/- M^3

2) The rate of industrial wataer drawl is Rs. /1000 Ltr.

3) The rate of domestic/drinking purpose water drawl is Rs. /1000 Ltr.

4) The amount of bill shall be paid within two months time form the date of issue of this bill falling which interest of 12% will be levied on delayed payment.

5) All the conditions of Govt. resolution Date:3/2/2007 is in force together with all condition of Agreement entered in to by your company/local self Govt. bodies.

6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water meter at water drawl structure /well .

7) The above rates shall be subjects to revision by Govt.

8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl: Bill

E.E.V.I. Dn. Vadodara

Executive Engineer
Vadodara Irrigation Division
Vadodara

SAP No. 5100[illegible]
Dt. 30/09/2023

Signature valid
[illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:

Outward No: 3017

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. :
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

Date	[illegible]
Bill No	[illegible]
Month	September 23
Last Date	[illegible]

NTPC JANOR(BHARUCH)
SHRI [illegible]
THE ADDI GENERAL MANAGER (C & M) N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR DIST. BHARUCH - 392215
Mob.: [illegible]
Email: [illegible]

Source of Water
NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING [illegible]
Rs. 19997585.00		Rs. 5718508.00		Rs. 854022.00		[illegible]

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	134749.00	41.77	5628466.00
Drinking	17830.00	5.05	90042.00
Fishing	0.00	1.44	0.00
PENALTY			
Industrial	0.00	10.44	0.00
Drinking	0.00	1.26	0.00
Fishing	0.00	0.36	0.00

A. Water is drawn without permission from government, B. Agreement is not made/not renewed timely, C. [illegible] water meter is not installed/not working, D. Water drawn is more or less than 20% of reserved quantity

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

आज़ादी का अमृत महोत्सव

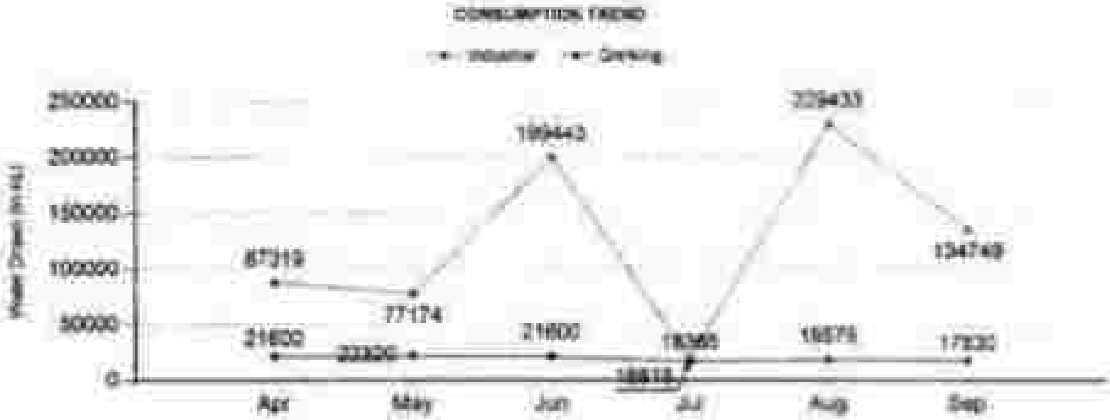
NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. [illegible] [illegible]

₹ OUTSTANDING [illegible]
Rs. 24[illegible]73.00

* Computerised bill does not require signature.
Page 1 Of 2 Generated By : [illegible] (Assistant Engineer)

Signature valid
VADODARA IRRIGATION DIVISION, VADODARA
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.10 [illegible]
Reason:
Location:



Details Of Reservation Qty

Use	Reserved Qty	Water Drawn	75 %	% Of Usage	120 %
INDUSTRIAL		[illegible]	0.00		0.00
DRINKING		[illegible]	0.00		0.00

Outstanding Bifurcation

Category Of Use	Assessment during the month	Previous Outstanding Of Last Month	Amount Recovered	Outstanding
Industrial	5828468.00			
Drinking	80042.00	15528042.00	852022.00	15288728.00
Fixing	0.00			
Industrial Penalty	0.00			
Drinking Penalty	0.00	8463443.00	0.00	8463443.00
Fixing Penalty	0.00			
Fixed Water Rate Interest	0.00	0	0.00	0.00
Normal Water Rate Interest	0.00	0.00	0.00	0.00
Penalty Water Rate Interest	0.00	0.00	0.00	0.00
			Total Outstanding (+) / Credit (-)	24859171.00
In Words	Two Crore Forty Eight Lakh Fifty Nine Thousand One Hundreds Seventy One Only			

Recovery Detail

[illegible]	[illegible]	Payment Mode		Bank Name	Cheque No.	Cheque Date
[illegible]	[illegible]	CHEQUE	[illegible]		[illegible]	[illegible]

Recovery Bifurcation

[illegible]	[illegible]	Penalty	Fix	Normal Interest	Penalty Interest	Fix Interest
[illegible]	[illegible]	0.00	0.00	0.00	0.00	0.00
Total	[illegible]	0.00	0.00	0.00	0.00	0.00

* [illegible]

Page 1 Of 1 **Operated By :** [illegible]

Signature valid
Executive Engineer
[illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

Revised Bill 9 (9)

[illegible] No: [illegible]

WRD

EXECUTIVE ENGINEER
[illegible] IRRIGATION DIVISION, [illegible]
[illegible]
[illegible]
Email: [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 397 - 40 - 127 - 173

NTPC JHANOR(BHARUCH)
[illegible]
[illegible] GENERAL MANAGER (O & M) N.T.P.C. JHANOR GANDHAR GAS POWER PROJECT N.T.P.C. TOWNSHIP JHANOR DIST. BHARUCH - [illegible]
[illegible]
Email:
[illegible]

Date: [illegible]

Bill No: [illegible]

Month: [illegible]

Last Date: [illegible]

Source of Water
NARMADA RIVER

[illegible]	+	[illegible]	-	[illegible]	=	OUTSTANDING (+) / CREDIT (-)
Rs. 24552171.00		Rs. 5948412.00		Rs. 10041357.94		Rs. 20766225.06

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W.QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	145205.00	39.11	5842808.90
Drinking	22020.00	4.75	105574.05
Fishing	0.00	0.00	0.00
PENALTY			
Industrial	0.00	5.78	0.00
Drinking	0.00	7.16	0.00
Fishing	0.00	0.00	0.00

[illegible]

INTEREST :	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

NOTE :

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 20766225.06

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Executive Engineer
[illegible]

Outward No: 3467

(15)

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. -
Email : [illegible]@gmail.com

[illegible]

CUSTOMER NUMBER

1718 - 597 - 40 - 127 - 173

Date	05/12/2023
Bill No	VIC-2023-11-276
Month	November-23
Last Date	03/02/2024

NTPC JANOR(BHARUCH)

SHRI V.V. KURIAN

THE ADDI GENERAL MANAGER (O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - 392215

Mob : [illegible]

Email : [illegible]

Source of Water

NARMADA RIVER

PREVIOUS MONTH OUTSTANDING	+	ASSESSMENT OF THE MONTH	-	AMOUNT RECOVERED	=	OUTSTANDING (+) / CREDIT (-)
Rs. 20706225.00	+	**Rs. 797845.00**	-	**Rs. 10425173.00**	=	**Rs. 11127897.00**

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	W. QTY	W. RATE	ASSESSMENT OF MONTH
Industrial	17532.00	39.11	685677.00
Drinking	21600.00	4.73	102168.00
Fishing	0.00	0.00	0.00
PENALTY			
Industrial	0.00	8.78	0.00
Drinking	0.00	1.18	0.00
Fishing	0.00	0.00	0.00

A. Water is drawn without permission from government. B. Agreement is not made/ not renewed timely. C. Numerical scientific water meter is not installed/ not working. D. Water drawn is more or less than 20% of reserved quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate Interest	0.00
Normal Water Rate Interest	0.00
Penalty Water Rate Interest	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post, if bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within 60 days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of Guj. NWRWS & k Deptt.Resol. No WTR/2005/41/P Dt. 3/03/07, Dt. 9/9/08 & Dt 1/04/09

OUTSTANDING (+) / CREDIT (-)

Rs. 11127897.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

* Computerized bill does not require signature

 Operated By : [illegible] Assistant Engineer 290

RPAD

No VID/AB/IND/ 19

Year of 2023

4

To,
The Dy. General manager (O & M)
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor-392215
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara , Irrigation Division,
7th Floor, Kuber Bhavan,Room No- 717
Kothi Compound ,Vadodara-1
Ph.No-0265-2415376
Fax No.0265-2418635
Date: 5/1/2024

Sub: Water Charges bills for the month of December-2023 to wards the drawl of water from the River Narmada/Mahi/Orsang .
1) Govt.Res.No.WTR/2005/41/P Dt. 3/2/2007

Sir,

Please find enclosed a bill amounting Rs. 1574758=00 for drawl of water from river Narmada/Mahi/Orsang for the month of December-2023 The same amount may please be paid by demand draft after or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 54375 M.

2) The rate of industrial wataer drawl is Rs. 28.96 /1000 Ltr.

3) The rate of domestic/drinking purpose water drawl is Rs. 4.75 /1000 Ltr.

4) The amount of bill shall be paid within two months time form the date of issue of this bill failing which interest of 12% will be levied on delayed payment.

5) All the conditions of Govt. resolution Date:3/2/2007 is in force together with all condition of Agreement entared in to by your company/local self Govt. bodies.

6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water meter at water drawl structure /well.

7) The above rates shall be subjects to revision by Govt.

8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl: Bill

Executive Engineer
Vadodara Irrigation Division
Vadodara

SAP No- 5110288429 31.12.2023

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

RPAD

No.VID/AB/IND/ 371 Year of 2024

To,
The Dy. General manager (O & M),
N.T.P.C., Zanor,
Gandhar Gas Power Project,
N.T.P.C. Township, Zanor-392215,
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara , Irrigation Division,
7th Floor, Kuber Bhavan,Room No- 717
Kothi Compound ,Vadodara-1.
Ph.No.0265-2415376
Fax No.0265-2418639
Date: 5-2-2024

Sub: Water Charges bills for the month of January-2024 to wards the drawl of water from the River Narmada/Mahi/Orsang .
1) Govt.Res.No.WTR/2005/41/P Dt: 3/2/2007

Sir,

Please find enclosed a bill amounting Rs. 862515.00 for drawl of water from river Narmada/Mahi/Orsang for the month of January-2024 The same amount may please be paid by demand draft after or cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara , payable at Vadodara. Out Station cheques are not acceptable.

1) The total quantity of water drawl during the month is 41502 M.
2) The rate of industrial wataer drawl is Rs. 20.11 /1000 Ltr.
3) The rate of domestic/drinking purpose water drawl is Rs. 4.72 /1000 Ltr.
4) The amount of bill shall be paid within two months time form the date of issue of this bill falling which interest of 12% will be levied on delayed payment.
5) All the conditions of Govt. resolution Date:3/2/2007 is in force together with all condition of Agreement entered in to by your company/local self Govt. bodies.
6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water meter at water drawl structure /well .
7) The above rates shall be subjects to revision by Govt.
8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl: Bill

→ Sr. Mgr (EEMG). -

Executive Engineer
Vadodara Irrigation Division
Vadodara

Received on - 12/02/2024

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

SAP No: 5110334082
Date:- 14/02/2024

Outward No: [illegible]

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel.:
Email: [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

NTPC JANOR(BHARUCH)
[illegible]
THE ADDL.GENERAL MANAGER [illegible] GAS POWER PROJECT [illegible] BHARUCH [illegible]
Mob.: [illegible]
Email: [illegible]

Date	[illegible]
Bill No.	[illegible]
Month	[illegible]
Last Date	[illegible]

Source of Water
[illegible]

[illegible]		[illegible]		[illegible]		OUTSTANDING (+) / CREDIT (-)
Rs. 2798372.00	+	Rs. 847515.00	-	Rs. 0.00	=	Rs. 2666087.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

USE OF WATER	IN QTY	IN RATE	ASSESSMENT OF MONTH
Industrial	14482.00	59.11	763441.00
Drinking	[illegible]	4.73	[illegible]
Fishing	0.00	3.87	0.00
PENALTY			
Industrial	0.00	[illegible]	0.00
Drinking	0.00	[illegible]	0.00
Fishing	0.00	[illegible]	0.00

[illegible]

RESERVE	ASSESSMENT OF MONTH
Fixed Water Rate Industrial	0.00
Drinking Water Rate [illegible]	0.00
Fishing Water Rate [illegible]	0.00

NOTE

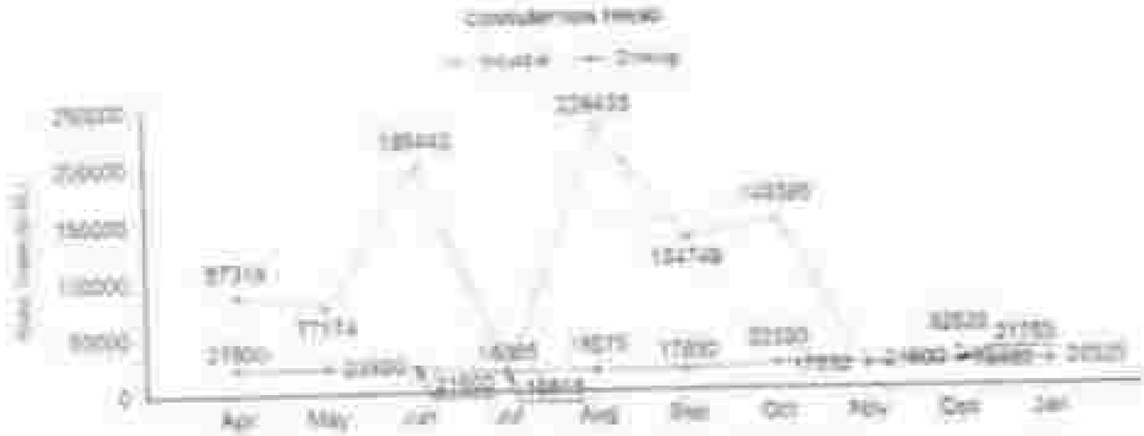
1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]
5. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 2666087.00

[illegible]

Page 1 Of 1 Generated By : [illegible]

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:



[illegible]

Use	Assessed Qty	Water Drawn	[illegible]	% Of Usage	[illegible]
[illegible]		[illegible]	[illegible]		[illegible]
[illegible]		[illegible]	[illegible]		[illegible]

[illegible]

Category Of Use	Assessment during the month	Previous Outstanding till Last Month	Amount Deposited	Outstanding
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]			
[illegible]	[illegible]			
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]			
[illegible]	[illegible]			
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
			Total Outstanding [illegible]	[illegible]

[illegible]

Signature valid
Digitally signed by [illegible]UMAR AGGARWAL
Date: [illegible]
Reason:
Location:

Outward No: 704

WRD

EXECUTIVE ENGINEER
VADODARA IRRIGATION DIVISION, VADODARA
VADODARA
Tel. -
Email - [illegible]

[illegible]

CUSTOMER NUMBER
1718 - 597 - 40 - 127 - 173

Date	[illegible]
Bill No.	[illegible]
Month	February-24
Last Date	[illegible]

NTPC JANOR(BHARUCH)
[illegible]
THE ADDL GENERAL MANAGER(O & M), N.T.P.C., JHANOR GANDHAR GAS POWER PROJECT, N.T.P.C. TOWNSHIP, JHANOR, DIST. BHARUCH - [illegible]
Mob: [illegible]
Email: [illegible]

Source of Water
NARMADA RIVER

PREVIOUS ARREARS		CURRENT BILL		AMOUNT RECOVERED		OUTSTANDING (+) / CREDIT (-)
Rs. 2655057.65	+	Rs. 897650.00	-	Rs. 1798465.00	=	Rs. 1755272.00

Bill For Actual Water Supplied For Non Agriculture / Drinking Use

[illegible]	[illegible]	RATE	ASSESSMENT OF MONTH
Industrial	[illegible]	[illegible]	788888.00
Drinking	20880.00	4.73	98762.00
Flowing	0.00	0.00	0.00
PENALTY			
Industrial	0.00	5.78	0.00
Drinking	[illegible]	[illegible]	0.00
Flowing	[illegible]	[illegible]	0.00

A. Water is drawn without permission from government. B. Agreement is not made / not renewed [illegible]. C. [illegible] meter is not installed / not working. D. Water drawn in excess of [illegible] of sanctioned quantity.

INTEREST	ASSESSMENT OF MONTH
Fixed Water Rate [illegible]	0.00
Normal Water [illegible]	0.00
Penalty Water Rate [illegible]	0.00

NOTE :

1. If outstanding amount is not paid before six months from date of assessment, the supply of water will be stopped.
2. In case of any clarification, you may contact this office.
3. Bills will be sent by post. If bill is not received before 10th, it should be collected from office.
4. The payment towards this bill shall be paid within [illegible] days, failing to which 12 % interest will be charged.
5. Bill Generated As Per Govt. of GUJ. NWRWS & K Deptt. Resol. No. [illegible]

OUTSTANDING (+) / CREDIT (-)
Rs. 1755272.00

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: [illegible]
Reason:
Location:

Executive Engineer
VADODARA IRRIGATION DIVISION, VADODARA

Regd.

No.VID/[illegible]/ 1875 Year of 2016

To,
The Dy. General Manager [illegible]
N.T.P.C. [illegible]
[illegible] Gas Power Project,
[illegible]
Dist. Bharuch.

Office of the Executive Engineer,
Vadodara Irrigation Division,
[illegible] Floor, Kuber Bhavan, Room No. [illegible]
Kothi Compound, Vadodara
Ph.No. [illegible]
Fax No. [illegible]
Date: 8/4/2016

Sub: Water Charges bill for the month of [illegible] to [illegible] for the drawal of water from the River Narmada/Mahi/Orsang.

Ref: Govt. Res. No. [illegible] dt. [illegible]/2007

Sir,

Please find enclosed a bill amounting Rs. 1147584/- for drawal of water from river Narmada/Mahi/Orsang for the month of [illegible] 2016. The same amount may please be paid by demand draft after [illegible] cheque in favour of the Executive Engineer, Vadodara Irrigation Division, Vadodara, payable at Vadodara [illegible] [illegible] not accepted.

1) The total quantity of water drawal during the month is 57699 m^3

2) The rate of industrial water drawal is Rs. 35.13 /1000 m3

3) The rate of domestic/drinking purpose water drawal is Rs. [illegible] /1000 m3

4) The amount of bill shall be paid within one month time from the date of issue of this bill failing which interest of 15% will be levied on delayed payment.

5) All the conditions of Govt. resolution Date: [illegible]/2007 is in force together with all condition of Agreement entered [illegible] for your company/local self Govt. bodies.

6) User cannot draw water without having permission from Govt. or without entering in to agreement or without fixing scientific water meter at water intake of water drawl structure [illegible]

7) The above rates shall be subjects to revision by Govt.

8) For delayed payment actual date of receipt of payment will be considered from the Date of duplicate receipt (D.R) issued by Division Office.

Encl: Bill

Executive Engineer
Vadodara Irrigation Division
Vadodara

SAP No. 5110 [illegible]

Signature valid
Digitally signed by [illegible]
Date: [illegible]
Reason: [illegible]
Location:

CUSTOMER NUMBER

Signature valid

LAR/2384/1997. JUDGMENT.

Registration No.: LAR/2384/1997
Filing No. : LAR/2384/1997
Filed On : 09/12/1997
Registered On : 09/12/1997
Decided On :
Duration :
DD/MM/Yrs.

IN THE COURT OF PRINCIPAL SENIOR CIVIL JUDGE, BHARUCH.

LAND ACQUISITION REFERENCE CASE NO. 2384/1997.

Exh.____.

Claimant :

1. Dharmendra Kuvarba Umangsinh Wd/o Prabhatsinh
   At & Po. Zanor, Tal. & Dist.Bharuch.

VERSUS

Referrors :

1. Spl.Laq. Officer Shri,
   Court Compound, Court Road,
   Bharuch.

2. Manager Shri
   N.T.P.C. Project,
   Opp. Shital Guest House,
   Station-College Road, Bharuch.
   (Indian Government)
   Old Highway No.8, Bharuch.

Appearance:

Ld. Advocate Mr.M.M.Prajapati For Claimant.

-:: O R D E R ::-

(1) The present reference case is hereby partly allowed.

(2) The claimant of present reference case is entitled to get amount of **Rs.7.44Ps. (Rupees Seven & Forty Four Paise Only)** per Sq. Meter. for their acquired lands as an inclusive compensation, the compensation which has been already awarded by the Special Land Acquisition Officer in L.A.Q.No.20/1990.

(3) The claimant of present reference case is also entitled to get increase at the rate of 12% per annum from the date of publication of notification under Section 4(1) of the L.A.Act i.e. 16.10.1990 to the date of award passed by the Special Land Acquisition Officer i.e. 02.12.1992 as provided u/s 23(1-A) of the L.A.Act. Hence, the claimant is entitled to get increase at the rate of 12% per annum from the date of publication of notification U/s.4 (1) of the L.A.Act i.e. from 16.10.1990 to 02.12.1992.

(4) The claimant is also entitled to get 30% solatium and running interest at the rate of 9% p.a. for the period of one year from the date of taking over possession of the acquired lands and thereafter at the rate of 15% per annum on aggregated amount i.e. additional awarded, solatium and 12% increase under Section 23(1A) of the L.A.Act till the entire amount is fully paid or deposited.

(5) Schedule be attached with this judgment.

(6) Award be drawn accordingly.

Signed and Pronounced in open Court on today i.e. 6th day of January, 2018 at Bharuch.

Date : 06.01.2018.
Place: Bharuch.

(Manish Dilipbhai Nandani)
Principal Sr.Civil Judge,
Bharuch.
(Code No.00847)

Liability calculations for Land Compensation Cases for Gandhar GPS

Land Award No	Date of Award	Date of Possession	Date of Notification	Land Area (Are)	Rate (Rs per Are)	Solatium @ 30% (Rs per Are)	No of days between Date of Notification and Date of possession	Addl @ 12% (Rs per Are)	Land Compensation Rate (Rs Per Are)	Gross Compensation payable (Rs)	Land Compensation paid earlier (Rs)	Net Land Compensation payable (Rs)	Total Interest in % @ 9% for 1st year and 15% for subsequent years (%)	Total Interest Amount till 31.03.2020 (Rs)	Total Liability as on 31.03.2020 (Rs)	Interest Liability @15% in each FY for subsequent years (Rs)
1	2	3	4	5	6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	12	[illegible]	14	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Total				[illegible]						[illegible]	[illegible]	[illegible]		[illegible]	[illegible]	[illegible]

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Guidelines for Online continuous monitoring system for Effluents

CENTRAL POLLUTION CONTROL BOARD

PARIVESH BHAWAN, EAST ARJUN NAGAR

DELHI – 110 032

07.11.2014

1.0 BACKGROUND

Central Pollution Control Board vide its letter No. B-29016/04/06PCI-1/5401 dated 05.02.2014 issued directions under section 18(1)b of the Water and Air Acts to the State Pollution Control Boards and Pollution Control Committees for directing the 17 categories of highly polluting industries such as Pulp & Paper, Distillery, Sugar, Tanneries, Power Plants, Cement, Oil Refineries, Fertilizer, Chloral Alkali Plants, Dye & Dye Intermediate Units, Pesticides and Pharma Sector, Common Effluent Treatment Plants (CETP) and STPs, Common Bio Medical Waste and Common Hazardous Waste Incinerators for installation of online effluent quality and common emission monitoring systems to help track the discharges of pollutants from these units.

Directions were also issued to 11 Ganga Basin State Pollution Control Boards/Pollution Control Committees vide letter No.B-19001/9/NGRBA/CPCB/2011-12 dated 05.02.2014 for directing the industries discharging effluents directly into River Ganga or its tributaries for installation of real time water quality monitoring systems to monitor parameters such as pH, TSS, COD, BOD, Chromium, Arsenic , AOx, Ammonia. The directions envisage:

- Installation of online effluent quality monitoring system at the outlet of the identified units for the measurement of the parameters, pH, COD, BOD and other sector specific parameters (Annexure-I) as per the guidelines provided, not later than by March 31, 2015 and transmission of online data so generated to SPCB/PCC and CPCB as well.
- Installation of surveillance system with industrial grade IP (Internet Protocol) cameras having PAN, Tilt Zoom (PTZ) with leased line real time connection for data streaming and transmission of the same.
- Ensure regular maintenance and operation of the online system with tamper proof mechanism having facilities for online calibration.

2.0 GENESIS OF PROBLEM :

Chemicals (Pharmaceuticals, Organic/Inorganic, Fertilizers, Oil Refineries and Pesticides), Distilleries, Sugar, Pulp & Paper, Textile, Dying, Bleaching, Slaughter Houses, Tannery, Food & Dairy and other categories of industries located in states of Uttarakhand, Uttar Pradesh, Bihar and West Bengal have been discharging effluent directly or indirectly into the river Ganga and its tributaries (Ramganga & Kali-East) through drains, thereby causing deterioration of water quality of river Ganga and its tributaries.

The SPCBs and PCCs have prescribed standards for various pollutants emitted/ discharged by the industries as notified under the Environment(Protection) Act,1986. The compliance monitoring needs to be strengthened to ensure that treated industrial effluent complying with the stipulated norms is only discharged by the industries.

With rapid industrialization, it is becoming a need and necessity to regulate and minimize inspection of industries on routine basis. Therefore, efforts need to be made to bring self-discipline in the industries to exercise self-monitoring & compliance and transmit data of effluent and emission to SPCBs/PCCs and to CPCB on continuous basis.

For strengthening the monitoring and compliance through self-regulatory mechanism, online emission and effluent monitoring systems need to be installed and operated by the deve[illegible] on, 'Polluter Pays Principle'.

उप कमाण्डेंट का कार्यालय
केन्द्रीय औद्योगिक सुरक्षा बल
(गृह मंत्रालय)

केऔसुब इकाई जेजीजीपीपी झगोर
जिला भरूच, गुजरात

सं. ई-36017/CISF/JGGPP/Meg. Corr/Adm/2018/3158 दिनांक 28/11/2018

सेवा में,

एच.ओ. / एच.आर.
एन.टी.पी.सी. झनोर

विषय : **सीसीटीवी कैमेरा के संदर्भ में**

. केऔसुब इकाई जेजीजीपीपी झनोर के वर्तमान में चल रहे रि–सर्वे–2018के संबंध में केऔसुब इकाई को सुरक्षा हेतु जिन स्थानों पर सीसीटीवी कैमरे इत्यादी की आवश्यकता है, जो इस पत्र के साथ संलग्न ANNEXURE-III के क्र० सं० 06, 07 एवं 08 के अनुसार आपके अवलोकन हेतु प्रेषित किया जाता है।

उप कमाण्डेंट / केऔसुब
इकाई जेजीपीपी झनोर

संलग्न यथाउपरोक्त

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Justification for Additional Capitalization of "Replacement of Conventional fittings with LED based fittings"

Hon'ble Prime Minister of India on 05.01.2015 launched National LED Programme with an objective to reduce energy consumption by using energy efficient lighting. In line with the objective, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme was implemented by EESL.

NTPC was mandated through MoP, GoI letter dated 02.08.2017 to replace all conventional lightings with LED based lightings in all NTPC buildings including compound /street lighting occupied by NTPC (**copy of the letter dated 02.08.2017 is attached underneath**).

Also, Ministry of Finance, GoI, vide letter dated 04.08.2017 issued necessary directions in this regard. Para 2 of the said letter states that "*Pursuant to the above the Central Government has taken a decision for mandatory installation of LED based lighting and energy efficient equipments (Fans & ACs) in all Government Buildings.*" (**copy of the said letter dated 04.08.2017 is enclosed underneath)**

It is submitted that any direction of Government of India is required to be implemented by the Petitioner in letter and spirit and has the force of Law. Further, replacement of energy intensive conventional lightings with energy efficient LED based lightings was carried out in accordance with Energy Conservation Act, 2001 which provides as under:

"Section 14. Power of Central Government to enforce efficient use of energy and its conservation. —

The Central Government may, by notification, in consultation with the Bureau,—

(a) specify the norms for processes and energy consumption standards for any equipment, appliance which consumes, generates, transmits or supplies energy;

....

(r) direct every owner or occupier of the building or building complex, being a designated consumer to comply with the provisions of energy conservation building codes for efficient use of energy and its conservation;"

...

In order to comply with the directions of Govt. of India vide its letter dated 02.08.2017/ 04.08.2017, and as per provisions of Energy Conservation Act, 2001, NTPC took the work of replacing the conventional energy inefficient lightings with energy efficient LED lighting in the premises of the station compound/ building owned and operated by NTPC in phased manner. Some of the major benefits of LED fittings are as under:

(a) Reduction of auxiliary consumption and benefits to beneficiaries in terms of sharing of ECR gain.

(b) Ex-bus energy available to the beneficiaries would increase.

(c) Helps in meeting grid requirement during peak demand.

(d) Reduces CO2 emission & helps GoI in achieving the target of NET ZERO by 2070.

It is also noteworthy that Hon'ble SC vide Judgement dated 20.04.2023 in Civil Appeal No. 11095 of 2018 (GMR Warora vs CERC & Others) and batch of Appeals has held with

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Reason:
Location:

reference to Change in Law or Compliance of any existing Law, the term "Law" means all laws including Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law. Further, the term "Law" shall also include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality and shall also include all rules, regulations, decisions and orders of the CERC, etc.

Accordingly, it is humbly submitted that Hon'ble Commission may be pleased to allow the said capitalization under Regulation 26 (1) (b) of Tariff Regulations, 2019.

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Anx-'A'

Raj Pal
आर्थिक सलाहकार
Economic Adviser
Tel. No.: 011-23715595
E-mail : raj.pal@nic.in

भारत सरकार
GOVERNMENT OF INDIA
विद्युत मंत्रालय
MINISTRY OF POWER
श्रम शक्ति भवन, रफी मार्ग
SHRAM SHAKTI BHAWAN, RAFI MARG
नई दिल्ली - 110001
NEW DELHI - 110001

DO NO.9/23/2014-SC

Dated : 3rd August, 2017

Dear Mr. Singh,

As you may be aware, lighting accounts for more than 20% of total electricity consumption in India. Use of LED lights in domestic and public lightings could result in 50-90% reduction in energy consumption by lighting. It was with this objective that the Hon'ble Prime Minister, on 5th January, 2015 launched the National LED Programme to facilitate rapid adoption of LED based home lighting and street lighting across the Country. This programme, consisting of Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lightings National Programme (SLNP), is being implemented by EESL, a joint venture company of four Power Sector PSUs.

2. The issue relating to use of LED lights was also deliberated in the infrastructure review meeting held by Hon'ble Prime Minister on 1st September, 2016, wherein it was recommended to issue orders for mandating use of LED lights in all lighting projects funded by the Government.

3. Subsequently, in the review meeting held by Hon'ble Prime Minister on 21st July, 2017, it was inter-alia recommended to replace old bulbs with LED bulbs and that the full replacement should be achieved by 15th August, 2017 in government buildings.

4. In view of the above, you are requested to take necessary action to ensure that all old bulbs are replaced with LED bulbs by 15th August, 2017 in all the buildings (including compound/street lightings) occupied by your organisation.

5. It will be appreciated if action taken in this regard is reported to this Ministry on priority basis.

With regards,

Yours sincerely,

(Raj Pal)

Shri Gurdeep Singh,
CMD, NTPC,
Scope Complex,
Lodhi Road, New Delhi.

RIGHT TO INFORMATION

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL

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F.No. 25(24)/E.Coord/2017
Ministry of Finance
Department of Expenditure
(E.Coord)

North Block, New Delhi
Dated: 4th August, 2017

OFFICE MEMORANDUM

Subject: Economy Measures - Mandatory installation of LED based lighting in all Government buildings - regarding

The Hon'ble Prime Minister on 5th January 2015 launched the National LED programme to facilitate rapid adoption of LED based home and street lighting across the country. The programme components, Unnat Jyoti by Affordable LEDs for All (UJALA) and Street Lighting National Programme (SNLP) are under implementation in 34 States and UTs. This programme along with Building Energy Efficiency Programme (BEEP) is being implemented by Energy Efficiency Services Limited (EESL), a joint venture company of four power sector Central PSUs. EESL works on Energy Services Company (ESCO) model wherein upfront investment is done by EESL and the investment is recouped on annuity basis with performance based guaranteed energy saving during the project period.

2. Pursuant to the above the Central Government has taken a decision for mandatory installation of LED based lighting and energy efficient equipments (Fans & ACs) in all Government buildings.

3. Government buildings is a major source of energy consumption. Usage of LED based lightings and energy efficient equipments in Government buildings will lead to economy in expenditure and savings in the long run through reduction in energy consumed.

4. Keeping in view the economy in expenditure and savings that will entail, all Ministries/Departments are requested to convert the existing lightings/equipments into LED based lightings and energy efficient equipments on priority utilizing the services of CPWD/EESL.

Signature valid

<u>Justification for Reservoir Lining Works of Reservoir No. 2 at Jhanor Gandhar GPS</u>
(Capitalization claimed as per Form-9 for FY 20-21 and FY 21-22)

It is submitted that there are two numbers of raw water reservoirs at Jhanor Gandhar GPS, each having a capacity of approx. 65000 cubic meters. The source of water for the Station is Narmada River, from where water is pumped into the reservoirs. The water is released in Narmada River from the Sardar Sarovar Dam and the water for the station is sourced from the river from the downstream of the Dam.

It is also pertinent to note that Gujarat has a high portion of water stressed area due to arid, semi-arid and saline conditions. Due to its geographical location and diverse climatic conditions, Gujarat has limited availability of natural water sources. Further, as Sardar Sarovar Canal network has developed extensively, the water flow from the Dam to the canal network has been increasing continually thereby reducing the water release into the Narmada River. On account of the diversion of water for irrigation from the Narmada River, various industries, including the instant station, are facing the scarcity of water.

During the period 2014-19, it was noticed on several occasions including during summer months that the release of water in the Narmada River from the Dam reduced substantially, resulting into backflow of saline water from the sea during high tide periods. During this period, water drawl from the river had to be stopped resulting into Station being solely dependent upon stored water in the reservoirs. Newspaper clippings in this regard, highlighting salinity issue of Narmada River water due to ingress of sea water owing to diminishing release of water from Sardar Sarovar Dam and thereby affecting the industries dependent upon Narmada River as their source of water, are **annexed herewith.**

Further, in a study carried out at the instant Station to reduce the requirement of water, it was observed that the percolation loss of water on an average from Reservoir No. 1 was 60 cu.m. per hour while that from Reservoir No. 2 was 220 cu.m. per hour. Also, percolation from reservoirs fluctuated depending upon season and increased with increase in height of water stored in the reservoirs. Therefore, to conserve water, Station had been using mainly Reservoir No. 1 at optimum level to reduce percolation.

However, in the 2014-19 period, as water drawl from River Narmada was getting affected continually due to aforementioned factors, it became imminent for the Station to take further steps to ensure availability of water for running the Station. Therefore, Petitioner requested Sardar Sarovar Narmada Nigam Ltd (SSNNL) for allocation of 12 MLD of Narmada Water for the instant Station. SSNNL vide their letter dated 05.04.2019 intimated that the sought water allocation could be delivered from 1st pool of Miyagam Branch canal by constructing off-take point at Ch 2175 m. Also, water pipeline of approx. 85 Km would have to be constructed from the intaje point to the Station. Relevant communications in this regard from SSNNL are **annexed herewith**. Further, the construction of off-take point and pipeline installation would have served other nearby industries as well and the Petitioner would have to bear only the proportionate cost.

Signature valid

Accordingly, in the tariff petition for determination of tariff for 2019-24 period for the instant Station, i.e. 420/GT/2020, Petitioner had projected an amount of Rs 50 Cr for laying of pipeline for SSNL main branch canal to the Station. Also, to prevent the percolation of water from the reservoirs so that maximum water could be stored with minimum losses, an amount of Rs 4.15 Cr and Rs 3.97 Cr for lining of Reservoir No. 2 and Reservoir No. 1 respectively were also projected for capitalization in the 2019-24 period in the said Petition. The Hon'ble Commission vide Order dated 04.06.2022 in the said petition (420/GT/2020) granted liberty to the Petitioner to approach the Commission with relevant documents and proper justification for consideration of the claim.

It is pertinent to note that as the aforementioned problem of water availability had been severely affecting the Station, the Petitioner had to take up the work of lining of one of the reservoirs in FY 19-20. As detailed above, as the percolation losses were higher in Reservoir No 2, the Petitioner had emptied and isolated the Reservoir No. 2 while Reservoir No. 1 was kept in service with optimum water level to minimize losses and cater to the water requirement of the Station. Therefore, lining of Reservoir No. 2 was taken up. To arrest the percolation from the said Reservoir No. 2, High density polyethylene (HDPE) liner was placed at the bed and slopes of reservoir, with precast concrete blocks placed on the cement sand mortar layer laid over the HDPE liner. Accordingly, the lining work of Reservoir No. 2 was completed and put to use in FY 20-21 and FY 21-22, thereafter which, during normal running, Reservoir No. 2 is mainly kept in continuous service while Reservoir No. 1 is kept dry and is being used only during period of specific requirements.

Therefore, by taking up lining work of only one reservoir, i.e. Reservoir No.2, at a total capital expenditure of Rs 4.06 Cr (on accrual basis) in FY 20-21 and FY 21-22, Petitioner has been able to cater to the water requirement of the Station in spite of challenges faced as detailed above. It is also noteworthy that on account of the same, the Petitioner has not only comparatively reduced its water drawl thereby saving upon water charges but has also been able to alleviate the need for much capital extensive work of constructing infrastructure and laying of pipeline from Sardar Sarovar canal projected earlier in the 2019-24 period at an estimated cost of Rs 50 Cr. Subsequent to Reservoir No. 2 taken into service after completion of its lining work, there has been substantial reduction in water loss as detailed below:

Sl. No.	FY	Water volume in Reservoirs at year start (cu.m.)	Water drawn from source in the year, i.e. water make-up in the reservoirs (cu.m.)	Water withdrawn from Reservoirs (cu.m.)	Water volume in Reservoirs at year end (cu.m.)	Water Loss in Reservoirs incl. evaporation loss (cu.m.)	Water Loss in Reservoirs incl. evaporation loss (cu.m./hour)
		(1)	(2)	(3)	(4)	(5) = (1)+(2)-(3)-(4)	(6)=(5)/(365x24)
1	2015-16	72,968	24,23,276	19,02,445	87,773	5,06,026	57.61
2	2016-17	87,773	48,57,671	41,49,250	52,875	7,43,319	84.62
3	2017-18	52,875	59,89,118	54,75,210	82,485	4,84,298	55.13
4	2018-19	82,485	30,61,654	27,01,080	87,773	[illegible]	40.45

Sl. No.	FY	Water volume in Reservoirs at year start (cu.m.)	Water drawn from source in the year, i.e. water make-up in the reservoirs (cu.m.)	Water withdrawn from Reservoirs (cu.m.)	Water volume in Reservoirs at year end (cu.m.)	Water Loss in Reservoirs incl. evaporation loss (cu.m.)	Water Loss in Reservoirs incl. evaporation loss (cu.m./hour)
		(1)	(2)	(3)	(4)	(5) = (1)+(2)-(3)-(4)	(6)=(5)/(365x24)
5	2019-20	87,773	13,66,523	9,80,699	79,313	3,94,284	44.89
6	2020-21	79,313	21,01,034	17,46,085	90,945	3,43,317	39.08
7	2021-22	90,945	11,02,650	7,98,343	60,278	3,34,975	38.13
8	2022-23	60,278	7,43,029	5,71,835	1,73,430	58,042	6.63
9	2023-24	1,73,430	12,71,097	12,57,745	78,255	1,08,577	12.36

From the above, it is clearly evident that subsequent to Lining work of Reservoir No.2 put to use in FY 20-21 and FY 21-22, and transition from Reservoir No.1 being mainly in service to Reservoir No.2 being mainly in service, there has been substantial reduction in water loss from the reservoirs. Further, evaporation loss on yearly basis in the reservoirs is almost constant and has been evaluated at approx. 5.5 cu.m./hour. Therefore, after the reservoir lining works of Reservoir No.2, Petitioner is saving more than 3,50,000 cum of water by arresting the percolation loss, which after considering the prevailing rate of Rs 40 per cu.m. of water charges levied by the State Authority translates to an annual savings of Rs 1.40 Cr, which is being passed on to the beneficiaries in entirety in form of reduced water charges reimbursable in form of tariff paid by the beneficiaries.

In view of the above, it is submitted that the Hon'ble Commission may be pleased to allow the capitalization of lining work of Reservoir No. 2 under Regulation 26 (1)(c) of Tariff Regulations 2019, *i.e. Force Majeure events*, since as described above in detail, the Petitioner was forced to take up the works due to salinity issue of Narmada river water owing to low volumes of water released from Sardar Sarovar Dam, thereby necessitating the Station to take up necessary works to arrest the percolation loss from its reservoir so as to store the water for maximum period. It is further submitted that the said additional capitalization is also applicable under Regulation 26 (1)(b) of Tariff Regulations 2019 since under the directions of Sardar Sarovar Narmada Nigam Ltd, the water body under the State Govt. providing water to the Station, the Petitioner would have to incur huge expenditure for laying of 85 km of pipeline and associated works to ensure water availability of the Station, in lieu of which the Petitioner carried out Reservoir Lining works thereby ensuring minimum capital expenditure as well as sustained water availability for the Station.

In view of the above, Hon'ble Commission may be pleased to allow the additional capitalization for Reservoir Lining works.

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Date: 2024.11.19
Reason:
Location:

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THE TIMES OF INDIA

Narmada salinity ingress issue raised in Rajya Sabha

TNN | Jul 28, 2016, 06:07 AM IST

Bharuch: Salinity ingress in Narmada river bed near Bharuch town, which has been a major cause of environmental concern, was on Wednesday raised in the Rajya Sabha by senior Congress leader Ahmed Patel.

Sea water has entered about 40 km into Narmada river resulting issues concerning drinking water, irrigation and marine environment. This was mainly because of less discharge of water from the Sardar Sarovar dam downstream.

In his speech, Patel demanded discharge at least 5,000 cusec water from Sardar Sarovar dam on a regular basis. Two months ago the discharge was reduced to mere 600 cusec which had made life miserable for all those residing near bank of river Narmada from Kevadia Colony to the estuary of the river.

Patel further added, government needs to work our long term solution to stop sea water from into the river. The potable water sources placed on the bank of river Narmada have also got contaminated. A special committee needs to be appointed to take stock of the situation afte[illegible]

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Narmada having spiritual and religious importance, hundreds of temples and ghats are located.

Flowing Narmada river has religious significance that flow for people. He suggested construction of cause way at appropriate place to stop ingress of saline sea water.

Printed from
THE TIMES OF INDIA

Narmada ecosystem facing threat due to less water

TNN | Jan 4, 2017, 01:46 PM IST

Bharuch: Narmada Pradushan Nivaran Samiti, a non-government organization, has written to Ministry of Environment, Forest and Climate Change, urging it to take steps to save Narmada river. The low level of water in the downstream is affecting the river's ecosystem and threatening the livelihood of people.

Narmada Pradushan Nivaran Samiti president Jayesh Patel told TNN, "Sardar Sarovar Dam authorities are releasing less quantity of water despite several representations to them by the local MP, MLAs, NGOs, farmers and fishermen."

"We have referred to the report of the United Kingdom's HR Wallingford, an independent civil engineering and environmental hydraulics organization, which had recommended release of 28.3 cumecs (1,100 cusecs) from the dam to maintain the flow of the river in the downstream and to bring to life the estuary as well. The dam authorities had released very less water last year. There was shortage of potable water and irrigation too was affected because of this. Narmada has turned into a salt pan as saline water of the sea now reaches up to Kabirwad."

Signature valid

The letter to the Union environment minister has demanded a cumulative impact assessment study by experts

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and scientists to save Narmada's ecosystem. Patel warned of an agitation by farmers and other stakeholders if nothing was done on the demand by his organization to save Narmada's ecosystem.

Printed from
THE TIMES OF INDIA

Narmada riverbed dries up, Dahej units stare at crisis

TNN | Mar 31, 2017, 11:37 AM IST

Bharuch/Surat: A major crisis of salinity ingress once again threatens to hit operations of industries in Dahej and Vilayat with Narmada riverbed drying up completely and sea water gushing in as deep as 40 km inside.

A similar situation had arisen last year, albiet in May, which had forced majority of the hundreds of units to curtail production after saline water entered the six borewells on the riverbed. The borewells located in Angareshwar, Naridh and Zanor are the major source of industrial water for nearly 130 industrial units in Dahej and Vilayat.

The grim situation has sprung up due to inadequate volume of water being released into the downstream from the Sardar Sarovar dam. Government prefers to give Narmada water to the farmers instead of releasing it in the river, more so in this election year.

RG Kanungo, superintending engineer, SSNNL: "There is a continuous release of 600 cusec, which is required. In the worst scenario also, this discharge will continue."

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But sources said that at least 1,000 cusec is required to check salinity ingress. At present, the water level in the dam is 119 m.

In fact, the saline water has reached up to Kabirwad, the famous religious place located on the Narmada river bank and thronged by thousands of local tourists.

Last year, all affected groups like Bharuch Citizen Council, Kisan Sangathan, fishermen association, religious leaders and sarpanchs of 32 villages along with industries association of Dahej and Vilayat had raised the issue in a big way. The chloride level in the underground water had reached alarmingly high levels, making it useless for industries.

The industries draw approximately 75 million gallons per day (MGD) water from these borewells.

MA Hania, president, Dahej Industries Association said, " No lesson has been learnt from past years. The work on long-awaited 50 MGD Karjan pipeline is also halted. Due to high chloride level, industries would have to curtail production to half."

Ashu Pareek, president, Vilayat Industries Association, said, "Water is the main raw material for industries. The salinity ingress has become an annual problem and the only immediate solution is more discharge of water from Sardar Sarovar dam in the downstream.

Last year, Reliance Industries was forced to bring water in a ship from Hazira and Jamnagar to continue their production at IPCL.

The industrial belt houses big units like Birla Copper, Grasim Industries, Gujarat Fluorochemicals, ONGC Petroadditions Ltd (OPaL), which are dependent on the borewell water for their operation.

Signature valid
Date:
Reason:
Location:

Gujarat govt to back plea for release of 1,500 cusec water into Narmada downstream daily

Deputy Chief Minister Nitin Patel said that the state government would file its affidavit before the apex court supporting the petition filed by Narmada Pradushan Nivaran Samiti and Bharuch Citizen Council.

By: Express News Service
Gandhinagar | May 31, 2019 05:21 IST

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Date: 2024.11.19
Reason:
Location:

According to Patel, on full moon day, over 1 lakh cusec of sea water enters Narmada river, causing salinity ingress and heavy damage to the flora and fauna and environment.

The Gujarat government will back a petition, filed by two outfits in the Supreme Court, seeking release of 1,500 cusecs of water daily from Sardar Sarovar dam into downstream Narmada river till the Gulf of Khambhat near Bharuch. This was announced by Deputy Chief Minister Nitin Patel here on Monday.

Patel said that the state government would file its affidavit before the apex court supporting the petition filed by Narmada Pradushan Nivaran Samiti and Bharuch Citizen Council.

In their petition, the two organisations have demanded release of more water into the Narmada downstream on the ground that drying up of the riverbed was causing immense damage to the environment, agriculture, and local industries in the region, besides also affecting availability of drinking water.

Earlier, the two outfits had also approached the National Green Tribunal with the same request. However, the NGT had reportedly asked the petitioners to approach Narmada Control Authority (NCA) since it was meant only for the issues related to the Narmada river and its water.

"After 1978 when the Narmada water award was announced, the Gujarat government had requested the Centre to release 1,200-1,500 cusec water daily across the year into downstream Narmada from Sardar Sarovar dam to keep the Narmada river alive and to save the flora and fauna of the river and to prevent salinity ingress… However, unfortunately, at that time, it was decided to release only 600 cusec water. This 600 cusec water that is being released in the river downstream is from the share of all the (partner) states," Patel said.

The Deputy CM said that due to less rainfall coupled with less availability of water in the river in the recent past, the downstream has dried up leading to ingress of 35,000 cusec seawater into the river near Bharuch as far as 40-50 km during the high tides, twice a day.

According to Patel, on full moon day, over 1 lakh cusec of sea water enters Narmada river, causing salinity ingress and heavy damage to the flora and fauna and environment.

Patel said that the state government had asked the NCA to increase the release of water in the river downstream from current 600 cusec to 1,500 cusec. "However, Madhya Pradesh and other (partner) states, had opposed (the Gujarat government's demand)," Patel said.

"Gujarat government shares the feelings of the organisations that 1,500 cusec water be released into Narmada downstream… We will demand that 1,500 cusec water be released and that water must be deducted from the total share of water of the four partner states," Patel added.

First uploaded on: 21-05-2019 at 00:21 IST

TAGS: Supreme Court

Sardar Sarovar Narmada Nigam Ltd.

(A Wholly Owned Government of Gujarat Undertaking)

Office of the Deputy General Manager (WMC)
Block No.12, 6th Floor,
New Sachivalaya Complex,
Gandhinagar-382 010 Gujarat
e-mail:-dgmwmcssnnl@gmail.com

Fax:- 079-232-52390

No. SSNNL/ND/1211/200/NTPC-Jhanor /WMC **Date:- 28.12.2018**

To:

The Industries Commissioner,
Block No.1/2,
Udyog Bhavan, Sector-11,
Gandhinagar

Subject:- Consideration for allocation of **12.0 MLD** Narmada Water to NTPC Ltd. for it's **"Jhanor Gandhar Gas Power Project"**

Ref:- Under Secretary (IMD) GoG, Gandhinagar's letter No.GID-102011-942-G, Dtd 13.05.2011.

With reference to the above subject, it is to submit that Sardar Sarovar Narmada Nigam Ltd. has received an on line application through web site [illegible] from NTPC Ltd. for allocation of 12 MLD Narmada Water for industrial purpose at its **"Jhanor Gandhar Gas Power Project"** located at Bharuch-392215, Dist-Bharuch and I am directed to send the copy of the same for your consideration please.

It is to further submit that, water for industrial usage can be allocated only after receiving GoG's approval for additional quota of 500 MLD water for the purpose of industrial allocation.

This is issued with the approval of the competent authority obtained on Nigam's file of even number.

Encl:-Copy of **"Jhanor Gandhar Gas Power Project"** on line application

(M.G.Acharya)
Deputy General Manager (WMC)
SSNNL, Gandhinagar

Copy submitted to the Joint Industries Commissioner (Infra.), Block No.1/2 Udyog Bhavan, Sector-11, Gandhinagar for information and necessary action please.

2- It is to submit that, water for industrial usage can be allocated only after receiving GoG's approval for additional quota of 500 MLD water.

Encl :- As above

(P.T.O)

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Sardar Sarovar Narmada Nigam Ltd.
("A Wholly Owned Government of Gujarat Undertaking")

Chief Engineer, (Dam & Vadodara)
Sardar Sarovar Narmada Nigam Limited,
1st Floor, Block-B, Narmada Nahar Bhavan,
Chhani Jakat Naka, VADODARA - 390024

Phone : 0265 - 2771240 (O)
Fax : 0265 - 2772383
e-mail : cedamvadssnnl@gmail.com
cec1ssnnl@gmail.com

No.CE/D&V/PB-2/NTPC-JGGP/90(56) 1257 Date: 05 /04/2019

To
The Deputy General Manager (WMC),
Sardar Sarovar Narmada Nigam Ltd.
Gandhinagar.

Sub : Consideration for allocation of 12.0 MLD Narmada water to NTPC Ltd. for its Jhanor Gandhar Gas Power Project.

Ref : Nigam office letter No.SSNNL/IND/1211/200/NTPC-Jhanor/WMC dated 28/12/2018.

With reference to the above, it is to state that the Nigam office vide letter under reference has requested to submit the feasibility / possibility report with clear opinion for allocation of 12 MLD Narmada water for industrial purpose to NTPC at its Jhanor – Gandhar Gas Power Project located at Bharuch.

As per the feasibility report received from the Superintending Engineer, N. P. Canal Circle No.4, Vadodara, water can be delivered from 1st pool of Miyagam Branch Canal by constructing off-take point at ch 2175 m. The feasibility report is submitted herewith duly recommended for needful action please.

D.A. As above

(P. C. Vyas)
Chief Engineer,
Dam & Vadodara,
SSNNL, Vadodara

Copy fwd. to the Superintending Engineer, N. P. Canal Circle No.4, Vadodara, with reference to his office letter No.NPCC-4/PB-2/777/7/NTPC Jhanor/1113 dated 28/03/2019 for information.

E:\Gdoc\P B 2\Water to NTPC Ltd..docx

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

<u>Zero Liquid Discharge Scheme at Gandhar GPS (as claimed in Form-9 for FY 20-21 and FY 21-22)</u>

1. It is submitted that as per Clause No. 4.5 of the Consent to Operate (CTO) for Jhanor Gandhar GPS granted by the Gujarat Pollution Control Board (GPCB), valid for the period 12.02.2019 to 23.02.2024, the Petitioner was directed to reuse the effluents to the maximum extent and also to utilize the effluents for irrigation as much as possible within the industrial premises. The Clause No 4.5 of the said CTO is reproduced below:

   "4. CONDITIONS UNDER WATER ACT:-

   ....

   4.5 The effluent conforming to the above standards given at condition no. 4 shall be ***reused to the maximum extent and shall also be utilized for irrigation as much as possible, within the industrial premises*** *and the remaining treated effluent shall be discharged in to River Bhuki through underground pipeline at the safe disposal point ....*
   ...."

   A copy of the above-mentioned CTO granted for Gandhar GPS is **annexed herewith.**

2. It is submitted that the Petitioner is bound to comply with the CTO to run the instant Gas Station. Hence; to comply with the directive of GPCB to reuse the effluents to the maximum extent and also to utilize the effluents for irrigation (various horticulture activities) as much as possible within the industrial premises, the Petitioner was bound to install ZLD. In light of the same, it is submitted that the Additional Capitalization claim of the Petitioner for ZLD Scheme is in line with Regulation 26(1)(b) of Tariff regulations 2019.

3. Under the said ZLD scheme at Gandhar GPS, a piping arrangement has been done to use the existing facility of Effluent Disposal Pumping (EDP) system for watering of vegetation within designated locations in Main Plant area near Raw Water Pump House. A tap-off from Effluent Disposal Pump's common discharge pipeline has been taken to divert effluent water for horticulture/ irrigation purpose in the designated area thereby minimizing the discharge of effluent water outside the Plant premise and enabling its reuse to the maximum extent as directed under the CTO. A schematic diagram in this regard is also **annexed herewith.**

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4. It is also pertinent to highlight the *'Policy for Reuse of Treated Waste Water'* of the Government of Gujarat which came into effect in May 2018. As per the said policy, Gujarat has a high portion of water stressed area and due to very high stress on existing water resources it is imperative for various sectors in the State to explore option of reusing treated waste water. Further, the Policy also envisages to minimize the disposal of untreated or partially treated waste water into lakes or rivers. It is submitted that the ZLD scheme claimed by the Petitioner, which ensures that treated effluent water is not discharged but reused to the maximum extent within the Plant premises, is in line with the said Policy of Government of Gujarat to reduce the burden on limited fresh water sources available in the State and to minimize the disposal of untreated or partially treated waste water into lakes or rivers. The relevant extracts of the Policy are quoted below:

> ***"1. BACKGROUND***
>
> ………
>
> *Gujarat occupies 6.39% of the country's geographical area, but has access to only to 2.28% of its water resource. The availability of water is also constrained by imbalances in intra-state distribution.*
>
> ………
>
> *Thus, Gujarat has a high portion of water stressed area i.e. 58.6% of the total area due to arid, semi-arid and saline conditions.*
>
> ***2. NEED FOR WASTE WATER REUSE POLICY***
>
> *Given the background of very high stress on existing water resources and its distribution, Government of Gujarat is continuously looking for additional sources of water to supplement the limited fresh water sources available in the state. This it becomes imperative to explore option of reusing treated waste water and use it as source of water for various purposes.*
>
> ………
>
> *Moreover if untreated or partially treated municipal sewage or waste water goes into streams, ponds, lakes or rivers, it will have adverse implications on environmental safety and public health ……*
>
> ………

A Copy of the *'Policy for Reuse of Treated Waste Water'* of Government of Gujarat is **annexed herewith.**

GUJARAT POLLUTION CONTROL BOARD
PARYAVARAN BHAVAN
Sector-10-A, Gandhinagar 382 010
Phone : (079) 23222425
(079) 23232152
Fax : (079) 23232156
Website : www.gpcb.gov.in

GPCB

BY R.P.A.D.

In exercise of the power conferred under section-25 of the Water (Prevention and Control of Pollution) Act-1974, under section-21 of the Air (Prevention and Control of Pollution) Act-1981 and Authorization under "Hazardous Waste (Management & Trans boundary Movement) Rule-2016" framed under E.(P) Act- 1986.

And whereas Board has received consolidated application vide Inward no. [illegible] dated [illegible] for the consolidated consent and authorization (CC&A) of this Board under the provisions /rules of the aforesaid Acts consent & Authorization is hereby granted as under:

CONSENT AND AUTHORISATION:
(Under the provisions / rules of the aforesaid environmental acts)

To,
M/S NATIONAL THERMAL POWER CORPORATION (NTPC) LTD
VILLAGE: JHANOR, GANDHAR GAS POWER PROJECT,
AT & POST: JHANOR,
TAL & DIST: BHARUCH

1. Consent order No. AWH-[illegible] Date of issue: [illegible]
2. The consent under Water Act 1974 shall be valid up to 23/02/2024. The consent under Air Act - 1981, Authorization under Environment (Protection) Act, 1986 shall be valid up to 23/02/2024 to operate industrial plant for manufacture of the following products:-

Sr. No.	Name of Products	Max. Quantity
1	Electrical Energy (Electricity)	657.39 MW (Full Load)

3. SUBJECT TO THE FOLLOWING SPECIFIC CONDITIONS RELATED TO ENVIRONMENT CLEARANCE (EC):-

3.1. The applicant shall not produce any products as well as not carry out any activities for products/process listed in the EIA Notification dated 14/09/2006 as amended from time to time, requiring prior Environmental Clearance from competent authority.

4. CONDITIONS UNDER WATER ACT:-

4.1 The quantity of total water consumption shall not exceed 14920 KL/day. (Break up as below)
(a) Domestic - 2400 KL/day
(b) Industrial - 12520 KL/day

4.2 The quantity of total waste water generation shall not exceed 19220 KL/day. (Break up as Below)
(a) Domestic - 500 KL/day
(b) Industrial - 18720 KL/day

4.3 The quantity of the industrial effluent from the manufacturing process and other ancillary industrial operations shall be 18720 KL/day and the quantity of domestic waste water (sewage) shall not exceed 500 KL/day.

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Date: 2024.11.19 [illegible]

4.4 The industrial effluent shall conform to the following standards:

Sr. No.	TYPE OF EFFLUENT	PARAMETERS	PERMISSIBLE LIMIT
1	Condenser Cooling Water	pH	6.5 – 8.5
		Temperature	Not more than 5°C higher than the intake water temperature
		Free available chlorine	0.5 mg/l
2	Boiler Blow Down	Suspended solids	100 mg/l
		Oil and Grease	10 mg/l
		Total Copper (as Cu)	1.0 mg/l
		Total Iron (as Fe)	1.0 mg/l
3	Cooling Water Blow down	Free Available Chlorine	0.5 mg/l
		Zinc (as Zn)	1.0 mg/l
		Hexavalent Chromium (as Cr)	0.1 mg/l
		Total Chromium (as Cr)	0.2 mg/l
		Phosphate (as P)	5.0 mg/l
4	Combined Effluent	pH	6.5-8.5
		Oil and Grease	10 mg/l
		Suspended Solids	100 mg/l
		Hexavalent Chromium (as Cr)	0.1 mg/l
		Total Chromium (as Cr)	0.2 mg/l
		Total Copper (as Cu)	1.0 mg/l
		Total Iron (as Fe)	1.0 mg/l
		Zinc (as Zn)	1.0 mg/l
		Phosphate (as P)	5.0 mg/l

4.5 The effluent conforming to the above standards given at condition no.4 shall be reused to the maximum extent and shall also be utilized for irrigation as much as possible within the industrial premises and the remaining treated effluent shall be discharged in to River [illegible] through underground pipeline at safe disposal point as per NEERI recommendation vide letter dated 12.10.1998, at location in between NH no.8 and Railway line from where actual disposal point is 5 KM downstream of bridge on NH no.8 (@ 7.5 KM aerial distance) from power plant.

4.6 Sewage shall be treated in the sewage treatment plant and shall be used in horticulture and remaining shall be recycled in the cooling water system.

4.7 The unit shall affix water meters and shall keep it operational for the purpose of measuring and recording the quantity of water consumed at such places as may be required and it shall be presumed that the quantity indicated by the meter has been consumed by the industry until the contrary is proved.

4.8 SUBJECT TO THE FOLLOWING SPECIFIC CONDITIONS UNDER WATER ACT:-

4.8.1 Applicant shall be a member of Dahej CETP as & when come up and sent its industrial waste water, if required.

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Date: 2024.11.19
Reason:
Location:

GPCB

GUJARAT POLLUTION CONTROL BOARD
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4.8.2 The effluent shall be stripped off all VOCs in a closed system before further treatment into ETP.

4.8.3 Unit shall provide treated effluent holding facility for at least 48 hrs. having vertical tank design preferably.

4.8.4 Applicant shall carry out Bio Assay and Toxicity test for the treated waste water and same shall be submitted to the GPCB.

4.8.5 Unit shall install continuous monitoring as well as alarm system for parameters of treated effluent with on-line pH meter, TOC analyzer, magnetic flow meter along with totalizer and recorder at the final outlet of factory drain pipe of ETP. Records of the same shall be maintained [illegible] and shall be submitted to GPCB every month.

5 CONDITIONS UNDER AIR ACT:-

5.1 Natural gas 97 MCM/M shall be used as fuel in the combustion chamber for three gas turbines. The exhaust heat of the three gas turbines shall be recovered in three waste heat recovery boiler to produce steam to produce steam to drive one steam turbine for generation of electricity.

5.2 The flue gas emission through WHRB stack shall conform to the following standards:

Stack No.	Stack attached to	Stack Height in Meter	Air Pollution Control Measure	Pollutant	Permissible Limit
1, 2 & 3	Waste Heat Recovery Boiler	70	Water injection system (about 40 M^3/hr of Demineralized water) to control NOx emission	Particulate Matter SO_2 NOx Mercury (Hg)	100 mg/Nm^3 [illegible] mg/Nm^3 [illegible] mg/Nm^3 0.03 mg/Nm^3

5.3 There shall be no process emission from the manufacturing process as well as any other ancillary process.

5.4 The applicant shall install & operate a comprehensive adequate air pollution control measures in order to achieve prescribed below.

5.5 Stack monitoring facilities like port hole, platform/ladder etc. shall be provided with stacks/vent/chimney in order to facilitate sampling of gases being emitted into the atmosphere.

5.6 Ambient air quality within and outside the premises of the unit shall conform National Ambient Air Quality standards notified by MOEF vide notification dated 16-11-2009 and mainly to the following standards:

Sr. No.	Pollutant	Time Weighted Average	Concentration in Ambient air
1	Sulphur Dioxide (SO_2), µg/m^3	Annual 24 Hours	50 80
2	Nitrogen Dioxide (NO_2), µg/m^3	Annual 24 Hours	40 80

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Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]

7	Particulate Matter (Size less than 10 µm) OR PM_{10} µg/m³	Annual 24 Hours	60 100
8	Particulate Matter (Size less than 2.5 µm) OR $PM_{2.5}$ µg/m³	Annual 24 Hours	40 60

* Annual arithmetic mean of minimum of 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 Hourly or 08 Hourly or 01 Hourly monitored values as applicable, shall be complied with 98 % of the time in a year. 2% of the time, they may exceed the limits but not on two consecutive days of monitoring.

Note – Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigation.

5.7 The applicant shall operate industrial plant / air pollution control equipments very efficiently and continuously so that the gaseous emission always conforms to the given standards.

5.8 The consent to operate the industrial plant shall lapse if at any time the parameters of the gaseous emission are not within the tolerance limits specified in the conditions.

5.9 The applicant shall provide portholes, ladder, platform etc. at chimney(s) for monitoring the air emissions and the same shall be open for inspection to / and for use of Board's staff. The chimney(s) vents attached to various sources of emission shall be designated by numbers such as S-1, S-2, etc. and these shall be painted /displayed to facilitate identification.

5.10 All measures for the control of environmental pollution shall be provided before commencing production.

5.11 SUBJECT TO THE FOLLOWING SPECIFIC CONDITIONS UNDER AIR ACT:-

5.11.1 Total control of odour nuisance from the plant premises shall be achieved & maintained by the applicant continuously.

6. AUTHORISATION FOR THE MANAGEMENT & HANDLING OF HAZARDOUS WASTES Form-2 (See rule 6(2))

6.1 Number of authorisation: AWH-90331 Date of Issue 12.02.2018.

6.2 M/S. NATIONAL THERMAL POWER CORPORATION (NTPC) LTD. is hereby granted an authorization to operate facility for following hazardous wastes on the premises situated at VILLAGE: JHANOR, GANDHAR GAS POWER PROJECT, AT & POST: JHANOR, TAL & DIST: BHARUCH.

Sr. No.	Waste	Schedule	Quantity	Facility
1	ETP Waste Sludge	35.3	500 MT/Year	Collection, Storage, transportation and disposal at TSDF-BEIL.
2	Used Oil	5.1	20000 Lit/Year	Collection, storage, transportation, disposal by selling to registered re-refiners.

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Date: 2024.11.18
Reason:
Location:

GPCB

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3	Waste/Residues containing Oil / oil soaked cotton waste	5.2	1 MT/Year	Collection, Storage, transportation and sale to registered re-processors or incineration at BEIL
4	Discarded / Bags / Liners / Drums	33.1	5000 no./Year	Collection, storage, transportation, disposal by selling to vendors.
5	Lead Acid Battery	IV-17	200 No./Year	Collection, Storage, transportation and return to supplier.
6	Used Ion Exchange Resin	35.2	20 M³/Year	Collection, Storage, transportation and final disposal at TSDF – BEIL.
7	Waste Residue of Paints	21.1	500 Kg/Year	Collection, Storage, transportation and final disposal at TSDF – BEIL.
8	Spent Activated Carbon	---	10 MT/Year	Collection, Storage, transportation and final disposal at TSDF – BEIL.

6.3 The authorization is granted to operate facility for collection, storage within the factory premises, transportation and ultimate disposal of Hazardous wastes as mentioned in above condition no 6.2.

6.4 The authorization shall be in force for a period up to [illegible].

6.5 The authorization is subject to the conditions stated below and such other conditions as may be specified in the rules from time to time under the Environment (Protection) Act-1986.

6.6 Unit shall provide separate adequate storage areas for raw materials, products each type of hazardous wastes including for containers emanating from each waste etc.

6.7 Unit shall cover the open portion on both sides of the hazardous waste storage area by Providing GI Sheets from the top to the bottom as well as provide closed sheets in the front Portion to Prevent ingress of water from outside.

7 TERMS AND CONDITIONS OF AUTHORISATION:

7.1 The authorized person shall comply with the provisions of the Environment (Protection) Act, 1986 and the rules made there under.

7.2 The authorization or its renewal shall be produced for inspection at the request of an officer authorized by the State Pollution Control Board.

7.3 The person authorized shall not rent, lend, sell, transfer or otherwise transport the hazardous and other wastes except what is permitted through this authorization.

7.4 Any unauthorized change in personnel, equipment or working conditions as mentioned in this authorization is being granted constitute a breach of his authorization.

7.5 The person authorized shall implement Emergency Response Procedure (ERP) for which this authorization is being granted considering all the site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time.

Signature Valid

7.6 The person authorized shall comply with the provisions outlined in the Central Pollution Control Board guidelines on "Implementing Liabilities for Environment Damages due to Handling and Disposal of Hazardous Waste and Penalty".

7.7 It is the duty of the authorized person to take prior permission of the State Pollution Control Board to close down the facility.

7.8 The imported hazardous and other wastes shall be fully insured for transit as well as for any accidental occurrence and its clean-up operation.

7.9 The record of consumption and fate of the imported hazardous and other wastes shall be maintained.

7.10 The hazardous and other waste which gets generated during recycling or reuse or recovery or pre-processing or utilization of imported Hazardous or other waste shall be treated and disposed of as per specific conditions of authorization.

7.11 The importer or exporter shall bear the cost of import or export and mitigation of damages if any.

7.12 An application for the renewal of an authorization shall be made as laid down under these Rules.

7.13 Any other conditions for compliance as per the Guidelines issued by the Ministry of Environment, Forest and Climate Change or Central Pollution Control Board from time to time.

7.14 Annual return shall be filed by June 30th for the period ensuring 31st March of the year.

8. GENERAL CONDITIONS:-

8.1 Any change in personnel, equipment or working conditions as mentioned in the consents form/order should immediately be intimated to this Board.

8.2 Applicant shall also comply with the general conditions given in annexure I attached hereunder (No. I to 26).

8.3 The applicant shall not carry out any activities for which required clearances are not obtained.

8.4 If it is established by any competent authority that the damages caused due to their industrial Activities to any person or his property, in that case they are obliged to pay the compensation as Determined by competent authority.

8.5 Regular maintenance of the pipeline shall be carried out to avoid any spillage or leakage during conveyance of the effluent.

8.6 Unit shall keep accurate records of their water consumption and wastewater generation, discharge, quantity of each product manufactured, and consumption of electricity on day-to-day basis and shall be required to submit the compiled record for each month to OPCB on or before seventh day of the succeeding month. Separate logbooks shall be maintained for recording all the necessary data.

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
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GPCB

GUJARAT POLLUTION CONTROL BOARD
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Phone : (079) 23222425
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8.7 Magnetic flow meters shall be installed at the various stages of inlet & outlet of pipeline to measure the quantity of effluent at each stage of conveyance.

For and on behalf of
Gujarat Pollution Control Board

(A. V. Shah)
Sr. Environmental Engineer
16/04/2019

NO: GPCB/BRCH-B/CCA-1793(3)/ID-15786 502509

ISSUED To :-

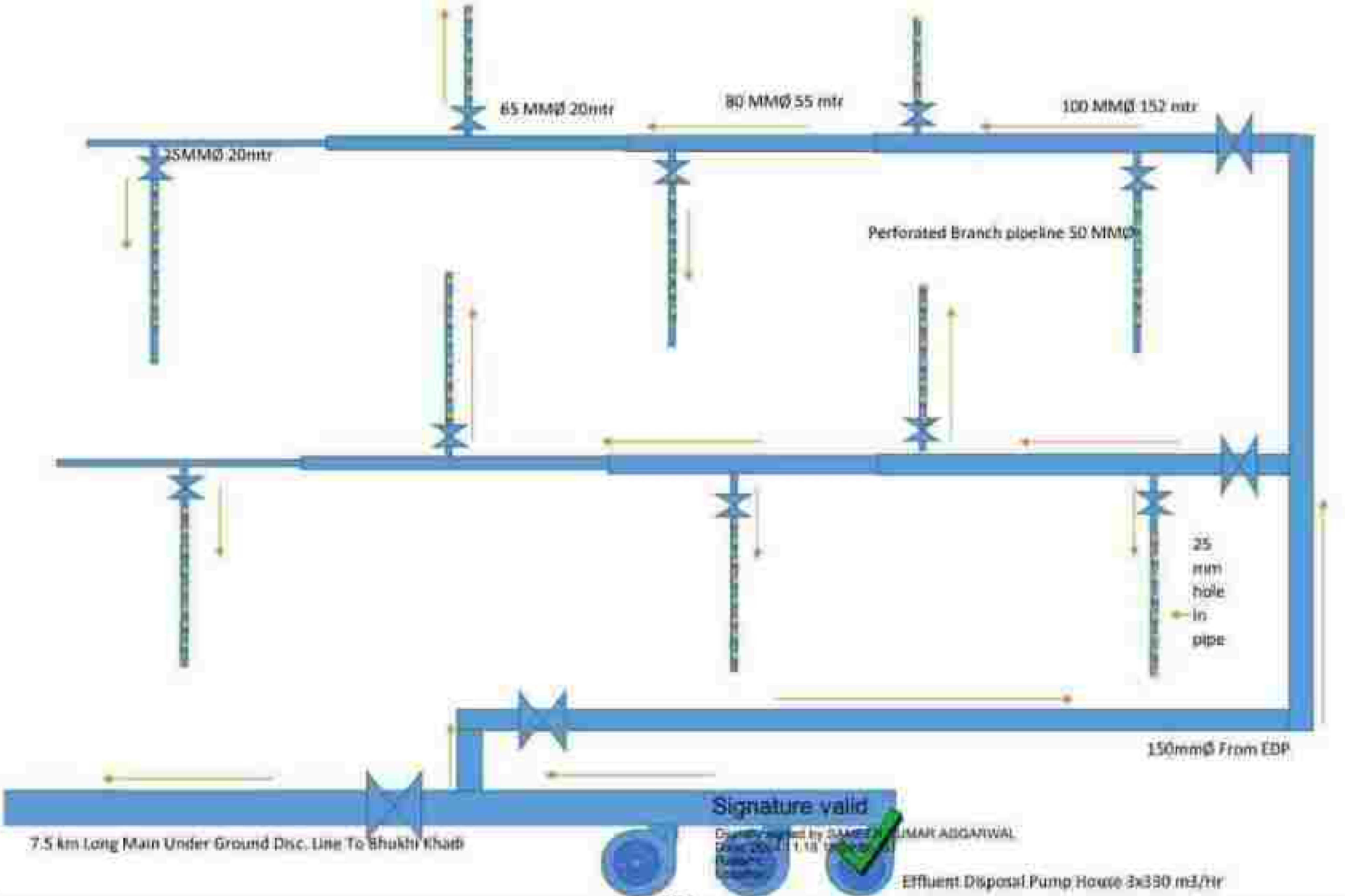
M/S. NATIONAL THERMAL POWER CORPORATION (NTPC) LTD
VILLAGE: JHANOR, GANDHAR GAS POWER PROJECT.,
AT & POST: JHANOR,
TAL & DIST: BHARUCH

→ Sh. Ashok Kumar.

8/4/19

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18

NTPC JHANOR ZLD LINE DIAGRAM



Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

POLICY
FOR REUSE OF
TREATED WASTE WATER

Government of Gujarat

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

PREAMBLE

Water is a critical resource for social and economic development of any region besides being elixir of life. Water resources are getting depleted due to adverse changes in climatic conditions, scanty and erratic rainfall, increasing industrialization, population growth, exploitation of ground water, increasing demand for domestic purposes etc. This problem is getting amplified due to uneven natural distribution (availability) of water resources in different regions of the state mainly due to diverse topography.

The Government of Gujarat has launched a scheme titled "Swarnim Jayanti Mukhya Mantri Shehri Vikas Yojana" (SJMMSVY) for undertaking various infrastructure development projects and plans for providing basic services in urban areas and Rurban Infrastructure Development Plan for rurban areas. Further, the Govt. of Gujarat is also implementing Centrally Sponsored Schemes (CSS) such as the "Atal Mission for Rejuvenation and Urban Transformation" (AMRUT), the "Swachh Bharat Mission" (SBM), the "Smart City Mission" and the "Shyama Prasad Mukherji Mission" for Rurban regions which are supplementing the sanitation infrastructure. All these schemes are augmenting the collection system of municipal sewage and its treatment capacity in the state leading to need for comprehensive policy on reuse of treated waste water.

The policy for promotion of use of Treated Waste Water is prepared with a vision to maximize the collection & treatment of sewage generated and reuse of treated wastewater on a sustainable basis, thereby reducing dependency on fresh water resources. Further, the policy promotes use of treated waste water as an economic resource.

To achieve this vision, the policy lays a time-bound and systematic plan with an ultimate goal of reusing Treated Waste Water fully by 2030.

The policy shall be in force from the date of its notification and shall subsume the already notified policy i.e. "Gujarat State Policy for Promotion of Waste water Recycle and Reuse", dated 15th June, 2017 of Urban Development and Urban Housing Development Department.

28 May, 2018

J. P. Gupta, IAS
Principal Secretary
Water Supply Department

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

1. BACKGROUND

Water is the most important natural resource required to sustain all life forms on Earth. Availability of water is undisputedly one of the most critical component for sustaining all economic activities in a state. Gujarat has limited availability of natural water resources due to its geographic location and diverse climatic conditions.

Gujarat occupies 6.39% of the country's geographical area, but has access to only 2.28% of its water resources. The availability of water is also constrained by imbalances in intra-state distribution. Out of 185 rivers, the State has only eight perennial rivers and all of them are located in the southern part of the state. Around 69% of the state's surface water resources are concentrated in central and southern Gujarat, whereas the remaining three-quarters of the State has only 31% resources.

Thus, Gujarat has a high portion of water stressed area i.e. 58.6% of the total area due to arid, semi-arid and saline conditions.

2. NEED FOR WASTE WATER REUSE POLICY

Given the background of very high stress on existing water resources and its distribution, Government of Gujarat is continuously looking for additional sources of water to supplement the limited fresh water sources available in the state. Thus it becomes imperative to explore option of reusing treated waste water and use it as source of water for various purposes.

Apart from the need of reducing the pollution of surface and ground water, world over the municipal waste water is increasingly seen as a water resource for reuse of water that can ideally be utilised for non-potable purposes. The treated waste water(TWW) produced by treating municipal sewage can provide a reliable source of water. Hence, there is an ardent need to adopt new perspective towards municipal waste water and its reuse.

In order to address the uneven distribution of water resources across the State, Government has launched schemes for inter-basin transfer of water such as 'Sujalam Sufalam Yojana', 'Sauni Yojana', 'Lift Irrigations schemes in Tribal areas' etc wherein water from surplus region is transferred through canals and pipe lines to water scarce regions in the state. Further, the Government has implemented 'State wide drinking water supply grid' to provide safe drinking water to all people. These schemes have been transformative and have resulted in paradigm shift by switching over from excessive dependency on ground water to surface water. These schemes have brought significant economic benefits to the people of the state. However, the costs of transferring water through canals or pipelines and loss of water during transfer have been high. Therefore, developing locally available alternative source of water or reuse of treated waste water will help to decrease dependency on inter-basin transfer of water and improve overall water use efficiency.

Moreover if untreated or partially treated municipal sewage or waste water goes into streams, ponds, lakes or rivers, it will have adverse implications on environmental safety and public health. In case it gets percolated to the sub-surface strata, it may contaminate the groundwater source and thus prove to be a health hazard.

Insignificant reuse of treated waste water for economic activities or non-availability of buyer for it, has led to very little incentive for local body / operators of STP in up-keeping and maintaining it. This has created a mechanism of low accountability as there is no direct user group of TWW which can bring pressure on STP management. In order to enhance the accountability of local body/STP operators, it is important that TWW should be promoted as an economic commodity bringing in a user group with significant stakes.

Also, there is a strong need to price the TWW based on principle of cost recovery which is reflective of actual costs. This will generate a new revenue stream for local bodies which will ensure that operation of STP can be undertaken on financially sustainable basis.

3. STATUTORY AND POLICY FRAMEWORK

The concept of waste water recycling and reuse; and the need to include the same in all water supply and Waste Water management programs is recognized by the most policy frameworks and institutions in India. Constitutional provisions, various central statutes and policies; and state statutes and policies mentioned in Annexure-I are referred while framing the policy.

Signature valid

Justification for Additional Capitalization of "Safety Park"

It is submitted that Safety Park has been established by the Petitioner to disseminate safe working practices and inculcate culture of safety in workmen engaged at the instant Station. The Petitioner has undertaken the same pursuant to the Occupational Safety, Health and Working Conditions Code 2020, notified on 29.09.2020, by the Ministry of Law and Justice, Govt. of India. Section 6(2)(c) of the Code provides as under:

> "6. Duties of Employer-
>
> ...
>
> (2) Without prejudice to the generality of the provisions of sub-section (1), the duties of an employer shall particularly in respect of factory, mines, dock, building or other construction work or plantation include—
>
> ...
>
> (c) the provision of such information, instruction, training and supervision as are necessary to ensure the health and safety of all employees at work;"

A Copy relevant extract of "The Occupational Safety, Health and Working Conditions Code 2020" dated 29.09.2020 is **attached underneath**.

It is also pertinent to mention that Section 97 (1) (i) of the Code states that "any person who, save as permitted by or under this Code, contravenes any provision of this Code or of any rule, regulation or bye laws" shall be liable to penalty which shall not be less than fifty thousand rupees but which may extend to one lakh rupees. It is thus submitted that Petitioner is bound to comply with the provisions of the Code.

It is further submitted that as per Clause 4(4)(h) of Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011 notified on 24.01.2010, Petitioner being the owner of the instant Power Plant is mandated to set up a sound and scientific safety management system which shall inter alia include providing adequate training to all employees to keep them aware of safety related issues. The Petitioner's setting up of Safety Park is in line with the said provision to facilitate training of employees and labourers regarding awareness and training of safety

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

practices of the energy intensive industries. The relevant extract of the said provision is reproduced below:

> "4. Safety provisions relating to Owner: ....
>
> ....
>
> (4) The Owner shall set up a sound and scientific safety management system which shall include:
>
> ....
>
> (h) provide adequate training to all employees to keep them aware of safety related issues;
>
> ...."

A Copy of the "Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011" notified on 24.01.2010, is **attached underneath**.

It is pertinent to mention that Safety Park is one of the most crucial asset with respect to safety of the Plant as the labourers to be engaged for Plant works are inducted based on performance in several safety tests related to working at height, electrical safety, fire safety, working in confined spaces, etc., which are conducted in the Safety Park. Also, regular training of employees and workers on aspects of safety with respect to Power Plant is facilitated through Safety Park. Hence, installation of Safety Park is highly significant with respect to safety and security of the Plant.

It is also noteworthy that Hon'ble SC vide Judgement dated 20.04.2023 in Civil Appeal No. 11095 of 2018 (GMR Warora vs CERC & Others) and batch of Appeals has held that with reference to Change in Law or Compliance of any existing Law, the term "Law" means all laws including Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law. Further, the term "Law" shall also include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality and shall also include all rules, regulations, decisions and orders of the CERC, etc.

In view of above submissions, the Hon'ble Commission may be pleased to allow the additional capitalization towards Safety Park under Regulation 26(1)(b) as well as Regulation 26(1)(d) of the Tariff Regulations, 2019.

Signature valid

रजिस्ट्री सं. डी. एल.—(एन)04/0007/2003—20 REGISTERED NO. DL—(N)04/0007/2003—20

भारत का राजपत्र
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भाग II — खण्ड 1
PART II — Section 1
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PUBLISHED BY AUTHORITY

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इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।
Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE

(Legislative Department)

New Delhi, the 29th September, 2020/Asvina 7, 1942 (Saka)

The following Act of Parliament received the assent of the President on the 28th September, 2020 and is hereby published for general information:—

THE OCCUPATIONAL SAFETY, HEALTH AND WORKING CONDITIONS CODE, 2020

No. 37 OF 2020

[28th September, 2020.]

An Act to consolidate and amend the laws regulating the occupational safety, health and working conditions of the persons employed in an establishment and for matters connected therewith or incidental thereto.

Be it enacted by Parliament in the Seventy-first Year of the Republic of India as follows:—

CHAPTER I

PRELIMINARY

1. (*1*) This Act may be called the Occupational Safety, Health and Working Conditions Code, 2020. Short title, commencement and application.

(*2*) It shall come into force on such date as the Central Government may, by notification appoint; and different dates may be appointed for different provisions of this Code and any reference in any such provision to the commencement of this Code shall be construed as a reference to the coming into force of that provision.

(3) It shall not apply to the offices of the Central Government, offices of the State Government and any ship of war of any nationality:

Provided that the Code shall apply in case of contract labour employed through contractor in the offices of the Central Government or in the offices of the State Government, where, the Central Government or, as the case may be, the State Government is the principal employer.

Definitions. 2. (*1*) In this Code, unless the context otherwise requires,—

(*a*) "adolescent" shall have the same meaning as assigned to it in clause (*i*) of section 2 of the Child and Adolescent Labour (Prohibition and Regulation) Act, 1986; 61 of 1986.

(*b*) "adult" means a person who has completed his eighteenth year of age;

(*c*) "agent" when used in relation to a mine, means every person, whether appointed as such or not, who, acting or purporting to act on behalf of the owner, takes part in the management, control, supervision or direction of such mine or of any part thereof;

(*d*) "appropriate Government" means—

(*i*) in relation to, establishments [other than those specified in sub-clause (*ii*)] carried on by or under the authority of the Central Government or concerning any such controlled industry as may be specified in this behalf by the Central Government or the establishment of railways including metro railways, mines, oil field, major ports, air transport service or telecommunication service, banking company or any insurance company (by whatever name called) established by a Central Act or a corporation or other authority established by a Central Act or a Central public sector undertaking or subsidiary companies set up by the Central public sector undertakings or autonomous bodies owned or controlled by the Central Government, including establishment of contractors for the purposes of such establishment, corporation or other authority, Central public sector undertakings, subsidiary companies or autonomous bodies, as the case may be, the Central Government:

Provided that in the case of Central Public Sector Undertakings the appropriate Government shall continue to be the Central Government even if the holding of the Central Government reduces to less than fifty per cent. equity of the Central Government in that Public Sector Undertakings after the commencement of this Code; and

(*ii*) in relation to a factory, motor transport undertaking, plantation, newspaper establishment and establishment relating to beedi and cigar including the establishment not specified in clause (*i*), the concerned State Government where it is situated.

Explanation.—For the removal of doubts it is hereby clarified that State Government shall be the appropriate Government in respect of occupational safety, health and working conditions in a factory situated in that State;

(*e*) "audio-visual production" means audio-visual produced wholly or partly in India and includes—

(*i*) animation, cartoon depiction, audio-visual advertisement;

(*ii*) digital production or any of the activities in respect of making thereof; and

(*iii*) feature films, non-feature films, television, web-based serials, talk shows, reality shows and sport shows;

(*f*) "audio-visual worker" means a person, who is employed, directly or through any contractor, in or in connection with the audio-visual production artist including actor, musician, singer, anchor, news reader, dancer, dubbing artist or stunt person or to do any work, skilled, unskilled, manual, supervisory, technical, artistic or otherwise, and his remuneration with respect to such employment in or in connection with the production of audio-visual does not exceed, where remuneration is by way of monthly wages or where such remuneration is by way of lump sum, in each case, such amount as may be notified by the Central Government;

(g) "banking company" means a banking company as defined in clause (c) of section 5 of the Banking Regulation Act, 1949 and includes the Export-Import Bank of India, the Industrial Reconstruction Bank of India, the Small Industries Development Bank of India established under section 3 of the Small Industries Development Bank of India Act, 1989, the Reserve Bank of India, the State Bank of India, a corresponding new bank constituted under section 3 of the Banking Companies (Acquisition and Transfer of Undertakings) Act, 1970, a corresponding new bank constituted under section 3 of the Banking Companies (Acquisition and Transfer of Undertakings) Act, 1980;

10 of 1949
39 of 1989
5 of 1970
40 of 1980

(h) "building or other construction work" means the construction, alteration, repairs, maintenance or demolition in relation to buildings, streets, roads, railways, tramways, airfields, irrigation, drainage, embankment and navigation works, flood control works (including storm water drainage works), generation, transmission and distribution of power, water works (including channels for distribution of water), oil and gas installations, electric lines, internet towers, wireless, radio, television, telephone, telegraph and overseas communications, dams, canals, reservoirs, watercourses, tunnels, bridges, viaducts, aqua-ducts, pipelines, towers, cooling towers, transmission towers and such other work as may be specified in this behalf by the Central Government, by notification, but does not include building or other construction work which is related to any factory or mine and the building or other construction work where such work is for own residential purposes of an individual or group of individuals for their own residence and the total cost of such work does not exceed rupees fifty lakhs or such higher amount and employing more than such number of workers as may be notified by the appropriate Government;

(i) "building worker" means a person who is employed to do any highly skilled, skilled, semi-skilled or unskilled, manual, technical or clerical work for hire or reward, whether the terms of such employment are express or implied, in connection with any building or other construction work, but does not include any such person who is employed mainly in a managerial or supervisory or administrative capacity;

(j) "cargo" includes anything carried or to be carried in a ship or other vessel, or vehicle;

(k) "Chief Inspector-cum-Facilitator" means a Chief Inspector-cum-Facilitator appointed under sub-section (5) of section 34;

(l) "competent person", means a person or an institution recognised as such by the Chief Inspector-cum-Facilitator for the purposes of carrying out tests, examinations and inspections required to be done in an establishment having regard to—

(i) the qualifications and experience of the person and facilities available at his disposal; or

(ii) the qualifications and experience of the persons employed in such institution and facilities available therein:

Provided that in case of mines the competent person includes such other person who is authorised by the manager referred to in section 67 to supervise or perform any work, or to supervise the operation of machinery, plant or equipment and is responsible for such duties assigned to him and also includes a shot firer or blaster;

(*m*) "contract labour" means a worker who shall be deemed to be employed in or in connection with the work of an establishment when he is hired in or in connection with such work by or through a contractor, with or without the knowledge of the principal employer and includes inter-State migrant worker but does not include a worker (other than part time employee) who is regularly employed by the contractor for any activity of his establishment and his employment is governed by mutually accepted standards of the conditions of employment (including engagement on permanent basis), and gets periodical increment in the pay, social security coverage and other welfare benefits in accordance with the law for the time being in force in such employment;

(*n*) "contractor", in relation to an establishment, means a person, who—

(*i*) undertakes to produce a given result for the establishment, other than a mere supply of goods or articles of manufacture to such establishment, through contract labour; or

(*ii*) supplies contract labour for any work of the establishment as mere human resource;

and includes a sub-contractor;

(*o*) "controlled industry" means any industry the control of which by the Central Government has been declared under any Central Act in the public interest;

(*p*) "core activity of an establishment" means any activity for which the establishment is set up and includes any activity which is essential or necessary to such activity:

Provided that the following shall not be considered as essential or necessary activity, if the establishment is not set up for such activity, namely:—

(*i*) sanitation works, including sweeping, cleaning, dusting and collection and disposal of all kinds of waste;

(*ii*) watch and ward services including security services;

(*iii*) canteen and catering services;

(*iv*) loading and unloading operations;

(*v*) running of hospitals, educational and training institutions, guest houses, clubs and the like where they are in the nature of support services of an establishment;

(*vi*) courier services which are in nature of support services of an establishment;

(*vii*) civil and other constructional works, including maintenance;

(*viii*) gardening and maintenance of lawns and other like activities;

(*ix*) housekeeping and laundry services, and other like activities, where these are in nature of support services of an establishment;

(*x*) transport services including ambulance services;

(*xi*) any activity of intermittent nature even if that constitutes a core activity of an establishment;

(*q*) "day" means a period of twenty-four hours beginning at mid-night;

(*r*) "District Magistrate", in relation to any area, means the District Magistrate or the Deputy Commissioner, as the case may be, who is vested with the executive powers of maintaining law and order in the revenue district in which the area is situated;

Provided that in case of a mine, which is situated partly in one district and partly in another, the District Magistrate for the purpose shall be the District Magistrate authorised in this behalf by the Central Government;

(*l*) "dock work" means any work in or within the vicinity of any port in connection with, or required for, or incidental to, the loading, unloading, movement or storage of cargoes into or from ship or other vessel, port, dock, storage place or landing place, and includes—

(*i*) work in connection with the preparation of ships or other vessels for receipt or discharge of cargoes or leaving port;

(*ii*) all repairing and maintenance processes connected with any hold, tank structure or lifting machinery or any other storage area on board the ship or in the docks; and

(*iii*) chipping, painting or cleaning of any hold, tank, structure or lifting machinery or any other storage area on board the ship or in the docks;

(*m*) "employee" means,—

52 of 1961. (*i*) in respect of an establishment, a person (other than an apprentice engaged under the Apprentices Act, 1961) employed on wages by an establishment to do any skilled, semi-skilled, unskilled, manual, operational, supervisory, managerial, administrative, technical, clerical or any other work, whether the terms of employment be express or implied; and

(*ii*) a person declared to be an employee by the appropriate Government,

but does not include any member of the Armed Forces of the Union:

Provided that notwithstanding anything contained in this clause, in case of a mine a person is said to be "employed" in a mine who works as the manager or who works under appointment by the owner, agent or manager of the mine or with the knowledge of the manager, whether for wages or not—

(*a*) in any mining operation (including the concomitant operations of handling and transport of minerals up to the point of dispatch and of gathering sand and transport thereof to the mine);

(*b*) in operations or services relating to the development of the mine including construction of plant therein but excluding construction of buildings, roads, wells and any building work not directly connected with any existing or future mining operations;

(*c*) in operating, servicing, maintaining or repairing any part of any machinery used in or about the mine;

(*d*) in operations, within the premises of the mine, of loading for dispatch of minerals;

(*e*) in any office of mine;

(*f*) in any welfare, health, sanitary or conservancy services required to be provided under this Code relating to mine, or watch and ward, within the premises of the mine excluding residential area; or

(*g*) in any kind of work, whatsoever, which is preparatory or incidental to, or connected with, mining operations;

(*n*) "employer" means a person who employs, whether directly or through any person, or on his behalf, or on behalf of any person, one or more employees in his establishment and where the establishment is carried on by any Department of the Central Government or the State Government, the authority specified such Department, in this behalf or where no authority, is so specified, the head of the Department and in relation to an establishment carried on by a local authority, the Chief Executive of that authority, and includes—

(i) in relation to an establishment which is a factory, the occupier of the factory;

(ii) in relation to mine, the owner of the mine, agent or manager referred to in section 67;

(iii) in relation to any other establishment, the person who, or the authority which has ultimate control over the affairs of the establishment and where said affairs are entrusted to a manager or managing director, such manager or managing director;

(iv) contractor; and

(v) legal representative of a deceased employer;

(u) "establishment" means—

(i) a place where any industry, trade, business, manufacturing or occupation is carried on in which ten or more workers are employed; or

(ii) motor transport undertaking, newspaper establishment, audio-video production, building and other construction work or plantation, in which ten or more workers are employed; or

(iii) factory, for the purpose of Chapter II, in which ten or more workers are employed, notwithstanding the threshold of workers provided in clause (w); or

(iv) a mine or port or vicinity of port where dock work is carried out:

Provided that in sub-clauses (i) and (ii), the threshold of worker specified therein shall not be applicable in case of such establishment or class of establishments, in which such hazardous or life threatening activity is being carried on, as may be notified by the Central Government:

Provided further that notwithstanding any threshold provided in the definition of factory in clause (w), for the purposes of Chapter II, the establishment specified in sub-clause (i) or sub-clause (ii) or sub-clause (iii) shall be deemed to be the establishment within the meaning of this clause though the number of employees employed are ten or more;

(w) "factory" means any premises including the precincts thereof—

(i) whereon twenty or more workers are working, or were working on any day of the preceding twelve months, and in any part of which a manufacturing process is being carried on with the aid of power, or is ordinarily so carried on; or

(ii) whereon forty or more workers are working, or were working on any day of the preceding twelve months, and in any part of which a manufacturing process is being carried on without the aid of power, or is ordinarily so carried on,

but does not include a mobile unit belonging to the armed forces of the Union, railways running shed or a hotel, restaurant or eating place:

Provided that where under any law for the time being in force in a State immediately before the commencement of this Code, the number of workers specified is more or less than the number specified in clause (i) or clause (ii), then, the number specified under the law of the State shall prevail in that State till it is amended by the competent Legislature.

Explanation I.—For computing the number of workers for the purposes of this clause all the workers (in different groups and relays) in a day shall be taken into account.

Explanation II.—For the purposes of this clause, the mere fact that an Electronic Data Processing Unit or a Computer Unit is installed in any premises or part thereof, shall not be construed as factory if no manufacturing process is being carried on in such premises or part thereof;

(*x*) "family", when used in relation to a worker, means—

(*i*) spouse;

(*ii*) children including adopted children of the worker who are dependent upon him and have not completed the age of eighteen years; and

(*iii*) parents, grand-parents, widowed daughter and widowed sister dependent upon such worker.

Explanation.—For the purposes of this clause, such dependents shall not be included who are, for the time being, getting such income from such sources, as may be prescribed by the appropriate Government;

(*y*) "godown" means any warehouse or other place, by whatever name called, used for the storage of any article or substance required for any manufacturing process which means any process for, or incidental to, making, finishing or packing or otherwise treating any article or substance with a view to its use, sale, transport, delivery or disposal as finished products;

(*z*) "hazardous" means involving danger or potential danger;

(*za*) "hazardous process" means any process or activity in relation to an industry or plantation specified in the First Schedule where, unless special care is taken, raw materials used therein or the intermediate or finished products, bye-products, hazardous substances, wastes or effluents thereof or spraying of any pesticides, insecticides or chemicals used therein, as the case may be, would—

(i) cause material impairment to the health of the persons engaged in or connected therewith, or

(*ii*) result in the pollution of the general environment;

(*zb*) "hazardous substance" means any substance or such quantity of the substance as may be prescribed by the appropriate Government or preparation of which by reason of its chemical or physico-chemical properties or handling is liable to cause physical or health hazards to human being or may cause harm to other living creatures, plants, micro-organism, property or the environment;

(*zc*) "industrial premises" means any place or premises (not being a private dwelling house), including the precincts thereof, in which or in any part of which any industry, trade, business, occupation or manufacturing is being ordinarily carried on with or without the aid of power and includes a godown attached thereto;

(*zd*) "industry" means any systematic activity carried on by co-operation between an employer and worker (whether such worker is employed by such employer directly or by or through any agency, including a contractor) for the production, supply or distribution of goods or services with a view to satisfy human wants or wishes (not being wants or wishes which are merely spiritual or religious in nature), whether or not,—

(i) any capital has been invested for the purpose of carrying on such activity; or (*vi*) such activity is carried on with a motive to make any gain or profit,

but does not include—

(*a*) institutions owned or managed by organisations wholly or substantially engaged in any charitable, social or philanthropic services; or

(*b*) any activity of the appropriate Government relatable to the sovereign functions of the appropriate Government including all the activities carried on by the Departments of the Central Government dealing with defence research, atomic energy and space; or

(*c*) any domestic service; or

(*d*) any other activity as may be notified by the Central Government;

(*ze*) "Inspector-cum-Facilitator" means an Inspector-cum-Facilitator appointed under sub-section (*1*) of section 34;

(*zf*) "inter-State migrant worker" means a person who is employed in an establishment and who—

(i) has been recruited directly by the employer or indirectly through contractor in one State for employment in such establishment situated in another State; or

(*ii*) has come on his own from one State and obtained employment in an establishment of another State (hereinafter called destination State) or has subsequently changed the establishment within the destination State,

under an agreement or other arrangement for such employment and draws wages not exceeding the amount of rupees eighteen thousand per month or such higher amount as may be notified by the Central Government from time to time;

(*zg*) "machinery" means any article or combination of articles assembled, arranged or connected and which is used or intended to be used for converting any form of energy to perform work, or which is used or intended to be used, whether incidental thereto or not, for developing, receiving, storing, containing, confining, transforming, transmitting, transferring or controlling any form of energy;

(*zh*) "major port" means a major port as defined in clause (*8*) of section 3 of the Indian Ports Act, 1908; 15 of 1908.

(*zi*) "manufacturing process" means any process for—

(*i*) making, altering, repairing, ornamenting, finishing, packing, oiling, washing, cleaning, breaking up, demolishing, or otherwise treating or adapting any article or substance with a view to its use, sale, transport, delivery or disposal; or

(*ii*) pumping oil, water, sewage or any other substance; or

(*iii*) generating, transforming or transmitting power; or

(*iv*) composing, printing, printing by letter press, lithography, offset, photogravure screen printing, three Dimensional or four Dimensional printing, prototyping, flexography or other types of printing process or book binding; or

(*v*) constructing, reconstructing, repairing, refitting, finishing or breaking up ships or vessels; or

(*vi*) preserving or storing any article in cold storage; or

(*vii*) such other processes as the Central Government may notify.

(zg) "medical officer" means the medical officer appointed under sub-section (1) of section 42;

60 of 2002 (zh) "metro railway" means the metro railway as defined in sub-clause (i) of clause (i) of section 2 of the Metro Railways (Operation and Maintenance) Act, 2002;

(zi) "mine" means any excavation where any operation for the purpose of searching for or obtaining minerals has been or is being carried on and includes—

(i) all borings, bore holes, oil wells and accessory crude conditioning plants, including the pipe conveying mineral oil within the oilfields;

(ii) all shafts, in or adjacent to and belonging to a mine, whether in the course of being sunk or not;

(iii) all levels and inclined planes in the course of being driven;

(iv) all open cast workings;

(v) all conveyors or aerial ropeways provided for bringing into or removal from a mine of minerals or other articles or for the removal of refuse therefrom;

(vi) all adits, levels, planes, machinery, works, railways, tramways and sidings in or adjacent to and belonging to a mine;

(vii) all protective works being carried out in or adjacent to a mine;

(viii) all workshops and stores situated within the precincts of a mine and under the same management and used primarily for the purposes connected with that mine or a number of mines under the same management;

(ix) all power stations, transformer sub-stations, converter stations, rectifier stations and accumulator storage stations for supplying electricity solely or mainly for the purpose of working the mine or a number of mines under the same management;

(x) any premises for the time being used for depositing sand or other material for use in a mine or for depositing refuse from a mine or in which any operations in connection with such sand refuse or other material is being carried on, being premises exclusively occupied by the owner of the mine;

(xi) any premises in or adjacent to and belonging to a mine on which any process ancillary to the getting, dressing or preparation for sale of minerals or coke is being carried on;

(xii) a mine owned by the Government;

(zj) "minerals" means all substances which can be obtained from the earth by mining, digging, drilling, dredging, hydraulicing, quarrying or by any other operation and includes mineral oils (such as natural gas and petroleum);

(zk) "motor transport undertaking" means a motor transport undertaking employing motor transport worker and engaged in carrying passengers or goods or both by road for hire or reward, and includes a private carrier;

(zl) "motor transport worker" means a person who is employed in a motor transport undertaking directly or through an agency, whether for wages or not, to work in a professional capacity on a transport vehicle or to attend the duties in connection with the arrival, departure, loading or unloading of such transport vehicle and includes a driver, conductor, cleaner, station staff, line checking staff, booking clerk, cash clerk, depot clerk, time-keeper, watchman or attendant, but does not include any such person—

(i) who is employed in a factory;

(ii) in whom the provisions of any other law for the time being in force regulating the conditions of service of persons employed in shops or commercial establishments apply;

(zp) "newspaper" means any printed periodical work containing public news or comments on public news and includes such other class of printed periodical work as may, from time to time, be notified in this behalf by the Central Government;

(zq) "newspaper establishment" means an establishment under the control of any person or body of persons, whether incorporated or not, for the production or publication of one or more newspapers or for conducting any news agency or syndicate and includes following newspaper establishments which shall be deemed to be one establishment, namely:—

(i) two or more newspaper establishments under common control;

(ii) two or more newspaper establishments owned by an individual and his or her spouse unless it is shown that such spouse is a sole proprietor or partner or a shareholder of a corporate body on the basis of his or her own individual funds;

(iii) two or more newspaper establishments publishing newspapers bearing the same or similar title and in the same language in any place in India or bearing the same or similar title but in different languages in the same State or Union territory.

Explanation 1.—For the purposes of sub-clause (i) two or more establishments shall be deemed to be under common control where—

(a) (i) the newspaper establishments are owned by a common individual or individuals;

(ii) the newspaper establishments are owned by firms, if such firms have a substantial number of common partners;

(iii) the newspaper establishments are owned by bodies corporate, if one body corporate is a subsidiary of the other body corporate, or both are subsidiaries of a common holding company or a substantial number of their equity shares are owned by the same person or group of persons, whether incorporated or not;

(iv) one establishment is owned by a body corporate and the other is owned by a firm, if a substantial number of partners of the firm together hold a substantial number of equity shares of the body corporate;

(v) one is owned by a body corporate and the other is owned by a firm having bodies corporate as its partners if a substantial number of equity shares of such bodies corporate are owned, directly or indirectly, by the same person or group of persons, whether incorporated or not, or

(b) there is functional integrality between concerned newspaper establishments.

Explanation 2.—For the purposes of this clause,—

(i) different departments, branches and centres of newspaper establishments shall be treated as parts thereof;

(ii) a printing press shall be deemed to be a newspaper establishment if the principal business thereof is to print newspaper;

(zr) "notification" means a notification published in the Gazette of India or the Official Gazette of a State, as the case may be, and the expression "notify" with its grammatical variations and cognate expressions shall be construed accordingly;

(zu) "occupier" of a factory means the person who has ultimate control over the affairs of the factory:

Provided that—

(i) in the case of a firm or other association of individuals, any one of the individual partners or members thereof;

(ii) in the case of a company, any one of the directors, except any independent director within the meaning of sub-section (6) of section 149 of the Companies Act, 2013; 18 of 2013.

(iii) in the case of a factory owned or controlled by the Central Government or any State Government, or any local authority, the person or persons appointed to manage the affairs of the factory by the Central Government, the State Government or the local authority or such other authority as may be prescribed by the Central Government,

shall be deemed to be the occupier:

Provided further that in the case of a ship which is being repaired, or on which maintenance work is being carried out, in a dry dock which is available for hire, the owner of the dock shall be deemed to be the occupier for all purposes except the matters as may be prescribed by the Central Government which are directly related to the condition of ship for which the owner of ship shall be deemed to be the occupier;

(zv) "office of the mine" means an office at the surface of the mine concerned;

(zw) "open cast working" means a quarry, that is to say, an excavation where any operation for the purpose of searching for or obtaining minerals has been or is being carried on, not being a shaft or an excavation which extends below superjacent ground;

(zx) "ordinarily employed" with reference to any establishment or part thereof, means the average number of persons employed per day in the establishment or part thereof during the preceding calendar year obtained by dividing the number of man days worked by the number of working days excluding rest days and other non-working days;

(zy) "owner", in relation to a mine, means any person who is the immediate proprietor or lessee or occupier of the mine or of any part thereof and in case of a mine the business whereof is being carried on by a liquidator or receiver, such liquidator or receiver, but does not include a person who merely receives a royalty, rent or fine from the mine, or is merely the proprietor of the mine, subject to any lease grant or licence for the working thereof, or is merely the owner of the soil and not interested in the minerals of the mine; but any contractor or sub-lessee for the working of a mine or any part thereof shall be subject to this Code in like manner as if he were an owner but not so as to exempt the former from any liability;

(zz) "plantation" means—

(a) any land used or intended to be used for—

(i) growing tea, coffee, rubber, cinchona or cardamom which admeasures five hectares or more;

(ii) growing any other plant, which admeasures five hectares or more and in which persons are employed or were employed on any day of the preceding twelve months, if, after obtaining the approval of the Central Government, the State Government, by notification, so directs.

Explanation.—Where any piece of land used for growing any plant referred to in this sub-clause admeasures less than five hectares and is contiguous to any other piece of land not being so used, but capable of being so used, and both such pieces of land are under the management of the same employer, then, for the purposes of this sub-clause, the former piece of land shall be deemed to be a plantation, if the total area of both such pieces of land admeasures five hectares or more; and

(*b*) any land which the State Government may, by notification, declare and which is used or intended to be used for growing any plant referred to in sub-clause (*a*), notwithstanding that it admeasures less than five hectares:

Provided that no such declaration shall be made in respect of such land which admeasures less than five hectares immediately before the commencement of this Code; and

(*c*) offices, hospitals, dispensaries, schools and any other premises used for any purpose connected with any plantation within the meaning of sub-clause (*a*) and sub-clause (*b*), but does not include factory on the premises;

(*zy*) "prescribed" means prescribed by rules made by the appropriate Government under this Code;

(*zz*) "principal employer", where the contract labour is employed or engaged, means—

(*i*) in relation to any office or Department of the Government or a local authority, the head of that office or Department or such other officer as the Government or the local authority, may specify in this behalf;

(*ii*) in a factory, the owner or occupier of the factory and where a person has been named as the manager of the factory, the person so named;

(*iii*) in a mine, the owner or agent of the mine;

(*iv*) in relation to any other establishment, any person responsible for the supervision and control of the establishment;

(*zza*) "producer", in relation to audio-visual production, means the company, firm or other person by whom the arrangements necessary for producing such audio-visual (including the raising of finances and engaging audio-visual workers for producing audio-visual) are undertaken.

Explanation.—For the purposes of this clause, the expressions "company" and "firm" have the same meaning as respectively assigned to them in the Companies Act, 2013 and the Indian Partnership Act, 1932; 18 of 2013 9 of 1932

(*zzb*) "qualified medical practitioner" means a medical practitioner who possesses any recognised medical qualification as defined in clause (*h*) of section 2 of the Indian Medical Council Act, 1956 and who is enrolled on a Indian Medical Register as defined in clause (*e*) and on a State Medical Register as defined in clause (*k*) of the said section; 102 of 1956

(*zzc*) "railway" means the railway as defined in clause (*31*) of section 2 of the Railways Act, 1989; 24 of 1989

(*zzd*) "relay" means a set of two or more persons carrying out the same kind of work during different periods of the day and each such period is called a "shift";

(*zze*) "sales promotion employees" means any person by whatever name called employed or engaged in any establishment for hire or reward to do any work relating to promotion of sales or business, or both, but does not include any such person who,—

(*i*) being employed or engaged in a supervisory capacity, draws wages exceeding eighteen thousand rupees per mensem or an amount as may be notified by the Central Government from time to time; or (*ii*) is employed or engaged mainly in a managerial or administrative capacity;

(*zzf*) "Schedule" means the Schedule appended to this Code;

(*zzg*) "serious bodily injury" means any injury which involves, or in all probability will involve, the permanent loss of any part or section of a body or the use of any part or section of a body, or the permanent loss of or injury to the sight or hearing or any permanent physical incapacity or the fracture of any bone or one or more joints or bones of any phalanges of hand or foot;

(*zzh*) "standards", "regulations", "rules", "bye-laws" and "orders" respectively means standards, regulations, rules, bye-laws and orders made or declared, as the case may be, under this Code;

(*zzi*) "telecommunication service" means the telecommunication service as defined in clause (*k*) of sub-section (*1*) of section 2 of the Telecom Regulatory Authority of India Act, 1997;

24 of 1997.

(*zzj*) "wages" means all remuneration whether by way of salaries, allowances or otherwise, expressed in terms of money or capable of being so expressed which would, if the terms of employment, express or implied, were fulfilled, be payable to a person employed in respect of his employment or of work done in such employment, and includes,—

(*i*) basic pay;

(*ii*) dearness allowance; and

(*iii*) retaining allowance, if any,

but does not include—

(*a*) any bonus payable under any law for the time being in force, which does not form part of the remuneration payable under the terms of employment;

(*b*) the value of any house-accommodation, or of the supply of light, water, medical attendance or other amenity or of any service excluded from the computation of wages by a general or special order of the appropriate Government;

(*c*) any contribution paid by the employer to any pension or provident fund, and the interest which may have accrued thereon;

(*d*) any conveyance allowance or the value of any travelling concession;

(*e*) any sum paid to the employed person to defray special expenses entailed on him by the nature of his employment;

(*f*) house rent allowance;

(*g*) remuneration payable under any award or settlement between the parties or order of a court or Tribunal;

(*h*) any overtime allowance;

(*i*) any commission payable to the employee;

(*j*) any gratuity payable on the termination of employment;

(*k*) any retrenchment compensation or other retirement benefit payable to the employee or any *ex gratia* payment made to him on the termination of employment:

Provided that, for calculating the wages under this clause, if payments made by the employer to the employee under sub-clauses (*a*), one-half, or such other per cent. as may be notified by the Central Government, of the all remuneration calculated under this clause, the amount which exceeds such one-half, or the per cent. so notified, shall be deemed as remuneration and shall be accordingly added in wages under this clause:

Provided further that for the purpose of equal wages to all genders and for the purpose of payment of wages, the emoluments specified in sub-clauses (*d*), (*f*), (*g*) and (*h*) shall be taken for computation of wages.

Explanation.—Where an employee is given in lieu of the whole or part of the wages payable to him, any remuneration in kind by his employer, the value of such remuneration in kind which does not exceed fifteen per cent. of the total wages payable to him, shall be deemed to form part of the wages of such employee;

(*zzk*) "week" means a period of seven days beginning at midnight on Saturday night or such other night as may be approved in writing for a particular area by the Chief Inspector-cum-Facilitator;

(*zzl*) "worker" means any person employed in any establishment to do any manual, unskilled, skilled, technical, operational, clerical or supervisory work for hire or reward, whether the terms of employment be express or implied, and includes working journalists and sales promotion employees, but does not include any such person—

(*i*) who is subject to the Air Force Act, 1950, or the Army Act, 1950 or the Navy Act, 1957; or 45 of 1950. 46 of 1950. 62 of 1957.

(*ii*) who is employed in the police service or as an officer or other employee of a prison; or

(*iii*) who is employed mainly in a managerial or administrative capacity; or

(*iv*) who is employed in a supervisory capacity drawing wage exceeding eighteen thousand rupees per month or an amount as may be notified by the Central Government from time to time.

(*zzm*) "working journalist" means a person whose principal avocation is that of a journalist and who is employed as such, either whole-time or part-time, in, or in relation to, one or more newspaper establishments, or other establishment relating to any electronic media or digital media such as newspaper or radio or other like media and includes an editor, a leader-writer, news editor, sub-editor, feature-writer, copy-tester, reporter, correspondent, cartoonist, news-photographer and proof-reader, but does not include any such person who is employed mainly in a managerial, supervisory or administrative capacity.

(*2*) For the purposes of this Code, a person working or employed in or in connection with mine is said to be working or employed—

(*a*) "below ground" if he is working or employed—

(*i*) in a shaft which has been or is in the course being sunk; or

(*ii*) in any excavation which extends below superjacent ground; and

(*b*) "above ground" if he is working in an opencast working or in any other manner not specified in clause (*a*).

CHAPTER II

REGISTRATION

3. (*1*) Every employer of any establishment,— Registration of certain establishments.

(*a*) which comes into existence after the commencement of this Code; and

(*b*) to which this Code shall apply,

shall, within sixty days from the date of such applicability of this Code, make an application electronically to the registering officer appointed by the appropriate Government (hereinafter referred to as the registering officer) for the registration of such establishment:

Provided that the registering officer may entertain any such application for registration after the expiry of such period on payment of such late fees as may be prescribed by the appropriate Government.

(*2*) Every application under sub-section (*1*) shall be submitted to the registering officer in such manner, in such form, containing such particulars including the information relating to the employment of inter-State migrant workers and shall be accompanied by such fees as may be prescribed by the appropriate Government.

(*3*) After the receipt of an application under sub-section (*1*), the registering officer shall register the establishment and issue a certificate of registration electronically to the employer thereof in such form and within such time and subject to such conditions as may be prescribed by the Central Government:

Provided that if the registering officer fails to register an establishment under the application so made or to entertain the application within the prescribed period, then, such establishment shall be deemed to have been registered under this Code immediately on the expiration of such period and the electronic certificate of registration shall be auto generated and the responsibility of such failure shall be on the registering officer.

(*4*) Any change in the ownership or management or in any particulars referred to in sub-section (*2*) which occurs after the registration of an establishment under this Code, shall be intimated by the employer electronically to the registering officer within thirty days of such change in such form as may be prescribed by the Central Government and thereafter the registering officer shall make amendment in the certificate of registration electronically in such manner as may be prescribed by the Central Government.

(*5*) The employer of an establishment shall, within thirty days of the closing of the establishment—

(*a*) inform the closing of such establishment; and

(*b*) certify payment of all dues to the workers employed in such establishment,

to the registering officer in such manner as may be prescribed by the Central Government and the registering officer shall, on receiving such information and certificate remove such establishment from the register of establishments maintained by him and cancel the registration certificate of the establishment within sixty days from the receipt of such information:

Provided that if the registering officer fails to cancel the registration certification of the establishment under this sub-section, within such sixty days, then, the registration certificate of such establishment shall be deemed to have been cancelled under this Code immediately on the expiration of such period of sixty days and the cancellation of registration certificate shall be auto generated and the responsibility of such failure shall be on the registering officer.

(*6*) If an employer of an establishment—

(*a*) has obtained the registration of his establishment by misrepresentation or suppression of any material fact, or

(b) has obtained the registration of his establishment by fraudulently or otherwise that the registration has become useless or ineffective to run the establishment,

then, in case of clause (a) such misrepresentation or suppression of any material fact shall be deemed to be the contravention of the provisions of this Code for prosecution of the employer under section 94 without affecting the registration and running of the establishment and in case of clause (b) the registering officer may, after giving an opportunity to the employer of the establishment to be heard, revoke the registration by an order and such process for revocation shall be completed by the registering officer within sixty days from coming into his notice the facts specified in clause (b).

(7) No employer of an establishment who—

(a) has not registered the establishment under this section; or

(b) has not preferred appeal under section 4 against the cancellation of the registration certificate of the establishment under sub-section (5) or revocation of the registration of the establishment under sub-section (6) or the appeal so preferred has been dismissed,

shall employ any employee in the establishment.

(8) Notwithstanding anything contained in this Code, where any establishment, to which this Code applies, has already been registered under any—

(a) Central Labour law; or

(b) any other law which may be notified by the Central Government and which applies to the establishment which is in existence at the time of the commencement of this Code,

shall be deemed to have been registered under the provisions of this Code, subject to the condition that the registration holder provides the details of registration to the concerned registering officer within such time and in such form as may be prescribed.

Appeal.

4. (1) Any person aggrieved by an order made under section 3 may, within thirty days from the date on which the order is communicated to him, prefer an appeal to an appellate officer who shall be a person notified in this behalf by the appropriate Government:

Provided that the appellate officer may entertain the appeal after the expiry of the said period of thirty days, if he is satisfied that the appellant was prevented by sufficient cause from filing the appeal in time.

(2) On receipt of an appeal under sub-section (1), the appellate officer shall, after giving the appellant an opportunity of being heard, dispose of the appeal within a period of thirty days from the date of receipt of such appeal.

Notice by employer of commencement and cessation of operation.

5. (1) No employer of an establishment being factory or mine or relating to contract labour or building or other construction work shall use such establishment to commence the operation of any industry, trade, business, manufacturing or occupation therein without sending notice of such purpose in such form and manner and to such authority and within such time as may be prescribed and shall also intimate the cessation thereof to the said authority in such manner as may be prescribed by the appropriate Government.

(2) The notice or intimation under sub-section (1) shall be given electronically.

CHAPTER III

DUTIES OF EMPLOYER AND EMPLOYEES, ETC.

Duties of employer.

6. (1) Every employer shall—

(a) ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees;

(b) comply with the occupational safety and health standards declared under section 18 or the rules, regulations, bye-laws or orders made under this Code;

(c) provide such annual health examination or test free of costs to such employees of such age or such class of employees of establishments or such class of establishments, as may be prescribed by the appropriate Government;

(d) provide and maintain, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees;

(e) ensure the disposal of hazardous and toxic waste including disposal of e-waste;

(f) issue a letter of appointment to every employee on his appointment in the establishment, with such information and in such form as may be prescribed by the appropriate Government and where an employee has not been issued such appointment letter on or before the commencement of this Code, he shall, within three months of such commencement, be issued such appointment letter;

(g) ensure that no charge is levied on any employee, in respect of anything done or provided for maintenance of safety and health at workplace including conduct of medical examination and investigation for the purpose of detecting occupational diseases;

(h) relating to factory, mine, dock work, building or other construction work or plantation, ensure and be responsible for the safety and health of employees, workers and other persons who are on the work premises of the employer, with or without his knowledge, as the case may be.

(2) Without prejudice to the generality of the provisions of sub-section (1), the duties of an employer shall particularly in respect of factory, mines, dock, building or other construction work or plantation include—

(a) the provision and maintenance of plant and systems of work in the workplace that are safe and without risk to health;

(b) the arrangements in the workplace for ensuring safety and absence of risk to health in connection with the use, handling, storage and transport of articles and substances;

(c) the provision of such information, instruction, training and supervision as are necessary to ensure the health and safety of all employees at work;

(d) the maintenance of all places of work in the workplace in a condition that is safe and without risk to health and the provision and maintenance of such means of access to, and egress from, such places as are safe and without such risk;

(e) the provision, maintenance or monitoring of such working environment in the workplace for the employees that is safe, without risk to health as regards facilities and arrangements for their welfare at work.

7. (1) The owner and agent of every mine shall jointly and severally be responsible for making financial and other provisions and for taking such other steps as may be necessary for compliance with the provisions of this Code and the rules, regulations, bye-laws and orders made thereunder, relating to mine. Duties and responsibilities of owner, agent and manager in relation to mine.

(2) In the event of any contravention by any person whatsoever of any of the provisions of this Code or of the rules, regulations, bye-laws or orders made thereunder, relating to mine, except those which specifically require any person to do any act or thing or prohibit any person from doing an act or thing, besides the person who contravenes, then, each of the following persons shall also be deemed to be guilty of such contravention—

proves that he had used due diligence to secure compliance with the provisions and had taken reasonable means to prevent such contravention, namely:—

(*a*) the official or officials appointed to perform duties of supervision in respect of the provisions contravened;

(*b*) the manager of the mine;

(*c*) the owner and agent of the mine;

(*d*) the person appointed, if any, to carry out the responsibility under section 24.

(*3*) It shall not be a defence in any proceedings brought against the owner or agent of a mine under this section that the manager and other officials have been appointed in accordance with the provisions of this Code or that a person to carry the responsibility under section 24 has been appointed.

Duties of designers, manufacturers, importers or suppliers.

8. (*1*) Every person who designs, manufactures, imports or supplies any article for use in any establishment shall—

(*a*) ensure so far as is reasonably practicable, that the article is so designed and constructed in the establishment as to be safe and without risk to the health of the workers when properly used;

(*b*) carry out or arrange for the carrying out of such tests and examination in the establishment as may be considered necessary for the effective implementation of the provisions of clause (*a*);

(*c*) take steps as may be necessary to ensure that adequate information will be available—

(*i*) in connection with the use of the article in any establishment;

(*ii*) about the use for which such article is designed and tested; and

(*iii*) about any conditions necessary to ensure that the article, when put to such use, shall be safe, and without risk to the health of the workers:

Provided that where an article is designed or manufactured outside India, then it shall be obligatory on the part of the importer to see—

(*A*) that the article conforms to the same standards of such article manufactured in India; or

(*B*) if the standards adopted in the country outside India for the manufacture of such article is above the standards adopted in India, that the article conforms to such standards in such country;

(*C*) if there is no standard of such article in India, then, the article conforms to the standard adopted in the country from where it is imported at its national level.

(*2*) The designer, manufacturer, importer or supplier shall also comply with such duties as the Central Government may, in consultation with the National Occupational Safety and Health Advisory Board referred to in sub-section (*1*) of section 16, by regulations specify.

(*3*) Every person, who undertakes to design or manufacture any article and substance for use in any factory, may carry out or arrange for the carrying out of necessary research with a view to the discovery and, so far as is reasonably practicable, the elimination or minimisation of any risks to the health or safety of the workers to which the design or manufacture of article and substance may give rise to such risk.

(4) Nothing contained in sub-sections (1) and (2) shall be construed to require a person to repeat the testing, examination or research which has been carried out otherwise than by him or at his instance in so far as it is reasonable for him to rely on the results thereof for the purposes of the said sub-sections.

(5) Any duty imposed on any person by sub-sections (1) and (2) shall extend only to things done in the course of business carried on by him and to matters within his control.

(6) Every person,—

(a) who erects or installs any article for use in a factory, shall ensure, so far as practicable, that such article so erected or installed does not make it unsafe or a risk to health when that article is used by the persons in such factory;

(b) who manufactures, imports or supplies any substance for use in any factory shall—

(i) ensure, so far as practicable, that such substance when used in the factory does not make it unsafe or a risk to health of persons working in such factory;

(ii) carry out or arrange for carrying out of such tests and examination in relation to such substance as may be necessary;

(iii) take such steps as are necessary to secure that the information about the results of tests carried out in connection with the use of the substance as referred to in sub-clause (ii) is available in a factory along with conditions necessary to ensure its safe use and no risks to health;

(c) who undertakes the manufacture of any substance for use in any factory shall carry out or arrange for carrying out of any necessary research with a view to discover and, so far as practicable, to ensure the elimination or minimisation of any risks to health or safety to which the substance may give rise out of such manufacture or research.

(7) For the purposes of this section, an article and substance is not to be regarded as properly used, if they are used without regard to any information or advice relating to their use which has been made available by the person who has designed, manufactured, imported or supplied the article and substance.

Explanation.—For the purpose of this section—

(a) "article" shall include plant and machinery;

(b) "substance" means any natural or artificial substance whether in a solid or liquid form or in the form of a gas or vapour; and

(c) "substance for use in any factory" means such substance, whether or not intended for use by persons working in a factory.

9. (1) It shall be the duty of the architect, project engineer or designer responsible for any building or other construction work or the design of any project or part thereof relating to such building or other construction work to ensure that, at the planning stage, due consideration is given to the safety and health aspects of the building workers and employees who are employed in the erection, operation and execution of such projects and structures as the case may be.

Duties of architect, project engineer and designer.

(2) Adequate care shall be taken by the architect, project engineer and other professionals involved in the project referred to in sub-section (1), not to include anything in the design which would involve the use of dangerous structures or other processes or materials, hazardous to health or safety of building workers and employees during the course of erection, operation and execution as the case may be.

(3) It shall also be the duty of the professionals involved in designing the buildings structures or other construction projects, to take into account the safety aspects associated with the maintenance and upkeep of the structures and buildings where maintenance and upkeep may involve such hazards as may be notified by the appropriate Government.

Notice of certain accident.

10. (1) Where at any place in an establishment, an accident occurs which causes death, or which causes any bodily injury by reason of which the person injured is prevented from working for a period of forty-eight hours or more immediately following the accident or which is of such nature as may be prescribed by the appropriate Government, then,—

(a) employer or owner or agent or manager referred to in section 67 of such establishment if it is mine; or

(b) employer or manager in relation to such establishment if it is factory or related to dock work; or

(c) the employer of a plantation or an establishment relating to building or other construction or any other establishment,

shall send notice thereof to such authorities, in such manner and within such time, as may be prescribed by the appropriate Government.

(2) Where a notice given under sub-section (1) relates to an accident causing death in a plantation or an establishment relating to building or other construction work or any other establishment, the authority to whom the notice is sent shall make an inquiry into the occurrence within two months of the receipt of the notice or if there is no such authority, the Chief Inspector-cum-Facilitator shall cause the Inspector-cum-Facilitator to make an inquiry within the said period.

Notice of certain dangerous occurrences.

11. Where in an establishment there is any dangerous occurrence of such nature, (whether causing any bodily injury or disability, or not) the employer shall send notice thereof to such authorities, and in such form and within such time, as may be prescribed by the appropriate Government.

Notice of certain diseases.

12. (1) Where any worker in an establishment contracts any disease specified in the Third Schedule, the employer of the establishment shall send notice thereof to such authorities, and in such form and within such time, as may be prescribed by the appropriate Government.

(2) If any qualified medical practitioner attends on a person, who is or has been employed in an establishment, and who is, or is believed by the qualified medical practitioner, to be suffering from any disease specified in the Third Schedule, the medical practitioner shall without delay send a report in writing to the office of the Chief Inspector-cum-Facilitator in such form and manner and within such time as may be prescribed by the appropriate Government.

(3) If any qualified medical practitioner fails to comply with the provisions of sub-section (2), he shall be punishable with penalty which may extend to ten thousand rupees.

Duties of employees.

13. Every employee at workplace shall,—

(a) take reasonable care for the health and safety of himself and of other persons who may be affected by his acts or omissions at the workplace;

(b) comply with the safety and health requirements specified in the standards;

(c) co-operate with the employer in meeting the statutory obligations of the employer under this Code;

(d) if any situation which is unsafe or unhealthy comes to his attention, as soon as practicable, report such situation to his employer or to the health and safety representative and in case of mine, agent or manager referred to in section 67, safety officers or an official for his workplace or section thereof, as the ca shall report it to the employer in the manner as may be prescribed by the appropriate Government;

(e) not wilfully interfere with or misuse or neglect any appliance, convenience or other thing provided at workplace for the purpose of securing the health, safety and welfare of workers;

(f) not do, wilfully and without reasonable cause, anything, likely to endanger himself or others; and

(g) perform such other duties as may be prescribed by the appropriate Government.

Rights of employee.

14. (1) Every employee in an establishment shall have the right to obtain from the employer information relating to employee's health and safety at work and represent to the employer directly or through a member of the Safety Committee as constituted under section 22, if constituted by the employer for such purpose, regarding inadequate provision for protection of his safety or health in connection with the work activity in the workplace, and if not satisfied, to the Inspector-cum-Facilitator.

(2) Where the employee referred to in sub-section (1) in any workplace has reasonable apprehension that there is a likelihood of imminent serious personal injury or death or imminent danger to health, he may bring the same to the notice of his employer directly or through a member of the Safety Committee referred to in sub-section (1) and simultaneously bring the same to the notice of the Inspector-cum-Facilitator.

(3) The employer or any employee referred to in sub-section (1) shall take immediate remedial action if he is satisfied about the existence of such imminent danger and send a report forthwith of the action taken to the Inspector-cum-Facilitator in such manner as may be prescribed by the appropriate Government.

(4) If the employer referred to in sub-section (3) is not satisfied about the existence of any imminent danger as apprehended by his employee, he shall, nevertheless, refer the matter forthwith to the Inspector-cum-Facilitator whose decision on the question of the existence of such imminent danger shall be final.

Duty not to interfere with or misuse things.

15. No person shall intentionally or recklessly interfere with, damage or misuse anything which is provided in the interest of health, safety or welfare under this Code.

CHAPTER IV

OCCUPATIONAL SAFETY AND HEALTH

National Occupational Safety and Health Advisory Board.

16. (1) The Central Government shall, by notification, constitute the National Occupational Safety and Health Advisory Board (hereinafter in this Code referred to as the National Board) to discharge the functions conferred on it by or under this Code and to advise the Central Government on the matters relating to—

(a) standards, rules and regulations to be declared or framed under this Code;

(b) implementation of the provisions of this Code and the standards, rules and regulations relating thereto;

(c) the issues of policy and programme relating to occupational safety and health referred to it, from time to time, by the Central Government; and

(d) any other matter in respect of this Code referred to it, from time to time, by the Central Government.

(2) The National Board shall consist of—

(a) Secretary, Ministry of Labour and Employment—Chairperson ex officio;

रजिस्ट्री सं॰ डी॰ एल॰-33004/99 REGD. NO. D. L.-33004/99

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फा. सं. के.वि.प्रा./टी.ई.टी.डी./एस.पी./आर/02/2011.—केन्द्रीय विद्युत प्राधिकरण एतद्द्वारा विद्युत अधिनियम, 2003 (2003 का 36) की धारा 73 के खंड (ग) के साथ पठित धारा 177 द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए निम्नलिखित विनियम बनाता है, अर्थात्:-

1. **संक्षिप्त नाम और प्रारंभ**–(1) इन विनियमों का संक्षिप्त नाम केन्द्रीय विद्युत प्राधिकरण (विद्युत संयंत्रों और विद्युत लाइनों का निर्माण, प्रचालन एवं अनुरक्षण के लिए सुरक्षा आवश्यकताएं) विनियम, 2011 है।

(2) ये राजपत्र में प्रकाशन की तारीख को प्रवृत्त होंगे।

2. **परिभाषाएं**–(1) इन विनियमों में, जब तक कि संदर्भ से अन्यथा अपेक्षित न हो,-

(क) "अधिनियम" से विद्युत अधिनियम, 2003 अभिप्रेत है;

(ख) "संविदाकार" से कोई व्यक्ति या कोई अभिकरण अभिप्रेत है जो दिए गए परिणाम देने को वचनबद्ध है, इसमें न केवल माल का प्रदाय या वस्तुओं का विनिर्माण ही नहीं किन्तु सिविल कार्य या उपस्कर के परिनिर्माण या जांच और उपस्कर को चालू करने अथवा प्रचालन तथा उपस्कर का अनुरक्षण भी है और इसके अंतर्गत कोई उप-संविदाकार भी है;

(ग) "स्वामी" से कंपनी या निगमित निकाय या संगम या व्यक्तियों का निकाय, चाहे निगमित हो या नहीं, या कृत्रिम न्यायिक व्यक्ति जो विद्युत संयंत्रों या विद्युत लाइनों का स्वामी है या प्रचालन या रख-रखाव करता है अभिप्रेत है और जिसके अंतर्गत निम्नलिखित भी हैं,-

(i) "अधिभोगी" जो कारखाना अधिनियम, 1948 (1948 का 63) में यथा परिभाषित है,

CENTRAL ELECTRICITY AUTHORITY

NOTIFICATION

New Delhi, the 24th January, 2010

F.No. CEA/TETD/MP/R/02/2011.—In exercise of the powers conferred by section 177 read with clause (c) of section 73 of the Electricity Act, 2003 (36 of 2003), the Central Electricity Authority hereby makes the following regulations, namely:-

1. Short title and commencement.- (1) These regulations may be called the Central Electricity Authority (Safety Requirements for Construction, Operation and Maintenance of Electrical Plants and Electric Lines) Regulations, 2011.

   (2) They shall come into force on the date of their publication in the Official Gazette.

2. Definitions.- (1) In these regulations, unless the context otherwise requires,-

   (a) "Act" means the Electricity Act, 2003;

   (b) "contractor" means a person or an agency who undertakes to produce a given result, not merely supply of goods or articles of manufacture but including civil works or erection of equipment or testing and commissioning of equipment or operation and maintenance of equipment and includes a sub-contractor;

   (c) "Owner" means a company or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person, which owns or operates or maintains electrical plants or electric lines and includes,-

      (i) "Occupier" as defined in the Factories Act, 1948 (63 of 1948);

(ii) "Employer" as defined in the Building and Other Construction Workers (Regulation of Employment and Conditions of Service) Act, 1996 (27 of 1996).

(2) Words and expressions used herein and not defined but defined in the Act shall have the meanings respectively assigned to them in the Act.

3. Regulations not in derogation of any other law.- The provisions of these regulations shall be in addition to and not in derogation of the provisions of any other law for the time being in force.

4. Safety provisions relating to Owner.- (1) The Owner shall make safety an integral part of work processes to ensure safety for employees including employees of contractor, sub-contractor as well as visitors.

(2) The Owner shall obtain accreditation of electric plants and electric lines with IS-18001 certification.

(3) The Owner shall obtain above mentioned certification for all the existing electrical plants and electric lines and those under construction within two years from the date of coming into force of these regulations and for new installations within two years from the date of commencement of construction.

(4) The Owner shall set up a sound and scientific safety management system which shall include,-

(a) formulation of a written statement of policy in respect of safety and health of employees;

(b) defining and documenting responsibilities for all levels of functionaries to carry out safety related activities including responsibilities of the contractors;

(c) preparing detailed safety manual complying with the statutory requirements and manufacturers' recommendations;

(d) establishing procedures to identify hazards that could give rise to the potential of injury, health impairment or death and measures to control impact of such hazards;

(e) providing adequate human, physical and financial resources to implement the safety management system;

(f) providing safe working environment and evolving framework for occupational safety and health;

(g) providing and maintaining medical facilities;

(h) providing adequate training to all employees to keep them aware of safety related issues;

(i) establishing system for accident reporting, analysis, investigation and implementation of recommendations;

(j) establishing system for proper communication, documentation and record management in relation to occupational safety and health;

(k) formulating emergency management plan for quickly and effectively dealing with probable emergencies that may arise on site as well as off- site;

(l) establishing methodology for internal and external audit of safety management system;

(m) establishing system for periodic monitoring and review of the safety system by the management;

(n) overseeing the safety performance of contractors.

5. Safety manual.- Safety manual referred to in clause (c) of sub-regulation (4) of regulation 4 shall be site specific but for similar installations, common safety manual may be prepared and made applicable to such installations and these safety manuals shall cover the matters identified in Schedule-I and Schedule-II annexed to these regulations.

6. Safety officer and safety committee.- (1) (a) The Owner shall appoint one qualified safety officer where the number of employees, including contract workers, exceeds five hundred and where the number of employees is less than five hundred, a suitable officer shall be designated as safety officer:

Provided that where number of employees exceeds one thousand, one more safety officer shall be appointed for every additional one thousand employees.

(b) A person shall not be eligible for appointment as a safety officer unless he is qualified,-

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Date: 2024.11.18
Reason:
Location:

(i) under section 40-B of the Factories Act, 1948 (63 of 1948) and rules made thereunder; or

(ii) under sub-section (2) of section 38 of the Building and Other Construction Workers (Regulation of Employment and Conditions of Service) Act, 1996 (27 of 1996) and rules made thereunder.

(c) (i) Where number of safety officers appointed exceeds one, one of them shall be designated as chief safety officer who shall have higher ranking than the others and he shall be in-charge of the safety functions and the other safety officers shall work under his control.

(ii) The chief safety officer or the safety officer, as the case may be, shall be given the status of a senior executive and he shall work directly under the control of the Chief Executive.

(d) The safety officer shall be appointed before start of construction activities and the safety set-up chart shall be prepared and properly displayed at a conspicuous place.

(e) The safety officer shall advise and assist the Owner in fulfillment of his responsibilities concerning prevention of personal injuries and maintaining a safe working environment.

(f) The safety officer shall be authorised to stop the execution of any work which in his judgment is unsafe and may result in injury to any person and he shall also have the power to remove the employees or contract workers from the site, if they are found not using personal protection equipment or in unsafe practice or procedure.

(g) The safety officer shall develop and organise safety training programmes at regular intervals in order to impart proper safety training and shall also create safety awareness among the employees.

(2)(a) where the number of employees, including contract workers exceeds two hundred and fifty, the Owner shall constitute a safety committee comprising of equal number of representatives of the management and the employees and during construction, the safety committee shall also include representatives of contractors and their employees with equal representation and the representatives of the management shall include the safety officer and medical officer.

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Provided that where number of employees, including contract workers, is two hundred and fifty or less, the safety committee shall be constituted by the Owner for a group of electrical plants or electric lines, as the case may be.

(b) The safety committee shall promote co-operation between the workers and the management for maintaining proper safety and health at work place.

(c) The safety committee shall meet at least once in a month during construction stage and once in three months during operation and maintenance of electrical plants and electric lines and the decisions and recommendations of the safety committee shall be complied with by the Owner within the time limit as decided by the safety committee.

7. Safety provisions relating to contractor.- (1)The Owner shall incorporate the safety provisions in the contract document which are required to be complied by the contractor's employees during execution of the contract to facilitate safe working during execution of the work.

(2) The contractor shall observe the safety requirements as laid down in the contract and in case of sub-contract, it shall be the responsibility of main contractor that all safety requirements are followed by the employees and staff of the sub- contractor.

(3) The contractor employing two hundred employees or more, including contract workers, shall have a safety co-ordinator in order to ensure the implementation of safety requirements of the contract and a contractor with lesser number of employees, including contract workers, shall nominate one of his employees to act as safety co-ordinator who shall liaise with the safety officer on matters relating to safety and his name shall be displayed on the notice board at a prominent place at the work site.

(4) The contractor shall be responsible for non-compliance of the safety measures, implications, injuries, fatalities and compensation arising out of such situations or incidents.

(5) In case of any accident, the contractor shall immediately submit a statement of the same to the Owner and the safety officer, containing the details of the accident, any injury or casualties, extent of property damage and remedial action taken to prevent recurrence and in addition, the contractor shall submit a monthly statement of the accidents to the Owner at the end of each month.

8. Reporting of accidents.- The cases of outage of an electrical plant or an electric line of following nominal rating due to any accident related to any equipment e.g. fire, explosion of pressure piping or pressure vessel, implosion, emission of hazardous chemicals, collapse of transmission tower, flooding of power house area, shall be reported to the Authority within twenty four hours, whether or not any death or disablement is caused to any person.-

(a) Thermal generating units	:	200 MW and above;
(b) Hydro-electric generating units	:	50 MW and above;
(c) Electric lines/ sub-stations	:	132kV and above.

9. Emergency management plan.- (1) An on-site emergency management plan shall be formulated for thermal generating plant, hydro-electric generating plant, sub-station and group of electric lines for quickly and effectively dealing with probable emergencies like fire, explosion, gas leakages, landslides, floods, earthquakes, storms, cyclones, hurricanes, and crisis situations arising in the event of strikes, terrorist threats, attacks and sabotages, bomb threats and explosions and reducing response time.

(2) The provisions to be made for the on-site emergency management plan shall conform to the Schedule –III annexed to these regulations.

(3) The on-site emergency management plan shall be prepared by the Owner of electrical plants and electric lines before the commencement of trial operation except that for existing electrical plants and electric lines, the on-site emergency management plan shall be prepared within ninety days from the date of coming into force of these regulations.

Provided that in case of construction of electrical plants and electric lines, emergency action plan shall be prepared, before commencement of construction activity, to handle emergencies like fire, explosion, collapse of lifting appliances and transport equipment, collapse of building or structures, gas leakages, land slides, floods, earthquakes, storms, cyclones, hurricanes and crisis situations arising in the event of strikes, terrorist threats, attacks and sabotages, bomb threats and explosions.

(4) The Owner shall ensure that a mock drill of the on-site emergency management plan is conducted at least once every six months.

(5) The Owner shall arrange to furnish to the District Collector the information pertaining to industrial activities under his control, including the nature, extent and likely effects of off-site possible major accidents as well as any additional information which the District Collector may require in this regard and the minimum information to be furnished by the Owner is given as under:-

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Date: 2024.11.18
Reason:
Location:

(a) details of the key employees of the emergency team and their responsibilities;

(b) liaisoning arrangements with neighbourhood organisations;

(c) risk assessment information giving possible nature of incidents, events, mis-happenings which may give rise to emergency conditions in the vicinity of the premises, risk analysis and impact assessment;

(d) information regarding type of hazardous chemicals and fuels at plant site,-
  (i) chemicals (quantities and toxicological data);
  (ii) fuels (quantities and storage method);
  (ii) material safety data sheets;

(e) internal and external communication plan in case of emergency;

(f) details of facilities available at site,-

  (i) fire fighting equipment;
  (ii) details of diesel generating sets and dewatering facilities available;
  (iii) rescue equipment available;
  (iv) medical resources available;
  (v) type of vehicles, mobile cranes, dumpers etc.;
  (vi) list of contractors and details of resources available with them;
  (vii) list of private caterers providing canteen facility;
  (viii) list of emergency material suppliers like tents, pumps, diesel generating sets, tarpaulins etc.;
  (ix) water resources available.

10. Medical facilities.- (1) The Owner shall provide medical facilities,-

(a) to prevent and control occupational diseases;

(b) to prevent and reduce disability;

(c) to provide immediate relief to accident victims.

(2) An occupational health centre with the services and facilities as per scale laid down hereunder shall be provided for all electrical plants and electric lines and maintained in good order:-

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(a) where number of employees, including contract workers, working at one premises are fifty or less,-

(i) the services of a medical officer on retainer-ship basis, in his clinic shall be arranged and the said medical officer shall carry out the pre-employment as well as periodical medical examination and render medical assistance during any emergency;

(ii) there shall be a minimum of five persons trained in first-aid procedures amongst whom at least one shall always be available during the working hours;

(iii) a fully equipped first-aid box shall be maintained;

(b) where number of employees, including contract workers, working at one premises are between fifty-one and two hundred, then the Owner shall arrange for,-

(i) an occupational health centre having the facilities for health examination, diagnosis, treatment and maintenance of health records;

(ii) a part-time medical officer as overall in-charge of the said centre who shall visit the premises at least twice a week and whose services shall be readily available during medical emergencies;

(iii) one qualified and trained dresser-cum-compounder on duty throughout the working hours;

(iv) a fully equipped first aid box in all the departments;

(c) where number of employees, including contract workers, working at one premises are more than two hundred, then the Owner shall arrange for,-

(i) an occupational health centre having the facilities for health examination, diagnosis, treatment and maintenance of health records;

(ii) one full-time medical officer for premises employing upto five hundred workers and one more medical officer for every additional one thousand workers;

(iii) one nurse, one dresser-cum-compounder and one sweeper-cum-ward boy through out the working hours;

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Date: 2024.11.18
Reason:
Location:

(iv) the occupational health centre shall be suitably equipped to manage medical emergencies.

(3) The medical officer of occupational health center shall be involved in planning the emergency handling of large number of injured employees in the event such as fire, explosion, natural calamities and man-made disasters and all the equipment required for providing immediate relief to the injured during emergencies shall always be kept in readiness in occupational health center.

(4) The Owner shall ensure that a fully equipped ambulance van is provided at the site for transportation of serious cases of accident or sickness to the hospital promptly and said ambulance van is maintained in good condition and equipped with necessary facilities:

Provided that where less than two hundred workers are employed, the Owner may make arrangements for procuring such facility at short notice from a nearby hospital or other place, to meet any emergency.

(5) The Owner shall put in place programme for periodic medical check-up of employees and at least the following periodic medical check-ups shall be carried out and records maintained, namely:-

(a) once before employment to ascertain physical fitness of the person to do the particular job;

(b) medical check-ups of all employees at intervals not exceeding twelve months;

(c) colour vision tests and eye sight examination for drivers, skilled workers, technicians, supervisors and crane operators annually for those who are less than forty- five years old and every six months for those who are more than forty- five years old;

(d) tests for respiratory disorders for employees exposed to dusty environment such as coal dust in thermal power generating stations once every six months.

11. Safety training and awareness.- (1) Regular safety training programmes to be conducted for employees shall include the following:-

(a) general safety awareness;

(b) first aid;

(c) emergency procedures including shock treatment;

(d) use of personal protective equipment;

(e) safety precautions while handling electro-mechanical equipment;

(f) use of different types of fire fighting equipment;

(g) response in the event of emergencies including fire, flood, landslide, earthquake etc.;

(h) site specific hazards and the precautions as well as response in respect of the same;

(i) ten hours training per year to each employee;

(2) The Owner shall ensure that adequate safety training is provided by the contractor to his employees.

(3) Safety promotional activities shall be organised periodically to create awareness and enthusiasm among the employees which shall include organising safety day, safety week, fire safety day, fire safety week, safety competitions, posters, slogans, safety calendars and displays depicting possible consequences of unsafe acts and conditions in conspicuous locations in the plant.

Schedule- I
[See regulation 5]

Minimum contents of safety manual for construction of electrical plants and electric lines

(A) Common to all electrical plants and electric lines:

1. Safety policy;
2. Safety organization;
3. Responsibilities of contractor;
4. Responsibilities of employees;
5. Reporting of accidents;
6. Enquiry of accident and dangerous occurrences;
7. Occupational health and medical facilities;
8. Emergency management plan;

9. Location of safety equipment and emergency facilities in the plant;
10. Safety inspections and audits;
11. Safety training , awareness and promotion;
12. Hazard identification and risk assessment;
13. Personal protection equipment;
14. Communication facilities;
15. Fire prevention and protection;
16. Emergency escape routes;
17. Working at height:
    (a) Scaffolds;
    (b) Ladders;
    (c) Working platform;
    (d) Fall arresting equipment;
    (e) Temporary stairs;
    (f) Suspended jhoolas;
    (g) Floor openings;
18. Safe working environment:
    (a) Illumination and emergency lighting;
    (b) Noise pollution;
    (c) Harmful gases and dust pollution;
    (d) Thermal radiation;
    (e) Ventilation;
    (f) Confined spaces;
19. Protection against hazardous chemicals and gases;
20. Safety in handling oils;
21. Safety in painting works;
22. Safety in transportation, earthmoving equipment and other construction equipment or machinery;
23. Safety in use of electricity;
24. Safety in handling electrical equipment such as:
    (a) Earthing of equipment;

(b) Working on bus-bars, transformers, circuit breakers, insulators etc.;

(c) Working on lines during installation of insulators, stringing of conductors, jumpering and fixing of spacers or vibration dampers;

(d) Extra high voltage/ high voltage static capacitor banks;

(e) Opening or splicing de-energised conductors or over-head ground wires;

(f) Storage batteries;

(g) Testing of medium voltage/ high voltage/ extra high voltage equipment;

(h) SF_6 gas filled equipment;

25. House keeping;
26. Safety in material handling;
27. Safety in use of lifting machines and tackles;
28. Safety while lifting heavy equipment;
29. Frequency and type of tests for safety equipment;
30. Fencing of rotating machinery;
31. Safety during demolition;
32. Safety during excavations;
33. Safety while working in rainy and foggy environment;
34. Safety during blasting;
35. Safety in tunneling works;
36. Safety in trenches works;
37. Handling and use of explosives;
38. Handling of flammable gases;
39. Safety in piling;
40. Safety in structural steel works;
41. Safety in concreting work;
42. Safety in welding and cutting operations;
43. Safety in grinding and machining;
44. Safety in the use of hand tools and power-operated tools;
45. Safety in waste disposal;
46. Safety in road cutting works;

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47. Working adjacent to rail tracks;
48. Working adjacent to live roads;
49. Site perimeter fencing;
50. Traffic management;
51. Prevention of unauthorised entry.

(B) Additional requirements specific to hydro-electric generating stations:

1. Safety in construction of dams and coffer dams;
2. Safety in quarries, gravel pits and borrowed areas;
3. Rescue equipment for prevention from drowning;
4. Control of dust, silica and noxious gases in underground works (including ventilation of underground works);
5. Safety in grouting, guniting, shot creting;
6. Safety against flooding and flash floods;
7. Working in gassy tunnels;
8. Safety while simultaneous working in different elevations or locations in hilly areas;
9. Suitable preventive measures against landslides;
10. Suitable safety measures to minimise the effect of mishaps resulting on account of geological surprises.

Schedule- II
[See regulation 6]

Minimum contents of safety manual for operation and maintenance of electrical plants and electric lines

The following safety features shall be additionally covered in 'Safety Manual for Operation and Maintenance' in addition to those covered in Schedule-I,-

(A) Common to all electrical plants and electric lines.

1. Procedure for obtaining permission to work for carrying out operations and maintenance of equipment;
2. Safety in operation and maintenance of various electro-mechanical equipment as per recommendations of manufacturers;
3. Safety of structures and buildings;
4. Safety in workshops and garages;

5. Safe handling, collection and disposal of hazarduous waste;
6. Safety in sub-station, switchyard and switchboards;
   (a) Safe working clearance;
   (b) Guarding of live apparatus;
   (c) Operation on live apparatus;
   (d) General provisions relating to maintenance;
   (e) Working in areas containing exposed live high voltage and extra high voltage conductors;
   (f) Demarcation of work areas;
   (g) Working on remotely controlled and automatically controlled equipment;
   (h) Working on equipment operated by or containing compressed air;
   (i) Working on circuit breakers, transformers, isolators, surge arresters, instrument transformers, storage tanks etc.;
   (j) Handling failed SF_6 circuit breaker;
   (k) Working on or near to low, medium, high voltage and extra high voltage equipment;
   (l) Procedure for adding or removing equipment to or from the extra high voltage and high voltage system.

(B) Additional requirements applicable for thermal generating stations:
1. Safety in conveyors, belts, cableways etc.;
2. Safety in storage and handling of materials.

(C) Additional requirements applicable for hydro-electric generating stations:
1. Guarding of hydraulic works and mechanical equipment;
2. Maintenance of scroll cases and draft tubes.

(D) Additional requirements applicable for electric lines:
1. Safety measures in over head lines;
2. Inspections and maintenance of steel towers and structures;
3. Norms for patrolling of lines;
4. Classification of terrain of electric lines i.e. normal terrain and vulnerable terrain;

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5. Tower top patrolling;

6. Thermo vision scanning;

7. Punctured insulator detection;

8. Off-line fault location, signature analysis;

9. Maintenance schedule of electric lines;

10. Safety in washing of live insulators and testing of insulators on live lines;

11. Hot line maintenance;

12. Safety in working in underground systems.

Schedule- III
[See regulation 9(2)]

Elements of on-site emergency management plan for electrical plants and electric lines

1. On-site emergency management plan shall be developed to deal with all probable emergencies which can occur at the premises such as:

(A) Common to all electrical plants:

(a) Major fire in cable gallery;

(b) Major fire in transformer yard.

(B) Specific to thermal generating stations:

(a) Fire in coal handling and conveyor system;

(b) Toxic gas dispersion caused by uncontrolled chlorine toner leakage;

(c) Major leakage in natural gas pipelines (e.g. full bore rupture of gas pipe line) resulting in unconfined natural gas leakage leading to vapour cloud explosion and fire;

(d) Major hydrogen gas leakage from generator leading emergency situation that can lead to fire and explosion;

(e) Boiler drum burst.

(f) Implosion or explosion of boiler furnace;

(g) Large scale fire in fuel oil area, coal storage, naphtha or liquefied natural gas storage area.

(C) Specific to hydro-electric generating stations:

(a) Flooding of powerhouse;

(b) Landslides.

2. On-site emergency management plan shall include the following:-

(a) Name and address of the Chief Incident Controller;

(b) Alarm system and method of reporting and declaring emergency;

(c) Emergency response procedure including response to off-site emergency management plan and crisis and disaster management plan;

(d) Details of the key employees of the emergency team and their responsibilities;

(e) Addresses and contact numbers of local administration, police, hospitals, involved in assisting during emergency;

(f) Risk assessment information giving possible nature of incidents and events giving rise to emergency conditions, risk analysis and impact assessment;

(g) Details about the site:

(i) Locations where emergency may arise;

(ii) Emergency control room and alternate emergency control room;

(iii) Demarcation of safe assembly zone relevant to each type of emergency condition;

(h) Description of hazardous chemicals and fuels at plant site:

(i) Chemicals (quantities and toxicological data);

(ii) Fuels (quantities and storage type);

(iii) Material safety data sheets;

(i) Internal and external communication plan during emergency;

(j) Details of fire fighting and other facilities available to deal with emergency conditions;

(k) Details of first aid and hospital services available and their adequacy.

(l) Post emergency activities:

(i) Collection of records;

(ii) Conducting enquiries and concluding preventive measures;

(iii) Making insurance claims;

(iv) Preparation of enquiry report and suggestion scheme;

(v) Implementation of enquiry report recommendations;

(vi) Rehabilitation of affected persons within plant;

(vii) To re-start the plant.

AMARJEET SINGH, Secy.

[ADVT. III/4/130/10/Exty.]

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केन्द्रीय विद्युत विनियामक आयोग
CENTRAL ELECTRICITY REGULATORY COMMISSION

नई दिल्ली
NEW DELHI

. /Petition No.: 319/RC/2018

/Coram:

. के. पुजारी, /Shri P. K. Pujari, Chairperson
डॉ. एम. के. अय्यर, / Dr. M.K. Iyer, Member
आई. एस. झा, / Sh. I.S. Jha, Member

आदे दिनांक /Date of Order: 28th of August, 2019

IN THE MATTER OF

Automatic Generation Control (AGC) implementation in India

AND

IN THE MATTER OF

National Load Despatch Centre
Power System Operation Corporation Ltd.
(A Government of India Enterprise) B-9,
Qutab Institutional Area, Katwaria Sarai
New Delhi-110016

...Petitioner

VERSUS

1. NTPC Limited,
   Plot No A-8A,
   Sector-24, Noida,
   Uttar Pradesh, India- 201301

2. NHPC Limited,
   N.H.P.C Office Complex,
   Sector-33, Faridabad – 121003, Haryana

SUMMARY

34. In the interest of reliable and safe grid operation, the Commission directs that all the ISGS stations whose tariff is determined or adopted by CERC shall be AGC-enabled and the ancillary services including secondary control through AGC be implemented as per the following direction:

i. *All thermal ISGS stations with installed capacity of 200 MW and above and all hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC are directed to install equipment at the unit control rooms for transferring the required data for AGC as per the requirement to be notified by NLDC. NLDC shall notify the said requirements within one month of this order.*
ii. *All such ISGS stations whose tariff is determined or adopted by CERC shall have communication from the nearest wide band node to the RTU in the unit control room.*
iii. *The Central Transmission Utility (CTU) is directed to have communication availability from NLDC/ RLDCs to the nearest wide band node/ switchyard for the generating stations in a redundant and alternate path ensuring route diversity and dual communication.*
iv. *The NLDC is also directed to commission the required communication infrastructure.*
v. *The expenditure as a result of compliance of the above directions may be claimed as per relevant regulations or provisions of the PPA.*
vi. *The NLDC is directed to monitor implementation of the above directions so that all the ISGS stations whose tariff is determined or adopted by CERC are AGC-enabled within six months of this order.*
vii. *The framework regarding compensation for AGC support and deviation charges as stipulated in the Commission's Order in Petition no. 79/RC/2017 dated 06.12.2017 shall apply to the five pilot projects as also to other ISGS as and when they are AGC enabled. This arrangement shall remain in place till the relevant regulations interalia on compensation for AGC services are framed by the Commission.*
viii. *NLDC/RLDCs are allowed to operate the AGC system for enabling the signals to the power plants at the earliest.*

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ix. *All new thermal ISGS stations with installed capacity of 200 MW and above and hydro stations having capacity exceeding 25 MW excluding the Run-of-River Hydro Projects irrespective of size of the generating station and whose tariff is determined or adopted by CERC shall mandatorily have the capability to provide AGC support.*

35. With the above directions, Petition No. 319/RC/2018 stands disposed of.

Sd/-	Sd/-	Sd/-
आई. एस. झा	**डॉ एम. के. अय्यर**	**पी. के. पुजारी**
सदस्य	**सदस्य**	**अध्यक्ष**

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Justification for Additional Capitalization of "Chlorine Di-oxide (ClO2) System"

1. It is submitted that prior to installation of ClO2 System, Chlorine gas was being dozed directly at various stages of water treatment to maintain water quality and to inhibit organic growth in the water retaining structures/ equipment such as clarifiers, storage tanks, cooling towers, condenser tubes, piping etc. Chlorine dosing is done from chlorine stored in cylinders/ tonners. Chlorine gas is very hazardous and may prove fatal in case of leakage/ explosion and therefore, handling and storage of same involves risk to the life of public at large. Hence, in the interest of public safety, the chlorine dozing system has been replaced by Chlorine Dioxide (**ClO2**) system, which is much safer and less hazardous than chlorine. In the ClO2 system, ClO2 is produced on site by use of commercial made HCl and sodium chlorite. As ClO2 is generated at site, it avoids handling and storage risk.
2. It is submitted that Ministry of Labour and Employment, GOI, released the "National Policy on Safety, Health and Environment at Workplace" in Feb 2009 (copy **attached underneath**). The relevant clauses of the policy pertinent to the case of the Petitioner requiring installation of ClO2 to meet the policy provisions are as follows:

Clause 1.3

"……Government is committed to regulate all economic activities for management of safety and health risks at workplaces and to provide measures so as to ensure safe and healthy working conditions for every working man and woman in the nation. Government recognizes that safety and health of workers has a positive impact on productivity and economic and social development. Prevention is an integral part of economic activites."

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Clause 1.8:

" The increasing use of chemicals, exposure to physical, chemical and biological agents with hazard potential unknown to people; the indiscriminate use of agro-chemicals including pesticides, agricultural machineries and equipment; industries with major accident risks; effects of computer controlled technologies and alarming influence of stress at work in many modern jobs pose serious safety, health and environmental risks."

Clause 1.9:

"The fundamental purpose of this National Policy on Safety, Health and Environment at workplace, is not only to eliminate the incidence of work related injuries, diseases, fatalities, disaster and loss of national assets and ensuring achievement of a high level of occupational safety, health and environment performance through proactive approaches but also to enhance the well-being of the employee and society, at large. The necessary changes in this area will be based on a co-ordinated national effort focused on clear national goals and objectives."

The Objectives of the policy are as stated below:
"3.1 The policy seeks to bring the national objectives into focus as a step towards improvement in safety, health and environment at workplace. The objectives are to achieve:-
a) Continuous reduction in the incidence of work related injuries, fatalities, diseases, disasters and loss of national assets....................."

Further, the Clause 5.3 of the code concludes that:
"5.3 The National Policy and programme envisages total commitment and demonstration by all concerned stake holders such as Government and social partners. Our goals and objectives will be that through dedicated and concerted efforts consistent with the requirements of safety, health and environment at work place and thereby improving the quality of work and working life."

It is submitted that for NTPC, a Maharatna Company and India's largest power generator operating Power Stations across the country with thousands of workmen engaged round the clock, it is a constant endeavour to improve the safety practices and mitigate the hazards in line with the statutory provisions on safety, health and environment at workplace. As evident from the above quoted

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clauses of the said policy. It is submitted that the installation of ClO2 Plant is in accordance to various provisions of the said policy to ensure a safe workplace.

3. It is further submitted that installation of ClO2 system is in line with the duties necessitated for an employer under the clause 6(1)(a) and 6(1)(d) of "*The Occupational Safety, Health and Working Conditions Code, 2020*" notified by Ministry of Law & Justice, GoI vide Gazette Notification dated 29th September 2020, as below"

Quote

"……DUTIES OF EMPLOYER AND EMPLOYEES, ETC.

6. (1) Every employer shall:

> *a) ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees;*
>
> *…*
>
> *(d) provide and maintain, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees;"*

Unquote

A relevant extract of the said Code is **attached underneath.**

4. It is submitted that chlorine gas is very hazardous as mentioned above. In India, chlorine is deemed to be an explosive, when contained in any metal container in a compressed or liquefied state, within the meaning of the Indian Explosives Act, 1884. The leakage or failure in handling of this chlorine gas may result into major accident which may involves loss of property and human life. The National Disaster Management Authority (NDMA), Govt. of India, had released "National Disaster Management Guidelines: Chemical Disasters" in April 2007. In the said guidelines at Annexure-A, following major accidents due to chlorine gas leak

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Chlorine gas in just a span of six years (from 2002 to 2006) have been documented:

i. On Sep 5, 2002, Chlorine gas explosion occurred in GACL, Vadodara, Gujarat in which 4 deaths as well as 20 injuries were reported.

ii. On Dec 20, 2002, Chlorine gas got released in IPCL, Gandhar, Gujarat in which as much as 18 workers were reported to be injured and also 300 villagers in nearby villages were adversely affected.

iii. On Oct 13, 2003, liquid Chlorine gas was released in Orient Paper Mill, Madhya Pradesh in which 88 injuries were reported.

iv. On Jul 18, 2004, Chlorine leak happened in Chemplast, Tamil Nadu in which 27 injuries were reported.

v. On Mar 29, 2006, due to the release of Chlorine in Kanoria Chemicals and Industries Ltd, UP, 6 people lost their lives and 23 persons were reported to be injured.

The above clearly illustrates that even the slightest inadvertent error on part of either human or machinery may result in a huge loss to persons or property or both.

Further, Chapter 5 (Guidelines for Industrial (Chemical) Installations and Storages) of the said guidelines by NDMA provides that industrial systems shall be continuously re-engineered (improved and upgraded)/ strengthened for the prevention and management of chemical accidents. The relevant extract from the said guideline is as below:

"5.1 Industrial (Chemical) Installations: A prime area of concern is the strengthening of the industrial systems for the prevention and management of chemical accidents. Such provisions shall be established to continuously reengineer (improve and upgrade) the system. As a part of government policy, it is envisaged that the present regulatory inspection and monitoring framework will evolve

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measures to encourage self-regulation, public consultation and PPP. These activities would develop credibility at all levels."

Further, clause 5.1.1 of the said guideline provides various engineering methods to control hazards as quoted below:

"Engineering methods to control hazards include:
i) Change of processes: to shift to less hazardous processes,
--------------------------------------"

In view of above, it is submitted that the installation of ClO2 Plant taken up by the Petitioner in place of earlier Chlorine dosing system is a *Change of process* taken up for prevention and management of chemical accidents in accordance to the various provisions and objectives of the "National Disaster Management Guidelines – Chemical Disasters" released by the NDMA, GOI in April 2007 (relevant extract of the same **attached underneath)**.

5. It is submitted that Chlorine gas is heavier than air and therefore sticks close to the ground and spread horizontally to the ground, thereby it may affect persons in vicinity for a longer duration. Exposure to low levels of chlorine can result in nose, throat, and eye irritation whereas at higher levels, breathing chlorine gas may result in changes in breathing rate, coughing, and damage to the lungs, toxic pneumonitis and/or acute pulmonary edema which can cause permanent damage to affected persons and also deaths.

Specifically, in Power Plants, any such incident may be more severe because of nature of the plant. It will not only affect numerous workers/staff of the Plant but also nearby communities. Also, the various equipment in the Power Plant need continuous monitoring and in absence of any such monitoring in case of a chemical accident, there will be possibility of serious damage to equipment also which itself is a very high hazard.

6. It is submitted that Tariff Regulations, 2019 under clause 26(1)(d) provides for admittance of Add-Cap works for Security & Safety of Power Stations. It is humbly submitted that Safety is inclusive of safety of the people working within the plant and neighbouring communities. As a responsible corporate entity, safety of workmen and employees is of paramount importance for NTPC. Also, it is the responsibility of NTPC to ensure that neighbouring communities are safe and not affected adversely due to Plant operations.

7. It is submitted that the Hon'ble Commission vide Order dated 08.01.2022 in Petition No 408/GT/2022 has allowed expenditure for safety provisions for workmen/Plant as Add Cap under provisions of Tariff Regulations 2014/ Tariff Regulations 2019 for Change in Law or compliance or any existing law/ need for higher security and safety of the Plant. The relevant extracts of the said Order are quoted below:

> *"....67....Keeping in view that the expenditure incurred was in compliance with the IS:3034 standard (which deals with 'Fire Stations in Industrial Buildings') and as the same is required for the safety and security of the plant, the additional capital expenditure incurred is allowed under Regulation 14(3)(ii) of the 2014 Tariff Regulations...." ....*

> *"..232. The Petitioner has claimed projected additional capitalization of Rs.350.00 lakh in 2020-21 towards 'Economiser platform for both boilers' under Regulation 26(1)(d) of the 2019 Tariff Regulations and has submitted as under:*
>
> > *"During annual outage most of the maintenance works are undertaken in the economizer and LTSH region due to maximum erosion of coils. Due to space and design constraints through inspection, lifting of multiple coils and carrying out repair activity becomes difficult. Moreover, due to multiple activities being carried out simultaneously, it becomes unsafe for the workers and employees. In view of above constraint and safety of the workmen, it is proposed to fabricate permanent structure to create additional space for the coil removal, inspection, immediate repair and replacement of coil in the boiler. Additional space shall enhance safety to the workplace and thereby avoiding any unwanted eventuality. In addition, it will reduce downtime for peak, off-peak availability. This expenditure is ad[illegible] of*

Regulations 26(1)(d) of the 2019 Tariff Regulations and the cost of the work for Rs.350 lakh is proposed to be incurred in 2020-21 and the Commission may kindly approve the same."

233. *The Petitioner has not established through documentary evidence that the additional capital expenditure is required to be incurred based on the advice or direction of any Indian Government Instrumentality or statutory authorities. However, considering the fact that the asset is required for the safe operation of the plant, we allow the projected additional capital expenditure claimed. The Petitioner is directed to furnish, at the time of truing up of tariff, the relevant advice or direction of any Indian Government Instrumentality or statutory authority to substantiate the said claim."*

8. It is also pertinent to mention that at the Petitioner's Power Plant at Kudgi, Department of Factories, Boiler, Industrial Safety and Health, Govt of Karnataka has directed the Petitioner to replace the highly hazardous gas chlorination system with ClO2 system. Also, State pollution Control Board, Odisha while issuing consent to establish in case of Petitioner's Darlipalli Power Station has asked the Petitioner to explore the possibility of installing ClO2 system instead of Chlorine gas system (A copy of the said directions are **attached underneath**).

9. It is also noteworthy that Hon'ble SC vide Judgement dated 20.04.2023 in Civil Appeal No. 11095 of 2018 (GMR Warora vs CERC & Others) and batch of Appeals has held that with reference to Change in Law or Compliance of any existing Law, the term "Law" means all laws including Electricity Laws in force in India and any statute, ordinance, regulation, Notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law. Further, the term "Law" shall also include all applicable rules, regulations, orders, Notifications by an Indian Governmental Instrumentality and shall also include all rules, regulations, decisions and orders of the CERC and the MERC.

10. In view of above submissions, it is submitted that the replacement of existing chlorine dosing system (which is highly hazardous) with ClO2 system (which is

much safer), taken up by the Petitioner to comply with the safety provisions and guidelines mandated by the "National Policy on Safety, Health and Environment at Workplace" issued by Ministry of Labour and Employment, GOI, "The Occupational Safety, Health and Working Conditions Code, 2020" notified by Ministry of Law & Justice, GoI and the "National Disaster Management Guidelines – Chemical Disasters" released by the NDMA, GOI, comes under the ambit of clause 26(1)(b) as well as 26(1)(d) of the Tariff Regulations, 2019. Accordingly, Hon'ble Commission may be pleased to allow the additional capitalization of ClO2 Plant installation for the instant station under the said regulations and exercising the *Power to Relax* under the Regulation 76 of Tariff Regulations 2019.

Govt Of Karnataka

Department Of Factories, Boilers, Industrial Security And Health

Ann-"F"

Office of the Director
Karmika Bhawana, II floor, Bannerghatta Road,
Bengaluru-29, Date: 13.04.2016

Proceedings of the Department of Factories, Boilers, Industrial Security and Health

Read with: Sec 6(1) of Factories Act 1948 and Rule 3 of Karnataka Factories Rules, 1969

Sub: Approval of factory drawings in respect of M/s. Kudgi Super Thermal Power Project (NTPC Limited) as per Factories Act 1948 –Reg.

Ref: 1) Application Form 1 dated 27.01.2016
2) Site Inspection dated 05.02.2016
3) Final Scrutiny dated 07.04.2016

The maps of M/s NTPC Limited, Kudgi Super Thermal Power Project, Vijayapura have been scrutinized as per the Factories Act 1948 and the Rules framed and concerned there under and the blue prints of the factory's buildings and machinery layouts have been approved subject to the conformity of all provisions concerned as per Factories Act 1948 concerned and clause 3(1) of Karnataka Factories Rules, 1969 and also conformity of following conditions:

1. To modify the use of hazardous chlorine chemical to minimum hazardous chlorine chemical and to strictly comply with all the conditions laid down in the letter as per the condition of this office letter no: CSMC/TFC/CR-13/2013-14 Date 23.09.2013.

2. To get these buildings and machinery layout maps approved which are not approved earlier or the maps involving modifications. Such maps should be submitted for approval.

3. Before starting use of all the buildings and structures of the factory, authentication certification should be separately obtained as per Form 1A from authorized Civil Engineers and submitted to the Field Officer. Then only these should be used.

Ninety nine maps as approved are sent enclosed herewith. Kindly acknowledge.

Director of Factories &
Boilers,
Bengaluru

To,
The Occupier,
M/s. Kudgi Super Thermal Power Project
NTPC Limited
Kudgi, Taluka: Basavana Bagewadi, Dist.: Vijayapura

Signature Valid

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಕಾರ್ಖಾನೆಗಳು, ಬಾಯ್ಲರುಗಳು, ಕೈಗಾರಿಕಾ ಸುರಕ್ಷತೆ ಮತ್ತು ಆರೋಗ್ಯ ಇಲಾಖೆ

ಸಂಖ್ಯೆ: [illegible]/2015-16 [illegible]

[illegible] ದಿನಾಂಕ: 13.04.2016

[illegible]

[illegible] 1948ರ [illegible] 4(1) [illegible] 1969ರ [illegible]

ವಿಷಯ: [illegible] 1948ರ [illegible]

ಉಲ್ಲೇಖ: 1) [illegible] : 27.01.2016

2) [illegible] : 15.02.2016

3) [illegible] : 07.04.2016

[illegible] 1948ರ [illegible] 1948ರ [illegible] 1969ರ [illegible]

1. [illegible] -13/2013-14, ದಿ: 23.09.2013 [illegible]

2. [illegible]

3. [illegible] -14 [illegible]

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Annexure - I

GOVERNMENT OF KARNATAKA
DEPARTMENT OF FACTORIES, BOILERS, INDUSTRIAL SAFETY & HEALTH

CSMC/TFC/CR-13/2013-14

Directorate of Factories, Boilers, Industrial Safety &
[illegible]
[illegible]
[illegible] Dated [illegible]

[illegible]

AGM(RES)

Sub: Clearance for setting up of [illegible]

Ref: [illegible]

* * *

[illegible]

[illegible] subject to the following conditions:

The employment of highly hazardous chlorine [illegible] chemicals like chlorine dioxide sodium hypochlorite shall be considered

[illegible]

[illegible]

[illegible]

[illegible]

No building or structure shall be constructed with obtaining a prior approval [illegible] Director, Department of Factories, Boilers, Industrial Safety and Health.

The pre and periodical medical examination shall be carried out to all the [illegible] employees including contract and casual. The medical [illegible] shall be carried out by [illegible] health [illegible] and [illegible]

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Annexure-I

[illegible]

Suggestions

[illegible]

Yours faithfully

[illegible]

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Government of India

Ministry of Labour and Employment

NATIONAL POLICY ON SAFETY, HEALTH AND ENVIRONMENT AT WORK PLACE

I. PREAMBLE

1.1 The Constitution of India provide detailed provisions for the rights of the citizens and also lays down the Directive Principles of State Policy which set an aim to which the activities of the state are to be guided.

1.2 These Directive Principles provide

(a) for securing the health and strength of employees, men and women;

b) that the tender age of children are not abused;

c) that citizens are not forced by economic necessity to enter avocations unsuited to their age or strength;

d) just and humane conditions of work and maternity relief are provided; and

e) that the Government shall take steps, by suitable legislation or in any other way, to secure the participation of employee in the management of undertakings, establishments or other organisations engaged in any industry.

1.3 On the basis of these Directive Principles as well as international instruments, Government is committed to regulate all economic activities for management of safety and health risks at workplaces and to provide measures so as to ensure safe and healthy working conditions for every working man and woman in the nation. Government recognizes that safety and health of workers has a positive impact on productivity and economic and social development. Prevention is an integral part of economic activities as high safety and health standard at work is as important as good business performance for new as well as existing industries.

1.4 The formulation of policy, priorities and strategies in occupational safety, health and environment at work places, is undertaken by national authorities in consultation with social partners for fulfilling such objectives. A critical role is played by the Government and the social partners, professional safety and health organizations in ensuring prevention and in also providing treatment, support and rehabilitation services.

1.5 Government of India firmly believes that without safe, clean environment as well as healthy working conditions, social justice and economic growth cannot be achieved and that safe and healthy working environment is recognized as a fundamental human right. Education, training, consultation and exchange of information and good practices are essential for prevention and promotion of such measures.

1.6 The changing job patterns and working relationships, the rise in self employment, greater sub-contracting, outsourcing of work, homework and the increasing number of employees working away from their establishment, pose problems to management of occupational safety and health risks at workplaces. New safety hazards and health risks will be appearing along with the transfer and adoption of new technologies. In addition, many of the well known conventional hazards will continue to be present at the workplace till the risks arising from exposure to these hazards are brought under adequate control. While advancements in technology have minimized or eliminated some hazards at workplace, new risks can emerge in their place which needs to be addressed.

1.7 Particular attention needs to be paid to the hazardous operations and of employees in risk prone conditions such as migrant employees and various vulnerable groups of employees arising out of greater mobility in the

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workforce with more people working for a number of employers, either consecutively or simultaneously.

1.8 The increasing use of chemicals; exposure to physical, chemical and biological agents with hazard potential unknown to people; the indiscriminate use of agro-chemicals including pesticides, agricultural machineries and equipment; industries with major accident risks; effects of computer controlled technologies and alarming influence of stress at work in many modern jobs pose serious safety, health and environmental risks.

1.9 The fundamental purpose of this National Policy on Safety, Health and Environment at workplace, is not only to eliminate the incidence of work related injuries, diseases, fatalities, disaster and loss of national assets and ensuring achievement of a high level of occupational safety, health and environment performance through proactive approaches but also to enhance the well-being of the employee and society, at large. The necessary changes in this area will be based on a co-ordinated national effort focused on clear national goals and objectives.

1.10 Every Ministry or Department may work out their detailed policy relevant to their working environment as per the guidelines on the National Policy.

2. GOALS:

The Government firmly believes that building and maintaining national preventive safety and health culture is the need of the hour. With a view to develop such a culture and to improve the safety, health and environment at work place, it is essential to meet the following requirements:-

2.1 providing a statutory framework on Occupational Safety and Health in respect of all sectors of industrial activities including the construction sector, designing suitable control systems of compliance, enforcement and incentives for better compliance.

2.2 providing administrative and technical support services

2.3. providing a system of incentives to employers and employees to achieve higher health and safety standards .

2.4 providing for a system of non-financial incentives for improvement in safety and health.

2.5. establishing and developing the research and development capability in emerging areas of risk and providing for effective control measures.

2.6. Focusing on prevention strategies and monitoring performance through improved data collection system on work related injuries and diseases.

2.7 Developing and providing required technical manpower and knowledge in the areas of safety, health and environment at workplaces in different sectors.

2.8 Promoting inclusion of safety, health and environment, improvement at workplaces as an important component in other relevant national policy documents.

2.9 Including safety and occupational health as an integral part of every operation.

3. OBJECTIVES:

3.1 The policy seeks to bring the national objectives into focus as a step towards improvement in safety, health and environment at workplace. The objectives are to achieve:-

a) Continuous reduction in the incidence of work related injuries, fatalities, diseases, disasters and loss of national assets.

b) Improved coverage of work related injuries, fatalities and diseases and provide for a more comprehensive data base for facilitating better performance and monitoring.

c) Continuous enhancement of community awareness regarding safety, health and environment at workplace related areas.

d) Continually increasing community expectation of workplace health and safety standards.

e) Improving safety, health and environment at workplace by creation of "green jobs" contributing to sustainable enterprise development.

4. ACTION PROGRAMME

For the purpose of achieving the goals and objectives mentioned in paragraphs 2 and 3 above, the following action programme is drawn up and where necessary time bound action programme would be initiated, namely:-

4.1. Enforcement

4.1.1 by providing an effective enforcement machinery as well as suitable provisions for compensation and rehabilitation of affected persons;

4.1.2 by effectively enforcing all applicable laws and regulations concerning safety, health and environment at workplaces in all economic activities through an adequate and effective labour inspection system;

4.1.3 By establishing suitable schemes for subsidy and provision of loans to enable effective implementation of the policy;

4.1.4 by ensuring that employers, employees and others have separate but complementary responsibilities and rights with respect to achieving safe and healthy working conditions;

4.1.5 by amending expeditiously existing laws relating to safety, health and environment and bring them in line with the relevant international instruments;

4.1.6 by monitoring the adoption of national standards through regulatory authorities;

4.1.7 by facilitating the sharing of best practices and experiences between national and international regulatory authorities;

4.1.8 by developing new and innovative enforcement methods including financial incentives that encourage and ensure improved workplace performance;

4.1.9 by making an enabling legislation on Safety, Health and Environment at Workplaces;

4.1.10 by setting up safety and health committees wherever deemed appropriate;

4.2 National Standards

4.2.1 by developing appropriate standards, codes of practices and manuals on safety, health and environment for uniformity at the national level in all economic activities consistent with international standards and implementation by the stake holders in true spirit;

4.2.2 by ensuring stakeholders awareness of and accessibility to applicable policy, documents, codes, regulations and standards;

4.3 Compliance

4.3.1 by encouraging the appropriate Government to assume the fullest responsibility for the administration and enforcement of occupational safety, health and environment at workplace, provide assistance in identifying their needs and responsibilities in the area of safety, health and environment at workplace, to develop plans and programmes in accordance with the provisions of the applicable Acts and to conduct experimental and demonstration projects in connection therewith;

4.3.2 by calling upon the co-operation of social partners in the supervision of application of legislations and regulations relating to safety, health and environment at work place;

4.3.3 by continuous improvement of Occupational Safety and Health by systems approach to the management of Occupational Safety and Health including developing guidance on Occupational Safety and Health management systems, strengthening voluntary actions, including mechanisms for self-regulatory concept and establishing auditing mechanisms which can test and authenticate occupational safety and health management systems;

4.3.4 by providing specific measures to prevent catastrophes, and to co-ordinate and specify the actions to be taken at different levels, particularly in the industrial zones with high potential risks;

4.3.5 by recognising the best safety and health practices and providing facilitation for their adoption.

4.3.6 by providing adequate penal provisions as deterrent for violation of laws for the time being in force;

4.3.7 by encouraging all concerned to adopt and commit to "Responsible Care" and / or "Corporate Social Responsibility" to improve safety, health and environment at workplace performance;

4.3.8 by ensuring a suitable accreditation machinery to recognise institutions, professionals and services relating to safety, health and environment at workplace for uniformity and greater coverage as also authenticating safe management system;

4.3.9 by encouraging employers to ensure occupational safety and health management systems, establish them in efficient manner to improve workplace safety and health;

4.3.10 by specifically focusing on such occupational diseases like pneumoconiosis and silicosis; developing a framework for its prevention and control as well as develop technical standards and guidelines for the same;

4.3.11 by promoting safe and clean technology and progressively replacing materials hazardous to human health and environment;

4.4 Awareness

4.4.1 by increasing awareness on safety, health and environment at workplace through appropriate means;

4.4.2 by providing forums for consultations with employers' representatives, employees representatives and community on matters of national concern relating to safety, health and environment at work place with the overall objective of creating awareness and enhancing national productivity;

4.4.3 by encouraging joint labour-management efforts to preserve, protect and promote national assets and to eliminate injuries and diseases arising out of employment;

4.4.4 by raising community awareness through structured, audience specific approach;

4.4.5 by continuously evaluating the impact of such awareness and information initiatives;

4.4.6 by maximizing gains from the substantial investment in awareness campaigns by sharing experience and learning;

4.4.7 by suitably incorporating teaching inputs on safety, health and environment at work place in schools, technical, medical, professional and vocational courses and distance education programme;

4.4.8 by securing good liaison arrangements with the International organisations;

4.4.9 by providing medical criteria wherever necessary which will assure insofar as practicable that no employee will suffer diminished health, functional capacity, or life expectancy as a result of his work place activities and that in the event of such occupational diseases having been contracted, is suitably compensated;

4.4.10 by providing practical guidance and encouraging employers and employees in their efforts to reduce the incidence of occupational safety and health risks at their places of employment and to impress upon employers and employees to institute new programmes and to improve existing programmes for providing safe and healthful working conditions, requiring employers to ensure that workers and their representatives are consulted, trained, informed and involved in all measures related to their safety and health at work;

4.5 Research and Development

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4.5.1 by providing for research in the field of safety, health and environment at workplace, including the social and psychological factors involved, and by developing innovative methods, techniques including computer aided Risk Assessment Tools, and approaches for dealing with safety, health and environment at workplace problems which will help in establishing standards;

4.5.2 by exploring ways to discover latent diseases, establishing causal connections between diseases and work environmental conditions, updating list of occupational diseases and conducting other research relating to safety, health and environmental problems at workplace;

4.5.3 by establishing research priorities as per national requirements; exploring partnerships and improving communications with various national and international research bodies;

4.5.4 by ensuring a coordinated research approach and an optimal allocation of resources in Occupational Safety and Health sector for such purposes;

4.6 Occupational safety and health skills development

4.6.1 by building upon advances already made through employer and employee initiative for providing safe and healthy working conditions;

4.6.2 by providing for training programmes to increase the number and competence of personnel engaged in the field of occupational safety, health and environment at workplace;

4.6.3 by providing information and advice, in an appropriate manner, to employers and employees organisations, with a view to eliminating hazards or reducing them as far as practicable;

4.6.4 by establishing occupational health services aimed at protection and promotion of health of employee and improvement of working conditions and by providing employee access to these services in different sectors of economic activities;

4.6.5 by integrating health and safety into vocational, professional and labour related training programmes as also management training including small business practices;

4.6.6 by adopting Occupational Safety and Health training curricula in workplace and industry programmes;

4.7 Data collection

4.7.1 by compiling statistics relating to safety, health and environment at work places, prioritising key issues for action, conducting national studies or surveys or projects through governmental and non-governmental organisations;

4.7.2 by reinforcing and sharing of information and data on national occupational safety, health and environment at work place information amongst different stake holders through a national network system on Occupational Safety and Health;

4.7.3 by extending data coverage relevant to work-related injury and disease, including measures of exposure, and occupational groups that are currently excluded, such as self-employed people;

4.7.4 by extending data systems to allow timely reporting and provision of information;

4.7.5 by developing the means for improved access to information;

4.8 Review

4.8.1 An initial review and analysis shall be carried out to ascertain the current status of safety, health and environment at workplace and building a national Occupational Safety and Health profile.

4.8.2 National Policy and the action programme shall be reviewed at least once in five years or earlier if felt necessary to assess relevance of the national goals and objectives.

5. Conclusion

5.1 There is a need to develop close involvement of social partners to meet the challenges ahead in the assessment and control of workplace risks by mobilising local resources and extending protection to such working population and vulnerable groups where social protection is not adequate.

5.2 Government stands committed to review the National Policy on Safety, Health and Environment at Workplace and legislations through tripartite consultation, improve enforcement, compilation and analysis of statistics; develop special programmes for hazardous operations and other focus sectors, set up training mechanisms, create nation-wide awareness, arrange for the mobilisation of available resources and expertise.

5.3 The National Policy and programme envisages total commitment and demonstration by all concerned stake holders such as Government and social partners. Our goals and objectives will be that through dedicated and concerted efforts consistent with the requirements of safety, health and environment at work place and thereby improving the quality of work and working life.

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रजिस्ट्री सं. डी.एल.—(एन)04/0007/2003—20 REGISTERED NO. DL—(N)04/0007/2003—20

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इस भाग में भिन्न पृष्ठ संख्या दी जाती है जिससे कि यह अलग संकलन के रूप में रखा जा सके।
Separate paging is given to this Part in order that it may be filed as a separate compilation.

MINISTRY OF LAW AND JUSTICE

(Legislative Department)

New Delhi, the 29th September, 2020/Asvina 7, 1942 (Saka)

The following Act of Parliament received the assent of the President on the 28th September, 2020 and is hereby published for general information:—

THE OCCUPATIONAL SAFETY, HEALTH AND WORKING CONDITIONS CODE, 2020

No. 37 of 2020

[28th September, 2020.]

An Act to consolidate and amend the laws regulating the occupational safety, health and working conditions of the persons employed in an establishment and for matters connected therewith or incidental thereto.

Be it enacted by Parliament in the Seventy-first Year of the Republic of India as follows:—

CHAPTER I

PRELIMINARY

1. (*1*) This Act may be called the Occupational Safety, Health and Working Conditions Code, 2020. Short title, commencement and application.

(*2*) It shall come into force on such date as the Central Government may, by notification appoint; and different dates may be appointed for different provisions of this Code and any reference in any such provision to the commencement of this Code shall be construed as a reference to the coming into force of that provision.

(2) It shall not apply to the offices of the Central Government, offices of the State Government and any ship of war of any nationality:

Provided that the Code shall apply in case of contract labour employed through contractor in the offices of the Central Government or in the offices of the State Government, where, the Central Government or, as the case may be, the State Government is the principal employer.

Definitions. **2.** (*1*) In this Code, unless the context otherwise requires,—

(*a*) "adolescent" shall have the same meaning as assigned to it in clause (*i*) of section 2 of the Child and Adolescent Labour (Prohibition and Regulation) Act, 1986; 61 of 1986.

(*b*) "adult" means a person who has completed his eighteenth year of age;

(*c*) "agent" when used in relation to a mine, means every person, whether appointed as such or not, who, acting or purporting to act on behalf of the owner, takes part in the management, control, supervision or direction of such mine or of any part thereof;

(*d*) "appropriate Government" means—

(*i*) in relation to, establishments [other than those specified in sub-clause (*ii*)] carried on by or under the authority of the Central Government or concerning any such controlled industry as may be specified in this behalf by the Central Government or the establishment of railways including metro railways, mines, oil field, major ports, air transport service or telecommunication service, banking company or any insurance company (by whatever name called) established by a Central Act or a corporation or other authority established by a Central Act or a Central public sector undertaking or subsidiary companies set up by the Central public sector undertakings or autonomous bodies owned or controlled by the Central Government, including establishment of contractors for the purposes of such establishment, corporation or other authority, Central public sector undertakings, subsidiary companies or autonomous bodies, as the case may be, the Central Government:

Provided that in the case of Central Public Sector Undertakings the appropriate Government shall continue to be the Central Government even if the holding of the Central Government reduces to less than fifty per cent. equity of the Central Government in that Public Sector Undertakings after the commencement of this Code; and

(*ii*) in relation to a factory, motor transport undertaking, plantation, newspaper establishment and establishment relating to beedi and cigar including the establishment not specified in clause (*i*), the concerned State Government where it is situated.

Explanation.—For the removal of doubts it is hereby clarified that State Government shall be the appropriate Government in respect of occupational safety, health and working conditions in a factory situated in that State;

(*e*) "audio-visual production" means audio-visual produced wholly or partly in India and includes—

(*i*) animation, cartoon depiction, audio-visual advertisement;

(*ii*) digital production or any of the activities in respect of making thereof; and

(*iii*) feature films, non-feature films, television, web-based serials, talk shows, reality shows and sport shows;

(*f*) "audio-visual worker" means a person, who is employed, directly or through any contractor, in or in connection with the audio-visual production

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artist including actor, musician, singer, anchor, news reader, dancer, dubbing artist or stunt person or to do any work, skilled, unskilled, manual, supervisory, technical, artistic or otherwise, and his remuneration with respect to such employment in or in connection with the production of audio-visual does not exceed, where remuneration is by way of monthly wages or where such remuneration is by way of lump sum, in each case, such amount as may be notified by the Central Government;

(g) "banking company" means a banking company as defined in clause (c) of section 5 of the Banking Regulation Act, 1949 and includes the Export-Import Bank of India, the Industrial Reconstruction Bank of India, the Small Industries Development Bank of India established under section 3 of the Small Industries Development Bank of India Act, 1989, the Reserve Bank of India, the State Bank of India, a corresponding new bank constituted under section 3 of the Banking Companies (Acquisition and Transfer of Undertakings) Act, 1970, a corresponding new bank constituted under section 3 of the Banking Companies (Acquisition and Transfer of Undertakings) Act, 1980;

10 of 1949

39 of 1989

5 of 1970

40 of 1980

(h) "building or other construction work" means the construction, alteration, repairs, maintenance or demolition in relation to buildings, streets, roads, railways, tramways, airfields, irrigation, drainage, embankment and navigation works, flood control works (including storm water drainage works), generation, transmission and distribution of power, water works (including channels for distribution of water), oil and gas installations, electric lines, internet towers, wireless, radio, television, telephone, telegraph and overseas communications, dams, canals, reservoirs, watercourses, tunnels, bridges, viaducts, aqua-ducts, pipelines, towers, cooling towers, transmission towers and such other work as may be specified in this behalf by the Central Government, by notification, but does not include building or other construction work which is related to any factory or mine and the building or other construction work where such work is for own residential purposes of an individual or group of individuals for their own residence and the total cost of such work does not exceed rupees fifty lakhs or such higher amount and employing more than such number of workers as may be notified by the appropriate Government;

(i) "building worker" means a person who is employed to do any highly skilled, skilled, semi-skilled or unskilled, manual, technical or clerical work for hire or reward, whether the terms of such employment are express or implied, in connection with any building or other construction work, but does not include any such person who is employed mainly in a managerial or supervisory or administrative capacity;

(j) "cargo" includes anything carried or to be carried in a ship or other vessel, or vehicle;

(k) "Chief Inspector-cum-Facilitator" means a Chief Inspector-cum-Facilitator appointed under sub-section (5) of section 34;

(l) "competent person", means a person or an institution recognised as such by the Chief Inspector-cum-Facilitator for the purposes of carrying out tests, examinations and inspections required to be done in an establishment having regard to—

(i) the qualifications and experience of the person and facilities available at his disposal; or

(ii) the qualifications and experience of the persons employed in such institution and facilities available therein:

Provided that in case of mines the competent person includes such other person who is authorised by the manager referred to in section 67 to supervise or perform any work, or to supervise the operation of machinery, plant or equipment and is responsible for such duties assigned to him and also includes a shot firer or blaster;

(*m*) "contract labour" means a worker who shall be deemed to be employed in or in connection with the work of an establishment when he is hired in or in connection with such work by or through a contractor, with or without the knowledge of the principal employer and includes inter-State migrant worker but does not include a worker (other than part-time employee) who is regularly employed by the contractor for any activity of his establishment and his employment is governed by mutually accepted standards of the conditions of employment (including engagement on permanent basis), and gets periodical increment in the pay, social security coverage and other welfare benefits in accordance with the law for the time being in force in such employment;

(*n*) "contractor", in relation to an establishment, means a person, who—

(*i*) undertakes to produce a given result for the establishment, other than a mere supply of goods or articles of manufacture to such establishment, through contract labour; or

(*ii*) supplies contract labour for any work of the establishment as mere human resource,

and includes a sub-contractor;

(*o*) "controlled industry" means any industry the control of which by the Central Government has been declared under any Central Act in the public interest;

(*p*) "core activity of an establishment" means any activity for which the establishment is set up and includes any activity which is essential or necessary to such activity:

Provided that the following shall not be considered as essential or necessary activity, if the establishment is not set up for such activity, namely:—

(*i*) sanitation works, including sweeping, cleaning, dusting and collection and disposal of all kinds of waste;

(*ii*) watch and ward services including security services;

(*iii*) canteen and catering services;

(*iv*) loading and unloading operations;

(*v*) running of hospitals, educational and training institutions, guest houses, clubs and the like where they are in the nature of support services of an establishment;

(*vi*) courier services which are in nature of support services of an establishment;

(*vii*) civil and other constructional works, including maintenance;

(*viii*) gardening and maintenance of lawns and other like activities;

(*ix*) housekeeping and laundry services, and other like activities, where these are in nature of support services of an establishment;

(*x*) transport services including ambulance services;

(*xi*) any activity of intermittent nature even if that constitutes a core activity of an establishment;

(*q*) "day" means a period of twenty-four hours beginning at mid-night;

(*r*) "District Magistrate", in relation to any state, means the District Magistrate or the Deputy Commissioner, as the case may be, who is vested with the executive powers of maintaining law and order in the revenue district in which the [illegible] situated;

Provided that in case of a mine, which is situated partly in one district and partly in another, the District Magistrate for the purpose shall be the District Magistrate authorised in this behalf by the Central Government;

(*t*) "dock work" means any work in or within the vicinity of any port in connection with, or required for, or incidental to, the loading, unloading, movement or storage of cargoes into or from ship or other vessel, port, dock, storage place or landing place, and includes—

(*i*) work in connection with the preparation of ships or other vessels for receipt or discharge of cargoes or leaving port;

(*ii*) all repairing and maintenance processes connected with any hold, tank structure or lifting machinery or any other storage area on board the ship or in the docks; and

(*iii*) chipping, painting or cleaning of any hold, tank, structure or lifting machinery or any other storage area on board the ship or in the docks;

(*u*) "employee" means,—

52 of 1961. (*i*) in respect of an establishment, a person (other than an apprentice engaged under the Apprentices Act, 1961) employed on wages by an establishment to do any skilled, semi-skilled, unskilled, manual, operational, supervisory, managerial, administrative, technical, clerical or any other work, whether the terms of employment be express or implied; and

(*ii*) a person declared to be an employee by the appropriate Government,

but does not include any member of the Armed Forces of the Union:

Provided that notwithstanding anything contained in this clause, in case of a mine a person is said to be "employed" in a mine who works as the manager or who works under appointment by the owner, agent or manager of the mine or with the knowledge of the manager, whether for wages or not—

(*a*) in any mining operation (including the concomitant operations of handling and transport of minerals up to the point of dispatch and of gathering sand and transport thereof to the mine);

(*b*) in operations or services relating to the development of the mine including construction of plant therein but excluding construction of buildings, roads, wells and any building work not directly connected with any existing or future mining operations;

(*c*) in operating, servicing, maintaining or repairing any part of any machinery used in or about the mine;

(*d*) in operations, within the premises of the mine, of loading for dispatch of minerals;

(*e*) in any office of mine;

(*f*) in any welfare, health, sanitary or conservancy services required to be provided under this Code relating to mine, or watch and ward, within the premises of the mine excluding residential area; or

(*g*) in any kind of work, whatsoever, which is preparatory or incidental to, or connected with, mining operations;

(*v*) "employer" means a person who employs, whether directly or through any person, or on his behalf, or on behalf of any person, one or more employees in his establishment and where the establishment is carried on by any Department of the Central Government or the State Government, the authority specified such Department, in this behalf or where no authority, is so specified, the head of the Department and in relation to an establishment carried on by a local authority, the Chief Executive of that authority, and includes—

(*i*) in relation to an establishment which is a factory, the occupier of the factory;

(*ii*) in relation to mine, the owner of the mine, agent or manager referred to in section 67;

(*iii*) in relation to any other establishment, the person who, or the authority which has ultimate control over the affairs of the establishment and where said affairs are entrusted to a manager or managing director, such manager or managing director;

(*iv*) contractor; and

(*v*) legal representative of a deceased employer;

(*u*) "establishment" means—

(*i*) a place where any industry, trade, business, manufacturing or occupation is carried on in which ten or more workers are employed; or

(*ii*) motor transport undertaking, newspaper establishment, audio-video production, building and other construction work or plantation, in which ten or more workers are employed; or

(*iii*) factory, for the purpose of Chapter II, in which ten or more workers are employed, notwithstanding the threshold of workers provided in clause (*w*); or

(*iv*) a mine or port or vicinity of port where dock work is carried out:

Provided that in sub-clauses (*i*) and (*ii*), the threshold of worker specified therein shall not be applicable in case of such establishment or class of establishments, in which such hazardous or life threatening activity is being carried on, as may be notified by the Central Government:

Provided further that notwithstanding any threshold provided in the definition of factory in clause (*w*), for the purposes of Chapter II, the establishment specified in sub-clause (*i*) or sub-clause (*ii*) or sub-clause (*iii*) shall be deemed to be the establishment within the meaning of this clause though the number of employees employed are ten or more;

(*w*) "factory" means any premises including the precincts thereof—

(*i*) whereon twenty or more workers are working, or were working on any day of the preceding twelve months, and in any part of which a manufacturing process is being carried on with the aid of power, or is ordinarily so carried on; or

(*ii*) whereon forty or more workers are working, or were working on any day of the preceding twelve months, and in any part of which a manufacturing process is being carried on without the aid of power, or is ordinarily so carried on,

but does not include a mobile unit belonging to the armed forces of the Union, railway running shed or a hotel, restaurant or eating place:

Provided that where under any law for the time being in force in a State immediately before the commencement of this Code, the number of workers specified is more or less than the number specified in clause (*i*) or clause (*ii*), then, the number specified under the law of the State shall prevail in that State till it is amended by the competent Legislature.

Explanation I.—For computing the number of workers for the purposes of this clause all the workers (in different groups and relays) in a day shall be taken into account.

Explanation II.—For the purposes of this clause, the mere fact that an Electronic Data Processing Unit or a Computer Unit is installed in any premises or part thereof, shall not be construed as factory if no manufacturing process is being carried on in such premises or part thereof;

(*x*) "family", when used in relation to a worker, means—

(*i*) spouse;

(*ii*) children including adopted children of the worker who are dependent upon him and have not completed the age of eighteen years; and

(*iii*) parents, grand-parents, widowed daughter and widowed sister dependent upon such worker.

Explanation.—For the purposes of this clause, such dependents shall not be included who are, for the time being, getting such income from such sources, as may be prescribed by the appropriate Government;

(*y*) "godown" means any warehouse or other place, by whatever name called, used for the storage of any article or substance required for any manufacturing process which means any process for, or incidental to, making, finishing or packing or otherwise treating any article or substance with a view to its use, sale, transport, delivery or disposal as finished products;

(*z*) "hazardous" means involving danger or potential danger;

(*za*) "hazardous process" means any process or activity in relation to an industry or plantation specified in the First Schedule where, unless special care is taken, raw materials used therein or the intermediate or finished products, bye-products, hazardous substances, wastes or effluents thereof or spraying of any pesticides, insecticides or chemicals used therein, as the case may be, would—

(*i*) cause material impairment to the health of the persons engaged in or connected therewith, or

(*ii*) result in the pollution of the general environment;

(*zb*) "hazardous substance" means any substance or such quantity of the substance as may be prescribed by the appropriate Government or preparation of which by reason of its chemical or physio-chemical properties or handling is liable to cause physical or health hazards to human being or may cause harm to other living creatures, plants, micro-organisms, property or the environment;

(*zc*) "industrial premises" means any place or premises (not being a private dwelling house), including the precincts thereof, in which or in any part of which any industry, trade, business, occupation or manufacturing is being ordinarily carried on with or without the aid of power and includes a godown attached thereto;

(*zd*) "industry" means any systematic activity carried on by co-operation between an employer and worker (whether such worker is employed by such employer directly or by or through any agency, including a contractor) for the production, supply or distribution of goods or services with a view to satisfy human wants or wishes (not being wants or wishes which are merely spiritual or religious in nature), whether or not,—

(*i*) any capital has been invested for the purpose of carrying on such activity; or (*vi*) such activity is carried on with a motive to make any gain or profit,

but does not include—

(*a*) institutions owned or managed by organisations wholly or substantially engaged in any charitable, social or philanthropic service; or

(*b*) any activity of the appropriate Government relatable to the sovereign functions of the appropriate Government including all the activities carried on by the Departments of the Central Government dealing with defence research, atomic energy and space; or

(*c*) any domestic service; or

(*d*) any other activity as may be notified by the Central Government;

(*ze*) "Inspector-cum-Facilitator" means an Inspector-cum-Facilitator appointed under sub-section (*1*) of section 34;

(*zf*) "inter-State migrant worker" means a person who is employed in an establishment and who—

(i) has been recruited directly by the employer or indirectly through contractor in one State for employment in such establishment situated in another State; or

(ii) has come on his own from one State and obtained employment in an establishment of another State (hereinafter called destination State) or has subsequently changed the establishment within the destination State,

under an agreement or other arrangement for such employment and draws wages not exceeding the amount of rupees eighteen thousand per month or such higher amount as may be notified by the Central Government from time to time;

(*zg*) "machinery" means any article or combination of articles assembled, arranged or connected and which is used or intended to be used for converting any form of energy to perform work, or which is used or intended to be used, whether incidental thereto or not, for developing, receiving, storing, containing, confining, transforming, transmitting, transferring or controlling any form of energy;

(*zh*) "major port" means a major port as defined in clause (*8*) of section 3 of the Indian Ports Act, 1908; 15 of 1908.

(*zi*) "manufacturing process" means any process for—

(*i*) making, altering, repairing, ornamenting, finishing, packing, oiling, washing, cleaning, breaking up, demolishing, or otherwise treating or adapting any article or substance with a view to its use, sale, transport, delivery or disposal; or

(*ii*) pumping oil, water, sewage or any other substance; or

(*iii*) generating, transforming or transmitting power; or

(*iv*) composing, printing, printing by letter press, lithography, offset, photogravure screen printing, three Dimensional or four Dimensional printing, prototyping, flexography or other types of printing process or book binding; or

(*v*) constructing, reconstructing, repairing, refitting, finishing or breaking up ships or vessels; or

(*vi*) preserving or storing any article in cold storage; or

(*vii*) such other processes as the Central Government may notify;

(ag) "medical officer" means the medical officer appointed under sub-section (1) of section 42;

60 of 2002 (ah) "metro railway" means the metro railway as defined in sub-clause (i) of clause (i) of section 2 of the Metro Railways (Operation and Maintenance) Act, 2002;

(ai) "mine" means any excavation where any operation for the purpose of searching for or obtaining minerals has been or is being carried on and includes—

(i) all borings, bore holes, oil wells and accessory crude conditioning plants, including the pipe conveying mineral oil within the oilfields;

(ii) all shafts, in or adjacent to and belonging to a mine, whether in the course of being sunk or not;

(iii) all levels and inclined planes in the course of being driven;

(iv) all open cast workings;

(v) all conveyors or aerial ropeways provided for bringing into or removal from a mine of minerals or other articles or for the removal of refuse therefrom;

(vi) all adits, levels, planes, machinery, works, railways, tramways and sidings in or adjacent to and belonging to a mine;

(vii) all protective works being carried out in or adjacent to a mine;

(viii) all workshops and stores situated within the precincts of a mine and under the same management and used primarily for the purposes connected with that mine or a number of mines under the same management;

(ix) all power stations, transformer sub-stations, converter stations, rectifier stations and accumulator storage stations for supplying electricity solely or mainly for the purpose of working the mine or a number of mines under the same management;

(x) any premises for the time being used for depositing sand or other material for use in a mine or for depositing refuse from a mine or in which any operations in connection with such sand refuse or other material is being carried on, being premises exclusively occupied by the owner of the mine;

(xi) any premises in or adjacent to and belonging to a mine on which any process ancillary to the getting, dressing or preparation for sale of minerals or coke is being carried on;

(xii) a mine owned by the Government;

(aj) "minerals" means all substances which can be obtained from the earth by mining, digging, drilling, dredging, hydraulicing, quarrying or by any other operation and includes mineral oils (such as natural gas and petroleum);

(ak) "motor transport undertaking" means a motor transport undertaking employing motor transport worker and engaged in carrying passengers or goods or both by road for hire or reward, and includes a private carrier;

(al) "motor transport worker" means a person who is employed in a motor transport undertaking directly or through an agency, whether for wages or not, to work in a professional capacity on a transport vehicle or to attend the duties in connection with the arrival, departure, loading or unloading of such transport vehicle and includes a driver, conductor, cleaner, station staff, line checking staff, booking clerk, cash clerk, depot clerk, time-keeper, watchman or attendant, but does not include any such person—

(i) who is employed in a factory;

(ii) in whom the provisions of any other law for the time being in force regulating the conditions of service of persons employed in shops or commercial establishments apply;

(zh) "newspaper" means any printed periodical work containing public news or comments on public news and includes such other class of printed periodical work as may, from time to time, be notified in this behalf by the Central Government;

(zi) "newspaper establishment" means an establishment under the control of any person or body of persons, whether incorporated or not, for the production or publication of one or more newspapers or for conducting any news agency or syndicate and includes following newspaper establishments which shall be deemed to be one establishment, namely:—

(i) two or more newspaper establishments under common control;

(ii) two or more newspaper establishments owned by an individual and his or her spouse unless it is shown that such spouse is a sole proprietor or partner or a shareholder of a corporate body on the basis of his or her own individual funds;

(iii) two or more newspaper establishments publishing newspapers bearing the same or similar title and in the same language in any place in India or bearing the same or similar title but in different languages in the same State or Union territory.

Explanation 1.—For the purposes of sub-clause (i) two or more establishments shall be deemed to be under common control where—

(*a*) (i) the newspaper establishments are owned by a common individual or individuals;

(*ii*) the newspaper establishments are owned by firms, if such firms have a substantial number of common partners;

(*iii*) the newspaper establishments are owned by bodies corporate, if one body corporate is a subsidiary of the other body corporate, or both are subsidiaries of a common holding company or a substantial number of their equity shares are owned by the same person or group of persons, whether incorporated or not;

(*iv*) one establishment is owned by a body corporate and the other is owned by a firm, if a substantial number of partners of the firm together hold a substantial number of equity shares of the body corporate;

(*v*) one is owned by a body corporate and the other is owned by a firm having bodies corporate as its partners if a substantial number of equity shares of such bodies corporate are owned, directly or indirectly, by the same person or group of persons, whether incorporated or not; or

(*b*) there is functional integrality between concerned newspaper establishments.

Explanation 2.—For the purposes of this clause,—

(*i*) different departments, branches and centres of newspaper establishments shall be treated as parts thereof;

(*ii*) a printing press shall be deemed to be a newspaper establishment if the principal business thereof is to print newspapers;

(zj) "notification" means a notification published in the Gazette of India or the Official Gazette of a State, as the case may be, and the expression "notify" with its grammatical variations and cognate expressions shall be construed

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(zr) "occupier" of a factory means the person who has ultimate control over the affairs of the factory:

Provided that—

(i) in the case of a firm or other association of individuals, any one of the individual partners or members thereof;

(ii) in the case of a company, any one of the directors, except any independent director within the meaning of sub-section (6) of section 149 of the Companies Act, 2013; 18 of 2013.

(iii) in the case of a factory owned or controlled by the Central Government or any State Government, or any local authority, the person or persons appointed to manage the affairs of the factory by the Central Government, the State Government or the local authority or such other authority as may be prescribed by the Central Government,

shall be deemed to be the occupier:

Provided further that in the case of a ship which is being repaired, or on which maintenance work is being carried out, in a dry dock which is available for hire, the owner of the dock shall be deemed to be the occupier for all purposes except the matters as may be prescribed by the Central Government which are directly related to the condition of ship for which the owner of ship shall be deemed to be the occupier;

(zs) "office of the mine" means an office at the surface of the mine concerned;

(zt) "open cast working" means a quarry, that is to say, an excavation where any operation for the purpose of searching for or obtaining minerals has been or is being carried on, not being a shaft or an excavation which extends below superjacent ground;

(zu) "ordinarily employed" with reference to any establishment or part thereof, means the average number of persons employed per day in the establishment or part thereof during the preceding calendar year obtained by dividing the number of man days worked by the number of working days excluding rest days and other non-working days;

(zv) "owner", in relation to a mine, means any person who is the immediate proprietor or lessee or occupier of the mine or of any part thereof and in case of a mine the business whereof is being carried on by a liquidator or receiver, such liquidator or receiver, but does not include a person who merely receives a royalty, rent or fine from the mine, or is merely the proprietor of the mine, subject to any lease grant or licence for the working thereof, or is merely the owner of the soil and not interested in the minerals of the mine; but any contractor or sub-lessee for the working of a mine or any part thereof shall be subject to this Code in like manner as if he were an owner but not so as to exempt the former from any liability;

(zw) "plantation" means—

(a) any land used or intended to be used for—

(i) growing tea, coffee, rubber, cinchona or cardamom which admeasures five hectares or more;

(ii) growing any other plant, which admeasures five hectares or more and in which persons are employed or were employed on any day of the preceding twelve months, if, after obtaining the approval of the Central Government, the State Government, by notification, so directs.

Explanation.—Where any piece of land used for growing any plant referred to in this sub-clause admeasures less than five hectares and is contiguous to any other piece of land not being so used, but capable of being so used, and both such pieces of land are under the management of the same employer, then, for the purposes of this sub-clause, the former piece of land shall be deemed to be a plantation, if the total area of both such pieces of land admeasures five hectares or more; and

(*b*) any land which the State Government may, by notification, declare and which is used or intended to be used for growing any plant referred to in sub-clause (*a*), notwithstanding that it admeasures less than five hectares:

Provided that no such declaration shall be made in respect of such land which admeasures less than five hectares immediately before the commencement of this Code; and

(*c*) offices, hospitals, dispensaries, schools and any other premises used for any purpose connected with any plantation within the meaning of sub-clause (*a*) and sub-clause (*b*), but does not include factory on the premises;

(*zy*) "prescribed" means prescribed by rules made by the appropriate Government under this Code;

(*zz*) "principal employer", where the contract labour is employed or engaged, means—

(*i*) in relation to any office or Department of the Government or a local authority, the head of that office or Department or such other officer as the Government or the local authority, may specify in this behalf;

(*ii*) in a factory, the owner or occupier of the factory and where a person has been named as the manager of the factory, the person so named;

(*iii*) in a mine, the owner or agent of the mine;

(*iv*) in relation to any other establishment, any person responsible for the supervision and control of the establishment;

(*zza*) "producer", in relation to audio-visual production, means the company, firm or other person by whom the arrangements necessary for producing such audio-visual (including the raising of finances and engaging audio-visual workers for producing audio-visual) are undertaken.

Explanation.—For the purposes of this clause, the expressions "company" and "firm" have the same meaning as respectively assigned to them in the Companies Act, 2013 and the Indian Partnership Act, 1932; 18 of 2013 9 of 1932

(*zzb*) "qualified medical practitioner" means a medical practitioner who possesses any recognised medical qualification as defined in clause (*h*) of section 2 of the Indian Medical Council Act, 1956 and who is enrolled on a Indian Medical Register as 102 of 1956 defined in clause (*e*) and on a State Medical Register as defined in clause (*k*) of the said section;

(*zzc*) "railway" means the railway as defined in clause (31) of section 2 of the Railways Act, 1989; 24 of 1989

(*zzd*) "relay" means a set of two or more persons carrying out the same kind of work during different periods of the day and each such period is called a "shift";

(*zze*) "sales promotion employees" means any person by whatever name called employed or engaged in any establishment for hire or reward to do any work relating to promotion of sales or business, or both, but does not include any such person who,—

(*i*) being employed or engaged in a supervisory capacity, draws wages exceeding eighteen thousand rupees per mensem or an amount as may be notified by the Central Government from time to time; or

(iii) is employed or engaged mainly in a managerial or administrative capacity;

(zzf) "Schedule" means the Schedule appended to this Code;

(zzg) "serious bodily injury" means any injury which involves, or in all probability will involve, the permanent loss of any part or section of a body or the use of any part or section of a body, or the permanent loss of or injury to the sight or hearing or any permanent physical incapacity or the fracture of any bone or one or more joints or bones of any phalanges of hand or foot;

(zzh) "standards", "regulations", "rules", "bye-laws" and "orders" respectively means standards, regulations, rules, bye-laws and orders made or declared, as the case may be, under this Code;

(zzi) "telecommunication service" means the telecommunication service as defined in clause (k) of sub-section (1) of section 2 of the Telecom Regulatory Authority
24 of 1997. of India Act, 1997;

(zzj) "wages" means all remuneration whether by way of salaries, allowances or otherwise, expressed in terms of money or capable of being so expressed which would, if the terms of employment, express or implied, were fulfilled, be payable to a person employed in respect of his employment or of work done in such employment, and includes,—

(i) basic pay;

(ii) dearness allowance; and

(iii) retaining allowance, if any,

but does not include—

(a) any bonus payable under any law for the time being in force, which does not form part of the remuneration payable under the terms of employment;

(b) the value of any house-accommodation, or of the supply of light, water, medical attendance or other amenity or of any service excluded from the computation of wages by a general or special order of the appropriate Government;

(c) any contribution paid by the employer to any pension or provident fund, and the interest which may have accrued thereon;

(d) any conveyance allowance or the value of any travelling concession;

(e) any sum paid to the employed person to defray special expenses entailed on him by the nature of his employment;

(f) house rent allowance;

(g) remuneration payable under any award or settlement between the parties or order of a court or Tribunal;

(h) any overtime allowance;

(i) any commission payable to the employee;

(j) any gratuity payable on the termination of employment;

(k) any retrenchment compensation or other retirement benefit payable to the employee or any ex gratia payment made to him on the termination of employment:

Provided that, for calculating the wages under this clause, if payments made by the employer to the employee under sub-clauses (a one-half, or such other per cent. as may be notified by the Central Government, of the all remuneration calculated under this clause, the amount which exceeds such one-half, or the per cent. so notified, shall be deemed as remuneration and shall be accordingly added in wages under this clause:

Provided further that for the purpose of equal wages to all genders and for the purpose of payment of wages, the emoluments specified in sub-clauses (d), (f), (g) and (h) shall be taken for computation of wages.

Explanation.—Where an employee is given in lieu of the whole or part of the wages payable to him, any remuneration in kind by his employer, the value of such remuneration in kind which does not exceed fifteen per cent. of the total wages payable to him, shall be deemed to form part of the wages of such employee;

(*zr*) "week" means a period of seven days beginning at midnight on Saturday night or such other night as may be approved in writing for a particular area by the Chief Inspector-cum-Facilitator;

(*zs*) "worker" means any person employed in any establishment to do any manual, unskilled, skilled, technical, operational, clerical or supervisory work for hire or reward, whether the terms of employment be express or implied, and includes working journalists and sales promotion employees, but does not include any such person—

(*i*) who is subject to the Air Force Act, 1950, or the Army Act, 1950 or the Navy Act, 1957; or 45 of 1950. 46 of 1950. 62 of 1957.

(*ii*) who is employed in the police service or as an officer or other employee of a prison; or

(*iii*) who is employed mainly in a managerial or administrative capacity; or

(*iv*) who is employed in a supervisory capacity drawing wage exceeding eighteen thousand rupees per month or an amount as may be notified by the Central Government from time to time.

(*zt*) "working journalist" means a person whose principal avocation is that of a journalist and who is employed as such, either whole-time or part-time, in, or in relation to, one or more newspaper establishments, or other establishment relating to any electronic media or digital media such as newspaper or radio or other like media and includes an editor, a leader-writer, news editor, sub-editor, feature-writer, copy-tester, reporter, correspondent, cartoonist, news-photographer and proof-reader, but does not include any such person who is employed mainly in a managerial, supervisory or administrative capacity.

(*2*) For the purposes of this Code, a person working or employed in or in connection with mine is said to be working or employed—

(*a*) "below ground" if he is working or employed—

(*i*) in a shaft which has been or is in the course being sunk; or

(*ii*) in any excavation which extends below superjacent ground; and

(*b*) "above ground" if he is working in an opencast working or in any other manner not specified in clause (*a*).

CHAPTER II

REGISTRATION

3. (*1*) Every employer of any establishment,—

Registration of certain establishments.

(*a*) which comes into existence after the commencement of this Code; and

(*b*) to which this Code shall apply,

shall, within sixty days from the date of such applicability of this Code, make an application electronically to the registering officer appointed by the appropriate Government (hereinafter referred to as the registering officer) for the registration of such establishment:

Provided that the registering officer may entertain any such application for registration after the expiry of such period on payment of such late fees as may be prescribed by the appropriate Government.

(*2*) Every application under sub-section (*1*) shall be submitted to the registering officer in such manner, in such form, containing such particulars including the information relating to the employment of inter-State migrant workers and shall be accompanied by such fees as may be prescribed by the appropriate Government.

(*3*) After the receipt of an application under sub-section (*1*), the registering officer shall register the establishment and issue a certificate of registration electronically to the employer thereof in such form and within such time and subject to such conditions as may be prescribed by the Central Government:

Provided that if the registering officer fails to register an establishment under the application so made or to entertain the application within the prescribed period, then, such establishment shall be deemed to have been registered under this Code immediately on the expiration of such period and the electronic certificate of registration shall be auto generated and the responsibility of such failure shall be on the registering officer.

(*4*) Any change in the ownership or management or in any particulars referred to in sub-section (*2*) which occurs after the registration of an establishment under this Code, shall be intimated by the employer electronically to the registering officer within thirty days of such change in such form as may be prescribed by the Central Government and thereafter the registering officer shall make amendment in the certificate of registration electronically in such manner as may be prescribed by the Central Government.

(*5*) The employer of an establishment shall, within thirty days of the closing of the establishment—

(*a*) inform the closing of such establishment; and

(*b*) certify payment of all dues to the workers employed in such establishment,

to the registering officer in such manner as may be prescribed by the Central Government and the registering officer shall, on receiving such information and certificate remove such establishment from the register of establishments maintained by him and cancel the registration certificate of the establishment within sixty days from the receipt of such information:

Provided that if the registering officer fails to cancel the registration certification of the establishment under this sub-section, within such sixty days, then, the registration certificate of such establishment shall be deemed to have been cancelled under this Code immediately on the expiration of such period of sixty days and the cancellation of registration certificate shall be auto generated and the responsibility of such failure shall be on the registering officer.

(*6*) If an employer of an establishment—

(*a*) has obtained the registration of his establishment by misrepresentation or suppression of any material fact, or

(b) has obtained the registration of his establishment so fraudulently or otherwise that the registration has become useless or ineffective to run the establishment,

then, in case of clause (a) such misrepresentation or suppression of any material fact shall be deemed to be the contravention of the provisions of this Code for prosecution of the employer under section 94 without affecting the registration and running of the establishment and in case of clause (b) the registering officer may, after giving an opportunity to the employer of the establishment to be heard, revoke the registration by an order and such process for revocation shall be completed by the registering officer within sixty days from coming into his notice the facts specified in clause (b).

(7) No employer of an establishment who—

(a) has not registered the establishment under this section; or

(b) has not preferred appeal under section 4 against the cancellation of the registration certificate of the establishment under sub-section (5) or revocation of the registration of the establishment under sub-section (6) or the appeal so preferred has been dismissed,

shall employ any employee in the establishment.

(8) Notwithstanding anything contained in this Code, where any establishment, to which this Code applies, has already been registered under any—

(a) Central Labour law; or

(b) any other law which may be notified by the Central Government and which applies to the establishment which is in existence at the time of the commencement of this Code,

shall be deemed to have been registered under the provisions of this Code, subject to the condition that the registration holder provides the details of registration to the concerned registering officer within such time and in such form as may be prescribed.

Appeal.

4. (1) Any person aggrieved by an order made under section 3 may, within thirty days from the date on which the order is communicated to him, prefer an appeal to an appellate officer who shall be a person notified in this behalf by the appropriate Government:

Provided that the appellate officer may entertain the appeal after the expiry of the said period of thirty days, if he is satisfied that the appellant was prevented by sufficient cause from filing the appeal in time.

(2) On receipt of an appeal under sub-section (1), the appellate officer shall, after giving the appellant an opportunity of being heard, dispose of the appeal within a period of thirty days from the date of receipt of such appeal.

Notice by employer of commencement and cessation of operation.

5. (1) No employer of an establishment being factory or mine or relating to contract labour or building or other construction work shall use such establishment to commence the operation of any industry, trade, business, manufacturing or occupation therein without sending notice of such purpose in such form and manner and to such authority and within such time as may be prescribed and shall also intimate the cessation thereof to the said authority in such manner as may be prescribed by the appropriate Government.

(2) The notice or intimation under sub-section (1) shall be given electronically.

CHAPTER III

DUTIES OF EMPLOYER AND EMPLOYEES, ETC.

Duties of employer.

6. (1) Every employer shall—

(a) ensure that workplace is free from hazards which cause or are likely to cause injury or occupational disease to the employees;

(*b*) comply with the occupational safety and health standards declared under section 18 or the rules, regulations, bye-laws or orders made under this Code;

(*c*) provide such annual health examination or test free of costs to such employees of such age or such class of employees of establishments or such class of establishments, as may be prescribed by the appropriate Government;

(*d*) provide and maintain, as far as is reasonably practicable, a working environment that is safe and without risk to the health of the employees;

(*e*) ensure the disposal of hazardous and toxic waste including disposal of e-waste;

(*f*) issue a letter of appointment to every employee on his appointment in the establishment, with such information and in such form as may be prescribed by the appropriate Government and where an employee has not been issued such appointment letter on or before the commencement of this Code, he shall, within three months of such commencement, be issued such appointment letter;

(*g*) ensure that no charge is levied on any employee, in respect of anything done or provided for maintenance of safety and health at workplace including conduct of medical examination and investigation for the purpose of detecting occupational diseases;

(*h*) relating to factory, mine, dock work, building or other construction work or plantation, ensure and be responsible for the safety and health of employees, workers and other persons who are on the work premises of the employer, with or without his knowledge, as the case may be.

(*2*) Without prejudice to the generality of the provisions of sub-section (*1*), the duties of an employer shall particularly in respect of factory, mines, dock, building or other construction work or plantation include—

(*a*) the provision and maintenance of plant and systems of work in the workplace that are safe and without risk to health;

(*b*) the arrangements in the workplace for ensuring safety and absence of risk to health in connection with the use, handling, storage and transport of articles and substances;

(*c*) the provision of such information, instruction, training and supervision as are necessary to ensure the health and safety of all employees at work;

(*d*) the maintenance of all places of work in the workplace in a condition that is safe and without risk to health and the provision and maintenance of such means of access to, and egress from, such places as are safe and without such risk;

(*e*) the provision, maintenance or monitoring of such working environment in the workplace for the employees that is safe, without risk to health as regards facilities and arrangements for their welfare at work.

7. (*1*) The owner and agent of every mine shall jointly and severally be responsible for making financial and other provisions and for taking such other steps as may be necessary for compliance with the provisions of this Code and the rules, regulations, bye-laws and orders made thereunder, relating to mine. Duties and responsibilities of owner, agent and manager in relation to mine.

(*2*) In the event of any contravention by any person whatsoever of any of the provisions of this Code or of the rules, regulations, bye-laws or orders made thereunder, relating to mine, except those which specifically require any person to do any act or thing or prohibit any person from doing an act or thing, besides the person who contravenes, then, each of the following persons shall also be deemed to be guilty of such contravention—

proves that he had used due diligence to secure compliance with the provisions and had taken reasonable means to prevent such contravention, namely:—

(*a*) the official or officials appointed to perform duties of supervision in respect of the provisions contravened;

(*b*) the manager of the mine;

(*c*) the owner and agent of the mine;

(*d*) the person appointed, if any, to carry out the responsibility under section 24.

(*3*) It shall not be a defence in any proceedings brought against the owner or agent of a mine under this section that the manager and other officials have been appointed in accordance with the provisions of this Code or that a person to carry the responsibility under section 24 has been appointed.

Duties of designers, manufacturers, importers or suppliers.

8. (*1*) Every person who designs, manufactures, imports or supplies any article for use in any establishment shall—

(*a*) ensure so far as is reasonably practicable, that the article is so designed and constructed in the establishment as to be safe and without risk to the health of the workers when properly used;

(*b*) carry out or arrange for the carrying out of such tests and examination in the establishment as may be considered necessary for the effective implementation of the provisions of clause (*a*);

(*c*) take steps as may be necessary to ensure that adequate information will be available—

(*i*) in connection with the use of the article in any establishment;

(*ii*) about the use for which such article is designed and tested; and

(*iii*) about any conditions necessary to ensure that the article, when put to such use, shall be safe, and without risk to the health of the workers:

Provided that where an article is designed or manufactured outside India, then it shall be obligatory on the part of the importer to see—

(*A*) that the article conforms to the same standards of such article manufactured in India; or

(*B*) if the standards adopted in the country outside India for the manufacture of such article is above the standards adopted in India, that the article conforms to such standards in such country;

(*C*) if there is no standard of such article in India, then, the article conforms to the standard adopted in the country from where it is imported at its national level.

(*2*) The designer, manufacturer, importer or supplier shall also comply with such duties as the Central Government may, in consultation with the National Occupational Safety and Health Advisory Board referred to in sub-section (*1*) of section 16, by regulations specify.

(*3*) Every person, who undertakes to design or manufacture any article and substance for use in any factory, may carry out or arrange for the carrying out of necessary research with a view to the discovery and, so far as is reasonably practicable, the elimination or minimisation of any risks to the health or safety of the workers to which the design or manufacture of article and substance may give rise to such risk.

(4) Nothing contained in sub-sections (1) and (2) shall be construed to require a person to repeat the testing, examination or research which has been carried out otherwise than by him or at his instance in so far as it is reasonable for him to rely on the results thereof for the purposes of the said sub-sections.

(5) Any duty imposed on any person by sub-sections (1) and (2) shall extend only to things done in the course of business carried on by him and to matters within his control.

(6) Every person,—

(a) who erects or installs any article for use in a factory, shall ensure, so far as practicable, that such article so erected or installed does not make it unsafe or a risk to health when that article is used by the persons in such factory;

(b) who manufactures, imports or supplies any substance for use in any factory shall—

(i) ensure, so far as practicable, that such substance when used in the factory does not make it unsafe or a risk to health of persons working in such factory;

(ii) carry out or arrange for carrying out of such tests and examination in relation to such substance as may be necessary;

(iii) take such steps as are necessary to secure that the information about the results of tests carried out in connection with the use of the substance as referred to in sub-clause (ii) is available in a factory along with conditions necessary to ensure its safe use and no risks to health;

(c) who undertakes the manufacture of any substance for use in any factory shall carry out or arrange for carrying out of any necessary research with a view to discover and, so far as practicable, to ensure the elimination or minimisation of any risks to health or safety to which the substance may give rise out of such manufacture or research.

(7) For the purposes of this section, an article and substance is not to be regarded as properly used, if they are used without regard to any information or advice relating to their use which has been made available by the person who has designed, manufactured, imported or supplied the article and substance.

Explanation.—For the purpose of this section—

(a) "article" shall include plant and machinery;

(b) "substance" means any natural or artificial substance whether in a solid or liquid form or in the form of a gas or vapour; and

(c) "substance for use in any factory" means such substance, whether or not intended for use by persons working in a factory.

9. (1) It shall be the duty of the architect, project engineer or designer responsible for any building or other construction work or the design of any project or part thereof relating to such building or other construction work to ensure that, at the planning stage, due consideration is given to the safety and health aspects of the building workers and employees who are employed in the erection, operation and execution of such projects and structures as the case may be. Duties of architect, project engineer and designer.

(2) Adequate care shall be taken by the architect, project engineer and other professionals involved in the project referred to in sub-section (1), not to include anything in the design which would involve the use of dangerous structures or other processes or materials, hazardous to health or safety of building workers and employers during the course of erection, operation and execution as the case may be.

(3) It shall also be the duty of the professionals, involved in designing the buildings structures or other construction projects, to take into account the safety aspects associated with the maintenance and upkeep of the structures and buildings where maintenance and upkeep may involve such hazards as may be notified by the appropriate Government.

Notice of certain accident.

10. (1) Where at any place in an establishment, an accident occurs which causes death, or which causes any bodily injury by reason of which the person injured is prevented from working for a period of forty-eight hours or more immediately following the accident or which is of such nature as may be prescribed by the appropriate Government, then,—

(a) employer or owner or agent or manager referred to in section 67 of such establishment if it is mine; or

(b) employer or manager in relation to such establishment if it is factory or relates to dock work; or

(c) the employer of a plantation or an establishment relating to building or other construction or any other establishment,

shall send notice thereof to such authorities, in such manner and within such time, as may be prescribed by the appropriate Government.

(2) Where a notice given under sub-section (1) relates to an accident causing death in a plantation or an establishment relating to building or other construction work or any other establishment, the authority to whom the notice is sent shall make an inquiry into the occurrence within two months of the receipt of the notice or if there is no such authority, the Chief Inspector-cum-Facilitator shall cause the Inspector-cum-Facilitator to make an inquiry within the said period.

Notice of certain dangerous occurrences.

11. Where in an establishment there is any dangerous occurrence of such nature, (whether causing any bodily injury or disability, or not) the employer shall send notice thereof to such authorities, and in such form and within such time, as may be prescribed by the appropriate Government.

Notice of certain diseases.

12. (1) Where any worker in an establishment contracts any disease specified in the Third Schedule, the employer of the establishment shall send notice thereof to such authorities, and in such form and within such time, as may be prescribed by the appropriate Government.

(2) If any qualified medical practitioner attends on a person, who is or has been employed in an establishment, and who is, or is believed by the qualified medical practitioner, to be suffering from any disease specified in the Third Schedule, the medical practitioner shall without delay send a report in writing to the office of the Chief Inspector-cum-Facilitator in such form and manner and within such time as may be prescribed by the appropriate Government.

(3) If any qualified medical practitioner fails to comply with the provisions of sub-section (2), he shall be punishable with penalty which may extend to ten thousand rupees.

Duties of employee.

13. Every employee at workplace shall,—

(a) take reasonable care for the health and safety of himself and of other persons who may be affected by his acts or omissions at the workplace;

(b) comply with the safety and health requirements specified in the standards;

(c) co-operate with the employer in meeting the statutory obligations of the employer under this Code;

(d) if any situation which is unsafe or unhealthy comes to his attention, as soon as practicable, report such situation to his employer or to the health and safety representative and in case of mine, agent or manager referred to in section 67, safety officers or an official for his workplace or section thereof, as the shall report it to the employer in the manner as may be prescribed by the appropriate Government;

(e) not wilfully interfere with or misuse or neglect any appliance, convenience or other thing provided at workplace for the purpose of securing the health, safety and welfare of workers;

(f) not do, wilfully and without reasonable cause, anything, likely to endanger himself or others; and

(g) perform such other duties as may be prescribed by the appropriate Government.

Rights of employee.

14. (1) Every employee in an establishment shall have the right to obtain from the employer information relating to employee's health and safety at work and represent to the employer directly or through a member of the Safety Committee as constituted under section 22, if constituted by the employer for such purpose, regarding inadequate provision for protection of his safety or health in connection with the work activity in the workplace, and if not satisfied, to the Inspector-cum-Facilitator.

(2) Where the employee referred to in sub-section (1) in any workplace has reasonable apprehension that there is a likelihood of imminent serious personal injury or death or imminent danger to health, he may bring the same to the notice of his employer directly or through a member of the Safety Committee referred to in sub-section (1) and simultaneously bring the same to the notice of the Inspector-cum-Facilitator.

(3) The employer or any employee referred to in in sub-section (1) shall take immediate remedial action if he is satisfied about the existence of such imminent danger and send a report forthwith of the action taken to the Inspector-cum-Facilitator in such manner as may be prescribed by the appropriate Government.

(4) If the employer referred to in sub-section (3) is not satisfied about the existence of any imminent danger as apprehended by his employees, he shall, nevertheless, refer the matter forthwith to the Inspector-cum-Facilitator whose decision on the question of the existence of such imminent danger shall be final.

Duty not to interfere with or misuse things.

15. No person shall intentionally or recklessly interfere with, damage or misuse anything which is provided in the interest of health, safety or welfare under this Code.

CHAPTER IV

OCCUPATIONAL SAFETY AND HEALTH

National Occupational Safety and Health Advisory Board.

16. (1) The Central Government shall, by notification, constitute the National Occupational Safety and Health Advisory Board (hereinafter in this Code referred to as the National Board) to discharge the functions conferred on it by or under this Code and to advise the Central Government on the matters relating to—

(a) standards, rules and regulations to be declared or framed under this Code;

(b) implementation of the provisions of this Code and the standards, rules and regulations relating thereto;

(c) the issues of policy and programme relating to occupational safety and health referred to it, from time to time, by the Central Government; and

(d) any other matter in respect of this Code referred to it, from time to time, by the Central Government.

(2) The National Board shall consist of—

(a) Secretary, Ministry of Labour and Employment—Chairperson ex officio;

NATIONAL DISASTER MANAGEMENT GUIDELINES

CHEMICAL DISASTERS

April 2007

NATIONAL DISASTER MANAGEMENT AUTHORITY
GOVERNMENT OF INDIA

National Disaster Management Guidelines

Chemical Disasters (Industrial)

National Disaster Management Authority
Government of India

Contents

Vice Chairman
National Disaster Management Authority
Government of India

FOREWORD

Preparation of guidelines for various types of disasters forms an important part of the mandate of the National Disaster Management Authority (NDMA). Chemical Disaster (Industrial) is one such high priority subject, as it can be a highly traumatic event. At times, it can result in irreparable damage to the environment; both biotic and abiotic, and also cause fatality to a large number of population. Consequently, the work on preparation of comprehensive guidelines on Chemical disasters was undertaken on priority over a year back.

Formulation of these guidelines has involved active participation and contributions of 275 experts, including stakeholders like representatives of central ministries and departments, regulatory agencies, research and development organisations, professionals from scientific and technical institutes/academies like the National Safety Council and various DM institutes and apex industrial associations/consortia of the corporate sector. Help and advice of the officials at the functional level were also taken to incorporate practical aspects of the functioning.

The work commenced with an Extended Group of approximately 60 experts, identifying 'the felt needs' and determining the critical objectives. A Core Group of 8 members, constituted out of this group, thereafter, prepared draft guidelines taking into account the operational, administrative, financial and legal aspects. These draft papers were reviewed extensively, a number of times by the Extended Group, and then finalized in a national workshop held at the Disaster Management Institute, Bhopal.

The underlying philosophy of these guidelines is to build on existing structures and mechanisms. The 'National Disaster Management Guidelines—Chemical Disasters' document calls for a proactive, participatory, well-structured, fail-safe, multi-disciplinary and multi-sectoral approach involving all stakeholder groups, aimed at refining and strengthening the national mechanisms in this field, from stages of planning to field operations. These guidelines contain all the details that are required by the planners and implementors and will help in the preparation of plans by the central ministries/departments and the states.

I take this opportunity to express my deep appreciation of the commitment of various stakeholder groups who extended their willing support and cooperation to our efforts. I am grateful to the members of the Core Group, who put in endless hours of work. I also wish to convey my gratitude to the members of the NDMA, Extended Group, and other experts whose contributions have resulted into the preparation of these guidelines. I would also like to commend the significant contributions made by the Ministry of Environment and Forests, the National Safety Council, Mumbai and the Disaster Management Institute, Bhopal in preparation of these guidelines. And finally, I am pleased to place on record my sincere appreciation for Lt Gen (Dr.) J.R. Bhardwaj, PVSM, AVSM, VSM, PHS (Retd), Member, NDMA, who guided and coordinated the entire exercise.

New Delhi
30 April 2007

General N C Vij
PVSM, UYSM, AVSM (Retd)

Member
National Disaster Management Authority
Government of India

ACKNOWLEDGEMENTS

I am thankful to the Core Group Members for their untiring efforts in helping the NDMA in the formulation of the National Guidelines on Chemical Disaster Management. I would like to place on record the significant contribution made by the Ministry of Environment and Forests, New Delhi and National Safety Council, Mumbai for helping in designing the format of the document and providing lots of technical inputs from time-to-time. The Disaster Management Institute, Bhopal also deserves special recognition for providing inputs related to On-Site and Off-Site emergency plans.

I would also like to express my sincere thanks to the representatives of the other central ministries and departments concerned, regulatory agencies, R&D organisations, professionals from scientific and technical institutes/academies, technocrats from leading national institutions and apex industrial associations/consortiums of the corporate sectors for the valuable inputs that helped us in improving the content and presentation of the document.

The efforts of Dr. Rakesh Kumar Sharma, Scientist 'F' and Additional Director, Defence Research Laboratory, Tezpur, Assam, and Dr. Raman Chawla, Senior Research Officer, NDMA, in providing knowledge-based technical inputs to the core group, are highly appreciated. Thanks are also due to Mr. Rubaab Sood and the secretarial staff of the NDMA including Mr. Deepak Sharma and Mr. D.K. Ray for their dedicated work during the convening of various workshops, meeting and preparation of the final document.

Finally, I would like to express my gratitude to General N.C. Vij, PVSM, UYSM, AVSM (Retd), Vice Chairman, NDMA and all Members of the NDMA for their constructive criticism and suggestions that guided us in formulating these guidelines.

New Delhi
30 April 2007

Lt Gen (Dr) JR Bhardwaj
PVSM, AVSM, VSM, PHS (Retd)
MD DCP PhD FICP FAMS FRC Path (London)

Abbreviations

ADPC	Asian Disaster Preparedness Centre
AERB	Atomic Energy Regulatory Board
AMAI	Alkali Manufacturers Association of India
APELL	Awareness and Preparedness for Emergencies at Local Level
ASME	American Society of Mechanical Engineers
ASSOCHAM	Associated Chambers of Commerce and Industry
BIS	Bureau of Indian Standards
BLEVE	Boiling Liquid Expanding Vapour Explosion
CA (EPPR) Rules	Chemical Accidents (Emergency Planning, Preparedness and Response) Rules, 1996
CAS	Crisis Alert System
CCG	Central Crisis Group
CCR	Central Control Room
CDM	Chemical Disaster Management
CETP	Common Effluent Treatment Plant
CFEES	Centre for Fire, Explosive and Environment Safety
CIF	Chief Inspector of Factories
CII	Confederation of Indian Industry
CIR	Community Information Representative
CLI	Central Labour Institute
CMVR	Central Motor Vehicles Rules
CPAP	Continuous Positive Air Pressure
CPCB	Central Pollution Control Board
CRR	Community Response Representative
CSIR	Council of Scientific and Industrial Research
DAE	Department of Atomic Energy
DCG	District Crisis Group
DCR	District Control Room
DCS	Distributed Control System
DDMA	District Disaster Management Authority
DDMAP	District Disaster Management Action Plans
DEA	Department of Economic Affairs
DGFASLI	Directorate General Factory Advice Service and Labour Institutes
DGFT	Director General Foreign Trade
DISH	Directorate of Industrial Safety and Health
DM	Disaster Management
DMI	Disaster Management Institute
DMIS	Disaster Management Information System
DMP	Disaster Management Plan
DRDO	Defence Research and Development Organisation

DRM	Disaster Risk Management
DTIE	Division of Technology, Industry & Economics
EIA	Environment Impact Assessment
EIP	Emergency Information Panel
EMP	Emergency Management Plan
ENVIS	Environmental Information Systems
EOC	Emergency Operations Centre
ERC	Emergency Response Centre
ERF	Environment Relief Fund
ERRIS	Environment Risk Reporting and Information Systems
ESIC	Employee State Insurance Corporation
FE	Functional Exercise
FICCI	Federation of Indian Chambers of Commerce and Industry
FSD	Full-Scale Drill
GIDC	Gujarat Industrial Development Corporation
GIS	Geographic Information System
GPS	Global Positioning System
HAZAN	Hazard Analysis
HAZCHEM	Hazardous Chemical
HAZMAT	Hazardous Material
HAZOP	Hazard and Operability Study
HPC	High Powered Committee
HPCL	Hindustan Petroleum Corporation Ltd
HSE	Health, Safety and Environment
IATA	International Air Transport Association
ICA	Indian Chemical Association
ICAO	International Civil Aviation Organization
ICC	Indian Chamber of Commerce
ICMA	Indian Chemical Manufacturers' Association (now called Indian Chemical Council)
ICMR	Indian Council of Medical Research
ICSC	International Chemical Safety Cards
IDLH	Immediately Dangerous to Life and Health
IDRN	India Disaster Resource Network
IICT	Indian Institute of Chemical Technology
IIM	Indian Institute of Management
IIT	Indian Institute of Technology
ILO	International Labour Organization
IMO	International Maritime Organization
IPCL	Indian Petrochemicals Corporation Limited
IPCS	International Programme on Chemical Safety
IRPTC	International Register for Potentially Toxic Chemicals
IS	Indian Standards
ISDR	International Strategy for Disaster Reduction
ITRC	Industrial Toxicology Research Centre

LAMP	Local Accident Mitigation and Prevention
LCG	Local Crisis Group
LNG	Liquefied Natural Gas
LPG	Liquefied Petroleum Gas
MAH Unit	Major Accident Hazard Unit
MAHC	Major Accident Hazard Control
MAHCAD	Major Accident Hazard Control Advisory Division
MARG	Mutual Aid Response Group
MARPOL	Maritime Pollution
MFR	Medical First Responders
MHA	Ministry of Home Affairs
MIS	Management Information System
MoA	Ministry of Agriculture
MoC & F	Ministry of Chemicals and Fertilizers
MoC & I	Ministry of Commerce and Industry
MoD	Ministry of Defence
MoEF	Ministry of Environment & Forests
MoF	Ministry of Finance
MoH & FW	Ministry of Health and Family Welfare
MoHI & PE	Ministry of Heavy Industries and Public Enterprises
MoLE	Ministry of Labour and Employment
MoP & NG	Ministry of Petroleum and Natural Gas
MoSRT & H	Ministry of Shipping, Road Transport and Highways
MSDS	Material Safety Data Sheet
MSIHC Rules	The Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989
NAC	National APELL Centre
NCDC	National Civil Defence College
NCL	National Chemical Laboratory
NCT	National Capital Territory
NDMA	National Disaster Management Authority
NDRF	National Disaster Response Force
NEC	National Executive Committee
NEERI	National Environmental Engineering Research Institute
NFSC	National Fire Service College
NGOs	Non-Governmental Organizations
NHAI	National Highway Authority of India
NICNET	National Informatics Centre Network
NIDM	National Institute of Disaster Management
NIOH	National Institute of Occupational Health
NOCs	No Objection Certificates
NSC	National Safety Council
OISD	Oil Industry Safety Directorate
PCC	Pollution Control Committee
PESO	Petroleum and Explosives Safety Organisation

PM	Preventive Maintenance
PMS	Pipeline Management System
PPE	Personal Protective Equipment
PPP	Public Private Partnership
PVOs	Private Voluntary Organisations
PWD	Public Works Department
QCI	Quality Council of India
QRMT	Quick Reaction Medical Team
QRT	Quick Reaction Team
QSP	Quick Start Programme
RC	Responsible Care
R&D	Research and Development
RLI	Regional Labour Institute
RTO	Regional Transport Officer
SAICM	Strategic Approach to International Chemical Management
SCG	State Crisis Group
SDMA	State Disaster Management Authority
SDRF	State Disaster Response Force
SEC	State Executive Committee
SMEs	Small and Medium Enterprises
SOLAS	Safety of Life at Sea
SOPs	Standing Operating Procedures
SPCB	State Pollution Control Board
STEL	Short Term Exposure Limit
TOR	Terms of Reference
TQ	Threshold Quantity
TREMCARD	Transport Emergency Card
TTE	Table Top Exercise
UN	United Nations
UNDP	United Nations Development Program
UNEP	United Nations Environment Program
USAID	United States Agency for International Development
UTs	Union Territories
WAD	Waste Air Destruction
WEC	World Environment Centre
WHO	World Health Organization

Executive Summary

Background

This growth of chemical industries has led to an increase in the risk of occurrence of incidents associated with hazardous chemicals (HAZCHEM). A chemical industry that incorporates the best principles of safety, can largely prevent such incidents. Common causes for chemical accidents are deficiencies in safety management systems and human errors, or they may occur as a consequence of natural calamities or sabotage activities. Chemical accidents result in fire, explosion and/or toxic release. The nature of chemical agents and their concentration during exposure ultimately decides the toxicity and damaging effects on living organisms in the form of symptoms and signs like irreversible pain, suffering, and death. Meteorological conditions such as wind speed, wind direction, height of inversion layer, stability class, etc., also play an important role by affecting the dispersion pattern of toxic gas clouds. The Bhopal Gas tragedy of 1984 —the worst chemical disaster in history, where over 2000 people died due to the accidental release of the toxic gas Methyl Isocyanate, is still fresh in our memories. Such accidents are significant in terms of injuries, pain, suffering, loss of lives, damage to property and environment. A small accident occurring at the local level may be a prior warning signal for an impending disaster. Chemical disasters, though low in frequency, have the potential to cause significant immediate or long-term damage.

A critical analysis of the lessons learnt from major chemical accidents exhibited various deficiencies. Laxity towards safety measures, non-conformation to techno-legal regimes and a low level of public consultation are a few such shortcomings. The scenario called for concerted and sustained efforts for effective risk reduction strategies and capacity development under a national authority to decrease the occurrence of such incidents and lessen their impact. Although tremendous efforts have been made to minimise such accidents and to improve emergency preparedness at all levels, substantial efforts are still required to predict the occurrence of disasters, assess the damage potential, issue warnings, and to take other precautionary measures to mitigate their effects. Another pressing need is to properly assess the potential of chemical emergencies and develop tools for emergency planning and response to minimise the damage in case of any eventuality.

Risks Posed by HAZCHEM

Increased industrial activities and the risks associated with HAZCHEM and enhanced vulnerability lead to industrial and chemical accidents. Chemical accidents may originate in the manufacturing or formulation facility, or during the process operations at any stage of the product cycle, material handling, transportation and storage of HAZCHEM. Vulnerability is sometimes compounded due to the location of Major Accident Hazard (MAH) industries closer to densely populated areas. Chemical and industrial accidents generally occur due to technical failures that can be anticipated. The risk associated with them can thus be predicted and reduced effectively by identification of risk areas, risk assessment and designing pre-operative measures. The occurrence of chemical accidents and probability thereof, manifesting in a disaster, remain a cause of concern.

The Genesis of National Disaster Management Guidelines—Chemical Disasters

There has been a paradigm shift in the government's focus from its rescue, relief, and restoration-centric approach to a planning, prevention/mitigation and preparedness approach. It has been realised that effective Chemical Disaster Management (CDM) is possible by the adoption of preventive and mitigation strategies as most chemical disasters are preventable in comparison to natural disasters that are difficult to predict and prevent.

With this renewed emphasis, the National Disaster Management Authority (NDMA) took up the task of strengthening CDM in recognition of the gravity of the risk posed by HAZCHEM. The main stakeholders in the management of chemical disasters are Ministry of Environment and Forests (MoEF, the nodal ministry); Ministry of Home Affairs (MHA); Ministry of Health and Family Welfare (MoH & FW); Ministry of Labour and Employment (MoLE); Ministry of Agriculture (MoA); Ministry of Shipping, Road Transport and Highways (MoSRT & H); Ministry of Defence (MoD); Ministry of Chemicals and Fertilizers (MoC & F); Ministry of Petroleum and Natural Gas (MoP & NG); Department of Atomic Energy (DAE); state governments and Union Territories (UTs) and the chemical industries. As a first step, a meeting of the stakeholders including representatives of Research and Development (R&D) organisations, professionals from scientific and technical institutes, academics, technocrats from leading national institutions and apex industrial associations/consortiums of corporate sectors was convened on 17 February 2006, with a view to pool the knowledge in this multidisciplinary field. A core group of experts was constituted from amongst these participants. Several meetings of the core group were subsequently held and a draft document was evolved for bridging the gaps that were identified. These deliberations acknowledged several initiatives taken up by the government and other stakeholders. The draft document was reviewed by a group of experts on 18 May 2006, for evolving a consensus among various stakeholders including the nodal ministry. Detailed inputs from MAH units and regulators were obtained during a meeting held during 7–8 September 2006, at Bhopal. The recommendations and action points that emerged out of these deliberations have resulted in the development of the National Guidelines for the Management of Chemical Disasters (hereinafter referred to as the Guidelines).

Structure of Guidelines

The present work is an important step in the direction of the development of plans for the management of chemical disasters. The Guidelines have been prepared to provide directions to ministries, departments and state authorities for the preparation of their detailed Disaster Management (DM) plans. These Guidelines call for a proactive, participatory, well-structured, fail-safe, multi-disciplinary and multi-sectoral approach at various levels.

The Guidelines consist of seven chapters, the details of which are as follows:

Chapter 1 provides an introductory brief of risks, vulnerabilities and consequences of chemical accidents; provides an account of causal factors of chemical disasters so as to restrict and contain them; and enlists major chemical accidents—their initiators, and impact on human lives and the environment. The aims and objectives of the Guidelines focus on all aspects of the DM cycle to assist the ministries and departments of the Government of India, state governments and other agencies to prepare DM plans.

Chapter 2 reviews the existing regulatory framework and practises. It furnishes an overview of the institutional framework with details of the monitoring mechanisms and compliance by central and state governments. It also provides an overview of the functioning of research institutes, autonomous bodies, professional institutes, Non-Governmental Organizations (NGOs) and MAH units, their compliance to statutory safeguards, and the efforts of the MoEF in setting up crisis management groups in industrial areas to ensure chemical safety. Various initiatives highlighting substantial work done in the area of emergency response and management systems in installations, storages and transport sectors are also illustrated. A bird's eye view of international best practises and developments within India is also given.

Chapter 3 gives an overview of the salient gaps identified in various aspects of the management of chemical accidents, transport accidents and medical emergencies.

The management of chemical disasters will aim at prevention and mitigation with the introduction of safer process technologies, improved performance of safety devices and reduction of human error. Immediate effects of a disaster can be mitigated through installing engineering systems like scrubbers, flares and venting systems. The various work areas and activities that can be undertaken within the framework of the Guidelines are described in chapters 4 to 6.

Chapter 4 includes comprehensive guidelines for a regulatory framework, code of practises, procedures and standards, testing and information, technical and technological information, preparedness including education, training, creation of appropriate infrastructure, capacity development, awareness generation, institutional framework, networking and communication, R&D, and response, relief and rehabilitation for CDM. The roles and responsibilities of various stakeholders at centre, state and district levels are also described. The salient highlights include:

- Strengthening of the present regulatory framework to meet the defined national policies and aspirations; augmentation of technical support functions.
- A supportive and technology neutral regulation framework.
- Legislation on land-use policy (buffer zone around chemical industry).
- Standardisation of national codes and practises.
- Emphasis on regular safety audit, identification and selection of professional organisations and their accreditation.
- Commissioning and decommissioning of chemical industries.
- Preparation of On-Site and Off-Site Plans.
- Regular testing of emergency plans.
- Need of medical first responders and medical inventory to deal with specialised chemical accidents at the installation site.
- Crisis management plans of hospitals to manage the victims of chemical emergencies.
- Concept of mobile hospital and mobile teams.
- Issues related to public health response, medical rehabilitation and harmful effects on the environment.
- Post-disaster documentation and analysis.

Chapter 5 comprises comprehensive guidelines for installations and storages (including isolated storages of HAZCHEM) that contain good engineering practises for safety, accident reporting, investigation and analysis checklists and safety promotional activities as important tools for effective CDM.

Chapter 6 deals with guidelines related to chemical accidents during transportation of HAZCHEM. The areas covered include:

- Preparation of a highway DM plan.
- Modification of rules pertaining to transport emergencies.
- Specific roles and responsibilities of MAH units, transporters, drivers, authorities and aspects related to emergency communication systems and training of various stakeholders.
- The need for the development of an efficient pipeline management system.

Chapter 7 sets out the approach to implementation of the Guidelines and also highlights the key points for ensuring the implementation of the plans prepared by the central ministries, departments and states. The strategy to be adopted for the important activities to be included in the Action Plan are given below:

- Putting in place a national mechanism for covering all major disasters and reporting mechanisms at the district level.
- Dovetailing regulations governing HAZCHEM safety with the Disaster Management Act, 2005 (DM Act, 2005).
- Establishing a risk management framework criterion for chemical assessment.
- Strengthening of the institutional framework for CDM and its integration with the activities of the NDMA, State Disaster Management Authorities (SDMAs), District Disaster Management Authorities (DDMAs) and other stakeholders.
- Renewed focus on model safety codes/ standards for prevention of accidents at industry level by matching processes and technologies for safety installations comparable with the best available in the world.
- Identifying infrastructure needs for preparing mitigation plans.
- Implementing a financial strategy for the allocation of funds for different national and state/district level mitigation projects.
- Establishing an efficient information network for dissemination of alerts, warning and response messages.
- Identifying/recognising training institutions.
- Strengthening the National Disaster Response Force (NDRF), fire services, medical first responders and other emergency responders.
- Revamping of home guards and civil defence for CDM.
- Developing a national medical emergency plan binding all government, private and public hospitals with unified, well-established triage and other emergency procedures.
- Developing highway DM plans for all the identified stretches, nodal points, and Standard Operating Procedures (SOPs) integrated in the driver's kit.
- Establishing a register of relevant national and international institutes and information exchange programmes.
- Establishing post-disaster documentation procedures, epidemiological surveys and minimum criteria for relief and rehabilitation.
- Sensitising the community on chemical disasters.
- Sensitising all stakeholders, especially the management of MAH units for a more proactive role in prevention of chemical

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Location:

accidents by instituting regular internal audits of plant safety measures, actuation of On-Site emergency plans and establishment of mutual aid arrangements.

The MoEF, as the nodal ministry, will prepare a detailed Action Plan in accordance with these Guidelines with specific tasks, activities, targets and timeframes that will also form a part of the national DM plan.

In view of the expected time lapse between the formulation and approval of the DM plan, an interim arrangement has also been suggested, highlighting the following features:

- Baseline information on hazard identification and risk assessment in chemical installations and pipelines.
- Incorporation of Geographic Information System (GIS) technology.
- Identification and incorporation of legislative and institutional framework for disaster preparedness with specific and measurable indicators.
- Risk mapping.
- Development and improvement of relevant databases including isolated storages and warehouses.
- Preparation of a National Response Plan.
- Pooling of resources available on transport routes of chemicals.
- Crisis Alert System (CAS) and continued training programmes.

The activities mentioned above will be initiated with immediate effect and will be further intensified in due course of time. An institutional framework for the management of chemical disasters will be set up at the national level, which will integrate and strengthen the existing institutional mechanisms on CDM. For efficient and coordinated management, the state governments will issue guidelines for the preparation of district and local level plans in accordance with these Guidelines. The objective is to evolve an attainable and practical approach for the management of chemical disasters in India with the participation of all stakeholders including local communities for On-Site and Off-Site emergencies.

1 Introduction

Handling large quantities of HAZCHEM in installations, isolated storages, and during transportation, poses the grave risk of a sudden release of copious quantities of toxicants in the environment. There are about 1866 MAH units in India, handling a large number of chemicals as raw materials, in processes, products, and wastes, with flammable, explosive, corrosive, toxic and noxious properties. Any accident involving these may have an adverse impact on both the community and the environment.

Large quantities of chemicals are also stored/processed in industries that are located in densely populated areas. Inappropriate and haphazard construction and the lack of awareness and preparedness on the part of the community further enhance their vulnerability. The potential of heavy losses and adverse consequences on the environment due to a chemical accident calls for further improvement of safety measures in all processes/procedures and the adoption of appropriate methods for handling HAZCHEMs.

The Bhopal Gas Disaster in December 1984 brought into sharp focus the unprecedented potential of HAZCHEM like Methyl Isocyanate in terms of loss of life, health, injury and the long-term effects on the population and environment. It created compelling evidence to approach DM and chemical safety holistically. The era of restructuring with the induction of new HAZCHEM control systems and procedures all over the world in the wake of the Bhopal disaster also resulted in the strengthening of institutional mechanisms at local, district, state and central levels for the management of chemical disasters in India. The consolidation of these institutional mechanisms and the mobilisation of corporate support for the preparation and implementation of emergency plans is an integral part of these Guidelines.

1.1 Sources of Chemical Disasters

Chemical accidents may originate in:

i) Manufacturing and formulation installations including during commissioning and process operations; maintenance and disposal.

ii) Material handling and storage in manufacturing facilities, and isolated storages; warehouses and godowns including tank farms in ports and docks and fuel depots.

iii) Transportation (road, rail, air, water, and pipelines).

1.2 Causative Factors Leading to Chemical Disasters

Chemical disasters, in general, may result from:

i) Fire.

ii) Explosion.

iii) Toxic release.

iv) Poisoning.

v) Combinations of the above.

Chemical disasters may occur due to process deviations concerning the chemistry of the process, pressure, temperature and other identified parameters with regard to the state of the substance i.e., solid, liquid or gas, proximity to other toxic substances and the probability of a runaway reaction due to the incidental mixing of two or more HAZCHEMs with dissimilar properties. In addition, it may be due to hardware failure, resulting in large-scale spills of toxic substances (in any form) due to loss of containment, or an explosion. Further, Boiling Liquid Expanding Vapour Explosion (BLEVE) may occur due to sparks, shocks or frictional forces on the chemicals during transportation.

The effects can be further compounded by the micro-meteorology of the area, wind speed and direction, rate of precipitation, toxicity/quantity of chemical released, population in the reach of release, probability of formation of lethal mixtures (fuel-air or other mixtures) and other industrial activities being performed in closer vicinity.

It is very important to understand that the state of the chemical substance (solid, liquid or gas) contributes substantially to the gravity of the accident and affects control measures. Chemicals in solid form may have devastating effects if their properties are suddenly changed (e.g., sublimation) due to pressure and temperature conditions to which they are accidentally exposed. If solids continue to remain in solid form, the damage will be negligible.

Any human/mechanical failure may cause large-scale spills of liquids or of compressed gases like chlorine or Liquid Petroleum Gas (LPG) which can cause BLEVE and can directly affect human lives and the environment. The release of compressed gases give rise to thermal and cryogenic stresses, which may also impact the surrounding structure or building, compounding the damage.

1.3 Initiators of Chemical Accidents

A number of factors including human errors could spark off chemical accidents with the potential to become chemical disasters. These are:

1.3.1 Process and Safety System Failures

i) **Technical errors:** design defects, fatigue, metal failure, corrosion etc.

ii) **Human errors:** neglecting safety instructions, deviating from specified procedures etc.

iii) **Lack of information:** absence of emergency warning procedures, non-disclosure of line of treatment etc.

iv) **Organisational errors:** poor emergency planning and coordination, poor communication with public, non-compliance with mock drills/exercises etc., which are required for ensuring a state of quick response and preparedness.

1.3.2 Natural Calamities

The Indian subcontinent is highly prone to natural disasters, which can also trigger chemical disasters. Damage to phosphoric acid sludge containment during the Orissa super cyclone in 1999 and the release of acrylonitrile at Kandla Port during an earthquake in 2001, are some of the recent examples.

1.3.3 Terrorist Attacks/Sabotage

Vulnerability to chemical disasters is further compounded by likely terrorist and warfare activities, which include sabotage and attack on HAZCHEM installations and transportation vehicles. This can occur at sources listed in para 1.1, anywhere, and at any time. Guidelines for the management of chemical warfare agents and chemical weapons of mass destruction will be issued separately.

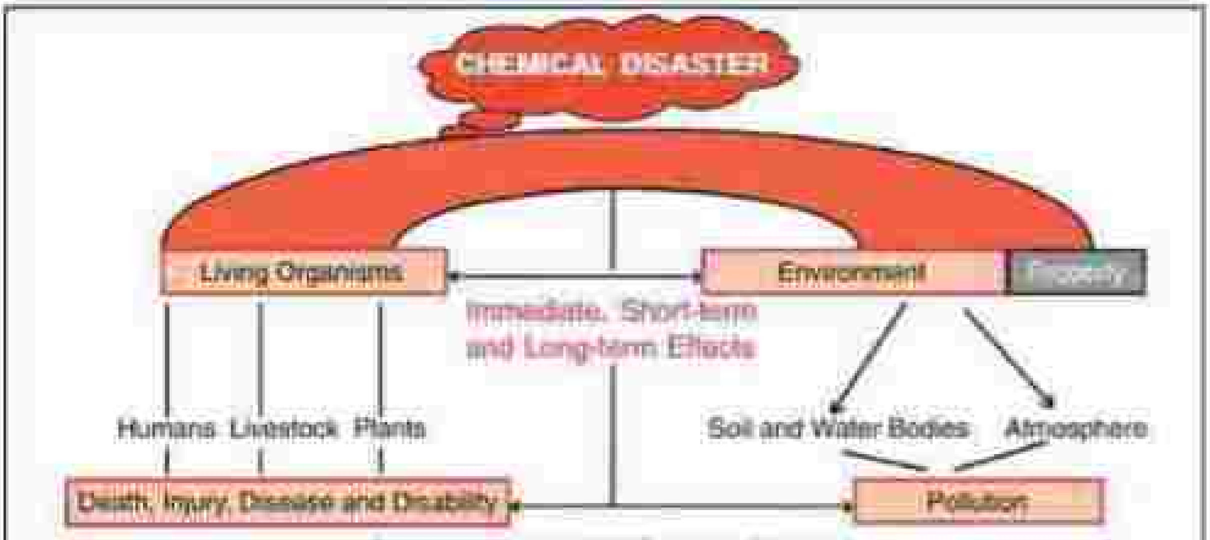

Figure-1: Impact of a Chemical Disaster

1.4 Impact of Chemical Disasters

In addition to loss of life, the major consequences of chemical disasters include impact on livestock, flora/fauna, the environment (air, soil, water) and losses to industry as shown in Figure 1.

Chemical accidents may be categorised as a major accident or a disaster depending upon the number of casualties, injuries, damage to the property or environment. A major accident is defined in the Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989, issued under the Environment (Protection) Act, 1986, whereas 'disaster' is defined in the DM Act, 2005.

1.5 Major Chemical Accidents in India

Following the Bhopal Gas Disaster in 1984, major incidences of chemical disasters in India include a fire in an oil well in Andhra Pradesh (2003), a vapour cloud explosion in the Hindustan Petroleum Corporation Limited Refinery (HPCL), Vishakhapatnam (1997), and an explosion in the Indian Petrochemicals Corporation Limited (IPCL) Gas Cracker Complex, Nagothane, Maharashtra (1990). Over 20 major chemical accidents have been reported in MAH units during 2002-06. Details of these accidents that involved chemicals like chlorine, ammonia, LPG and other HAZCHEMs are indicated in Annexure A.

1.6 Aims and Objectives of the Guidelines

The NDMA is mandated to issue guidelines to ministries/departments and states for preparing DM Plans for holistic and coordinated management of disasters. The Guidelines are intended to focus on all aspects of the DM cycle including prevention, mitigation, preparedness, relief, rehabilitation and recovery.

These Guidelines shall form the basis for the ministries and departments concerned, at the centre and state levels to evolve programmes and measures in their DM Plans. The approach followed shall emphasise chemical safety and risk reduction measures including technical and non-technical preparedness measures, be environment and technology friendly, sensitive to the special requirements of the vulnerable groups and communities, and address all stakeholders involved in the CDM. This is to be achieved through strict conformity with existing and new policies.

5 Guidelines for Industrial (Chemical) Installations and Storages

5.1 Industrial (Chemical) Installations

A prime area of concern is the strengthening of the industrial systems for the prevention and management of chemical accidents. Such provisions shall be established to continuously re-engineer (improve and upgrade) the system. As a part of government policy, it is envisaged that the present regulatory inspection and monitoring framework will evolve measures to encourage self-regulation, public consultation and PPP. These activities would develop credibility at all levels.

The important guidelines are listed below:

5.1.1 Good Engineering for Safety

This is applicable for the prevention and minimisation of all disasters—both man-made and natural. In the context of industrial disasters, good engineering is the first step in achieving safety. The setting up of new industries by an occupier shall be done in consultation with the state inspectorate, considering all parameters including geographical, seismological, demographic and environmental factors. The process engineering and control including detailed evaluation at the design stage are essential inputs for safety.

Engineering methods to control hazards include:

i) Change of processes: to shift to less hazardous processes.

ii) Change of material: to shift to less hazardous material.

iii) Change of equipment: to replace machinery before the expiry of residual life.

iv) Detailed engineering of each equipment under requirement, capacity, specifications and regular maintenance of history sheets for fault analysis.

v) Regular testing of critical equipment/storage vessels through non-destructive testing (radiography, thickness survey, hydraulic testing etc.).

vi) Isolation and enclosures: Storages will be isolated and enclosed to minimise the impact of weather conditions (heat radiation, thermal and cryogenic stresses) and will be directly connected to containment including Waste Air Destruction (WAD) systems.

vii) Hazard and Operability Study (HAZOP) and Hazard Analysis (HAZAN) studies for early identification of hazards, regular structural audit.

viii) Management Information System (MIS) is a significant area for monitoring at the management level. It is divided into three categories:

a. Checking normal day-to-day operations: compliance of statutory requirements; monitoring reports; and reporting of exceptions to the top management.

b. This deals with emergency control systems (chemicals and fire contingency plans), training and retraining of employees, transporters, drivers and cleaners, stockists, distributors, retailers, community leaders, consumers, first responders – the police, fire services, home guards, civil defence, NDRF, SDRF and medics/ paramedics. This also covers HAZOP/ HAZAN studies, regular appraisal and updating.

c. Provision, maintenance and regular upgrading of safety including PPE, maintenance of daily check charts of PPE, work permit system (including stoppage, start-up chemical manufacturing/storage equipment hardware).

5.1.2 Accident Reporting, Investigation and Analysis

i) The basic concept is the 'Principles of Examination'. The examination will aim at identification of operational difficulties, fault in design, and inspection procedures after an accident.

ii) There is a need to synthesise a prediction model that can spot problems/difficulties prospectively as well as retrospectively.

iii) To identify principal causes of accidents or near misses.

iv) To identify deficiencies in the process/ operation/hardware/instrumentation.

v) To find out and critically evaluate unsafe practises requiring correction.

vi) To find out and finalise needs for engineering revision.

5.1.3 Safety Promotional Activities

Accident prevention needs proactive and reactive participation of all activities like:

i) Installation of sensors and monitors, their regular maintenance and calibration at the plant perimeter to trigger alarms to the plant personnel as well as public.

ii) Safety competitions, exhibitions, film/video shows, seminars, debates.

iii) Celebration of Safety Day/Week.

iv) Safety hoardings at strategic points.

v) Frequent visit to other model industries.

vi) Institution of chemical safety award system.

5.1.4 Other Areas of Attention

Efficacy of safety systems shall be checked daily and listed with special emphasis on the following:

i. Provisions of two-to-three tier safety.

ii. Early-warning system.

iii. Two-to-three tier power back-up system for safety of equipment/provision.

iv. Start-up and shutdown procedures.

v. Daily exceptional reporting for top management based on status of full preparedness/compliance according to latest internal safety audit; internal audit highlights: high accident potential jobs, actions or conditions to be dealt on priority basis. The audit shall indicate shortfalls according to accident potential.

vi. Best maintenance and preventive maintenance practises.

   a. Regular improvisation of safety systems based on global success stories.

   b. Toxicology (complete MSDS as ready reckoner for warnings/ instructions).

   c. Mock drills of warning alarm systems.

   d. Instrumentation.

   e. Written down preventive maintenance and breakdown maintenance practises and check listing of each on a daily basis.

f. Regular (daily basis) trials of stand by systems.

g. Key points to be kept in mind while setting SOPs for safety include:

   1. Use of danger and information tags.
   2. No substitutions of tags from one another.
   3. Information or instruction tag shall be used to convey special instructions for the equipment.
   4. The instruction tag shall not be used where a danger tag is required to identify a particular equipment as that equipment, if operated can cause an accident.
   5. The operator/shift officer shall assume responsibility for the use and removal of danger tags.
   6. Locking out of chemical plant equipment.
   7. Colour codes will be devised for locking.
   8. All locks will be placed on a breaker with a process until work is completed.
   9. The principle of isolation of equipment under maintenance repair without exception.

Based upon the actual inventory of HAZCHEM, adequacy of the preparedness and response is required to be established in the plant. It is essential to develop the DM capabilities both within the plant perimeter and in the vicinity on the basis of the dynamic quantitative risk assessment analysis. Meteorological data like wind direction shall be either obtained from concerned functionaries, or generated in-house for the proper management of chemical emergencies.

The best engineering practises practised the world over like those followed by the American Society of Mechanical Engineering (ASME) and others shall be modified and adapted in the Indian context under the authority of the BIS. Some of the major features of chemical safety procedures practised are shown in Annexure H for ready reference.

5.2 Storages

The storages of HAZMAT in an installation, or isolated storages are major sources of chemical disasters. The existing legal regulatory requirement provided through The Petroleum Act, 1934 and The Explosives Act, 1884, the Static and Mobile Pressure Vessels (Unfired) Rules, 1981, the Gas Cylinder Rules, 2004, the MSIHC Rules, 1989 and the Factories Act, 1948, and various rules framed by the states give comprehensive guidelines to all installations and storages for the purpose of maintenance and operation of storage, tank farms and vessels. However, there are some glaring gaps with regard to safety, containment and neutralisation of toxic spill and release at the installation and storage site. Necessary provisions need to be enacted for fail-safe safety measures.

Important guidelines for installations and isolated storages are:

i) Factories/Storages having Off-Site consequences need to be treated at par with MAH factories in view of the probability of occurrence of accident due to the risks associated with bulk storage of HAZMAT.

ii) Standards in respect of design and construction with provisions for maintenance shall be laid down. The design shall be so formulated such that there would not be any effect of micrometeorological factors like temperature, pressure, humidity, air flow and protection from static charges.

iii) The storages of large inventories of HAZMAT should go with corresponding safety, containment measures, good engineering and environmental practises. Better safety and containment measures for safety release installations should be used, like valves, rupture discs and monitors etc., to protect the storages.

iv) At the installation level, storages require a risk assessment strategy addressing all the risk areas including the following components:

a. Safety and security provisions.

b. Pipelines transferring the HAZMAT to other plants/locations, or outside the premises.

c. Instrumentation especially—Distributed Control Systems (DCSs).

v) Comprehensive guidelines are available for safe storages, testing and monitoring of storage vessels and areas, and for checking the residual life of vessels, pipelines and other equipment used in storage of HAZCHEMs. In addition, a testing system, its frequency and a certification system also exist. However, there is an urgent need of critical evaluation and review pertaining to the following areas:

a. Defining and ensuring the limits of quantity of HAZMAT as per the capacity of storage facility.

b. Simultaneous storage of non-compatible hazardous and toxic material.

c. Restriction of keeping storage vessels open to the sky due to the impact of weather conditions on the content of storage vessels.

d. The concept of residual life with regard to depletion of various tolerances etc., needs to be re-evaluated from time-to-time, as many other factors and stresses responsible for the breakdown of vessels appear with ageing.

e. Proper and adequate provisions of safety to cater to thermal and cryogenic stresses will be taken care of during the designing mode.

f. A full-scale containment and neutralisation system shall be established for HAZCHEM that are not manufactured but stored in bulk quantities for in-house use. Such HAZCHEM include liquids like ammonia in ice manufacturing, LPG, furnace oils, compressed gas including chlorine in the pulp and paper industry, oxygen in Common Effluent Treatment Plants (CETPs), hydrogen in vegetable oil manufacturing and other inflammable fuels used in industries.

g. Special provisions including the usage of lightning arrestors for gases (such as hydrogen that can make an explosive mixture with air, running the possible risk of exploding) as lightning acts as a catalyst for such a reaction.

h. Ensure availability of a stand-by power supply system which shall operate in the case of failure/disruption of the main power supply and simultaneously requiring containment/neutralisation of stored liquid/gaseous chemicals to a designated place.

Annexures

Annexure-A

Some Major Chemical Accidents in India (2002–06)

S. No.	Name of Unit	Date of Accident	Source	Death/Injury/Missing: Losses
1.	GACL, Vadodara, Gujarat	05.09.2002	Chlorine gas —explosion	4/20/nil
2.	IPCL, Gandhar, Gujarat	20.12.2002	Chlorine gas —release	Nil/18 workers & 300 villagers in Jageshwar affected/nil
3.	IOC Refineries, Digboi, Assam	07.03.2003	Fire in motor spirit tank	Nil:Product loss Rs11.55crore
4.	Ranbaxy Laboratories Ltd., Mohali, Punjab	11.06.2003	Toluene	2/19/nil
5.	BPCL Bottling Plant, Dhar, Madhya Pradesh	05.10.2003	LPG leak from tank lorry	Nil
6.	Orient Paper Mills, Amla, Shahdol, Madhya Pradesh	13.10.2003	Liquid chlorine	Nil/88/nil; 5 m pipe affected
7.	IOL Gulf Oil, Kukkatpally, Hyderabad, Andhra Pradesh	25.11.2003	Explosion	8/5/1
8.	Anil Enterprises, Zakhira, Rohtak, Haryana	28.04.2004	Fire in LPG fired oven	6/2/nil
9.	HIL Udyogmandal, Kerala	06.07.2004	Toluene fire	Nil
10.	Shyamlal Industries, GIDC, Vatva, Ahmedabad Gujarat	12.04.2004	Benzene fire	Nil
11.	Chemical Factory, Dombivili, Maharashtra	31.05.2004	Hexane release —fire	1/8/Nil
12.	Chemplast, Mettur, Tamil Nadu	18.07.2004	Chlorine leak	Nil/27/nil

13.	Gujarat Refinery, Vadodara, Gujarat	29.10.2004	Explosion in slurry settler	2/13/nil
14.	Ranbaxy Laboratories Ltd., Mohali, Punjab	30.10.2004	Fire in dryer room	1/2/nil
15.	Matrix Laboratory Ltd. Unit 1, Kazipally, Medak District, Andhra Pradesh	05.03.2005	Sodium hydride	8/nil/nil
16.	Gujarat Refinery, Gujarat	15.06.2005	Fire	Nil
17.	Coromondal Fertilizer Ltd., Ennore, Tamil Nadu	22.07.2005	Ammonia	Nil/5/nil
18.	Gulf Oil Corporation Ltd., Sanathnagam, Hyderabad, Andhra Pradesh	04.10.2005	Explosion/fire	2/2/nil
19.	Orchid Chemicals and Pharmaceuticals Ltd., Alathur, Kancheepuram District, Tamil Nadu	03.11.2005	Explosion with fire	2/4/nil
20.	Aurobindo Pharma Ltd., Unit-V, IDA Pashamylaram Medak Dist., Andhra Pradesh	28.11.2005	Explosion while drying cloxacilline sodium	1/4/nil
21.	Indian Oil Corporation Ltd., Mathura Refinery, Mathura, Uttar Pradesh	29.12.2005	Fire	1/nil/nil
22.	Kanoria Chemicals and Industries Ltd. Renukoot, Sonebhadra, Uttar Pradesh	29.03.2006	Chlorine release	6/23/nil
23.	Anjana Explosives Ltd., Peddakaparthi Nalgonda District, Andhra Pradesh	18.07.2006	Spillage of hazchem	5/nil/nil
24.	Ravi Organics Ltd., Muzzaffarnagar, Uttar Pradesh	19.09.2006	Gas release	1/nil/nil
25.	Reliance Industries Refinery, Jamnagar, Gujarat	25.10.2006	Leaked hot vaccum gas oil catches fire in air	2/nil/nil

RE: Reg. Downloadable data from UAT#2 not available.

Bhuban Mohan Mishra <Bhuban.Mishra@se.com>

Thu 14/07/2022 08:30

To:Ghamandi Lal Meena <GLMEENA@NTPC.CO.IN>
Cc:VV Kurien <VVKURIAN@NTPC.CO.IN>;Puneet JUNEJA <puneet.juneja@se.com>;Devender . <devender.chauhan@se.com>;Pradip Maity <Pradip.Maity@se.com>;Ravindra Sharma <RAVINDRASHARMA@NTPC.CO.IN>

2 attachments (351 KB)
ION Enterprise end of commercialization.pdf; Power Solutions Software - Support Lifecycle - 8.2.pdf;

Some people who received this message don't often get email from bhuban.mishra@se.com. Learn why this is important

CAUTION: This Email has been sent from outside the Organization. Unless you trust the sender, Don't click links or open attachments as it may be a Phishing email, which can steal your Information and compromise your Computer.

Dear Sir,
We will not get the backend software support as the ION6.0 software is very old and end of commercialization had been announced in the year of 2018. Please find attached the required documents for your ready reference.

So, we are requesting your support to upgrade the old ABT software at the earliest.
Assuring our best services as and when required.

With regards

Bhuban Mohan Mishra | Schneider Electric India Pvt. Ltd | DOM – Digital Energy | Digital Power - India East | India
Phone: +9133-44027226 | Toll Free: +1-800-425-0555 | Fax: +91 33 3364 0102 | Mobile: +91 8985008107
Email: bhuban.mishra@se.com | Site: www.schneider-electric.com | Address: Schneider Electric India Pvt. Ltd. BN-3,Sector-V, Salt Lake City, Kolkata- 700091.

*** Please consider the environment before printing this e-mail

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

From: Ghamandi Lal Meena <GLMEENA@NTPC.CO.IN>
Sent: Thursday, July 7, 2022 7:00 PM

To whom it may concern

Subject: PowerLogic ION Enterprise 6.0 expansion parts end of commercialization

Schneider Electric will no longer commercialize expansion parts for PowerLogic ION Enterprise 6.0.1 systems starting January 1st, 2018. Affected part numbers are listed below:

Material	Marketing Short Description
IE60-CL	Client licence for IONE6
IE60-DL-E	Entry-Range DL for IONE6
IE60-DL-M	Mid-Range DL for IONE6
IE60-DL-S	High-End DL for IONE6
IONE-OPC-V1	OPC DA SERVER for IONE5 or IONE6
IONE-PQDIF-V1	PQDIF Exporter Module for IONE6
IE60-DL-S50	50 DL Bundle (US Canada only)
IE60-DL-UNLTD	Unlimited Device Licence

PowerLogic ION Enterprise 6.0.1 was made obsolete with the release of Power Monitoring Expert 7.2 in August 2013. Also limited support for PowerLogic ION Enterprise 6.0.1 ended in June 1st, 2015. For more details please review the Power Solutions Software – Support Lifecycle policy.

It is highly recommended to upgrade existing PowerLogic ION Enterprise systems to the latest available version of EcoStruxure Power Monitoring Expert. Please contact Schneider Electric or your Critical Power EcoXpert for details.

Sincerely

Juan Arias
Power Monitoring Expert Offer Manager – Power Solutions
Schneider Electric Buildings & IT Business, EcoBuilding Division

Signature valid
Reason:
Location:

Product Support Lifecycle Policy

PowerSCADA Expert
Power Monitoring Expert
Power Manager

February 23, 2017

Life Is On | Schneider Electric

PowerSCADA Expert

Product Release	Release Date	Lifecycle Phase	Support
PowerLogic SCADA 7.20	Aug 2011	Retired	Full Support ended on December 31, 2015 Limited Support ended on December 31, 2015
PowerSCADA Expert 7.30	Feb 2013	Active	Full Support ended on December 31, 2015 Limited Support to end on December 31, 2018
PowerSCADA Expert 7.40	Mar 2014	Active	Full Support ended on December 31, 2016 Limited Support to end on December 31, 2019
PowerSCADA Expert 8.0	Apr 2015	Active	Full Support to end on December 31, 2018 Limited Support to end on December 31, 2020
PowerSCADA Expert 8.1	Apr 2016	Active	Full Support to end on December 31, 2018 Limited Support to end on December 31, 2020
PowerSCADA Expert 8.2	Apr 2017	Active	Full Support to end on December 31, 2019 Limited Support to end on December 31, 2022

Full Support
- Technical investigation and assistance for customer issues, including creation of critical hotfixes where deemed necessary by the factory

Limited Support
- Answering questions
- When possible, providing workarounds and fixes that are available for known problems but no hotfixes for new issues
- Provide information on migration to a newer product release that has Full Support

Notes
- Support for any add-ons beginning with PowerSCADA Expert 8.0 will be the same as the version of PowerSCADA Expert where they were released. The add-ons include Advanced Reporting & Dashboards, Application Modules and Event Notification Module.
- Citect lifecycle phases for a release are not necessarily in-sync with PowerS[illegible] lifecycle phases.

Signature valid

Power Monitoring Expert

Product Release	Release Date	Lifecycle Phase	Support
ION-E 6.0	June 2009	Retired	Full Support ended on June 1, 2013 Limited Support ended on June 1, 2015
SPM 7.0	March 2012	Active	Full Support ended on June 1, 2015 Limited Support to end on December 31, 2017
PME 7.2	Sept 2013	Active	Full Support ended on December 31, 2016 Limited Support to end on December 31, 2018
PME 8.0	June 2015	Active	Full Support to end on December 31, 2018 Limited Support to end on December 31, 2020
PME 8.1	April 2016	Active	Full Support to end on December 31, 2019 Limited Support to end on December 31, 2021
PME 8.2	April 2017	Active	Full Support to end on December 31, 2020 Limited Support to end on December 31, 2022

Full Support
- Technical investigation and assistance for customer issues, including creation of critical hotfixes where deemed necessary by the factory

Limited Support
- Answering questions
- When possible, providing workarounds and fixes that are available for known problems but no hotfixes for new issues
- Provide information on migration to a newer product release that has Full Support

Notes
- PME 7.2 includes DC, HC and Standard editions
- PME 8.0 includes DC, HC, Buildings and Standard editions
- PME 8.1 and PME 8.2 includes DC, HC and Standard editions

Signature valid

Power Manager

Product Release	Release Date	Lifecycle Phase	Support
Power Manager 1.0	Feb 2015	Active	Full Support to end on December 31, 2018 Limited Support to end on December 31, 2020
Power Manager 1.1	Dec 2015	Active	Full Support to end on December 31, 2018 Limited Support to end on December 31, 2020
Power Manager 1.2	April 2016	Active	Full Support to end on December 31, 2019 Limited Support to end on December 31, 2021
Power Manager 1.3	April 2017	Active	Full Support to end on December 31, 2020 Limited Support to end on December 31, 2022

Full Support
- Technical investigation and assistance for customer issues, including creation of critical hotfixes where deemed necessary by the factory

Limited Support
- Answering questions
- When possible, providing workarounds and fixes that are available for known problems but no hotfixes for new issues
- Provide information on migration to a newer product release that has Full Support

Signature valid

CPCB IT Division

30.04.2015

Protocol for Data Transmission from CAAQM Stations Existing as on Date

1. Data Format

- Data file on real time basis having 15 minutes average values in a prescribed format attached at Annexure-I should be generated at the station for which Instrument Supplier is responsible.
- File should be updated after every 15 minutes.
- Data intervals like 00:15, 00:30, 00:45, 01:00 should be fixed at the station.
- Station file name should be exactly as the name of the station to be displayed on the web portal. i.e. Sanathnagar, NehruNagar. Here precaution is to be taken that no space between words should be given or no special characters should be used.
- File should be recorded in a folder c:\data\sanathnagardata.txt
- File should allow data appending sequentially.
- Date of last file record appended in the file should be recorded and data afterwards be placed in the data file.
- File appending should continue subject to max 97 lines. First in First out mechanism shall be followed in keeping file size to 97 lines.
- Hence, in the specified folder c:\Data\ there will be a single file which will keep appending as per format attached.
- Duplicate entry of any data should not be made in the file.
- System should have capability to create previous record data file for which user will give the date. This is required to have lost data makeup in the final database, if any.

2. Data Mapping

- Protocol for each parameter is fixed as below:
  1. 15 Minutes average value will be provided by the operator of the CAAQMS
  2. Each SPCB will have the parameter as mentioned in the table only. Not even a small gap or space is provided other than the mentioned table is acceptable.

3. Standard Parameter Naming Protocol and Conversion factors Table

Parameters Name	Parameter Abbreviations	Unit	Conversion factors at 25°c
Rack Temperature	Temp	°C	
Carbon Monoxide	CO	mg/m^3	$1ppm=1.145mg/m^3$
Sulphur Dioxide	SO2	$\mu g/m^3$	$1ppb=2.62\mu g/m^3$
Nitric Oxide	NO	$\mu g/m^3$	$1ppb=1.23\mu g/m^3$
Nitrogen dioxide	NO2	$\mu g/m^3$	$1ppb=1.88\mu g/m^3$
Oxides of Nitrogen	NOx	ppb	--
Ozone	Ozone	$\mu g/m^3$	$1ppb=1.96\mu g/m^3$
Particulate Matter less than	PM_{10}	$\mu g/m^3$	--

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11...
Reason:
Location:

10 Micron size			
Wind Speed	WS	m/s	--
Wind Direction	WD	deg	--
Ambient Temperature	AT	℃	
Relative Humidity	RH	%	--
Barometric Pressure	BP	mmHg	--
Solar Radiation	SR	W/m^2	--
Rain Fall	RF	mm	--
Vertical Wind Speed	VWS	degree	--
Particulate Matter less than 2.5 micron size	$PM_{2.5}$	$\mu g/m^3$	--
Benzene	Benzene	$\mu g/m^3$	1ppb=3.19$\mu g/m^3$
Toluene	Toluene	$\mu g/m^3$	1ppb=3.77$\mu g/m^3$
Xylene	Xylene	$\mu g/m^3$	1ppb=4.34$\mu g/m^3$
Ethyl Benzene	Eth-Benzene		1ppb=4.34$\mu g/m^3$
M+P_Xylene	MP-Xylene		1ppb=4.34$\mu g/m^3$
Methane	CH_4	$\mu g/m^3$	1ppb=0.65$\mu g/m^3$
Ammonia	NH_3	$\mu g/m^3$	1ppb=0.70$\mu g/m^3$
Formaldehyde	HCHO	$\mu g/m^3$	1ppb=1.23$\mu g/m^3$
Mercury	Hg	$\mu g/m^3$	1ppb=8.20$\mu g/m^3$

Note: 1. Any other parameter can be added with the prior approval of IT Division ONLY.

4. Internet Connectivity

- Internet connectivity should be available on 24X7 basis for data transmission with an uptime of 99.9%. For this purpose every CAAQM station should have two kinds of connection:
  i) Leased Line Circuit of at least 01 Mbps capacity
  ii) Broad Band connectivity through telephone line. Both facilities should be configured in ready to use condition. If possible auto failover should be created.

Note: Connectivity through Datacard is not acceptable except in any special circumstances, where both of these types of connectivities are not available. For such case CPCB IT Division shall be consulted before taking a final decision.

5. Other Information:

1. Area Map showing station location
2. Latitude, Longitude and altitude of the station
3. Photo of station along with nearby areas
4. One page write-up about the station activities in the vicinity of station including major pollution sources like nearby road, rail, restaurants, generator sets, etc.

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Annexure - I

File Name: sanathnagar

1,2,3,4,5,6,7,8,
Station name, Parameter, Date from, Date to, Value,calibrationflag,maint flag,Remark,
Sanathnagar,CO,27-04-2015 13:00,27-04-2015 13:15,0.2497,0,0,analyserfaulty,
Sanathnagar,CO,27-04-2015 13:15,27-04-2015 13:30,0.2470,0,0,analyserfaulty,
Sanathnagar,CO,27-04-2015 13:30,27-04-2015 13:45,0.2470,0,0,analyserfaulty,
Sanathnagar,CO,27-04-2015 13:45,27-04-2015 14:00,0.2470,0,0,analyserfaulty,
Sanathnagar,Ozone,27-04-2015 13:00,27-04-2015 13:15,59.6710,0,0,flowproblem,
Sanathnagar,Ozone,27-04-2015 13:15,27-04-2015 13:30,59.5960,0,0,analyserfaulty,
Sanathnagar,Ozone,27-04-2015 13:30,27-04-2015 13:45,59.5960,0,0,analyserfaulty,
Sanathnagar,Ozone,27-04-2015 13:45,27-04-2015 14:00,59.5960,0,0,analyserfaulty,
Sanathnagar,NO,27-04-2015 13:00,27-04-2015 13:15,0.5022,0,0,analyserfaulty,
Sanathnagar,NO,27-04-2015 13:15,27-04-2015 13:30,0.4435,0,0,0,
Sanathnagar,NO,27-04-2015 13:30,27-04-2015 13:45,0.4435,0,0,0,
Sanathnagar,NO,27-04-2015 13:45,27-04-2015 14:00,0.4435,0,0,0,
Sanathnagar,So2,27-04-2015 13:00,27-04-2015 13:15,3.5233,0,0,0,
Sanathnagar,So2,27-04-2015 13:15,27-04-2015 13:30,3.7278,0,0,0,
Sanathnagar,So2,27-04-2015 13:30,27-04-2015 13:45,3.5233,0,0,0,
Sanathnagar,So2,27-04-2015 13:45,27-04-2015 14:00,3.7278,0,0,0,
Sanathnagar,RT,27-04-2015 13:15,27-04-2015 13:30,33.3260,0,0,0,
Sanathnagar,RT,27-04-2015 13:30,27-04-2015 13:45,33.2240,0,0,0,
Sanathnagar,AT,27-04-2015 13:45,27-04-2015 14:00,33.0960,0,0,0,
Sanathnagar,AT,27-04-2015 14:15,27-04-2015 14:30,33.3740,0,0,0,
Sanathnagar,RH,27-04-2015 13:15,27-04-2015 13:30,41.3060,0,0,0,
Sanathnagar,PM10,27-04-2015 13:15,27-04-2015 13:30,30.3000,0,1,analyserfaulty,
Sanathnagar,PM10,27-04-2015 13:30,27-04-2015 13:45,30.3000,1,0,analyserfaulty,

---

Please note:
Here 0 zero stand for normal operation of instruments in **calibration flag status**

1- Stands for calibration mode ON and data will not be considered for averaging purpose. Same is true for Maintenance mode where 0-normal and 1-maintenance mode ON

Signature valid
Digitally signed by SAN[illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Non Tariff Income to be shared with Beneficiaries for the FY 2019-20

(Amount in Rs.)

S.No.	Name	Net Non Tariff Income for sharing	Income to be shared (50%)
1	Singrauli Super Thermal Power	8,80,20,860	4,40,10,400
2	Rihand Superthermal Power Proj	6,15,01,782	3,07,50,900
3	Unchahar Super Thermal Power P	4,47,53,180	2,23,76,600
4	Tanda Thermal Power Project	1,48,23,073	74,11,500
5	National Capital Dadri thermal	8,52,54,973	4,26,27,500
6	Auraiya Gas Power Project	84,13,319	42,06,700
7	Anta Gas Power Project	36,82,598	18,41,300
8	Dadri Gas Power Project	13,97,322	6,98,700
9	Faridabad Gas Power Project	30,70,536	15,35,300
10	Korba Super Thermal Power Proj	6,74,87,816	3,37,43,900
11	Vindhyachal Super Thermal Powr	7,74,57,634	3,87,28,800
12	Sipat Super Thermal Power Proj	4,82,42,738	2,41,21,400
13	Kawangas Power Project	26,06,908	13,03,500
14	Gandhargas Power Project	37,63,661	18,81,800
15	Farakka Super Thermal Power Pr	6,28,10,342	3,14,05,200
16	Kahalgaon Super Thermal Power	6,22,08,912	3,11,04,500
17	Talcher Super Thermal Power Pr	7,89,64,647	3,94,82,300
18	Talcher Tps	50,78,899	25,39,400
19	Barh Thermal Power Plant	1,48,46,724	74,23,400
20	Ramagundam Super Thermal Power	10,25,17,464	5,12,58,700
21	Simhadri Thermal Power Project	4,16,22,169	2,08,11,100
22	Koldam Hydro Project	15,54,098	7,77,000
23	Bongaigaon	27,66,976	13,83,500
24	Mauda	3,18,44,957	1,59,22,500
25	Solapur STPP	1,35,15,046	67,57,500
26	Kudgi STPP	3,13,50,897	1,56,75,400
27	Lara STPP	18,33,788	9,16,900
28	Gadarwara Super Th Power Plant	32,44,086	16,22,000
29	Darlipali	2,79,151	1,39,600
30	Khargone	6,35,800	3,17,900
31	Barauni Thermal Power Station	18,11,361	9,05,700
	Total	**96,69,61,707**	**48,34,80,900**

For
Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For Tanmaya S. Pradhan & Co.
(Cost Accountants)

For Tanmaya S. Pradhan & Co.
Cost Accountants

CMA Tanmaya S. Pradhan

CMA Tanmaya S. Pradhan
(Partner)
M.No. 17590

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

Non Tariff Income to be shared with Beneficiary for the year 2020-21

Amount in ₹

S.No.	Station Name	Net Non-Tariff income to be considered for Sharing	Non-tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	9,25,15,308	4,62,57,360
2	Rihand Super Thermal Power Project Stage 1	5,75,34,400	2,87,17,200
3	Rihand Super Thermal Power Project Stage 2	5,75,34,400	2,87,17,200
4	Rihand Super Thermal Power Project Stage 3	5,75,34,400	2,87,17,200
5	Unchahar Super Thermal Power Project Stage 1	1,34,23,001	67,11,501
6	Unchahar Super Thermal Power Project Stage 2	1,34,23,001	67,11,501
7	Unchahar Super Thermal Power Project Stage 3	67,10,001	33,55,001
8	Unchahar Super Thermal Power Project Stage 4	1,59,76,234	79,88,117
9	Tanda Thermal Power Project Stage 1	44,55,840	22,34,920
10	Tanda Thermal Power Project Stage 2	64,57,760	32,28,880
11	National Capital Dadri Thermal Stage 1	3,92,87,292	1,96,43,646
12	National Capital Dadri Thermal Stage 2	3,97,28,308	1,98,64,154
13	Auraiya Gas Power Project	64,18,300	32,09,150
14	Anta Gas Power Project	34,76,300	17,38,150
15	Dadri Gas Power Project	13,67,800	6,83,900
16	Faridabad Gas Power Project	21,33,803	10,66,902
17	Korba Super Thermal Power Project Stage 1 & 2	9,16,49,232	4,58,24,616
18	Korba Super Thermal Power Project Stage 3	3,17,72,305	1,58,86,152
19	Vindhyachal Super Thermal Power Project Stage 1	4,75,95,262	2,38,47,631
20	Vindhyachal Super Thermal Power Project Stage 2	3,78,52,218	1,89,26,109
21	Vindhyachal Super Thermal Power Project Stage 3	3,78,52,218	1,89,26,109
22	Vindhyachal Super Thermal Power Project Stage 4	3,78,52,218	1,89,26,109
23	Vindhyachal Super Thermal Power Project Stage 5	1,88,26,400	94,13,200
24	Sipat Super Thermal Power Project Stage 2	75,70,871	37,85,436
25	Sipat Super Thermal Power Project Stage 1	1,57,42,314	78,71,157
26	Kawas Gas Power Project	49,00,400	24,50,200
27	Gandhar Gas Power Project	22,28,800	11,14,400
28	Farakka Super Thermal Power Project Stage 1 & 2	5,80,13,426	2,90,06,713
29	Farakka Super Thermal Power Project Stage 3	1,83,41,782	91,70,891
30	Kahalgaon Super Thermal Power Stage 1	98,35,076	49,17,538
31	Kahalgaon Super Thermal Power Station Stage 2	1,73,12,384	86,56,192
32	Talcher Super Thermal Power Project Stage 1	1,40,80,462	70,40,231
33	Talcher Super Thermal Power Project Stage 2	2,80,40,914	1,40,20,457
34	Talcher TPS	70,69,200	35,34,600
35	Barh Thermal Power Plant Stage 2	1,61,09,500	80,54,800
36	Ramagundam Super Thermal Power Stage 1 & 2	4,43,47,700	2,21,73,850
37	Ramagundam Super Thermal Power Stage 3	1,43,68,500	71,84,250
38	Simhadri Thermal Power Project Stage 1	3,93,88,406	1,96,94,203
39	Simhadri Thermal Power Project Stage 2	3,93,88,400	1,96,94,200
40	Koldam Hydro Project	10,93,200	5,46,600
41	Bongaigaon	1,17,83,200	58,91,600
42	Mauda	1,38,73,678	69,36,839
43	Mauda Stage 2	1,56,06,562	78,03,281
44	Solapur STPP	1,36,52,400	68,26,200
45	Kudgi STPP	92,87,800	46,43,900
46	Lara STPP	62,24,800	31,12,400
47	Gadarwara Super TP Power Plant	1,07,29,800	53,64,900
48	Darlipali	55,60,200	27,80,100
49	Khargone	78,36,800	39,18,400
50	Barauni Thermal Power Station Stage 1	16,91,800	8,45,900
51	Barauni Thermal Power Station Stage 2	38,43,300	19,21,650
	Total	[illegible]	[illegible]

For Management (NTPC)

Thota Vinod Kumar
AGM (Finance Commercial)

For R.M. Bansal
Chartered Accountants
FRN- 000802

CA R.M. Bansal
(Partner)
M.No. 1033

UDIN 21033323 [illegible]
Date 03-12-21

Signature Valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

S.No.	Station Name	[illegible]	[illegible]
1	[illegible]	[illegible]	[illegible]
2	[illegible]	[illegible]	[illegible]
3	[illegible]	[illegible]	[illegible]
4	[illegible]	[illegible]	[illegible]
5	[illegible]	[illegible]	[illegible]
6	[illegible]	[illegible]	[illegible]
7	[illegible]	[illegible]	[illegible]
8	[illegible]	[illegible]	[illegible]
9	[illegible]	[illegible]	[illegible]
10	[illegible]	[illegible]	[illegible]
11	[illegible]	[illegible]	[illegible]
12	[illegible]	[illegible]	[illegible]
13	[illegible]	[illegible]	[illegible]
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17	[illegible]	[illegible]	[illegible]
18	[illegible]	[illegible]	[illegible]
19	[illegible]	[illegible]	[illegible]
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21	[illegible]	[illegible]	[illegible]
22	[illegible]	[illegible]	[illegible]
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25	[illegible]	[illegible]	[illegible]
26	[illegible]	[illegible]	[illegible]
27	[illegible]	[illegible]	[illegible]
28	[illegible]	[illegible]	[illegible]
29	[illegible]	[illegible]	[illegible]
30	[illegible]	[illegible]	[illegible]
31	[illegible]	[illegible]	[illegible]
32	[illegible]	[illegible]	[illegible]
33	[illegible]	[illegible]	[illegible]
34	[illegible]	[illegible]	[illegible]
35	[illegible]	[illegible]	[illegible]
36	[illegible]	[illegible]	[illegible]
37	[illegible]	[illegible]	[illegible]
38	[illegible]	[illegible]	[illegible]
39	[illegible]	[illegible]	[illegible]
40	[illegible]	[illegible]	[illegible]
41	[illegible]	[illegible]	[illegible]
42	[illegible]	[illegible]	[illegible]
43	[illegible]	[illegible]	[illegible]
44	[illegible]	[illegible]	[illegible]
45	[illegible]	[illegible]	[illegible]
46	[illegible]	[illegible]	[illegible]
47	[illegible]	[illegible]	[illegible]
48	[illegible]	[illegible]	[illegible]
49	[illegible]	[illegible]	[illegible]
50	[illegible]	[illegible]	[illegible]
51	[illegible]	[illegible]	[illegible]
	Total	[illegible]	[illegible]

Signature valid

NTPC Ltd.

Non- Tariff income to be shared with Beneficiary for the year 2022-23

Amount in ₹

S.No.	Station Name	Net Non- Tariff income to be considered for Sharing	Non- tariff income to be shared (50%)
1	Singrauli Super Thermal Power Station	4,37,34,400	2,18,67,200
2	Rihand Super Thermal Power Project Stage 1	8,10,22,400	4,05,11,200
3	Rihand Super Thermal Power Project Stage 2	8,10,22,400	4,05,11,200
4	Rihand Super Thermal Power Project Stage 3	8,10,22,400	4,05,11,200
5	Unchahar Super Thermal Power Project Stage 1	56,58,000	28,29,000
6	Unchahar Super Thermal Power Project Stage 2	56,58,000	28,29,000
7	Unchahar Super Thermal Power Project Stage 3	28,29,400	14,14,700
8	Unchahar Super Thermal Power Project Stage 4	67,36,400	33,68,200
9	Tanda Thermal Power Project Stage 1	41,21,200	20,60,600
10	Tanda Thermal Power Project Stage 2	1,23,75,800	61,87,900
11	National Capital Dadri Thermal Stage 1	14,23,94,000	7,11,97,000
12	National Capital Dadri Thermal Stage 2	16,70,93,400	8,35,46,700
13	Auraiya Gas Power Project	67,34,200	33,67,100
14	Anta Gas Power Project	56,48,000	28,24,000
15	Dadri Gas Power Project	9,88,000	4,94,000
16	Faridabad Gas Power Project	27,46,400	13,73,200
17	Korba Super Thermal Power Project Stage 1 & 2	9,35,17,600	4,67,58,800
18	Korba Super Thermal Power Project Stage 3	2,26,99,000	1,13,49,500
19	Vindhyachal Super Thermal Power Project Stage 1	4,19,19,600	2,09,59,800
20	Vindhyachal Super Thermal Power Project Stage 2	3,31,30,400	1,65,65,200
21	Vindhyachal Super Thermal Power Project Stage 3	3,31,93,400	1,65,96,700
22	Vindhyachal Super Thermal Power Project Stage 4	3,31,99,400	1,65,99,700
23	Vindhyachal Super Thermal Power Project Stage 5	1,65,95,200	82,97,600
24	Sipat Super Thermal Power Project Stage 2	5,76,15,400	2,88,07,700
25	Sipat Super Thermal Power Project Stage 1	13,58,78,400	6,79,39,200
26	Kawas Gas Power Project	43,31,200	21,65,600
27	Gandhar Gas Power Project	11,70,000	5,85,000
28	Farakka Super Thermal Power Project Stage 1 & 2	3,76,22,400	1,88,11,200
29	Farakka Super Thermal Power Project Stage 3	1,18,22,000	59,11,000
30	Kahalgaon Super Thermal Power Stage 1	3,93,41,600	1,96,70,800
31	Kahalgaon Super Thermal Power Station Stage 2	6,98,95,400	3,49,47,700
32	Talcher Super Thermal Power Project Stage 1	8,41,67,200	4,20,83,600
33	Talcher Super Thermal Power Project Stage 2	16,83,34,400	8,41,67,200
34	Barh Thermal Power Plant Stage 1	49,83,400	24,91,700
35	Barh Thermal Power Plant Stage 2	1,27,21,600	63,60,800
36	Ramagundam Super Thermal Power Stage 1 & 2	8,37,34,400	4,18,67,200
37	Ramagundam Super Thermal Power Stage 3	1,59,36,800	79,68,400
38	Simhadri Thermal Power Project Stage 1	1,64,28,400	82,14,200
39	Simhadri Thermal Power Project Stage 2	1,64,25,600	82,12,800
40	Koldam Hydro Project	10,15,800	5,07,900
41	Bongaigaon	1,21,75,000	60,87,500
42	Mouda	2,06,96,800	1,03,48,400
43	Mouda Stage 2	2,72,18,800	1,36,09,400
44	Solapur STPP	1,50,01,400	75,00,700
45	Kudgi STPP	1,40,50,000	70,25,000
46	Lara STPP	2,28,88,400	1,14,44,200
47	Gadarwara Super TS Power Plant	2,00,61,200	1,00,30,600
48	Darlipali	59,46,200	29,73,100
49	Khargone	27,25,600	13,62,800
50	Barauni Thermal Power Station Stage 1	16,87,200	8,43,600
51	Barauni Thermal Power Station Stage 2	76,66,400	38,33,200
52	Nabinagar Super Thermal Power Station Stage 1	4,06,15,400	2,03,07,700
53	Muzaffarpur TPS (Kanti) Stage 2	36,35,600	18,17,800
		[illegible]	[illegible]

For
Management (NTPC)

Thota Vinod Kumar
GM (Finance Commercial)

For R.J. Goel & Co.,
Cost Accountants

02-06-2023

[illegible] Kishan Goel
Partner
Membership No. [illegible]

UDIN: [illegible]

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

NTPC Limited

Non-tariff income to be shared with beneficiaries for the year 2023-24

(Amount in Rs.)

Sl No.	Station Name	Net Non-tariff income to be considered for sharing	Non-tariff income to be shared (Rs.)
1	Singrauli Super Thermal Power Station	[illegible]	[illegible]
2	Rihand Super Thermal Power Project Stage 1	[illegible]	[illegible]
3	Rihand Super Thermal Power Project Stage 2	[illegible]	[illegible]
4	Rihand Super Thermal Power Project Stage 3	[illegible]	[illegible]
5	Unchahar Super Thermal Power Project Stage 1	[illegible]	[illegible]
6	Unchahar Super Thermal Power Project Stage 2	[illegible]	[illegible]
7	Unchahar Super Thermal Power Project Stage 3	[illegible]	[illegible]
8	Unchahar Super Thermal Power Project Stage 4	[illegible]	[illegible]
9	Tanda Thermal Power Project Stage 1	[illegible]	[illegible]
10	Tanda Thermal Power Project Stage 2	[illegible]	[illegible]
11	National Capital Dadri Thermal Stage 1	[illegible]	[illegible]
12	National Capital Dadri Thermal Stage 2	[illegible]	[illegible]
13	Auraiya Gas Power Project	[illegible]	[illegible]
14	Anta Gas Power Project	[illegible]	[illegible]
15	Dadri Gas Power Project	[illegible]	[illegible]
16	Faridabad Gas Power Project	[illegible]	[illegible]
17	Korba Super Thermal Power Project Stage 1 & 2	[illegible]	[illegible]
18	Korba Super Thermal Power Project Stage 3	[illegible]	[illegible]
19	Vindhyachal Super Thermal Power Project Stage 1	[illegible]	[illegible]
20	Vindhyachal Super Thermal Power Project Stage 2	[illegible]	[illegible]
21	Vindhyachal Super Thermal Power Project Stage 3	[illegible]	[illegible]
22	Vindhyachal Super Thermal Power Project Stage 4	[illegible]	[illegible]
23	Vindhyachal Super Thermal Power Project Stage 5	[illegible]	[illegible]
24	Sipat Super Thermal Power Project Stage 1	[illegible]	[illegible]
25	Sipat Super Thermal Power Project Stage 2	[illegible]	[illegible]
26	Kawas Power Project	[illegible]	[illegible]
27	Gandhar Power Project	[illegible]	[illegible]
28	Farakka Super Thermal Power Project Stage 1 & 2	[illegible]	[illegible]
29	Farakka Super Thermal Power Project Stage 3	[illegible]	[illegible]
30	Kahalgaon Super Thermal Power Stage 1	[illegible]	[illegible]
31	Kahalgaon Super Thermal Power Station Stage 2	[illegible]	[illegible]
32	Talcher Super Thermal Power Project Stage 1	[illegible]	[illegible]
33	Talcher Super Thermal Power Project Stage 2	[illegible]	[illegible]
34	Barh Thermal Power Plant Stage 1	[illegible]	[illegible]
35	Barh Thermal Power Plant Stage 2	[illegible]	[illegible]
36	North Karanpura STPS	[illegible]	[illegible]
37	Ramagundam Super Thermal Power Stage 1 & 2	[illegible]	[illegible]
38	Ramagundam Super Thermal Power Stage 3	[illegible]	[illegible]
39	Simhadri Thermal Power Project Stage 1	[illegible]	[illegible]
40	Simhadri Thermal Power Project Stage 2	[illegible]	[illegible]
41	[illegible] Hydro Project	[illegible]	[illegible]
42	Bongaigaon	[illegible]	[illegible]
43	Mouda	[illegible]	[illegible]
44	Mouda Stage 2	[illegible]	[illegible]
45	Solapur STPP	[illegible]	[illegible]
46	Kudgi STPP	[illegible]	[illegible]
47	Lara STPP	[illegible]	[illegible]
48	Gadarwara Super Th Power Plant	[illegible]	[illegible]
49	Darlipali	[illegible]	[illegible]
50	Khargone	[illegible]	[illegible]
51	Barauni Thermal Power Station Stage 1	[illegible]	[illegible]
52	Barauni Thermal Power Station Stage 2	[illegible]	[illegible]
53	Nabinagar Super Thermal Power Station Stage 1	[illegible]	[illegible]
54	Muzaffarpur [illegible] Stage 2	[illegible]	[illegible]
		[illegible]	[illegible]

For
Management (NTPC)

[signature]

[illegible]
GM (Finance Commercial)

For S. Dhal & Co.
Cost Accountants

Subhakanta Dhal

[illegible]
Partner
Membership No. [illegible]

S. DHAL & CO. COST ACCOUNTANTS

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Company:- NTPC Ltd.

Name of Power Station:- Jhanor Gandhar Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-18	Nov-18	Dec-18
			Natural Gas APM		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	22276.12	18819.74	24145.85
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	22276.12	18819.74	24145.85
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	22276.12	18819.74	24145.85
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	[illegible]	[illegible]	[illegible]
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged, inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	[illegible]	[illegible]	[illegible]
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)	-	-	-
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in trans Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/-10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
15	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	[illegible]	[illegible]	[illegible]
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9450.23	9327.80	9353.04
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	12034.16	11111.81	11623.40

[illegible] / Ganesh C.S.
[illegible] / AGM (Finance)
[illegible] / NTPC Limited
[illegible] / S.S.C. MR-1, Kawas
[illegible] / Kawas Gas Power Project
[illegible] / Adityanagar, Surat-394516.

(CA J. BAGGA)
M.No. 87002
Partner
22/01/2020

UDIN: 20087002AAAAB2986

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company:- NTPC Ltd.

Name of Power Station:- Jhanor Gandhar Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-19	Nov-19	Dec-19
			Natural Gas NON APM		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	1255.02	0.00	128.11
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	1255.02	0.00	128.11
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	1255.02	0.00	128.11
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	16387026.99	0.00	1687311.00
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	16387026.99	0.00	1687311.00
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)			
10	Adjustment (+/-) in amount charged by Railways / Transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in transporting coal through MGR System	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/- 10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
14	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	16387026.99	0.00	1687311.00
16	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(kcal/SCM)	9457.48	0.00	9408.57
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	13053.21	0.00	12913.87

[illegible] / Ganesh C. S
[illegible] / AGM (Finance)
[illegible] / NTPC Limited
[illegible] / S.S.C. [illegible] Kawas
[illegible] / Kawas Gas Power Project
[illegible] / Adityanagar, Surat-394516

L.K. MEHTA & CO.

(CA J. BABBA)
M.No. 87882
Partner
22/01/2020
UDIN: 20087002AAAAAB2986

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2020.11.10 [illegible]
Reason:
Location:

FORM-15

Details/Information to be provided to beneficiaries under Clause (7) of Regulation 30 of CERC (Terms & Conditions of Tariff) Regulations, 2014

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges.

Name of the Company:- NTPC Ltd.

Name of Power Station:- Jhanor Gandhar Gas Power Project

Month:-

S.No.	Particulars	Unit	Oct-19	Nov-19	Dec-19
			RLNG		
1	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	13967.46	1477.43	1629.51
2	Adjustment (+/-) in quantity supplied/made by oil/gas company/supplier	(1000 SCM)	0.00	0.00	0.00
3	Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (1 + 2)	(1000 SCM)	13967.46	1477.43	1629.51
4	Normative transit & handling losses	(1000 SCM)	NA	NA	NA
5	Net Gas/RLNG/Liquid fuel supplied by oil/gas company/supplier inclusive of opening stock (for liquid fuel) (3 - 4)	(1000 SCM)	13967.46	1477.43	1629.51
6	Amount charged by oil/gas company/supplier inclusive of value of opening stock (for liquid fuel)	(Rs.)	517068811.29	63630303.66	69477032.88
7	Adjustment (+/-) in amount charged by oil/gas company/supplier	(Rs.)	0.00	0.00	0.00
8	Total amount charged inclusive of opening stock (for liquid fuel) (6 + 7)	(Rs.)	517068811.29	63630303.66	69477032.88
9	Transportation charges by Rail / Ship / Road Transport	(Rs.)			
10	Adjustment (+/-) in amount charged by Railways / transport Company	(Rs.)	0.00	0.00	0.00
11	Demurrage charges, if any	(Rs.)	0.00	0.00	0.00
12	Cost of Diesel in tranc Coal MGR Sys	(Rs.)	0.00	0.00	0.00
13	Total Transportation Charges and other charges (9+/-10-11+12)	(Rs.)	0.00	0.00	0.00
13A	Others				
14	Total amount charged for gas/RLNG/liquid fuel supplied including transportation (8+13)	(Rs.)	517068811.29	63630303.66	69477032.88
15	Weighted average GCV of Gas/RLNG/Liquid Fuel as received	(Kcal/SCM)	9258.87	9476.69	9210.14
17	Weighted average Price of Gas/RLNG/Liquid Fuel	Rs/1000 SCM	37019.36	26438.44	32509.46

Ganesh C. S.

AGM (Finance)

NTPC Limited

Kawas Gas Power Project

Adityanagar, Surat-394516

23/06/2020

CA J. BANGA

M.No. 87002

PARTNER

UDIN: 20087002AAAAB2586

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

Date: 2024.11.10

Reason:

Location:

Signature valid

Digitally signed by

Date: 2024

Reason:

Location:

11/6/2020

UDIN: 20091382AAAAG88961

Signature valid

UDIN: 20091382AAAAGC5215

NEW DELHI
11/6/2020

Signature Valid

11/6/2020

UDIN: 20091382AAAAGD7654

For S.K MEHTA & CO.

UDIN - 21091382AAAAKG1829

Date - 30/06/2021

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

Date: 2024.11.19

Reason:

Location:

For S.K. MEHTA & CO.
CHARTERED ACCOUNTANTS

CA ROHIT MEHTA
PARTNER, M.NO 091382

UDIN - 21091382AAAAKH4881
Date - 30/06/2021

Signature valid
Digitally signed by ... KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

[illegible]

For S.K.MEHTA & CO.

CHARTERED ACCOUNTANTS

CA. ROHIT MEHTA

PARTNER, M.NO.091382

UDIN-21091382AAAAKI8519

Date - 30/06/2021

Surat - 394 516 (Gujarat)

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL

Date: 2024.11.19

Reason:

Location:

Details of Source-wise fuel for computation of Energy Charges

FORM-15

Company		NTPC			NTPC			NTPC		
Name of the generating Station		Jhanor Gandhar Gas power project			Jhanor Gandhar Gas power project			Jhanor Gandhar Gas power project		
Month		Oct-21			Nov-21			Dec-21		
Particulars	Unit	Natural Gas APM	NON APM / Committed Gas	RLNG	Natural Gas APM	NON APM / Committed Gas	RLNG	Natural Gas APM	NON APM / Committed Gas	RLNG
OPENING QUANTITY										
Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
QUANTITY										
Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gas supplied by Gas Company (3+4)	(1000 SCM)	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
Normative Transit & Handling Losses	(1000 SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA
Net gas supplied (5 - 6)	(1000 SCM)	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
PRICE										
Amount charged by the Gas/LNG Company	Rs	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
Adjustment (+/-) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Handling, Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Amount charged (8 +9+10)	Rs	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
TRANSPORTATION	Rs									
Transportation charges by Rail / Ship / Road Transport										
By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
By Pipe	Rs	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
Adjustment (+/-) in amount charged by railways / transport company	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost of diesel in transporting Gas through MGR system, if applicable	Rs	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Transportation charges (12+/- 13 - 14 + 15)	Rs	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
Total amount charged for Gas/LNG supplied including transportation (11 + 16)	Rs	0.00	[illegible]	[illegible]	0.00	[illegible]	[illegible]	0.00	0.00	[illegible]
TOTAL COST										
Landed Cost of Gas	[illegible]	**0.00**	**[illegible]**	**[illegible]**	**0.00**	**[illegible]**	**[illegible]**	**0.00**	**0.00**	**[illegible]**
Blending Ratio (Domestic/Imported)		NA			NA			NA		
Weighted average cost of Gas		NA			NA			NA		
QUALITY										
GCV of Gas of the opening coal stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA
GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
GCV of Imported coal of the opening coal stock as per bill of Gas company	(kcal/SCM)			NA			NA			NA
GCV of Imported coal supplied as per bill of Gas company	(kcal/SCM)									
Weighted average GCV of Coal/ Lignite as Billed	(kcal/SCM)	NA			NA			NA		
GCV of Gas of the Opening Stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA	NA	NA	NA
GCV of Gas supplied as received at station	(kcal/SCM)	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
GCV of Imported coal of the Opening Stock as received at station	(kcal/SCM)									
GCV of Imported coal supplied as received at station	(kcal/SCM)									
Weighted average GCV of Gas as received	(kcal/SCM)	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**	**[illegible]**

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SHYAM JI GUPTA
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	Details of Source wise fuel for computation of Energy Charges							FORM-15
	Company		NTPC					
	Name of the generating Station		Jhanor Gandhar Gas power project					
	Month		October 22		November 22		December 22	
Sl.	Particulars	Unit	NON APM / Committed Gas	RLNG	NON APM / Committed Gas	RLNG	NON APM / Committed Gas	RLNG
A)	OPENING QUANTITY							
1	Opening Stock of Gas	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
2	Value of Stock	Rs	0.00	0.00	0.00	0.00	0.00	0.00
B)	QUANTITY							
3	Quantity of gas/RLNG/Liquid fuel supplied by gas company	(1000 SCM)	2,283.81	3,983.50	6,085.29	2,107.29	4,080.91	3,700.97
4	Adjustment (+/-) in quantity supplied made by Gas Company	(1000 SCM)	0.00	0.00	0.00	0.00	0.00	0.00
5	Gas supplied by Gas Company (3+4)	(1000 SCM)	2,283.81	3,983.50	6,085.29	2,107.29	4,080.91	3,700.97
6	Normative transit & Handling losses	(1000 SCM)	NA	NA	NA	NA	NA	NA
7	Net gas supplied (5 - 6)	(1000 SCM)	2,283.81	3,983.50	6,085.29	2,107.29	4,080.91	3,700.97
C)	PRICE							
8	Amount charged by the Gas/Oil Company	Rs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
9	Adjustment (+ / -) in amount charged by Gas Company	Rs	0.00	0.00	0.00	0.00	0.00	0.00
10	Handling, Sampling and such other Similar charges	Rs	0.00	0.00	0.00	0.00	0.00	0.00
11	Total Amount charged (8 +9+10)	Rs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
D)	TRANSPORTATION	Rs						
12	Transportation charges by Rail / Ship / Road Transport							
	By Rail	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Road	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Ship	Rs	0.00	0.00	0.00	0.00	0.00	0.00
	By Pipe	Rs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
13	Adjustment (+/-) in amount charged by railways / transport company	Rs	0.00	0.00	0.00	0.00	0.00	0.00
14	Demurrage charges, if any	Rs	0.00	0.00	0.00	0.00	0.00	0.00
15	Cost of diesel in transporting Coal through MGR system, if applicable	Rs	NA	NA	NA	NA	NA	NA
16	Total transportation charges (12+/- 13 - 14 + 15)	Rs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
17	Total amount charged for Gas/Oil supplied including transportation (11 + 16)	Rs	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
E)	TOTAL COST							
18	Landed Cost of Gas (2+17) / (1+7)	Rs/1000 SCM/KT	**132,199.20**	**55,875.49**	**78,081.61**	**51,296.11**	**77,889.23**	**49,358.60**
19	Blending Ratio (Domestic/Imported)							
20	Weighted average cost of Gas							
F)	QUALITY							
21	GCV of Gas of the opening coal stock as per bill of Gas company	(kcal/SCM)	NA	NA	NA	NA	NA	NA
22	GCV of Gas supplied as per bill of Gas company	(kcal/SCM)	9333.54	9557.33	9288.51	9421.53	9302.16	9282.89
23	GCV of imported coal of the opening coal stock as per bill of Gas company	(kcal/SCM)						
24	GCV of imported coal supplied as per bill of Gas company	(kcal/SCM)						
25	Weighted average GCV of Coal /Lignite as billed	(kcal/SCM)						
26	GCV of Gas of the Opening stock as received at station	(kcal/SCM)	NA	NA	NA	NA	NA	NA
27	GCV of Gas supplied as received at station	(kcal/SCM)	9333.54	9557.33	9288.51	9421.53	9302.16	9282.89
28	GCV of imported coal of the Opening stock as received at station	(kcal/SCM)						
29	GCV of imported coal supplied as received at station	(kcal/SCM)						
30	Weighted average GCV of GAS as received	(kcal/SCM)	**9333.54**	**9557.33**	**9288.51**	**9421.53**	**9302.16**	**9282.89**

J.Arun Mani Raj
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Sanjay Sinha

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NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
001	**ASSETS**		**0.00**	**0.00**
002			**0.00**	**0.00**
003	**Non-Current Assets**		**0.00**	**0.00**
004	Property, plant and equipment	2	7,619,725,679.28	8,227,695,450.94
005	Capital Work-in-Progress	3	36,739,540.07	208,573,147.07
006	Intangible Assets	4	0.00	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	Investments in Subsidiaries and Joint Ventures	6	0.00	0.00
009	**Financial Assets**		**0.00**	**0.00**
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	38,150,337.75	21,238,696.45
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	87,849,405.78	288,074,723.00
015	**Total non-current assets**		**7,782,464,962.88**	**8,745,581,017.46**
016			**0.00**	**0.00**
017	**Current Assets**		**0.00**	**0.00**
018	Inventories	12	486,158,573.56	443,019,834.94
019	**Financial assets**		**0.00**	**0.00**
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	43,824,241.51	52,189,842.28
022	iii) Cash and cash equivalents	15	425,787.55	348,705.54
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	15,537,229.64	12,092,891.07
025	vi) Other financial assets	18	1,081,866.16	-25,399.84
026			0.00	0.00
027	Other Current Assets	19	1,031,608,346.27	1,081,505,259.05
028			0.00	0.00
029			**0.00**	**0.00**
030	**Total Current Assets**		**1,577,728,056.81**	**1,588,150,632.82**
031	Regulatory deferral account debit balances	20	58,213,386.00	58,213,386.00
032	**TOTAL ASSETS**		**9,418,406,405.69**	**10,370,875,036.28**
034	**EQUITY AND LIABILITIES**		**0.00**	**0.00**
035	**Equity**		**0.00**	**0.00**
036	Equity Share capital	21	0.00	0.00
037	Other equity	22	67,383,876,843.43	64,790,855,396.48
040	**Total equity**		**67,383,876,843.43**	**64,790,855,396.48**
041			0.00	0.00
042	**Liabilities**		**0.00**	**0.00**
043	**Non-Current Liabilities**		**0.00**	**0.00**
044	**Financial liabilities**		**0.00**	**0.00**
045	i) Borrowings	23	0.00	0.00

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Page 1 of 2

GANDHAR GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2020	31.03.2019
046	**ii) Trade payables**		0.00	0.00
047	- Total outstanding dues of micro and small enterprises	24	67,591.68	694,704.01
048	- Total outstanding dues of creditors other than micro and small enterprises	24	60,472.56	391,281.49
049	iii) Other financial liabilities	25	261,351.70	185,405.01
050	Provisions	26	0.00	0.00
051	Deferred Tax Liabilities (net)	27	0.00	0.00
052	Other non-current liabilities	28	0.00	0.00
053			0.00	0.00
054	**Total non-current liabilities**		389,415.94	1,271,390.51
055			0.00	0.00
056	**Current Liabilities**		0.00	0.00
057	**Financial liabilities**		0.00	0.00
058	i) Borrowings	29	0.00	0.00
059	**ii) Trade Payables**		0.00	0.00
060	- Total outstanding dues of micro and small enterprises	30	18,453,547.82	17,198,437.87
061	- Total outstanding dues of creditors other than micro and small enterprises	30	73,491,208.78	98,597,616.47
062	iii) Other financial liabilities	31	1,010,463,788.07	1,161,433,123.43
063	Other current liabilities	32	13,470,913.80	3,560,868.14
064	Provisions	33	0.00	0.00
065	Current tax liabilities (net)	34	0.00	0.00
066			0.00	0.00
067	**Sub Total**		1,115,888,866.25	1,279,790,247.91
068			0.00	0.00
069	Deferred Revenue	35	171,535,000.00	186,954,000.00
070	Regulatory deferral account credit balances	36	0.00	0.00
071	Inter Unit Accounts		-69,257,253,882.09	-55,557,895,958.62
072			0.00	0.00
073	**TOTAL EQUITY AND LIABILITIES**		9,414,416,401.69	10,779,971,838.28
074	Significant Accounting Policies as per Note 1	1	0.00	0.00
075			0.00	0.00
076	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
077			0.00	0.00
078			0.00	0.00

(Auditor Initial & Stamp) (Head of Finance) (Head of Unit)

C. S.

AGM (Finance)

NTPC Limited

Gas Power Project

KULWINDER SINGH

GENERAL MANAGER

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A Maharatna Company

GANDHAR GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
001	**Revenue**		0.00	0.00
002	Revenue from operations	37	6,577,021,621.77	10,079,120,879.28
003	Other income	38	18,517,521.49	24,544,900.72
005	**Total Revenue**		6,595,539,143.26	10,103,665,779.00
007	**Expenses**		0.00	0.00
008	Fuel including cost of captive coal	38A	1,657,032,530.00	3,952,394,527.15
009	Employee benefits expense	39	317,837,005.53	362,493,167.68
010	Electricity Purchased		0.00	0.00
011	Finance costs	40	452,140,008.58	443,611,847.06
012	Depreciation, amortization and impairment expense	41	913,071,437.00	877,578,878.22
013			0.00	0.00
014	Other expenses	42	517,959,236.38	479,902,250.88
015	CC expenses charge to revenue		224,579,583.94	225,926,424.17
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		4,002,259,801.20	6,334,912,003.26
020	**Profit before exceptional items & tax**		2,593,279,342.06	3,768,753,775.74
021	Exceptional items		0.00	0.00
024	**Profit before tax**		2,593,279,342.06	3,768,753,775.74
027	**Tax expense:**		0.00	0.00
028	Current tax		0.00	0.00
029	Deferred tax		0.00	0.00
030			0.00	0.00
031	**Total Tax expense**		0.00	0.00
032	**Profit for the period before regulatory deferral account balances**		2,593,279,342.06	3,768,753,775.74
033	**Movement in regulatory deferral account balances**		0.00	0.00
034	Regulatory deferral account - deferred		0.00	0.00
035	Others		0.00	9,836,653.00
036	Tax impact on Regulatory deferral account balances		0.00	0.00
037	**Movement in Regulatory deferral account balances (Net of Tax)**		0.00	9,836,653.00
038	**Profit for the period/ year**		2,593,279,342.06	3,778,590,428.74
039	**Other comprehensive income**		0.00	0.00
040	**(A) Items that will not be reclassified to profit or loss**		0.00	0.00
041	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
042	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
043	- Net actuarial gains/(losses) on defined benefit plans		-8,281,895.05	-499,536.30
044	Income tax on above that will not be		0.00	0.00

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GANDHAR GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2020	31.03.2019
	reclassified to profit or loss			
048			0.00	0.00
049	**Other comprehensive income for the year, net of income tax**		**-9,251,855.05**	**-498,836.36**
050			0.00	0.00
051	**Total Comprehensive income for the year**		**2,504,017,447.01**	**3,778,891,792.38**
065			0.00	0.00
066	**Earnings per equity share:**		**0.00**	**0.00**
067	Basic & Diluted		0.00	0.00
068	Significant Accounting Policies		0.00	0.00
069	Expenditure during construction period (Net)/Dev. of coal mines (net) 43 /43A		0.00	0.00
070	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00	0.00

(Auditor Initial & Stamp)

(Head of Finance)
Ganesh C. S.
AGM (Finance)
NTPC Limited
Kawas Gas Power Project
Adityanagar, Surat 394516

(Head of Unit)
KULWINDER SINGH
GENERAL MANAGER
NTPC, GANDHAR, BHARUCH, GUJARAT

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GANDHAR GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-8,261,895.23	-498,636.38
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-8,261,895.23**	**-498,636.38**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-8,261,895.23**	**-498,636.38**

Ganesh C. S.
AGM (Finance)
NTPC Limited

KULWINDER SINGH
GENERAL MANAGER

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Page 1 of 1

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	972374519.04	0.00	0.00	972374519.04	0.00	0.00	0.00	0.00	972374519.04	972374519.04
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 CBA Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	30361010.40	0.00	0.00	30361010.40	16090500.21	3531181.01	0.00	19621681.22	10739329.18	14270510.19
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	94310605.10	0.00	0.00	94310605.10	32530870.79	7899454.92	0.00	40430325.71	53880279.39	61779734.31
11 Others	103908931.72	0.00	0.00	103908931.72	50047656.16	9359679.68	0.00	59407337.84	44601443.88	53700972.56
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	93802514.49	0.00	0.00	93802514.49	39946561.31	9406629.85	0.00	49453191.16	44349323.33	53815909.68
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	1626717.65	0.00	0.00	1626717.65	973787.84	223159.71	0.00	1196947.55	429770.10	652929.81
19 Plant and machinery(including associated civil works) Owned Asset	104466523371.68	3076552572.60	19257061.50	107523433025.78	33519939947.52	9085288855.07	18514087.20	42590884816.28	65368324208.48	71146294424.12

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Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	22662196.60	515352.46	(19769.50)	22597579.56	5093231.85	1285828.84	(13114.44)	6311946.25	16285433.27	16462964.81
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles - Owned	94929.54	0.00	0.00	94929.54	35953.90	2996.14	0.00	38950.04	55979.50	58975.64
24 Vehicles - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	23226863.61	2379058.00	(41879.06)	25555052.55	11724462.35	2222746.07	(26855.58)	13920352.84	11634701.66	11502401.26
26 EDP, WP machines and satcom equipment	19552168.92	5383235.00	(1279832.50)	23655571.42	13064484.08	3620083.58	(1154452.72)	15530114.94	8125456.48	6487684.84
27 Construction equipments	214120.01	0.00	0.00	214120.01	19850.65	3311.46	0.00	23162.11	190957.90	194269.36
28 Electrical installations	19494153.18	3531992.00	11800.00	23037946.18	2148114.22	1907826.07	0.00	4055940.29	18982005.89	17346038.96
29 Communication equipments	6205872.38	173173.00	(3444.00)	6375601.38	2246943.56	554083.54	0.00	2801027.10	3574574.28	3958928.82
30 Hospital equipments	1368134.34	0.00	0.00	1368134.34	316989.37	76898.10	0.00	393887.47	974246.87	1051144.97
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Signature valid

Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
35 Less: Recoverable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	11754163806.73	317726593.06	17927958.25	12056811856.12	3526269355.79	945633427.00	(1809813.94)	4470094178.85	7618729479.28	8227896457.39
Grand Total Prev Year (Tangible)	11409762358.79	283228941.09	65174506.95	11754163806.73	2621215969.74	909342976.22	(4279620.22)	3526269355.79	8227894450.94	8747556365.45

Signature valid
Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2020	**Tangible As At: 31.03.2019**	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2019**
Disposal of assets	(1210643.56)	(1690917.80)	(1088913.49)	(1642959.77)
Retirement of assets	(2001679.53)	(3233507.56)	(670183.70)	(229210.96)
Cost adjustments	21181520.53	73472339.24	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(41239.09)	(3373007.03)	(49516.75)	(2407449.49)
Others	0.00	0.00	0.00	0.00
TOTAL	**17927958.35**	**65174906.85**	**(1808613.94)**	**(4279620.22)**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible]UMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2020	Opening Depreciation As At 01.04.2019	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2020	Net Block As At 31.03.2020	Net Block As At 31.03.2019
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right of Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	27370.00	0.00	0.00	27370.00	27370.00	0.00	0.00	27370.00	0.00	0.00
Grand Total (Intangible)	27370.00	0.00	0.00	27370.00	27370.00	0.00	0.00	27370.00	0.00	0.00
Grand Total Prev Year (Intangible)	27370.00	0.00	0.00	27370.00	27370.00	0.00	0.00	27370.00	0.00	0.00

Signature valid
Digitally signed by SANE[illegible] [illegible]UMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2020	**InTangible As At: 31.03.2019**	**InTangible As At: 31.03.2020**	**InTangible As At: 31.03.2019**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible] KUMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land					
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir		25036046.07			25036046.07
14	Plant and equipment		71706625.09	(10638635.46)	53717531.63	7349458.00
15	Furniture and fixtures		584905.00	30247.46	615152.46	
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 50m Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Cha	5713691.09				5713691.09
28	Difference in exchange on foreign currency loans					

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

(Amount in Rupees)

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Pend/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*	5924604.00				5924604.00
33	LESS : Allocated to related works					
34	LESS : Provision for Unserviceable works	11638295.00				11638295.00
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	208573147.07	3978424.00	(208197529.07)		4354042.00
39	**Sub-total**	**208573147.07**	**3978424.00**	**(208197529.07)**		**4354042.00**
40	LESS : Provision for shortages					
41	**Sub-total**	**208573147.07**	**3978424.00**	**(208197529.07)**		**4354042.00**
42	**Total CWIP**	**208573147.07**	**101305954.15**	**(218888817.07)**	**54332684.08**	**36729540.07**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**200003817.89**	**62135188.80**	**(1097278.80)**	**261760641.02**	**208573147.07**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

(Amount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: GANDHAR GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2019	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2020
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mins					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible]UMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023				0.00	0.00
024				0.00	0.00
025				0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd			0.00	0.00
058	NTPC-SAIL Power Company Ltd			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00
060	Ratnagiri Gas & Power Private Ltd.			[illegible]	0.00

Signature valid

Reason:

Location:

GANDHAR GAS POWER PROJECT

A Maharatna Company

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2020	31.03.2019
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Labortory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Pvt. Ltd			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110				0.00	0.00
111				0.00	0.00
134	Total			0.00	0.00
135	Details of Investments			0.00	0.00
136	Aggregate amount of Unquoted investments			0.00	0.00
141				0.00	0.00

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
203				0.00	0.00

Signature valid
Digitally signed by SAMARTH KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-TRADE RECEIVABLES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	With significant increase in Credit Risk	0.00	0.00
004	Credit impaired	0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	37,931,854.30	22,452,300.44
012	Unsecured	10,929,416.76	8,225,527.31
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	10,931,083.89	8,263,246.50
017	Unsecured	1,779,849.42	1,377,884.80
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**36,150,337.75**	**21,036,696.45**
026		0.00	0.00
027	**Total**	**36,150,337.75**	**21,036,696.45**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

Signature valid
Digitally signed by SANJAY KUMAR AGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
068	Total	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040		0.00	0.00
041	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	0.00	0.00
007	Others	4,050,000.00	2,443,174.07
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**4,050,000.00**	**2,443,174.07**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	42,178,150.00	34,067,634.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**42,178,150.00**	**34,067,634.00**
039	Advance tax & tax deducted at source	512,904.00	461,019.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**512,904.00**	**461,019.00**
043	Deferred Payroll Expenses (Secured)	9,559,911.86	7,271,711.12
044	Deferred Payroll Expenses (Unsecured)	1,373,439.92	1,014,184.81
045	**Sub Total**	**10,933,351.78**	**8,285,895.93**
046	Deferred Foreign Currency Fluctuation Asset	30,175,000.00	242,817,000.00
048	**Total**	**87,849,405.78**	**288,074,723.00**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	451,695,963.01	411,090,323.67
007	Chemicals & consumables	19,520,356.53	15,985,856.98
008	Loose tools	2,504,249.35	2,540,065.95
009	Steel Scrap	0.00	0.00
010	Others*	31,587,827.73	34,959,031.40
011	**Sub Total**	**505,308,396.62**	**464,575,278.00**
012	Less: Provision for shortages	28,378.76	39,617.13
013	Less: Provision for obsolete/ unservicable/diminution in value of surplus inventory	20,120,444.46	21,516,025.93
014		0.00	0.00
015	**Total**	**485,159,573.58**	**443,019,634.94**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	2,325,480.53	0.00
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1. Steel scrap has been valued at estimated realisable value.	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS (Amount in ₹)

	As at	No. of shares	Face value	31.03.2020	31.03.2019
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045				0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured Considered Good	0.00	0.00
004	Unsecured , considered good	43,924,241.51	52,199,542.26
005	With significant increase in Credit Risk	0.00	0.00
006	Credit impaired	0.00	0.00
007	**Sub-Total**	**43,924,241.51**	**52,199,542.26**
008	**Total**	**43,924,241.51**	**52,199,542.26**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**43,924,241.51**	**52,199,542.26**
011		**0.00**	**0.00**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015		0.00	0.00
016		**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	385,136.55	308,044.34
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,661.00	40,661.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**425,797.55**	**348,705.34**

Signature valid
Digitally signed by ... KUMAR AGGARWAL
Date: 2024.11.19 ...
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024	**Total**	**0.00**	**0.00**
025		0.00	0.00
026	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
027	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
028	Earmarked bank balances (current account)	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	6,224,889.37	3,755,976.64
012	Unsecured	9,312,340.27	8,326,914.43
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**15,537,229.64**	**12,082,891.07**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	PVUNL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		**0.00**	**0.00**
065	**Total**	**0.00**	**0.00**

Signature valid

Locked: 19.05.2020 - 12:35:10

Run on: 19.05.2020 - 12:36:12 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Other Financial Assets (current)**	0.00	0.00
002		0.00	0.00
003	**ADVANCES**	0.00	0.00
004		0.00	0.00
005	**Related Parties**	0.00	0.00
006	Secured	0.00	0.00
007	Un-Secured	-30,600.84	-30,600.84
008	Considered doubtful	0.00	0.00
009		0.00	0.00
010	**Employees**	0.00	0.00
012	Unsecured	1,112,469.00	5,201.00
013	Considered Doubtful	0.00	0.00
014		0.00	0.00
020	**Others**	0.00	0.00
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		0.00	0.00
033	**Total (Advances)**	1,081,868.16	-25,399.84
044		0.00	0.00
045	**Claims Recoverable**	0.00	0.00
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		0.00	0.00
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Others*	0.00	0.00
058	Receivable from MCP Escrow A/c	0.00	0.00
059	**Total**	1,081,868.16	-25,399.84
060		0.00	0.00
062	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
063		0.00	0.00
067		0.00	0.00
068	**Advances to related parties include:**	0.00	0.00
069	i)Key management personal	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00

Signature valid
Digitally signed by
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090		**0.00**	**0.00**
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-30,600.84	-30,600.84
096	**Total**	**-30,600.84**	**-30,600.84**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,028,666,755.03	1,038,618,136.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	24,428.00	25,095.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	66,000.00	55,000.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	120,391.00	259,310.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	660,000.00	13,863,444.75
024	Considered Doubtful	0.00	0.00
025		**0.00**	**0.00**
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	Deferred Payroll Expenses (Secured)	989,145.84	823,485.36
028	Deferred Payroll Expenses (Unsecured)	675,449.86	719,426.40
029	**Sub-total**	**1,864,595.70**	**1,542,911.76**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	0.00	6,792,492.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	150,702.59	150,702.59
042	Others	254,469.96	246,166.95
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,031,609,346.27**	**1,081,355,259.05**
045	**Include Prepaid Expenses	660,000.00	1[illegible]3,444.75
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	159,412.00	

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2020	31.03.2019
047	*Includes deposited with courts	1,025,692,535.00	1,025,692,535.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	11,543,957.00	8,176,366.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personal	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	24,428.00	25,095.00
066	Related Party (Adv)- Others	0.00	0.00
067	**Total**	**24,428.00**	**25,095.00**
068		0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS–REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	56,213,386.00	56,213,386.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005		0.00	0.00
006	**Total**	**56,213,386.00**	**56,213,386.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,894,557,280 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Share Application money Allotment**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Addition during the year	0.00	0.00
025	Less: Utilised for allotment during the year	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Transferred to CC	0.00	0.00
031	Add:Transfer from revenue from operations	0.00	0.00
032	Add:Transfer from other income	0.00	0.00
033	Less: Utilised during the year	0.00	0.00
034	Tangible assets	0.00	0.00
035	Employee benefit expenses	0.00	0.00
036	Generation,admn. and other expenses	0.00	0.00
037	Tax Expenses	0.00	0.00
038	**Sub-Total**	**0.00**	**0.00**
039	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
040	As per last financial statements	0.00	0.00
041	Add : Transfer from surplus	0.00	0.00
042	Less: Write back during the year	0.00	0.00
043	**Sub-Total**	**0.00**	**0.00**
044	**General Reserve**	**0.00**	**0.00**
045	As per last financial statements	0.00	0.00
046	Add: Transfer from Surplus	0.00	0.00
047	Less: Transfer to Surplus	0.00	0.00

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NTPC

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY

(Amount in ₹)

	As at	31.03.2020	31.03.2019
048	Less: Write back during the year /period	0.00	0.00
049	Less: Adjustments during the year /period	0.00	0.00
050	**Sub-Total**	**0.00**	**0.00**
051		**0.00**	**0.00**
052	**Retained earnings**	**0.00**	**0.00**
053	As per last financial statements	64,828,019,375.97	61,049,428,947.23
054	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
055	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	2,593,279,342.06	3,778,590,428.74
056		0.00	0.00
057	Add: Write back from Bond Redemption Reserve	0.00	0.00
058	Add: Write back from Capital Reserve	0.00	0.00
059	Add: Write back from Foreign Project Reserve	0.00	0.00
060	Add: Write back from CSR Reserve	0.00	0.00
061	Add: Write back from General Reserve	0.00	0.00
062	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
063	Less: Transfer to Foreign Project Reserve	0.00	0.00
064	Less:Transfer to Capital Reserve	0.00	0.00
065	Less:Transfer to CSR Reserve	0.00	0.00
066	Less:Transfer to General Reserve	0.00	0.00
067	Less:Interim Dividend Paid	0.00	0.00
068	Less:Tax on Interim Dividend Paid	0.00	0.00
069	Less:Final Dividend Paid	0.00	0.00
070	Less:Tax on Final Dividend Paid	0.00	0.00
071	Less: Issue of bonus debenture	0.00	0.00
072	Less: Tax on issue of bonus debenture	0.00	0.00
073	**Sub-Total**	**67,421,298,718.03**	**64,828,019,375.97**
074		0.00	0.00
075	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
076	As per last financial statements	-28,159,979.49	-27,681,343.13
077	Add/(Less):- Actuarial Gains/loss through OCI	-9,261,895.05	-478,636.36
078	**Sub-Total**	**-37,421,874.54**	**-28,159,979.49**
080		0.00	0.00
081	**FVTOCI Reserve**	**0.00**	**0.00**
082	As per last financial statements	0.00	0.00
083	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
084	**Sub-Total**	**0.00**	**0.00**
085		**0.00**	**0.00**
086	**Total Other equity**	**67,383,876,843.49**	**64,799,859,396.48**

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Reason:
Location:

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 03 May 2022 (68th issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 23rd August 2026 (Sixty Second Issue - Private Placement)	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2020	31.03.2019
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement).	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at par in full on 4th March 2024 (Fifty First Issue A - Private Placement)	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2020	31.03.2019
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual installments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative non-convertible redeemable taxable bonds of	0.00	0.00

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2020	31.03.2019
	₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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Date: 2024.11.19 [illegible]
Reason:
Location:

	As at	31.03.2020	31.03.2019
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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	As at	31.03.2020	31.03.2019
	on 12th January 2019 (Nineteenth issue - private placement)III		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2020	31.03.2019
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)(II)		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)(II)	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)(II)	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)(II)	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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	As at	31.03.2020	31.03.2019
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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	As at	31.03.2020	31.03.2019
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2020	31.03.2019
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
074		0.00	0.00
075		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Foreign Currancy Notes-Unsecured**	**0.00**	**0.00**
084	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
085	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
086	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
087	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
088	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
089	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
090	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
091	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
092	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
093		0.00	0.00
094	**Sub Total**	**0.00**	**0.00**
095	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
100	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
101	**Term Loans**	**0.00**	**0.00**
102	**From Banks**	**0.00**	**0.00**
103	**Secured**	**0.00**	**0.00**
104	Rupee Loans	0.00	0.00
105	**Unsecured**	**0.00**	**0.00**
106	Foreign Currency Loans	0.00	0.00
107	Rupee Loans	0.00	0.00
108	**From Others**	**0.00**	**0.00**
109	**Secured**	**0.00**	**0.00**
110	Rupee Loans	0.00	0.00
111	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
112	**Unsecured**	**0.00**	**0.00**
113	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
114	Other Foreign currency loans	0.00	0.00
115	Rupee Loans	0.00	0.00
116	**Deposits**	**0.00**	**0.00**
117	**Unsecured**	**0.00**	**0.00**
118	Fixed Deposits	0.00	0.00
119	**Others**	**0.00**	**0.00**
120	**Unsecured**	**0.00**	**0.00**
121	Bonds Application Money Pending Allotment	0.00	0.00
122	**Sub-total**	**0.00**	**0.00**
123	Less:- Interst accrued but not due on borrowings	0.00	0.00
124	Less:- Current maturities of long term borrowings	0.00	0.00
125	Bonds-Secured	0.00	0.00
126	5.875% Fixed Rate Notes	0.00	0.00
127	Foreign currency loans from Banks- unsecured	0.00	0.00
128	Rupee loans from banks- Secured	0.00	0.00
129	Rupee loans from banks- unsecured	0.00	0.00
130	Rupee Term loan from Others - Secured	0.00	0.00
131	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
132	Other foreign currency loans from others- unsecured	0.00	0.00
133	Rupee loans from others- unsecured	0.00	0.00
134	Finance Lease obligations - secured	0.00	0.00
135	Finance Lease obligations - unsecured	0.00	0.00
136		0.00	0.00
137		0.00	0.00

Signature valid

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
200	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	97,591.68	694,704.01
004	- Others	90,472.66	391,261.49
005		0.00	0.00
006	**Total**	**188,064.34**	**1,085,965.50**

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	201,353.70	185,405.01
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**201,353.70**	**185,405.01**

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2019	Addition	Closing Balance on 31.03.2020
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	MAT credit entitlement	0.00	0.00	0.00
008		0.00	0.00	0.00
009	**Total**	**0.00**	**0.00**	**0.00**
010		0.00	0.00	0.00
011	**Total**	**0.00**	**0.00**	**0.00**
012	Breakup of deferred tax assets	0.00	0.00	0.00
013	Provision	0.00	0.00	0.00
014	Statutory dues	0.00	0.00	0.00
015	Leave encashment	0.00	0.00	0.00
016	Others	0.00	0.00	0.00
017		0.00	0.00	0.00
018		0.00	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Total**	**0.00**	**0.00**
012		0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	18,453,147.62	17,198,437.87
004	- Others	73,481,258.76	96,597,818.47
005		0.00	0.00
006	**Total**	**91,934,406.38**	**113,796,256.34**
007		0.00	0.00

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	2,045,312.00	940,253.00
034	- Others	986,723,301.06	1,127,507,452.42
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	4,317,207.00	4,521,832.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	1,511,720.98	2,741,791.01
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	15,666,245.00	[illegible]21,995.00

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2020	31.03.2019
043		0.00	0.00
044	**Total**	**1,010,463,796.07**	**1,161,433,123.43**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital, parties for stale cheques and other payable.	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

A Maharatna Company

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	157,216.80	256,030.00
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	13,313,597.00	3,304,838.14
005	Others	0.00	0.00
006	**Total**	**13,470,813.80**	**3,560,868.14**

Signature valid
Digitally signed by [illegible] KUMAR AGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	0.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**0.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS–DEFERRED REVENUE (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	171,535,000.00	168,954,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**171,535,000.00**	**168,954,000.00**

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 36 TO THE FS–REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	6,924,554,021.66	10,031,829,857.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add : Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-227,785,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**6,696,769,021.66**	**10,031,829,857.00**
010	Less: Rebate to customers	58,412,739.89	133,759,065.72
011	**Energy Sales (Total)**	**6,638,356,281.77**	**9,898,069,791.28**
012	Consultancy, project management and supervision fees	29,723,529.00	35,264,591.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**6,668,079,810.77**	**9,933,334,382.28**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	2,017,103.00	139,483,452.00
024	Energy Internally Consumed *	6,924,709.00	6,303,045.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**6,677,021,621.77**	**10,079,120,879.28**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortisation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,359,096.99	4,265,494.74
015	Deposit with banks	1,797,596.03	2,109,742.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity instruments	0.00	0.00
037	**Current investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	30.00
044	Profit on disposal of PPE	66,797.40	[illegible]
045	Profit on redemption of GOI securities	0.00	0.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	3,972,619.00	103,636.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	2,929,610.68	12,487,560.38
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	5,161,801.39	5,396,252.33
057	**Total**	**10,917,521.49**	**24,544,899.72**
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061		0.00	0.00
062	**Total**	**10,917,521.49**	**24,544,899.72**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	24,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	2,339,192.19	3,307,453.11
068	Depreciation written back	0.00	0.00
069	Sale of Scrap	1,424,469.26	1,653,022.12
070	Receipt under loss of profit policy	0.00	0.00
071	Receipts under MBD/Fire Policy	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	1,374,139.94	411,777.10
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**5,161,801.39**	**5,396,252.33**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	6,933.39
084	Obsolescence in Stores	2,929,610.68	12,480,626.99
085	Unserviceable capital works	0.00	0.00
086	Other Obligation	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
088	Diminution in value of Investment	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38A TO THE FS–FUEL COST (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,657,032,530.00	3,952,394,527.15
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	**Total**	**1,657,032,530.00**	**3,952,394,527.15**
009		0.00	0.00
010		0.00	0.00

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	257,563,273.19	283,532,279.33
003	Contribution to provident and other funds	27,722,581.52	39,173,289.76
004	Unwinding of deferred payroll expense	2,792,242.45	3,162,588.62
005	Staff welfare expenses	29,758,908.17	37,509,006.97
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**317,837,005.33**	**363,377,164.68**
009	Less: Employee benefits expense inventorised	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011		0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	887,997.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**317,837,005.33**	**362,489,167.68**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	59,506,445.63	59,456,957.71
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	26,613,436.59	47,405,194.61
006	Rupee term loans	359,556,683.00	329,510,235.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	4,542,173.37	4,446,468.39
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	217,670.41	226,839.87
011	Commercial Papers	0.00	0.00
012	Others	1,611,084.00	1,432,352.00
013	**Sub Total**	**452,047,693.10**	**442,478,046.78**
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	92,315.45	133,600.28
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**92,315.45**	**133,600.28**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to interest costs**	**0.00**	**0.00**
029	**Sub Total**	**452,140,008.55**	**442,611,647.06**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	0.00	0.00
031	Less: Transferred to development of coal mines- Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**452,140,008.55**	**442,611,647.06**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**Depreciation, amortization and impairment expense**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	945,633,437.00	909,342,976.22
003	On intangible assets- Note 4	0.00	0.00
004	Sub-total	945,633,437.00	909,342,976.22
005	Less:	0.00	0.00
006	Inventorised	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008	Transferred/Allocated to development of coal mines	0.00	0.00
009	Adjustment with deferred revenue from deferred foreign currency fluctuation	32,562,000.00	31,764,000.00
010	**Total**	**913,071,437.00**	**877,578,976.22**

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	7,606,461.00	6,303,045.00
003	Less: Recovered from contractors & employees	770,871.22	760,802.44
004	**Sub-Total(Power Charges)**	**6,835,589.78**	**5,542,242.56**
005	Water charges	30,453,681.00	53,430,767.00
006	Stores consumed	3,217,437.24	6,871,135.62
007	Rent	716,120.00	790,320.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**716,120.00**	**790,320.00**
010	Cost of extraction of Captive coal	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	55,597,058.11	54,222,331.87
013	Plant & machinery	0.00	0.00
014	Power stations	186,707,220.58	98,642,000.73
015	Construction equipment	0.00	0.00
016	Others	9,492,934.20	8,074,717.54
017	**Sub-total (Repairs & maintenance)**	**251,797,212.89**	**160,939,050.14**
019	Load Dispatch Center Charges	3,479,558.00	2,391,303.00
021	Insurance	17,496,465.70	17,247,030.87
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	15,615,055.64	13,413,885.20
024	Water cess & environment protection cess	0.00	-19,274.00
025	Training & recruitment expenses	550,378.00	710,090.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**550,378.00**	**710,090.00**
028	Communication expenses	4,208,427.83	4,730,358.17
029	Inland Travel	12,756,093.94	14,518,180.45
030	Foreign Travel	102,754.00	233,831.00
031	Tender expenses	0.00	836,707.00
032	Less: Receipt from sale of tenders	0.00	7,431.00
033	**Sub-total (Tender expenses)**	**0.00**	**829,276.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	251,607.00	596,997.00
041	Electricity duty	0.00	0.00
042	Security expenses	129,902,285.18	116,474,709.23
043	Entertainment expenses	3,743,899.56	3,672,209.45
044	Expenses for guest house	9,490,380.04	9,387,762.49
045	Less:Recoveries	499,529.00	5,349.00
046	**Sub-Total (Guest house expenses)**	**8,990,851.04**	**9,382,413.49**
047	Education expenses	4,837,154.00	[illegible]
049	Donations	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	635,563.50	10,075,145.00
054	Legal expenses	3,488,500.34	3,295,999.00
055	EDP hire and other charges	1,541,529.00	1,754,315.23
056	Printing and stationery	268,896.44	360,945.38
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	15,232,577.38	13,979,697.97
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-1,096,368.09	-2,291,423.61
066	Transport Vehicle running expenses	257,139.16	372,063.31
067	Horticulture Expenses	9,619,586.29	8,834,636.00
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	1,824,374.73	3,875,653.56
074	Loss on disposal/write-off of PPE	1,445,352.90	3,594,660.30
075	**Sub-Total**	**527,581,672.97**	**459,057,011.14**
076	Less: Other expenses inventorised	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080		0.00	0.00
081	Less: Transferred to CSR Expenses	4,204,723.00	3,507,175.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**523,376,949.97**	**455,549,836.14**
084	Corporate Social Responsibility Expenses	9,406,878.42	15,486,061.59
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**9,406,878.42**	**15,486,061.59**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	28,378.78	39,617.13
092	Obsolete/Dimunition in the value of surplus stores	1,534,029.2[illegible]	[illegible]49,146.12
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
095	Shortage in Fixed assets	0.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	3,653,000.00	6,277,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**5,215,407.99**	**7,888,763.25**
103		0.00	0.00
104	**Total**	**537,999,226.36**	**478,962,260.98**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	137,154.79	173,461.81
113	Furnishing expenses	157,416.00	0.00
114	Subscription to trade and other associations.	6,154.00	0.00
116	Visa and entry permit charges.	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	31,920.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	31,920.00	0.00
121	Bank charges	180,050.91	113,633.06
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	187,902.00	731,854.06
125	Brokerage & commission	17,165.00	190,584.12
129	Books and periodicals	838.00	46,940.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	95,722.62
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	1,105,974.33	2,523,457.95
134	**Total**	**1,824,374.73**	**3,875,653.55**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Signature valid

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	3.39	3.39
004	(b) value (in rs)	873,772.00	873,772.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possesession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	832,653,800.00	832,653,800.00
013	Land not in possession of the company	0.00	0.00
014	(a) area (in acres)	0.00	0.00
015	(b) value (in rs)	0.00	0.00
016	Right-of-use buildings pending completion of legal fomalities - value (in rs.)	0.00	0.00
017	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
018	Property, plant & equipment	1,193,293,689.00	124,544,635.00
019	Intangible assets	0.00	0.00
020	Details of precommissioning expenditure	0.00	0.00
021	(a) precommissioning expenses	0.00	0.00
022	(b) precommissioning income	0.00	0.00
023	(c) net precommissioning expenditure	0.00	0.00
024	Impact due to change in Accounting policy:-	0.00	0.00
025	(a) Increase in profit/Decrease in depreciation for the year due to change in depreciation on RE assets (Competitive bidding)	0.00	0.00
026	(b) Decrease in profit due to the adjustment in grants recognized consequent to change in policy	0.00	0.00
027		0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-1,274,298.46	-2,291,423.61
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	15,126,634.18	73,707,177.00
050	Finance lease	0.00	0.00
051	A) obligations towards minimum lease payments	0.00	0.00
052	Not later than one year	0.00	0.00

Signature valid
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Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2020	31.03.2019
053	Later than one year and not later than five years	0.00	0.00
054	Later than five years	0.00	0.00
055	**Total**	**0.00**	**0.00**
056	B) present value of (a) above	0.00	0.00
057	Not later than one year	0.00	0.00
058	Later than one year and not later than five years	0.00	0.00
059	Later than five years	0.00	0.00
060	**Total**	**0.00**	**0.00**
061	C) finance charges	0.00	0.00
062	Operating leases	0.00	0.00
063	A) rent	0.00	0.00
064	Company lease accomodation - executives	0.00	20,614.00
065	Company lease accomodation - directors	0.00	0.00
066	Others	715,120.00	790,320.00
067	**Total**	**715,120.00**	**810,934.00**
068	B) (i) receipts from sub-lease of office buildings	0.00	0.00
069	(ii) receipts from sub-lease of helicopter	0.00	0.00
070	Borrowing cost capitalised during the year	0.00	0.00
071	Revenue grants recognized during the year	0.00	0.00
072	Revenue expenditure on research and development	0.00	0.00
073	Capital expenditure on research and development	0.00	11,385,674.00
074		0.00	0.00
075	Expenditure on sustainibility development - capital	0.00	0.00
076	Expenditure on csr- capital	0.00	0.00
077	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
078	Constn/acquisition of any asset	0.00	0.00
079	On purpose other than above	564,059.00	3,235,024.00
080		0.00	0.00
081		0.00	0.00
082	Disclosure under msmed act 2006	0.00	0.00
083	(i) (a) the principal amount remaining unpaid as at year end	20,536,051.30	18,803,475.00
084	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
085	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
086	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
087	(iv) the amount of interest accrued and remaining unpaid at the end of the year, and	0.00	0.00
088	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
111		0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS **(Amount in ₹)**

	As at	31.03.2020	31.03.2019
112	Amount of inventories recognized as an expense (including fuel)	42,014,021.24	65,889,612.36
113	Amount of inventories capitalised as overhauling assets out of 112 above	5,547,528.15	7,596,972.37
114	Amount capitalised as edc out of 112 above	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	350,258,291.00	333,677,381.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	231,634,347.00	223,283,947.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	712,676,189.00	607,910,139.00
149	B Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	3,314,991.00	4,714,644.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	189,605.00
156	**Total**	**1,297,883,818.00**	**1,169,775,816.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	350,258,291.00	0.00
160	(iii)Others (by state authorities)	231,634,347.00	223,283,947.00
161		0.00	0.00
162	(iv) Others by fuel companies	695,620,791.00	607,910,139.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**1,277,513,429.00**	**831,194,086.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	159,612.00	194,904.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2020	31.03.2019
175	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2020	31.03.2019
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	**Sub-total**	**0.00**	**0.00**
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	**Sub-total**	**0.00**	**0.00**
016		0.00	0.00
017	**Transactions during the year- jvs**	**0.00**	**0.00**
018	Contracts for works/services for services received by the company	64,919,027.30	59,597,735.00
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	0.00	0.00
022	Purchases or sales of property and other assets	0.00	0.00
023	**Sub-total**	**64,919,027.30**	**59,597,735.00**
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	**Sub-total**	**0.00**	**0.00**
032	Total	64,919,027.30	59,597,735.00
033	**Transactions with post employment benefit plans**	**0.00**	**0.00**
034	Contributions made during the year	0.00	0.00
035	**Compensation to key management personnel**	**0.00**	**0.00**
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	**Sub-total**	**0.00**	**0.00**
042	**Transactions with the related parties under the**	**0.00**	**0.00**

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Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2020	31.03.2019
	control of the same government:		
043	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044	Singareni coalfields ltd- purchase of coal	0.00	0.00
045	**Bhel ltd.**	**0.00**	**0.00**
046	Purchase of equipment, supply & erection services	0.00	0.00
047	Purchase of spares	802,400.00	0.00
048	Maintenance services	0.00	0.00
049	**Sub-total**	**802,400.00**	**0.00**
050	Gail (i) ltd. Supply of natural gas	1,164,605,072.24	2,379,834,537.36
051	Iocl supply of oil products	791,040.00	791,040.00
052	Bpcl-supply of natural gas and oil	0.00	0.00
053	Sail-supply of steel and iron products	0.00	0.00
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	0.00	0.00
056	Purchase of spares	0.00	0.00
057	Maintenance services	210,827.00	92,236.81
058		0.00	0.00
059	**Total**	**1,166,409,339.24**	**2,380,717,814.17**
060	**Transaction with other**	**0.00**	**0.00**
061	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
062	- transactions during the year	0.00	0.00
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	505,355,564.76	786,766,276.00
064	**Compensation to key management personnel (including co secretary/ cmd and non executive directors)**	**0.00**	**0.00**
065	Short term employee benefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.00	0.00
068	Directors sitting fee	0.00	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
071	Bank guarntee received from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00

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Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2020	31.03.2019
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	9,450,627.75	7,328,160.64
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	9,450,627.75	7,328,160.64
022		0.00	0.00

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Date: 2024.11.19
Reason:
Location:

NTPC

GANDHAR GAS POWER PROJECT
BALANCE SHEET

(Amount in ₹)

	Particulars	Note	31.03.2021	31.03.2020
001	ASSETS		0.00	0.00
002			0.00	0.00
003	**Non-Current Assets**		0.00	0.00
004	Property, plant and equipment	2	[illegible]	[illegible]
005	Capital Work-in-Progress	3	[illegible]	[illegible]
006	Intangible Assets	4	[illegible]	0.00
007	Intangible Assets under Development	5	0.00	0.00
008	**Financial Assets**		0.00	0.00
009	[illegible]	6	0.00	0.00
010	i) Investments	7	0.00	0.00
011	ii) Trade receivables	8	0.00	0.00
012	iii) Loans	9	[illegible]	[illegible]
013	iv) Other financial assets	10	0.00	0.00
014	Other non-current assets	11	[illegible]	[illegible]
015	Total non-current assets		[illegible]	[illegible]
016			0.00	0.00
017	Current Assets		0.00	0.00
018	Inventories	12	[illegible]	[illegible]
019	Financial Assets		0.00	0.00
020	i) Investments	13	0.00	0.00
021	ii) Trade receivables	14	[illegible]	[illegible]
022	iii) Cash and cash equivalents	15	[illegible]	[illegible]
023	iv) Bank balances other than cash and cash equivalents	16	0.00	0.00
024	v) Loans	17	[illegible]	[illegible]
025	vi) Other financial assets	18	[illegible]	[illegible]
026	Current Tax Assets (net)		0.00	0.00
027			0.00	0.00
028	Other Current Assets	19	[illegible]	[illegible]
029			0.00	0.00
030	Total Current Assets		[illegible]	[illegible]
031	Regulatory deferral account debit balances	20	[illegible]	[illegible]
032	**TOTAL ASSETS**		[illegible]	[illegible]
033	**EQUITY AND LIABILITIES**		0.00	0.00
034	**Equity**		0.00	0.00
035	Equity share capital	21	0.00	0.00
036	Other equity	22	[illegible]	[illegible]
037	Total equity		[illegible]	[illegible]
038			0.00	0.00
039	Liabilities		0.00	0.00
040	**Non-Current Liabilities**		0.00	0.00
041	Financial liabilities		0.00	0.00
042	i) Borrowings	23	0.00	0.00

[illegible]
[illegible]

Page 1 of 2

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

Particulars	Note	[illegible]	[illegible]
ii. Trade payables		0.00	0.00
Total outstanding dues of micro and small enterprises	23	[illegible]	[illegible]
Total outstanding dues of creditors other than micro and small enterprises	24	[illegible]	[illegible]
iii. Other financial liabilities	25	0.00	[illegible]
Provisions	26	[illegible]	0.00
Deferred Tax Liabilities (net)	27	0.00	0.00
Other non-current liabilities	28	0.00	0.00
		0.00	0.00
Total non-current liabilities		[illegible]	[illegible]
		0.00	0.00
Current Liabilities		0.00	0.00
Financial liabilities		0.00	0.00
i. Borrowings	[illegible]	0.00	0.00
ii. Trade Payables		0.00	0.00
Total outstanding dues of micro and small enterprises	[illegible]	[illegible]	[illegible]
Total outstanding dues of creditors other than micro and small enterprises	[illegible]	[illegible]	[illegible]
iii. Other financial liabilities	[illegible]	[illegible]	[illegible]
Other current liabilities	[illegible]	[illegible]	[illegible]
Provisions	[illegible]	[illegible]	0.00
Current tax liabilities (net)	[illegible]	0.00	0.00
		0.00	0.00
Sub Total		[illegible]	[illegible]
		0.00	0.00
Deferred Revenue	[illegible]	[illegible]	[illegible]
Regulatory deferral account credit balances	[illegible]	0.00	0.00
Inter Unit Accounts		[illegible]	[illegible]
		0.00	0.00
TOTAL EQUITY AND LIABILITIES		[illegible]	[illegible]
Significant Accounting Policies as per Note 1	1	0.00	0.00
		0.00	0.00
The accompanying Notes [illegible] form an integral part of these Financial Statements		0.00	0.00
		0.00	0.00
		0.00	0.00

(Auditor's Sign & Stamp)

(Head of Finance)

KULWINDER SINGH

GENERAL MANAGER

NTPC, JHANOR, GANDHAR, BHARUCH, GUJARAT

Signature valid

Digitally signed by [illegible] AGGARWAL

Date: 2024.11.18 [illegible]

Reason:

Location:

Printed: [illegible]

Run at: [illegible]

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	[illegible]	[illegible]
[illegible]	Revenue		[illegible]	[illegible]
[illegible]	Revenue from operations	[illegible]	[illegible]	[illegible]
[illegible]	Other income	[illegible]	[illegible]	[illegible]
[illegible]	Total Revenue		[illegible]	[illegible]
[illegible]	Expenses		[illegible]	[illegible]
[illegible]	Fuel including cost of captive coal	[illegible]	[illegible]	[illegible]
[illegible]	Employee benefits expense	[illegible]	[illegible]	[illegible]
[illegible]	Electricity purchased for trading		[illegible]	[illegible]
[illegible]	Finance costs	[illegible]	[illegible]	[illegible]
[illegible]	Depreciation and amortization expense	[illegible]	[illegible]	[illegible]
[illegible]			[illegible]	[illegible]
[illegible]	Other expenses	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Total expenses		[illegible]	[illegible]
[illegible]	Profit before exceptional items & tax		[illegible]	[illegible]
[illegible]	Exceptional items		[illegible]	[illegible]
[illegible]	Profit before tax		[illegible]	[illegible]
[illegible]	Tax expense		[illegible]	[illegible]
[illegible]	Current tax		[illegible]	[illegible]
[illegible]	Deferred tax		[illegible]	[illegible]
[illegible]			[illegible]	[illegible]
[illegible]	Total Tax expense		[illegible]	[illegible]
[illegible]	Profit for the period before regulatory deferral account balances		[illegible]	[illegible]
[illegible]	Movement in regulatory deferral account balances		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Tax impact on Regulatory deferral account balances		[illegible]	[illegible]
[illegible]	Movement in Regulatory deferral account balances (Net of Tax)		[illegible]	[illegible]
[illegible]	Profit for the period/ year		[illegible]	[illegible]
[illegible]	Other comprehensive income		[illegible]	[illegible]
[illegible]	(A) Items that will not be reclassified to profit or loss		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Income tax on items that will not be reclassified to profit or loss		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Income tax on items that will not be reclassified to profit or loss		[illegible]	[illegible]

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Page 1 of 2

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Date: 2024.11.[illegible]

Reason:

Location:

GANDHAR GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Other comprehensive income for the year, net of income tax		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Total comprehensive income for the year		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Earnings per equity share		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	Significant accounting policies		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]
[illegible]	[illegible]		[illegible]	[illegible]

KULWINDER SINGH
GENERAL MANAGER

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT
OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	[illegible]	[illegible]	[illegible]
[illegible]		[illegible]	[illegible]
[illegible]	**Other comprehensive income**	**0.00**	**0.00**
[illegible]	(A) Items that will not be reclassified to profit or loss	0.00	0.00
[illegible]	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
[illegible]	Income tax on items that will not be reclassified to profit or loss	0.00	0.00
[illegible]	- Net actuarial gains/(losses) on defined benefit plans	[illegible]	[illegible]
[illegible]	Income tax on items that will not be reclassified to profit or loss	0.00	0.00
[illegible]		[illegible]	0.00
[illegible]	(B) Items that will be reclassified to profit or loss	0.00	0.00
[illegible]	Income tax relating to items that will be reclassified to profit or loss	0.00	0.00
[illegible]		[illegible]	[illegible]
[illegible]	Other comprehensive income for the year, net of income tax	[illegible]	[illegible]
[illegible]		[illegible]	[illegible]
[illegible]	Total comprehensive income for the year (A+B)	[illegible]	[illegible]

KULWINDER SINGH
GENERAL MANAGER
NTPC GANDHAR, BHARUCH, GUJARAT

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Page 1 of 1

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Date: 2024.11.[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount In Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	979005107.04	0.00	3004460.00	962009647.04	0.00	0.00	0.00	0.00	962009647.04	979005107.04
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	30361010.40	0.00	0.00	30361010.40	19621681.22	1179058.42	0.00	20800740.64	9560269.76	10739329.18
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	94310605.10	0.00	0.00	94310605.10	40420325.71	4797999.16	0.00	45218324.87	49092280.23	53890279.39
11 Others	103808831.72	3294616.07	0.00	107102447.79	59457317.84	4872111.11	0.00	64379448.95	42723398.84	44451513.88
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	93802514.49	1958708.28	0.00	95761222.77	49453191.16	7115584.69	0.00	56568775.85	39192446.92	44349323.33
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	1826717.65	0.00	-30347445.41	32174153.06	1196947.55	302695.38	0.00	1499642.93	30674320.13	629770.10
19 Plant and machinery(including associated civil works) Owned Asset	10793433025.79	843546152.99	(1025458.50)	11435953732.23	4258868816.26	968983585.45	157700.86	5225644820.85	6210104121.38	6536524209.44

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Date: 2024.11.19 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	22597579.56	0.00	0.00	22597579.56	6311446.29	1251138.58	0.00	7562584.87	15034994.69	16286133.27
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	94929.54	0.00	0.00	94929.54	38950.04	0.00	0.00	38950.04	55979.50	55979.50
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	25555052.52	441575.00	0.00	25996627.52	13920350.84	1972532.65	0.00	15892883.49	10103744.03	11634701.68
26 EDP, WP machines and satcom equipment	20659571.43	754000.00	(606757.57)	20806813.86	15530614.94	2894452.96	(606757.57)	17818310.33	2988503.53	5128956.49
27 Construction equipments	214120.01	3548359.86	0.00	3762479.87	23162.11	37636.22	0.00	60798.33	3701681.54	190957.90
28 Electrical Installations	23037845.18	931622.00	(541377.00)	23428090.18	4055940.29	2431571.10	0.00	6487511.39	16940578.79	18981904.89
29 Communication equipments	6375401.38	397733.00	0.00	6773134.38	2801027.10	449016.12	0.00	3250043.22	3523091.16	3574374.28
30 Hospital equipments	1369134.34	326754.00	0.00	1695888.34	394887.47	80760.70	0.00	475648.17	1220240.17	974246.87
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date:
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Receivable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	12196450526.13	857200121.16	35178314.34	12888826961.43	4470084178.85	995574543.64	8550458.46	5400009263.93	7422819697.73	7726356353.73
Grand Total Prev Year (Tangible)	11754165606.73	217728093.00	124059626.38	12196450528.13	3525229555.79	945833437.00	(1000613.94)	4470094178.85	7726356347.28	8227299457.38

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Date: 2024.11.12 [illegible]
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Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2021	**Tangible As At: 31.03.2020**	**Tangible As At: 31.03.2021**	**Tangible As At: 31.03.2020**
Disposal of assets	(480081.46)	(1210843.56)	(480081.46)	(1088913.49)
Retirement of assets	(2931326.40)	(2001679.53)	(52700.89)	(670183.70)
Cost adjustments	38716398.40	127812188.53	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(126676.11)	(41239.09)	(126676.11)	(49516.75)
Others	0.00	0.00	0.00	0.00
TOTAL	**35178314.34**	**124558626.35**	**(659458.46)**	**(1808613.94)**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land		2245732.86	2091547.62		4336790.29
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		5294016.07		5294016.07	
8	Temporary erection					
9	Water supply, drainage and sewerage system		1958709.29		1958709.29	
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir	25036040.07	11311405.34	(36347445.41)		
14	Plant and equipment	7349456.00	535526460.61	(4654232.61)	66338431.00	471883254.42
15	Furniture and fixtures		947089.00	(947089.00)		
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5Km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Chg					
28	Difference in exchange on foreign currency loans					

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Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet (Amount in Rupees)
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Fees/Alloca-oth as attribut Project					
32	Expenditure During Construction Period (net)*		3567155.63	747580.70		4314736.33
33	LESS : Allocated to related works					
34	LESS : Provision for Unserviceable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	4354042.00	326973.00	(4342124.00)		338891.00
39	**Sub-total**	**4354042.00**	**326973.00**	**(4342124.00)**		**338891.00**
40	LESS : Provision for shortages					
41	**Sub-total**	**4354042.00**	**326973.00**	**(4342124.00)**		**338891.00**
42	**Total CWIP**	**36739540.07**	**559179140.59**	**(43452862.70)**	**71591155.95**	**480873662.01**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**200873147.07**	**103252174.15**	**(16533892.00)**	**64332684.08**	**36739540.07**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2021	Opening Depreciation As At 01.04.2020	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2021	Net Block As At 31.03.2021	Net Block As At 31.03.2020
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	27370.00	79580.00	0.00	106950.00	27370.00	13283.34	0.00	40653.34	66296.66	0.00
Grand Total (Intangible)	27370.00	79580.00	0.00	106950.00	27370.00	13283.34	0.00	40653.34	66296.66	0.00
Grand Total Prev Year (Intangible)	27370.00	0.00	0.00	27370.00	27370.00	0.00	0.00	27370.00	0.00	0.00

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Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2021	**InTangible As At: 31.03.2020**	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2020**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2020	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2021
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mns					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Digitally signed by SANE[illegible] KUMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**NON CURRENT INVESTMENTS-Investments in subsidiaries and joint ventures**			**0.00**	**0.00**
012	**Equity Instruments - Unquoted-(fully paid up unless otherwise stated, at cost)**			**0.00**	**0.00**
013	**Subsidiary Companies**			**0.00**	**0.00**
014	Patratu Vidyut Utpadan Nigam Ltd.			0.00	0.00
015	NTPC Electric Supply Company Ltd.			0.00	0.00
016	NTPC Vidyut Vyapar Nigam Ltd			0.00	0.00
017	Nabinagar Power Generating Company Ltd.			0.00	0.00
018	Kanti Bijlee Utpadan Nigam Ltd			0.00	0.00
019	Bhartiya Rail Bijlee Company Ltd.			0.00	0.00
020	NTPC Mining Ltd (NML)			0.00	0.00
021	THDC India Ltd.			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewables Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**Sub Total**			**0.00**	**0.00**
055	**Joint Venture Companies**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt.Ltd			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

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Digitally signed by SAMEER KUMAR AGARWAL
Date: 2024.11.19
Reason:
Location:

NTPC

A Maharatna Company

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
060	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
061	Aravali Power Company Private Ltd.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL Power Projects Private Ltd.			0.00	0.00
064	Meja Urja Nigam Private Limited			0.00	0.00
065	BF-NTPC Energy Systems Ltd.			0.00	0.00
066				0.00	0.00
067	Nabinagar Power Generating Company Ltd.			0.00	0.00
068	Transformer and Electrical Kerala Ltd.			0.00	0.00
069	National High Power Test Laboratory Private Ltd.			0.00	0.00
070				0.00	0.00
071	CIL NTPC Urja Private Ltd.			0.00	0.00
072	Anushakti Vidhyut Nigam Ltd.			0.00	0.00
073	Energy Efficiency Services Ltd.			0.00	0.00
074				0.00	0.00
075	Trincomalee Power Company Ltd.			0.00	0.00
076	Bangladesh-India Friendship Power Company (Pvt.) Ltd.			0.00	0.00
077	Hindustan Urvarak & Rasayan Limited			0.00	0.00
078	Konkan LNG Ltd.			0.00	0.00
079				0.00	0.00
081	**Sub Total**			**0.00**	**0.00**
109	Aggregate amount of impairment in the value of investments			0.00	0.00
110	Total (net of impairment) of JV			0.00	0.00
111	Gross Total of Investments			0.00	0.00
134	**Total**			**0.00**	**0.00**
135	Details of Investments			0.00	0.00

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2021	31.03.2020
136	Aggregate amount of Unquoted investments			0.00	0.00
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1.			0.00	0.00
154				0.00	0.00
202				0.00	0.00
233				0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up-unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**Joint Venture Companies**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	International Coal Ventures Private Ltd.			0.00	0.00
075	BF-NTPC Energy Systems Ltd.			0.00	0.00
098				0.00	0.00
110	Cooperative Societies			0.00	0.00
111	**Sub Total**			**0.00**	**0.00**
112	Aggregate amount of impairment in the value of investments			0.00	0.00
115	**Total**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba			0.00	0.00
147	NTPC Employees Consumers and Thrift Cooperative Society Ltd. RSTPP			0.00	0.00
148	NTPC Employees Consumers Cooperative Society Ltd. Farakka			0.00	0.00
149	NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal			0.00	0.00
150	NTPC Employees Consumers Cooperative Society Ltd. Anta			0.00	0.00
151	NTPC Employees Consumers Cooperative Society Ltd. Kawas			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kaniha			0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Non-current financial assets - Trade receivables	0.00	0.00
002	Unsecured, considered good	0.00	0.00
003	Credit impaired	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Loans (Non Current)**	**0.00**	**0.00**
004	Related Parties	0.00	0.00
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		0.00	0.00
010	Employees(including accrued interest)	0.00	0.00
011	Secured	28,534,117.85	37,931,854.30
012	Unsecured	20,112,231.33	10,029,416.78
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	Secured	7,991,260.53	10,031,083.89
017	Unsecured	3,452,070.24	1,779,849.42
018	Loan to State Government in settlement of dues from customers (Unsecured)	0.00	0.00
019	Others	0.00	0.00
020	Secured	0.00	0.00
021	Unsecured	0.00	0.00
022	With significant increase in Credit Risk	0.00	0.00
023	Credit impaired	0.00	0.00
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Sub Total**	**37,203,018.41**	**36,150,337.75**
026		0.00	0.00
027	**Total**	**37,203,018.41**	**36,150,337.75**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
068	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	Secured	0.00	0.00
005	Unsecured	0.00	0.00
006	Covered by Bank Guarantee	66,977,650.00	0.00
007	Others	0.00	4,050,000.00
008	Considered doubtful	0.00	0.00
009	Less: Allowance for bad & doubtful advances	0.00	0.00
010	**Sub-Total**	**66,977,650.00**	**4,050,000.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	Security deposits	42,178,150.00	42,178,150.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	Secured	0.00	0.00
024	Unsecured	0.00	0.00
025	Considered Doubtful	0.00	0.00
026	Less: Allowance for bad & doubtful advances	0.00	0.00
027	**Sub Total**	**42,178,150.00**	**42,178,150.00**
028	Receivable from MCP Escrow A/c	0.00	0.00
039	Advance tax & tax deducted at source	1,495,891.68	512,904.00
040	Less:- Provision for current tax	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,495,891.68**	**512,904.00**
043	Deferred Payroll Expenses (Secured)	6,947,167.44	9,559,911.86
044	Deferred Payroll Expenses (Unsecured)	2,696,365.61	1,373,439.92
045	**Sub Total**	**9,643,533.05**	**10,933,351.78**
046	Deferred Foreign Currency Fluctuation Asset	27,675,000.00	30,175,000.00
048	**Total**	**147,970,224.73**	**87,849,405.78**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00
071	Nabinagar Power Generating Company Ltd	0.00	0.00
072	National High Power Test Laboratory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd	0.00	0.00
076		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personel	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	467,803,941.82	451,695,963.01
007	Chemicals & consumables	22,795,335.15	19,520,356.63
008	Loose tools	6,073,044.32	2,504,248.35
009	Steel Scrap	2,798.48	0.00
010	Others*	37,984,622.45	31,567,827.73
011	**Sub Total**	**534,659,740.82**	**505,288,396.92**
012	Less: Provision for shortages	20,139.71	28,378.78
013	Less: Provision for obsolete/ unservicable/diminution in value of surplus inventory	19,851,108.10	20,120,444.46
014		0.00	0.00
015	**Total**	**514,788,493.01**	**485,158,573.68**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	351,309.52	2,325,480.53
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVESTMENTS (Amount in ₹)

	As at	No. of shares	Face value	31.03.2021	31.03.2020
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
003				0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI-Magnum Insta Cash Fund-DDR			0.00	0.00
035	SBI Premier Liquid Fund Super-IP-DDR			0.00	0.00
036	SBI-SHF Ultra Short Term Fund-IP-DDR			0.00	0.00
037	UTI Money Market-IP-Direct-Growth			0.00	0.00
038	IDBI-Liquid plan- Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super-IP-DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super-IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
066	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

Signature valid
Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured Considered Good	0.00	0.00
004	Unsecured , considered good	15,179,168.73	43,865,494.45
005	Credit impaired	0.00	0.00
006	**Sub-Total**	**15,179,168.73**	**43,865,494.45**
007	**Total**	**15,179,168.73**	**43,865,494.45**
008	Less: Allowance for credit impaired receivables	0.00	0.00
009	**Total**	**15,179,168.73**	**43,865,494.45**
010	Less: Discom Clearing	0.00	0.00
012	**Grand Total**	**15,179,168.73**	**43,865,494.45**
013	* After adjustment for Unbilled Revenue	0.00	0.00
014	Long-term trade receivables	0.00	0.00
015	TCS Clearing	0.00	0.00
016	Discom Clearing	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	1,351,504.40	385,136.55
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,661.00	40,661.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**1,392,165.40**	**425,797.55**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023		0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,295,341.69	6,224,889.37
012	Unsecured	11,708,202.52	9,312,340.27
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**17,003,544.21**	**15,537,229.64**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		**0.00**	**0.00**
065	**Total**	**0.00**	**0.00**

Signature valid

NTPC

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-30,600.84	-30,600.84
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	539,603.00	1,112,469.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**509,002.16**	**1,081,868.16**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Unbilled Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	**Other Accrued Income**	**0.00**	**0.00**
058	Secured,Considered Good	0.00	0.00
059	Unsecured , considered good	0.00	58,747.06
060	Credit impaired	0.00	0.00
061	Sub-Total	0.00	58,747.06
062	Less: Allowance for credit impaired receivables	0.00	0.00
063	**Total**	**0.00**	**0.00**
064		0.00	0.00
065	Others*	0.00	0.00
066	**Total**	**509,002.16**	**1,140,615.22**
067	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

Signature valid

Digitally signed by ... KUMAR AGGARWAL
Date: 2024.11.19 ...
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
068	**Advances to related parties include:**	**0.00**	**0.00**
069	i)Key management personel	0.00	0.00
070	ii)Subsidiary companies	0.00	0.00
071	iii)Joint Venture companies	0.00	0.00
072	iv)Contractors	0.00	0.00
073	v)Others	0.00	0.00
074		**0.00**	**0.00**
075	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
076		**0.00**	**0.00**
077		0.00	0.00
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Laborlory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-30,600.84	-30,600.84
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-30,600.84**	**-30,600.84**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,028,765,332.03	1,028,668,759.63
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	36,358.00	34,429.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	0.00	66,000.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	133,230.00	120,391.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	528,000.00	660,000.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	847,380.84	986,145.84
028	Deferred Payroll Expenses (Unsecured)	839,119.77	679,449.86
029	**Sub-total**	**1,688,500.61**	**1,664,595.72**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	0.00	0.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	150,702.59	150,702.59
042	Others	316,452.97	254,409.95
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,031,619,576.20**	**1,031,889,346.27**
045	**Include Prepaid Expenses	528,000.00	[illegible]
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	159,412.00	[illegible]

Signature valid

Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:

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GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2021	31.03.2020
047	*Includes deposited with courts	1,025,692,535.00	1,025,692,535.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	11,543,957.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personal	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065	Related Party (Adv)- Contractors	36,358.00	24,428.00
066	Related Party (Adv)- Others	0.00	0.00
067	**Total**	**36,358.00**	**24,428.00**
068		0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS–REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	56,213,386.00	56,213,386.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
006	**Total**	**56,213,386.00**	**56,213,386.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

एनटीपीसी
NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**Sub-Total**	**0.00**	**0.00**
011	**Securities Premium Account**	**0.00**	**0.00**
012	As per last financial statements	0.00	0.00
013	Add: Additions during the year/period	0.00	0.00
014	Less: Adjustments during the year/period	0.00	0.00
015	**Sub-Total**	**0.00**	**0.00**
016	**Bonds Redemption Reserve**	**0.00**	**0.00**
017	As per last financial statements	0.00	0.00
018	Add: Transfer from Surplus	0.00	0.00
019	Less: Transfer to surplus on redemption	0.00	0.00
020	Less: Adjustments during the year/ period	0.00	0.00
021	**Sub-Total**	**0.00**	**0.00**
022	**Capital Redemption Reserve**	**0.00**	**0.00**
023	As per last financial statements	0.00	0.00
024	Add: Transfer from Surplus	0.00	0.00
025	Less: Transfer to surplus on redemption	0.00	0.00
026	Less: Adjustments during the year/ period	0.00	0.00
027	**Sub-Total**	**0.00**	**0.00**
028	**Share Application money Allotment**	**0.00**	**0.00**
029	As per last financial statements	0.00	0.00
030	Add: Addition during the year	0.00	0.00
031	Less: Utilised for allotment during the year	0.00	0.00
032	Less: Adjustments during the year/ period	0.00	0.00
033	**Sub-Total**	**0.00**	**0.00**
034	**Fly-ash utilisation reserve Fund**	**0.00**	**0.00**
035	As per last financial statements	0.00	0.00
036	Transferred to CC	0.00	0.00
037	Add:Transfer from revenue from operations	0.00	0.00
038	Add:Transfer from other income	0.00	0.00
039	Less: Utilised during the year	0.00	0.00
040	Tangible assets	0.00	0.00
041	Employee benefit expenses	0.00	0.00
042	Generation,admn. and other expenses	0.00	0.00
043	Tax Expenses	0.00	0.00
044	**Sub-Total**	**0.00**	**0.00**
045	**Special allowance Reserve Fund**	**0.00**	**0.00**
046	As per last financial statements	0.00	0.00
047	Add: Addition during the year	0.00	0.00

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2021	31.03.2020
048	Less: Utilised for allotment during the year	0.00	0.00
049	Less: Adjustments during the year/ period	0.00	0.00
050	**SUB-TOTAL**	**0.00**	**0.00**
053	**Corporate social responsibility (CSR) reserve**	**0.00**	**0.00**
054	As per last financial statements	0.00	0.00
055	Add : Transfer from surplus	0.00	0.00
056	Less:-Write back during the year	0.00	0.00
057	**Sub-Total**	**0.00**	**0.00**
058	**General Reserve**	**0.00**	**0.00**
059	As per last financial statements	0.00	0.00
060	Add: Transfer from Surplus	0.00	0.00
061	Less: Transfer to Surplus	0.00	0.00
062	Less: Write back during the year /period	0.00	0.00
063	Less: Adjustments during the year /period	0.00	0.00
064	**Sub-Total**	**0.00**	**0.00**
065		**0.00**	**0.00**
066	**Retained earnings**	**0.00**	**0.00**
067	As per last financial statements	67,655,959,084.03	64,829,019,375.97
068	Add(Less):-Changes in accounting policy / prior period errors	0.00	0.00
069	Add(Less):-Profit (Loss) after tax for the year from Statement of Profit & Loss	2,442,717,435.06	2,827,309,708.06
070		0.00	0.00
071	Add: Write back from Bond Redemption Reserve	0.00	0.00
072	Add: Write back from Capital Reserve	0.00	0.00
073	Add: Write back from Foreign Project Reserve	0.00	0.00
074	Add: Write back from CSR Reserve	0.00	0.00
075	Add: Write back from General Reserve	0.00	0.00
076	Less: Transfer to Bonds Redemption Reserve	0.00	0.00
077	Less: Transfer to Special Allowance Reserve Fund	0.00	0.00
078	Less: Transfer to Foreign Project Reserve	0.00	0.00
080	Less:Transfer to Capital Reserve	0.00	0.00
081	Less:Transfer to CSR Reserve	0.00	0.00
082	Less:Transfer to General Reserve	0.00	0.00
083	Less:Interim Dividend Paid	0.00	0.00
084	Less:Tax on Interim Dividend Paid	0.00	0.00
085	Less:Final Dividend Paid	0.00	0.00
086	Less:Tax on Final Dividend Paid	0.00	0.00
087	Less: Issue of bonus debenture	0.00	0.00
088	Less: Tax on issue of bonus debenture	0.00	0.00
089	**Sub-Total**	**70,098,676,519.09**	**67,655,959,084.03**
090		0.00	0.00
091	**Remeasurement of defined benefit plans**	**0.00**	**0.00**
092	As per last financial statements	-37,421,874.54	-28,159,979.49
093	Add/(Less):- Actuarial Gains/loss through OCI	-4,990,225.6[illegible]	[illegible]1,895.05
094	**Sub-Total**	**-42,412,100.14**	**-37,421,874.54**
095		0.00	0.00

Signature valid

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Date: [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2021	31.03.2020
096	**FVTOCI Reserve**	**0.00**	**0.00**
097	As per last financial statements	0.00	0.00
098	Add(Less):-Net gain/loss of equity instruments through OCI	0.00	0.00
099	**Sub-Total**	**0.00**	**0.00**
100		**0.00**	**0.00**
101	**Total Other equity**	**70,056,264,418.95**	**67,618,537,259.43**
102		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2021	31.03.2020
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

Signature valid

	As at	31.03.2021	31.03.2020
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement)	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

Signature valid

	As at	31.03.2021	31.03.2020
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual instalments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

Signature valid

	As at	31.03.2021	31.03.2020
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (66th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2021	31.03.2020
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2021	31.03.2020
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2021	31.03.2020
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III)		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III)	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III)	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III)	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

Signature valid

	As at	31.03.2021	31.03.2020
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2021	31.03.2020
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

Signature valid

	As at	31.03.2021	31.03.2020
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00

Signature valid

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2021	31.03.2020
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
083		0.00	0.00
084		0.00	0.00
085		0.00	0.00
086	**Sub-total**	**0.00**	**0.00**
087	**Total**	**0.00**	**0.00**
088	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
089	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
090	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
091	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
092	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
093	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
094	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
095	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
096	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
097	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
098		0.00	0.00
099		0.00	0.00
100		0.00	0.00
101		0.00	0.00
102	**Sub Total**	**0.00**	**0.00**
103	Long term maturities of Finance Lease Obligations (Secured) IX	0.00	0.00
104	Long term maturities of Finance Lease Obligations (Unsecured) X	0.00	0.00
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00

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Date: 2024.11.16
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2021	31.03.2020
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
119	Rupee Loans	0.00	0.00
120	**Deposits**	**0.00**	**0.00**
121	**Unsecured**	**0.00**	**0.00**
122	Fixed Deposits	0.00	0.00
123	**Others**	**0.00**	**0.00**
124	**Unsecured**	**0.00**	**0.00**
125	Bonds Application Money Pending Allotment	0.00	0.00
126	**Sub-total**	**0.00**	**0.00**
127	**Total**	**0.00**	**0.00**
128		0.00	0.00
129	Less:- Interst accrued but not due on borrowings	0.00	0.00
130	Less - Current maturities of long term borrowings	0.00	0.00
131	Bonds-Secured	0.00	0.00
132	Fixed Rate Notes	0.00	0.00
133	Foreign currency loans from Banks- unsecured	0.00	0.00
134	Rupee loans from banks- Secured	0.00	0.00
135	Rupee loans from banks- unsecured	0.00	0.00
136	Rupee Term loan from Others - Secured	0.00	0.00
137	Foreign currency loans from others- unsecured (Guarantued by GOI)	0.00	0.00
138	Other foreign currency loans from others- unsecured	0.00	0.00
139	Rupee loans from others- unsecured	0.00	0.00
140	Finance Lease obligations - secured	0.00	0.00
141	Finance Lease obligations - unsecured	0.00	0.00
200	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	37,246.64	97,591.68
004	- Others	0.00	90,472.66
005		0.00	0.00
006	**Total**	**37,246.64**	**188,064.34**

Signature valid

Reason:

Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	201,353.70
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**201,353.70**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
013		**0.00**	**0.00**
014	**TOTAL**	**0.00**	**0.00**

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Date: 2024.11.19 ...
Reason:
Location:

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Open Balance on 01.04.2020	Addition	Closing Balance on 31.03.2021
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007		0.00	0.00	0.00
008		0.00	0.00	0.00
009		0.00	0.00	0.00
010		0.00	0.00	0.00
011	MAT credit entitlement	0.00	0.00	0.00
012		0.00	0.00	0.00
013	**Total**	**0.00**	**0.00**	**0.00**
014		0.00	0.00	0.00
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004		0.00	0.00
005	**TOTAL**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commecial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**TOTAL**	**0.00**	**0.00**

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	15,725,695.93	18,453,147.62
004	- Others	93,989,401.64	73,481,258.76
005		0.00	0.00
006	**Total**	**109,715,097.57**	**91,934,406.38**
007		0.00	0.00

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
002	**Current maturity of long term borrowings**	**0.00**	**0.00**
003	Bonds-Secured	0.00	0.00
004	Foreign Currency Fixed Rate Notes	0.00	0.00
005	**From Banks**	**0.00**	**0.00**
006	**Secured**	**0.00**	**0.00**
007	Rupee Term Loan	0.00	0.00
008	**Unsecured**	**0.00**	**0.00**
009	Foreign currency loans	0.00	0.00
010	Rupee term loans	0.00	0.00
011	**From Others**	**0.00**	**0.00**
012	**Secured**	**0.00**	**0.00**
013	Rupee Term Loan	0.00	0.00
014	**Unsecured**	**0.00**	**0.00**
015	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
016	Other foreign currency loans	0.00	0.00
017	Rupee term loans	0.00	0.00
018	Fixed deposits	0.00	0.00
019	Sub Total	0.00	0.00
020	Current maturity of finance lease obligations (secured)	0.00	0.00
021	Current maturity of finance lease obligations (unsecured)	0.00	0.00
022	Interest accrued but not due on borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	3,836,446.94	2,046,312.00
034	- Others	1,266,765,478.33	1,053,353,968.06
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	3,972,856.00	4,317,207.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	2,521,823.57	1,511,720.99
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	16,458,385.00	[illegible]866,345.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
043		0.00	0.00
044	**Total**	**1,287,564,974.84**	**1,117,094,454.07**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	105,276.07	157,216.80
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	9,527,362.08	13,313,597.00
005	Others	70,000,001.00	0.00
006	**Total**	**79,632,639.15**	**13,470,813.80**

Signature valid
Digitally signed by SAME[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	0.00	0.00
044	Additions during the year	402,803.00	0.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	0.00	0.00
047	**Closing Balance**	**402,803.00**	**0.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**402,803.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	135,043,000.00	171,535,000.00
004	Government grants	0.00	0.00
005		0.00	0.00
006	**TOTAL**	**135,043,000.00**	**171,535,000.00**

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	6,731,880,194.29	7,159,214,587.66
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-227,785,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**6,731,880,194.29**	**6,931,429,587.66**
010	Less: Rebate to customers	185,450,654.72	58,412,739.89
011	**Energy Sales (Total)**	**6,546,429,539.57**	**6,873,016,847.77**
012	Consultancy, project management and supervision fees	43,492,326.20	29,723,329.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**6,589,921,865.77**	**6,902,740,176.77**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	9,013,795.00	2,017,103.00
024	Energy Internally Consumed *	4,180,001.00	6,924,708.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business	0.00	0.00
030		0.00	0.00
031	**Total**	**6,603,115,661.77**	**6,911,681,987.77**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Locked: 09.05.2021 - 09:43:17
Run on: 09.05.2021 - 10:01:35 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortiation of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	4,401,252.31	4,589,096.99
015	Deposit with banks	1,650,849.00	1,757,596.03
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity instruments	0.00	0.00
037	**Current investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	4,809.00	[illegible]787.40
045	Profit on redemption of GOI securities	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	20,230,213.00	3,572,619.00
048	Hire charges for equipment	0.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	269,351.11	2,929,610.68
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	3,785,968.89	5,161,801.39
057	**Total**	**30,342,443.41**	**18,917,521.49**
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
061	Less: Others	0.00	0.00
062	**Total**	**30,342,443.41**	**18,917,521.49**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges.	24,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(exl. Hospital Recoveries)	1,827,407.42	2,339,192.19
068	Depreciation written back	0.00	0.00
069	Sale of Scrap	1,388,475.77	1,424,469.26
070	Receipt under loss of profit policy	0.00	0.00
071	Receipts under MBD/Fire Policy	0.00	0.00
072	Management development programme.	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	546,035.80	1,374,139.94
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**3,785,968.89**	**5,161,801.39**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	269,351.11	2,929,610.68
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	0.00	0.00

Signature valid

Digitally signed by [illegible] AGRAWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
088	Diminution in value of Investment	0.00	0.00

Signature valid

Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	1,788,257,018.11	1,657,032,530.00
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	**Total**	**1,788,257,018.11**	**1,657,032,530.00**
009		0.00	0.00
010		0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	249,683,960.22	257,563,273.18
003	Contribution to provident and other funds	33,826,497.56	27,722,581.52
004	Unwinding of deferred payroll expense	1,847,506.44	2,792,242.45
005	Staff welfare expenses	31,210,738.40	29,758,908.17
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**316,568,702.62**	**317,837,005.33**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**316,568,702.62**	**317,837,005.33**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	56,429,376.38	59,506,446.63
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	29,613,436.69
006	Rupee term loans	286,368,734.00	359,556,863.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	4,590,449.98	4,542,173.37
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	47,593.12	217,670.41
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**347,436,153.48**	**450,436,609.10**
013	Interest on non financial items	1,800,013.00	1,611,084.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	85,749.49	92,315.45
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**1,885,762.49**	**1,703,399.45**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**349,321,915.97**	**452,140,008.55**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	1,101,892.63	0.00
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**348,220,023.34**	**452,140,008.55**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	996,574,543.54	945,633,437.00
003	On intangible assets- Note 4	13,263.34	0.00
004	Sub-total	996,587,806.88	945,633,437.00
005	Less:	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	33,992,000.00	32,562,000.00
011		0.00	0.00
012	**Total**	**962,595,806.88**	**913,071,437.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	4,180,001.00	7,606,461.00
003	Less: Recovered from contractors & employees	932,163.03	770,871.22
004	**Sub-Total(Power Charges)**	**3,247,837.97**	**6,835,589.78**
005	Water charges	66,632,743.20	30,453,661.00
006	Stores consumed	2,102,112.24	3,217,437.24
007	Rent	0.00	716,120.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**716,120.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	44,908,567.51	55,597,058.11
013	Plant & machinery	0.00	0.00
014	Power stations	212,428,394.16	186,707,220.68
015	Construction equipment	0.00	0.00
016	Others	15,428,820.06	9,492,934.20
017	**Sub-total (Repairs & maintenance)**	**272,765,781.73**	**251,797,212.99**
019	Load Dispatch Center Charges	1,727,357.00	5,479,558.00
021	Insurance	25,614,592.65	17,496,465.70
022	Interest to beneficiaries	0.00	0.00
023	Rates and taxes	13,087,832.15	15,015,055.64
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	281,868.00	550,378.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**281,868.00**	**550,378.00**
028	Communication expenses	4,459,936.02	4,205,427.83
029	Inland Travel	11,160,481.86	12,756,093.84
030	Foreign Travel	0.00	102,754.00
031	Tender expenses	2,360,000.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**2,360,000.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	139,135.00	351,607.00
041	Electricity duty	0.00	0.00
042	Security expenses	122,043,556.02	129,902,255.18
043	Entertainment expenses	3,152,696.07	3,743,699.96
044	Expenses for guest house	8,056,656.87	9,489,360.04
045	Less Recoveries	455,731.00	488,509.00
046	**Sub-Total (Guest house expenses)**	**7,600,925.87**	**9,000,851.04**
047	Education expenses	2,595,453.00	[illegible]7,154.00
049	Donations	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,327,571.00	635,563.50
054	Legal expenses	2,902,900.00	3,468,500.34
055	EDP hire and other charges	1,098,797.00	1,541,529.00
056	Printing and stationery	210,916.83	288,896.44
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	11,212,558.06	15,232,577.38
061	Reimbursement of L.C.charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-4,248,612.18	-1,096,368.09
066	Transport Vehicle running expenses	311,964.74	257,139.18
067	Horticulture Expenses	8,136,153.80	9,619,586.29
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	2,300,874.74	1,624,374.73
074	Loss on disposal/write-off of PPE	2,979,625.60	1,445,352.90
075	**Sub-Total**	**566,114,260.15**	**527,581,672.97**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	2,075,074.00	4,204,723.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	2,465,263.00	0.00
083	**Net (Generation, Administration and Other expenses)**	**561,573,923.15**	**523,376,949.97**
084	Corporate Social Responsibility Expenses	10,948,520.48	9,400,878.42
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**10,948,520.48**	**9,400,878.42**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	20,139.71	26,379.78
092	Obsolete/Diminution in the value of surplus stores	14.7[illegible]	[illegible]34,029.21
093	Shortage in construction stores	0.00	[illegible]
094	Diminution in value of long term investments	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
095	Shortage in Fixed assets	402,803.00	0.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	13,502,000.00	3,653,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**13,924,957.46**	**5,215,487.89**
103		0.00	0.00
104	**Total**	**586,447,401.89**	**537,899,236.38**
105		0.00	0.00
106	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	135,730.15	137,154.79
113	Furnishing expenses	47,425.05	157,416.00
114	Subscription to trade and other associations.	162,433.00	6,154.00
116	Visa and entry permit charges.	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	31,920.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	31,920.00
121	Bank charges	463,333.29	160,050.61
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	169,692.00	157,902.00
125	Brokerage & commission	91,587.10	17,165.00
129	Books and periodicals	2,000.00	638.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	1,228,866.15	1,155,974.33
134	**Total**	**2,300,674.74**	**1,824,374.73**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	1,101,892.63	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**1,101,892.63**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Signature valid

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GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
043	Rates and taxes	105,263.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	2,360,000.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**2,360,000.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**2,465,263.00**	**0.00**
065	**Total (A+B+C+D)**	**3,567,155.63**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**3,567,155.63**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**3,567,155.63**	**0.00**

Signature valid
Digitally signed by
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Signature valid

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GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	3.39	3.39
004	(b) value (in rs)	873,772.00	873,772.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	832,653,800.00	832,653,800.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	1,053,990,079.04	1,183,293,669.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-4,246,612.16	-1,274,392.46
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	-2,499,000.00	15,126,634.18
047	Leases as Lessee	0.00	0.00
048	Leases classified as Right to Use	0.00	0.00
049	A) Obligation towards Minimum Lease Payments (undiscounted)	0.00	0.00
050	3 months or less (A)	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2021	31.03.2020
051	3-12 Months (B)	0.00	0.00
052	1-2 Years (C)	0.00	0.00
053	2-5 Years (D)	0.00	0.00
054	More than 5 Years (E)	0.00	0.00
055	**Total (A+B+C+D+E)**	**0.00**	**0.00**
056	Opening Balance of Lease Liabilities (A)	0.00	0.00
057	- Additions in lease liabilities (B)	0.00	0.00
058	- Interest cost during the year (C)	0.00	0.00
059	- Payment of lease liabilities (D)	0.00	0.00
060	**Closing Balance of Lease Liabilities (A+B+C-D)**	**0.00**	**0.00**
061	Current Lease Liabilities	0.00	0.00
062	Non Current Lease Liabilities	0.00	0.00
063	Depreciation and amortisation expense for right-of-use assets	0.00	0.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	716,120.00
069	**Total**	**0.00**	**716,120.00**
070	Cash Outflow from Leases	0.00	716,120.00
071	B) (i) receipts from sub-lease of office buildings	0.00	0.00
072	(ii) receipts from sub-lease of helicopter	0.00	0.00
073	**Leases as Lessor**	**0.00**	**0.00**
074	**Finance Leases**	**0.00**	**0.00**
075	Finance Income on Net Investment in Lease	0.00	0.00
076	Income Related to Variable Lease Payments	0.00	0.00
077		0.00	0.00
078	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
079	Less than one year (A)	0.00	0.00
080	Between one and two years (B)	0.00	0.00
081	Between two and three years (C)	0.00	0.00
082	Between three and four years (D)	0.00	0.00
083	Between four and five years (E)	0.00	0.00
084	More than five years (F)	0.00	0.00
085	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
086	Less amounts representing unearned finance income	0.00	0.00
087	Present value of minimum lease payments	0.00	0.00
088		0.00	0.00
089	**Operating Leases**	**0.00**	**0.00**
090	Lease Income	0.00	0.00
091	Income Related to Variable Lease Payments	0.00	0.00
092		0.00	0.00
093	**Undiscounted Lease payments to be received**	**0.00**	**0.00**
094	Less than one year (A)	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
095	Between one and two years (B)	0.00	0.00
096	Between two and three years (C)	0.00	0.00
097	Between three and four years (D)	0.00	0.00
098	Between four and five years (E)	0.00	0.00
099	More than five years (F)	0.00	0.00
100	**Total minimum lease payments (A+B+C+D+E+F)**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Csr amount spent during the year, yet to be paid in cash	0.00	0.00
108	Constn/acquisition of any asset	0.00	0.00
109	On purpose other than above	3,164,604.05	564,058.00
110		0.00	0.00
111	Disclosure under msmed act 2006	0.00	0.00
112	(i) (a) the principal amount remaining unpaid as at year end	19,586,393.51	25,596,051.33
113	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
114	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
115	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
116	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
117	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
118	Amount of inventories recognized as an expense (including fuel)	1,838,537,226.55	1,699,046,551.24
119	Amount of inventories capitalised as overhauling assets out of 112 above	13,164,008.33	5,547,528.16
120	Amount capitalised as edc out of 112 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	250,499,744.79	[illegible]
139	(iii)Others by state authorities towards:-	0.00	0.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2021	31.03.2020
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00
142	(c) Other demands by state authorities	249,538,038.08	231,634,347.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	20,917,558.00	712,670,189.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	3,554,707.63	3,314,991.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**524,510,648.48**	**1,191,223,858.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	249,538,038.00	231,634,347.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,735,948.00	695,620,791.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**252,276,986.00**	**927,255,138.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	159,812.00	159,812.00
169		0.00	0.00
170	F.CONTINGENT ASSETS	0.00	0.00
171		0.00	0.00
172		0.00	0.00
173		0.00	0.00
176	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2021	31.03.2020
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Contracts for works/services for services received by the company	0.00	0.00
003	Contracts for works/services for services provided by the company	0.00	0.00
004	Deputation of employees	0.00	0.00
005	Purchases or sales of goods	0.00	0.00
006	Purchases or sales of property and other assets	0.00	0.00
007	**Sub-total**	**0.00**	**0.00**
008		0.00	0.00
009	Dividend received	0.00	0.00
010	Equity contributions made	0.00	0.00
011	Share application money pending allotment	0.00	0.00
012	Loans granted	0.00	0.00
013	Guarantees received	0.00	0.00
014	Guarantees provided	0.00	0.00
015	**Sub-total**	**0.00**	**0.00**
016		0.00	0.00
017	**Transactions during the year- jvs**	**0.00**	**0.00**
018	Contracts for works/services for services received by the company	87,292,641.73	60,802,230.30
019	Contracts for works/services for services provided by the company	0.00	0.00
020	Deputation of employees	0.00	0.00
021	Purchases or sales of goods	713,071.00	4,116,797.00
022	Purchases or sales of property and other assets	0.00	0.00
023	**Sub-total**	**88,005,712.73**	**64,919,027.30**
024		0.00	0.00
025	Dividend received	0.00	0.00
026	Equity contributions made	0.00	0.00
027	Share application money pending allotment	0.00	0.00
028	Loans granted	0.00	0.00
029	Guarantees received	0.00	0.00
030	Guarantees provided	0.00	0.00
031	**Sub-total**	**0.00**	**0.00**
032	Total	88,005,712.73	64,919,027.30
033	**Transactions with post employment benefit plans**	**0.00**	**0.00**
034	Contributions made during the year	0.00	0.00
035	**Compensation to key management personnel**	**0.00**	**0.00**
036	Short term employee benefits	0.00	0.00
037	Post employment benefits	0.00	0.00
038	Other long term benefits	0.00	0.00
039	Termination benefits	0.00	0.00
040	Share based payments	0.00	0.00
041	**Sub-total**	**0.00**	**0.00**
042	**Transactions with the related parties under the**	**0.00**	**0.00**

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2021	31.03.2020
	control of the same government:		
043	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
044	Singareni coalfields ltd- purchase of coal	0.00	0.00
045	**Bhel ltd.**	**0.00**	**0.00**
046	Purchase of equipment, supply & erection services	409,509,985.40	0.00
047	Purchase of spares	0.00	802,400.00
048	Maintenance services	7,516,600.00	0.00
049	**Sub-total**	**417,026,585.40**	**802,400.00**
050	Gail (i) ltd. Supply of natural gas	1,663,203,983.11	1,184,806,077.24
051	Iocl supply of oil products	775,213.00	3,526,629.50
052	Bpcl-supply of natural gas and oil	0.00	0.00
053	Sail-supply of steel and iron products	2,109,112.18	2,761,647.19
054	Other entities	0.00	0.00
055	Purchase of equipments & erection services	0.00	0.00
056	Purchase of spares	0.00	0.00
057	Maintenance services	1,396,140.77	1,372,797.00
058		0.00	0.00
059	**Total**	**2,084,511,034.46**	**1,193,069,855.93**
060	**Transaction with other**	**0.00**	**0.00**
061	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
062	- transactions during the year	0.00	0.00
063	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	184,254.89	595,355,564.78
064	**Compensation to key management personnel (including co secretary/ cmd and non executive directors)**	**0.00**	**0.00**
065	Short term employee benefits	0.00	0.00
066	Post employment benefits	0.00	0.00
067	Other long term benefits	0.00	0.00
068	Directors sitting fee	0.00	0.00
069	Termination benefits	0.00	0.00
070	Share based payments	0.00	0.00
071	Bank guarantee received from joint venture companies	0.00	0.00
072	Additional Transactions with GAIL	0.00	0.00
073		0.00	0.00
074		0.00	0.00
075		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES **(Amount in ₹)**

	As at	31.03.2021	31.03.2020
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	10,424,512.49	9,450,827.76
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	10,424,512.49	9,450,827.76
022		0.00	0.00

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Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT
BALANCE SHEET

NTPC
A Maharatna Company

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
[illegible]	ASSETS		0.00	0.00
[illegible]			0.00	0.00
[illegible]	NON CURRENT ASSETS		0.00	0.00
[illegible]	PROPERTY, PLANT & EQUIPMENT	2	[illegible]	[illegible]
[illegible]	CAPITAL WORK-IN-PROGRESS	3	[illegible]	[illegible]
[illegible]	INTANGIBLE ASSETS	4	[illegible]	[illegible]
[illegible]	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
[illegible]	FINANCIAL ASSETS		0.00	0.00
[illegible]	I) INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
[illegible]	II) INVESTMENTS	7	0.00	0.00
[illegible]	III) TRADE RECEIVABLES	8	0.00	0.00
[illegible]	IV) LOANS	9	[illegible]	[illegible]
[illegible]	V) OTHER FINANCIAL ASSETS	10	0.00	0.00
[illegible]	OTHER NON-CURRENT ASSETS	11	[illegible]	[illegible]
[illegible]	TOTAL NON-CURRENT ASSETS		[illegible]	[illegible]
[illegible]			0.00	0.00
[illegible]	CURRENT ASSETS		0.00	0.00
[illegible]	INVENTORIES	13	[illegible]	[illegible]
[illegible]	FINANCIAL ASSETS		0.00	0.00
[illegible]	I) INVESTMENTS	12	0.00	0.00
[illegible]	II) TRADE RECEIVABLES	14	[illegible]	[illegible]
[illegible]	III) CASH AND CASH EQUIVALENTS	15	[illegible]	[illegible]
[illegible]	IV) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
[illegible]	V) LOANS	17	[illegible]	[illegible]
[illegible]	VI) OTHER FINANCIAL ASSETS	18	[illegible]	[illegible]
[illegible]	CURRENT TAX ASSETS (NET)		0.00	0.00
[illegible]			0.00	0.00
[illegible]	OTHER CURRENT ASSETS	19	[illegible]	[illegible]
[illegible]			0.00	0.00
[illegible]	TOTAL CURRENT ASSETS		[illegible]	[illegible]
[illegible]	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	[illegible]	[illegible]
[illegible]	TOTAL ASSETS		[illegible]	[illegible]
[illegible]	EQUITY AND LIABILITIES		0.00	0.00
[illegible]	EQUITY		0.00	0.00
[illegible]	EQUITY SHARE CAPITAL	21	0.00	0.00
[illegible]	OTHER EQUITY	22	[illegible]	[illegible]
[illegible]	TOTAL EQUITY		[illegible]	[illegible]
[illegible]			0.00	0.00
[illegible]	LIABILITIES		0.00	0.00
[illegible]	NON-CURRENT LIABILITIES		0.00	0.00
[illegible]	FINANCIAL LIABILITIES		0.00	0.00
[illegible]	I) BORROWINGS	23	0.00	0.00
[illegible]	II) LEASE LIABILITIES	[illegible]	0.00	0.00
[illegible]	III) TRADE PAYABLES		0.00	0.00

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Date: 2024.11.18 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2022	31.03.2021
349	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	[illegible]	[illegible]
350	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	[illegible]	0.00
351	iv) OTHER FINANCIAL LIABILITIES	25	[illegible]	0.00
352	PROVISIONS	26	0.00	0.00
353	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
354	OTHER NON-CURRENT LIABILITIES	28	[illegible]	[illegible]
355			0.00	0.00
356	**TOTAL NON-CURRENT LIABILITIES**		[illegible]	[illegible]
357			0.00	0.00
358	**CURRENT LIABILITIES**		0.00	0.00
359	**FINANCIAL LIABILITIES**		0.00	0.00
360	i) BORROWINGS	29	0.00	0.00
361	ii) LEASE LIABILITIES	29A	0.00	0.00
362	**iii) Trade Payables**		0.00	0.00
363	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	[illegible]	[illegible]
364	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	[illegible]	[illegible]
365	iv) OTHER FINANCIAL LIABILITIES	31	[illegible]	[illegible]
366	OTHER CURRENT LIABILITIES	32	[illegible]	[illegible]
367	PROVISIONS	33	[illegible]	[illegible]
368	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
369			0.00	0.00
370	**TOTAL CURRENT LIABILITIES**		[illegible]	[illegible]
371			0.00	0.00
372	DEFERRED REVENUE	35	[illegible]	[illegible]
373	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
374	INTER UNIT ACCOUNTS		[illegible]	[illegible]
375			0.00	0.00
376	**TOTAL EQUITY AND LIABILITIES**		[illegible]	[illegible]
377	Significant Accounting Policies as per Note 1		0.00	0.00
378			0.00	0.00
379	The accompanying notes 1 to 44 form an integral part of these financial statements		0.00	0.00
380			0.00	0.00

SHYAM JI GUPTA

(Auditor Initial & Stamp)

UDIN: 22416156AHWQKW5764

HARENDER KUMAR CHATRATH

(Head of Finance)

(Head of Unit)

Chief General Manager

NTPC Ltd. Kawas-Gandhar Gas Power Project

Locked: 28.04.2022 - 17:02:24

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NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT
STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
201	**Revenue**		0.00	0.00
202	Revenue from operations	37	[illegible]	[illegible]
203	Other income	38	[illegible]	[illegible]
[illegible]	**Total income**		[illegible]	[illegible]
[illegible]	**Expenses**		0.00	0.00
[illegible]	Fuel including cost of captive coal	39	[illegible]	[illegible]
[illegible]	Employee benefits expense	39	[illegible]	[illegible]
210	Electricity purchased for trading		0.00	0.00
211	Finance costs	40	[illegible]	[illegible]
212	Depreciation and amortization expense	41	[illegible]	[illegible]
213			0.00	0.00
214	Other expenses	42	[illegible]	[illegible]
215	CC expenses charged to [illegible]		[illegible]	[illegible]
216	Less: [illegible] transferred to CC		0.00	0.00
217	**Total expenses**		[illegible]	[illegible]
220	**Profit before exceptional items & tax**		[illegible]	[illegible]
221	Exceptional items		0.00	0.00
224	**Profit before tax**		[illegible]	[illegible]
[illegible]	Tax expense		0.00	0.00
[illegible]	Current tax		0.00	0.00
[illegible]	Deferred tax		0.00	0.00
[illegible]			0.00	0.00
[illegible]	**Total Tax expense**		0.00	0.00
[illegible]	**Profit for the period before regulatory deferral account balances**		[illegible]	[illegible]
[illegible]	**Movement in regulatory deferral account balances**		0.00	0.00
[illegible]	Regulatory deferral account - deferred		0.00	0.00
[illegible]	Others		0.00	0.00
[illegible]	Tax impact on Regulatory deferral account balances		0.00	0.00
[illegible]	**Movement in Regulatory deferral account balances (Net of Tax)**		0.00	0.00
[illegible]	**Profit for the period/year**		[illegible]	[illegible]
[illegible]	**Other comprehensive income**		0.00	0.00
[illegible]	**(a) Items that will not be reclassified to profit or loss**		0.00	0.00
[illegible]	- net gain/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
[illegible]	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
[illegible]	- Net actuarial gain/(losses) on defined benefit plans		-2,200,180.12	-4,993,221.60
[illegible]	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
[illegible]		43	0.00	0.00
[illegible]	**Other comprehensive income for the year net of income tax**		-2,200,180.12	-4,993,221.60
[illegible]			0.00	0.00
[illegible]	**Total Comprehensive Income for the year**		[illegible]	[illegible]
[illegible]			0.00	0.00

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Date: [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2022	31.03.2021
[illegible]	Earnings per equity share		[illegible]	[illegible]
[illegible]	Basic & Diluted		[illegible]	[illegible]
[illegible]	Significant Accounting Policies		[illegible]	[illegible]
[illegible]	Expenditure during construction period [illegible]		[illegible]	[illegible]
[illegible]	The accompanying notes 1 to 44 form an integral part of these financial statements		[illegible]	[illegible]

SHYAM JI GUPTA [illegible]

(Auditor Initial & Stamp)

[illegible]

(Head of Finance)

(Head of Unit)

नीरज दुबे/NEERAJ DUBEY

मुख्य महाप्रबंधक/Chief General Manager

NTPC Ltd. Jhanor-Gandhar Gas Power Project

P.O.: Urjanagar, Dist. Bharuch, Gujarat-392215

UDIN: 22416155AHWDKW5764

Locked: 26.04.2022 - 17:02:17

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Signature valid

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Date: 2024.11.18 [illegible]

Reason:

Location:

GANDHAR GAS POWER PROJECT

OTHER COMPREHENSIVE INCOME

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001		0.00	0.00
002	**Other comprehensive income**	**0.00**	**0.00**
003	**(A) Items that will not be reclassified to profit or loss**	**0.00**	**0.00**
004	- Net gains/(losses) on fair value of equity instruments through other comprehensive income	0.00	0.00
005	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
006	- Net acturial gains/(losses) on defined benefit plans	-2,205,190.12	-4,990,225.60
007	Income tax on above that will not be reclassified to profit or loss	0.00	0.00
008		0.00	0.00
009	(B) Items that will be reclassified to profit or loss	0.00	0.00
010	Income tax relating to above items that will be reclassified to profit or loss	0.00	0.00
011		0.00	0.00
012	**Other comprehensive income for the year, net of income tax**	**-2,205,190.12**	**-4,990,225.60**
013		0.00	0.00
014	**Total comprehensive income for the year (A+B)**	**-2,205,190.12**	**-4,990,225.60**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	962009647.04	3004460.00	0.00	965014107.04	0.00	0.00	0.00	0.00	965014107.04	962009647.04
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	30361010.40	0.00	0.00	30361010.40	20800740.54	603766.32	0.00	21404506.86	8956503.54	9560269.76
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	94310605.10	0.00	0.00	94310605.10	45316324.87	1194.44	0.00	45319519.31	48991085.79	48992293.23
11 Others	107162647.79	59619.24	0.00	107191867.03	64379448.55	2856348.44	0.00	67235797.99	39955069.54	42773398.84
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	95761222.77	127308.26	0.00	95888531.03	56664776.85	1297436.13	0.00	57866205.98	38022325.05	39192451.42
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	38174163.06	4240248.00	0.00	42414411.06	1499842.93	3907190.01	0.00	5407032.94	37007378.12	36674320.13
19 Plant and machinery(including associated civil works) Owned Asset	11435863722.23	944342331.62	2313956.67	12377892097.22	5235849650.65	969855059.21	0.00	6051904690.09	6298803292.16	6210104121.33

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	22567579.56	136346.00	(203276.96)	22530740.65	7568084.87	1700812.88	(109575.10)	9159321.65	13371418.94	15029494.69
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	94929.54	0.00	0.00	94929.54	38950.04	0.00	0.00	38950.04	55979.50	55979.50
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	25985627.52	2629178.26	(218005.68)	28397290.86	15682983.49	2090253.24	(210207.11)	17732029.62	10574270.47	10102744.03
26 EDP, WP machines and satcom equipment	25804813.86	0.00	(340961.41)	25463852.44	17816310.33	1039547.90	(340961.41)	18514896.82	1949155.62	2988503.53
27 Construction equipments	3762470.87	0.00	0.00	3762470.87	60798.33	189632.01	0.00	250430.34	3512040.53	3701681.54
28 Electrical installations	23428290.18	0.00	0.00	23428290.18	6487511.35	2282356.38	0.00	8769867.73	14658422.45	16940778.79
29 Communication equipments	6773134.38	38493.00	0.00	6811627.38	3250043.22	482392.93	0.00	3732436.15	3079201.23	3523091.16
30 Hospital equipments	1696688.34	251250.00	(30687.94)	1917450.40	470048.17	642456.53	(18051.94)	1099445.16	818005.24	1226640.17
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by SANE[illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

(Amount in Rupees)

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Receivable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	12888528961.63	894897695.78	1422376.07	13845109024.38	5466009263.93	883908232.71	(879706.16)	6349037790.08	7488671234.30	7422819704.19
Grand Total Prev Year (Tangible)	12196450026.13	697200121.16	35178214.34	12888528961.63	4470094178.05	996574542.54	(659450.46)	5466009263.93	7422819697.70	7726356263.72

Signature valid
Digitally signed by SANEE[illegible] KUMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Particulars	Gross Block		Depreciation/Amortization	
	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021	Tangible As At: 31.03.2022	Tangible As At: 31.03.2021
Details of Adjustments of Gross Block and Depreciation/Amortization				
Disposal of assets	0.00	(480081.46)	0.00	(480081.46)
Retirement of assets	(1330070.99)	(2931326.49)	(595789.12)	(52700.89)
Cost adjustments	2836365.00	38716398.40	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	(83917.04)	(126676.11)	(83917.04)	(126676.11)
Others	0.00	0.00	0.00	0.00
TOTAL	**1422376.97**	**35178314.34**	**(679706.16)**	**(659458.46)**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible]KUMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	4336710.28	785519.56			5122399.64
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		89019.24	(89019.24)		
8	Temporary erection					
9	Water supply, drainage and sewerage system		127309.26	(127309.26)		
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir		4240248.00	(4240248.00)		
14	Plant and equipment	471883254.43	409104567.26	(4202994.30)	569443659.00	307641508.26
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment					
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5km Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Signature valid
Digitally signed by SANEEP KUMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Fees/Alloca-oth ex attribut Project					
32	Expenditure During Construction Period (net)*	4314736.33	27305491.87	8105402.98		39487031.18
33	LESS : Allocated to related works		39487031.18			39487031.18
34	LESS : Provision for Unserviceable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	338891.00	135475.00	261447.45		735813.45
39	**Sub-total**	**338891.00**	**135475.00**	**261447.45**		**735813.45**
40	LESS : Provision for shortages					
41	**Sub-total**	**338891.00**	**135475.00**	**261447.45**		**735813.45**
42	**Total CWIP**	**488873662.01**	**432060797.99**	**(291219.43)**	**58843959.00**	**913689281.57**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**30738549.07**	**538051167.59**	**(38110738.70)**	**71081155.05**	**488873662.01**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2022	Opening Depreciation As At 01.04.2021	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2022	Net Block As At 31.03.2022	Net Block As At 31.03.2021
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	106950.00	0.00	(27370.00)	79580.00	40633.34	26526.66	(27370.00)	39790.00	39790.00	66316.66
Grand Total (Intangible)	106950.00	0.00	(27370.00)	79580.00	40633.34	26526.66	(27370.00)	39790.00	39790.00	66316.66
Grand Total Prev Year (Intangible)	27370.00	79580.00	0.00	106950.00	27370.00	13263.34	0.00	40633.34	66316.66	0.00

Signature valid
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Date: 2024.11.12 1…
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2022	**InTangible As At: 31.03.2021**	**InTangible As At: 31.03.2022**	**InTangible As At: 31.03.2021**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	(27370.00)	0.00	(27370.00)	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**(27370.00)**	**0.00**	**(27370.00)**	**0.00**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible] KUMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2021	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2022
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mns					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL:-					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible] [illegible]UMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewable Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026				0.00	0.00
027				0.00	0.00
028				0.00	0.00
029				0.00	0.00
030	**SUB TOTAL**			**0.00**	**0.00**
035	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt Ltd.			0.00	0.00
058	NTPC-SAIL Power Company Ltd.			0.00	0.00
059	NTPC-Tamil Nadu Energy Company Ltd.			0.00	0.00

Signature valid
Digitally signed by
Date:
Reason:
Location:

NTPC
A Maharatna Company

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
060	Ratnagiri Gas & Power Pvt Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062				0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORATORY PRIVATE LTD			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments				0.00
136	Aggregate amount of Unquoted Investments				0.00

Signature valid
Reason:
Location:

NOTE NO. 6 TO THE FS-NCA-INVESTMENTS IN SUBSIDIARIES & JOINT VENTURES

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
203				0.00	0.00

Signature valid
Digitally signed by SAME[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

A Maharatna Company

NOTE NO. 7 TO THE FS-NCA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
004	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
098				0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111	**SUB TOTAL**			**0.00**	**0.00**
112	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
115	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Kasha			0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
005		0.00	0.00
006	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	22,660,285.80	28,534,117.85
012	UNSECURED	19,291,401.68	20,112,231.33
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	6,604,463.00	7,991,260.53
017	UNSECURED	3,628,010.83	3,452,070.24
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**31,719,213.65**	**37,203,018.41**
026		0.00	0.00
027	**TOTAL**	**31,719,213.65**	**37,203,018.41**
028		0.00	0.00
029		0.00	0.00
030	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
031	Directors	0.00	0.00
032	Officers	0.00	0.00
033		**0.00**	**0.00**
034	**Loans to related parties include:**	**0.00**	**0.00**
035	i)Key management personel	0.00	0.00
036	ii)Subsidiary companies	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)Others	0.00	0.00
039		**0.00**	**0.00**
054	Other loans represent loans given to	0.00	0.00
055	a) APIIC	0.00	0.00
060		0.00	0.00
061	RPD	0.00	0.00
062	i)Key management personel	0.00	0.00

Signature valid

NOTE NO. 9 TO THE FS-NCA-LOANS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
063	ii)Subsidiary companies	0.00	0.00
064	iii)Joint Venture companies	0.00	0.00
065	iv)Others	0.00	0.00
066	**Total**	**0.00**	**0.00**

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
041	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

(Amount in ₹)

As at	31.03.2022	31.03.2021

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	0.00	66,977,650.00
007	OTHERS	240,482.00	0.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**240,482.00**	**66,977,650.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	34,133,150.00	42,178,150.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**34,133,150.00**	**42,178,150.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,195,817.27	1,495,891.68
040	LESS:- PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,195,817.27**	**1,495,891.68**
043	DEFERRED PAYROLL EXPENSES (SECURED)	5,576,007.30	6,947,167.44
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	2,553,987.47	2,696,365.61
045	**Sub Total**	**8,129,994.77**	**9,643,533.05**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	30,511,000.00	27,675,000.00
048	**Total**	**74,210,444.04**	**147,970,224.73**
049		0.00	0.00
050		0.00	0.00
061	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
063		0.00	0.00
064	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
065		0.00	0.00
066	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
067	Aravali Power Company Private Ltd.	0.00	0.00
068	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
069	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
070	Meja Urja Nigam Private Limited	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
071	Nabinagar Power Generating Company Ltd.	0.00	0.00
072	National High Power Test Labortory Private Ltd.	0.00	0.00
074	CIL NTPC Urja Private Ltd.	0.00	0.00
076		0.00	0.00
077	**Related Party (Adv)**	**0.00**	**0.00**
078	Key Management personal	0.00	0.00
079	Subsidiary companies	0.00	0.00
080	Joint Venture companies	0.00	0.00
081	Contractors	0.00	0.00
082	Others	0.00	0.00
084		0.00	0.00
085	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	505,866,640.96	467,803,941.82
007	Chemicals & consumables	27,083,476.68	22,785,335.15
008	Loose tools	6,014,600.70	6,073,644.92
009	Steel Scrap	0.00	2,796.48
010	Others	39,320,529.92	37,994,822.45
011	**Sub Total**	**578,285,248.26**	**534,659,740.82**
012	Less: Provision for shortages	0.00	20,139.71
013	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	19,392,309.79	19,851,108.10
014		0.00	0.00
015	**Total**	**558,892,938.47**	**514,788,493.01**
016	**Inventories include material in transit**	**0.00**	**0.00**
017	Coal	0.00	0.00
018	Fuel oil	0.00	0.00
019	Naphtha	0.00	0.00
020	Stores and spares	42,612.92	351,309.52
021	Chemicals & consumables	0.00	0.00
022	Loose tools	0.00	0.00
023	Others	0.00	0.00
024		**0.00**	**0.00**
025	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NTPC
A Maharatna Company

NOTE NO. 13 TO THE FS-CA-INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2022	31.03.2021
001	**CURRENT INVESTMENTS**			0.00	0.00
002	**(Valuation as per Note 1)**			0.00	0.00
002				0.00	0.00
003	Investment in Mutual Funds (Details as under)			0.00	0.00
004	SBI Magnum Insta Cash Fund-DDR			0.00	0.00
005	SBI Premier Liquid Fund Super IP-DDR			0.00	0.00
006	SBI SHF Ultra Short Term Fund IP-DDR			0.00	0.00
007	UTI Money Market IP-Direct-Growth			0.00	0.00
008	IDBI Liquid plan- Direct-Growth			0.00	0.00
009	Canara Robeco Liquid Fund Super IP-DDR			0.00	0.00
010	Canara Robeco Treasury Advantage Fund Super IP-DDR			0.00	0.00
041	IDBI Liquid Fund-DDR			0.00	0.00
042	SBI Premier Liquid fund-Direct DDR (Ash Fund)			0.00	0.00
043	UTI Liquid Cash Plan - IP - DDR (Ash Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Ash Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046	**Sub Total**			**0.00**	**0.00**
047				**0.00**	**0.00**
052	**Unquoted investments**			**0.00**	**0.00**
054				0.00	0.00
062	**TOTAL**			**0.00**	**0.00**
067				0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

एनटीपीसी
NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured Considered Good	0.00	0.00
004	Unsecured , considered good	40,706,074.31	15,179,168.73
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**40,706,074.31**	**15,179,168.73**
008	**Total**	**40,706,074.31**	**15,179,168.73**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**40,706,074.31**	**15,179,168.73**
012	Less: Discom Clearing	0.00	0.00
013	**Grand Total**	**40,706,074.31**	**15,179,168.73**
014	* After adjustment for Unbilled Revenue	0.00	0.00
015	Long-term trade receivables	0.00	0.00
016	TCS Clearing	0.00	0.00
017	Discom Clearing	0.00	0.00
229	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	40,706,074.31	15,179,169.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**40,706,074.31**	**15,179,169.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	21,034,973.48	13,789,500.00
243	6 months -1 year	4,491,932.10	1,017,269.00
244	1-2 years	14,806,768.63	52,554.00
245	2-3 years	52,553.84	319,846.00
246	More than 3 years	319,846.26	0.00
247	**Sub Total (i)**	**40,706,074.31**	**15,179,169.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00
253	More than 3 years	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
254	**Sub Total (III)**	**0.00**	**0.00**
255	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (IV)**	**0.00**	**0.00**
262	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
263	Less than 6 months	0.00	0.00
264	6 months -1 year	0.00	0.00
265	1-2 years	0.00	0.00
266	2-3 years	0.00	0.00
267	More than 3 years	0.00	0.00
268	**Sub Total (V)**	**0.00**	**0.00**
269	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
270	Less than 6 months	0.00	0.00
271	6 months -1 year	0.00	0.00
272	1-2 years	0.00	0.00
273	2-3 years	0.00	0.00
274	More than 3 years	0.00	0.00
275	**Sub Total (VI)**	**0.00**	**0.00**
276	Total	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	1,351,504.40
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,661.00	40,661.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
010	**Total**	**40,661.00**	**1,392,165.40**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
007	**Total**	**0.00**	**0.00**
008		0.00	0.00
009	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
010	Unpaid dividend account balance	0.00	0.00
011	Towards public deposit repayment reserve	0.00	0.00
012	Towards redemption of bonds due for repayment within one year	0.00	0.00
013	Security with Government/other authorities	0.00	0.00
014	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
015	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
016	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
017	Deposits with original maturity upto three months as per court orders	0.00	0.00
018	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
020	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
021	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
022	Others	0.00	0.00
023	Margin Money	0.00	0.00
024		0.00	0.00
025		0.00	0.00
026	**Sub-total**	**0.00**	**0.00**
030	**Total**	**0.00**	**0.00**
031		0.00	0.00
032	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
033	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
034	Earmarked bank balances (current account)	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

NTPC
A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,158,526.75	5,295,341.69
012	Unsecured	13,348,818.87	11,708,202.52
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
025	**Total (Loans)**	**18,507,345.62**	**17,003,544.21**
026		**0.00**	**0.00**
027	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
028	Directors	0.00	0.00
029	Officers	0.00	0.00
030		**0.00**	**0.00**
031	**Loans to related parties include:**	**0.00**	**0.00**
032	i)Key management personel	0.00	0.00
033	ii)Subsidiary companies	0.00	0.00
034	KBUNL	0.00	0.00
035	RGPPL	0.00	0.00
036	NVVN	0.00	0.00
037	iii)Joint Venture companies	0.00	0.00
038	iv)others	0.00	0.00
039		0.00	0.00
059	RPD	0.00	0.00
060	i)Key management personel	0.00	0.00
061	ii)Subsidiary companies	0.00	0.00
062	iii)Joint Venture companies	0.00	0.00
063	iv)Others	0.00	0.00
064		0.00	0.00
065	**Total**	**0.00**	**0.00**

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-30,600.84	-30,600.84
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	232,312.00	539,603.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**201,711.16**	**509,002.16**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	0.00	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
058	**Other Accrued Income**	**0.00**	**0.00**
059	Secured,Considered Good	0.00	0.00
060	Unsecured , considered good	347,793.33	0.00
061	Credit impaired	0.00	0.00
062	**Sub-Total**	**347,793.33**	**0.00**
063	Less: Allowance for credit impaired receivables	0.00	0.00
064	**Total**	**347,793.33**	**0.00**
065		0.00	0.00
066	Others*	0.00	0.00
067	**Total**	**549,504.49**	**509,002.16**
068	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
069	**Advances to related parties include:**	**0.00**	**0.00**
070	i)Key management personel	0.00	0.00
071	ii)Subsidiary companies	0.00	0.00
072	iii)Joint Venture companies	0.00	0.00
073	iv)Contractors	0.00	0.00
074	v)Others	0.00	0.00
075		**0.00**	**0.00**
076	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
077		**0.00**	**0.00**
078	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
079	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
080	Aravali Power Company Private Ltd.	0.00	0.00
081	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00
082	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
083	Meja Urja Nigam Private Limited	0.00	0.00
084	Nabinagar Power Generating Company Ltd.	0.00	0.00
085	National High Power Test Labortory Private Ltd.	0.00	0.00
086	International Coal Ventures Private Ltd.	0.00	0.00
087	CIL NTPC Urja Private Ltd.	0.00	0.00
089	Bangladesh-India Friendship Power Co. Pvt.Ltd	0.00	0.00
090	TCS Clearing	0.00	0.00
091	Related Party (Adv)- Employee	0.00	0.00
092	Related Party (Adv)- Subsidiaries	0.00	0.00
093	Related Party (Adv)- Joint Ventures	0.00	0.00
094	Related Party (Adv)- Contractors	0.00	0.00
095	Related Party (Adv)- Others	-30,600.84	-30,600.84
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Total**	**-30,600.84**	**-30,600.84**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

NOTE NO. 18 TO THE FS-CA-OTHER CURRENT ASSETS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,036,881,488.00	1,028,768,332.03
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	42,903.00	0.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	1,488,796.00	169,588.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	330,000.00	528,000.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	703,033.55	847,380.84
028	Deferred Payroll Expenses (Unsecured)	997,065.51	839,119.77
029	**Sub-total**	**1,700,099.06**	**1,686,500.61**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	121,633.78	0.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041	Assets Held for Disposal	150,702.59	150,702.59
042	Others	585,746.94	316,452.97
043		0.00	0.00
044	**Total (Other Current Assets)**	**1,041,301,369.37**	**1,031,619,576.20**
045	**Include Prepaid Expenses	330,000.00	528,000.00
046	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	153,812.00	[illegible]

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2022	31.03.2021
047	*Includes deposited with courts	1,026,692,536.00	1,026,692,536.00
048	*Includes deposited with LIC for annuity payments	0.00	0.00
049	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
050	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
052	**Advances to related parties include:**	**0.00**	**0.00**
053	i)Key management personal	0.00	0.00
054	ii)Subsidiary companies	0.00	0.00
055	iii)Joint Venture companies	0.00	0.00
056	Contractors	0.00	0.00
057	Others	0.00	0.00
058		0.00	0.00
059	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
060		**0.00**	**0.00**
061		0.00	0.00
062	Related Party (Adv)- Employee	0.00	0.00
063	Related Party (Adv)- Subsidiaries	0.00	0.00
064	Related Party (Adv)- Joint Venture	0.00	0.00
065		0.00	0.00
066		0.00	0.00
067	**Total**	**0.00**	**0.00**
068		0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	56,213,386.00	56,213,386.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
007	**Total**	**56,213,386.00**	**56,213,386.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 eq shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utilised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NTPC

A Maharatna Company

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2022	31.03.2021
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utilised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	70,118,709,382.09	67,655,959,084.03
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	2,488,511,992.00	2,462,750,278.06
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2022	31.03.2021
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**72,607,221,354.09**	**70,118,709,362.09**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-42,412,100.14	-37,421,874.54
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-2,205,190.12	-4,990,225.60
114	**SUB-TOTAL**	**-44,617,290.26**	**-42,412,100.14**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**72,562,604,063.83**	**70,076,297,261.95**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

Signature valid

(Amount in ₹)

As at	31.03.2022	31.03.2021

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

Signature valid

	As at	31.03.2022	31.03.2021
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

Signature valid

	As at	31.03.2022	31.03.2021
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement)	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2022	31.03.2021
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual instalments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

Signature valid

	As at	31.03.2022	31.03.2021
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (66th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

Signature valid
Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2022	31.03.2021
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

Signature valid
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Date: 2024.11.19 ...
Reason:
Location:

(Amount in ₹)

	As at	31.03.2022	31.03.2021
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2022	31.03.2021
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)(III)		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)(III)	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)(III)	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)(III)	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

Signature valid

	As at	31.03.2022	31.03.2021
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2022	31.03.2021
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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(Amount in ₹)

	As at	31.03.2022	31.03.2021
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

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	As at	31.03.2022	31.03.2021
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086		0.00	0.00
087		0.00	0.00
088		0.00	0.00
089	**Sub-total**	**0.00**	**0.00**
090	**Total**	**0.00**	**0.00**
091	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
092	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
093	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
094	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
095	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
096	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
097	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
098	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
099	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
100	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
101		0.00	0.00
102		0.00	0.00
103		0.00	0.00
104	**Sub Total**	**0.00**	**0.00**
105	**Term Loans**	**0.00**	**0.00**
106	**From Banks**	**0.00**	**0.00**
107	**Secured**	**0.00**	**0.00**
108	Rupee Loans	0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
109	**Unsecured**	**0.00**	**0.00**
110	Foreign Currency Loans	0.00	0.00
111	Rupee Loans	0.00	0.00
112	**From Others**	**0.00**	**0.00**
113	**Secured**	**0.00**	**0.00**
114	Rupee Loans	0.00	0.00
115	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
116	**Unsecured**	**0.00**	**0.00**
117	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
118	Other Foreign currency loans	0.00	0.00
120	Rupee Loans	0.00	0.00
121	**Deposits**	**0.00**	**0.00**
122	**Unsecured**	**0.00**	**0.00**
123	Fixed Deposits	0.00	0.00
124	**Others**	**0.00**	**0.00**
125	**Unsecured**	**0.00**	**0.00**
126	Bonds Application Money Pending Allotment	0.00	0.00
127	**Sub-total**	**0.00**	**0.00**
128	**Total**	**0.00**	**0.00**
129	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
130	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
131	Less:- Current maturities of long term borrowings	0.00	0.00
132	Bonds-Secured	0.00	0.00
133	Fixed Rate Notes	0.00	0.00
135	Foreign currency loans from Banks- unsecured	0.00	0.00
136	Rupee loans from banks- Secured	0.00	0.00
137	Rupee loans from banks- unsecured	0.00	0.00
138	Rupee Term loan from Others - Secured	0.00	0.00
139	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
140	Other foreign currency loans from others- unsecured	0.00	0.00
141	Rupee loans from others- unsecured	0.00	0.00
142		0.00	0.00
143		0.00	0.00
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
200	**Total**	**0.00**	**0.00**

Signature valid

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
010	**Total**	**0.00**	**0.00**

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Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	436,605.66	37,248.64
004	- Others	181,545.81	0.00
005		0.00	0.00
006	**Total**	**618,151.47**	**37,248.64**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

Locked: 26.04.2022 - 17:02:18
Run on: 26.04.2022 - 17:14:34 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	147,211.36	0.00
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**Total**	**147,211.36**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
025	**TOTAL**	**0.00**	**0.00**

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Date: 2024.11.19 [illegible]
Reason:
Location:

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Open Balance on 01.04.2021	Addition	Closing Balance on 31.03.2022
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
015	**Total**	**0.00**	**0.00**	**0.00**
016	Breakup of deferred tax assets	0.00	0.00	0.00
017	Provision	0.00	0.00	0.00
018	Statutory dues	0.00	0.00	0.00
019	Leave encashment	0.00	0.00	0.00
020	Others	0.00	0.00	0.00
021		0.00	0.00	0.00
022		0.00	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	70,000,001.00	70,000,001.00
005	**TOTAL**	**70,000,001.00**	**70,000,001.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032	**TOTAL**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
004	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	17,247,167.69	15,725,695.93
004	- Others	194,235,285.51	93,989,401.64
005		0.00	0.00
006	**Total**	**211,482,453.20**	**109,715,097.57**
007		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	8,047,053.29	6,178,591.91
175	Not due	9,200,114.40	9,547,104.02
176	**Due**	**0.00**	**0.00**
177	Disputed	0.00	0.00
178	Undisputed	0.00	0.00
179		0.00	0.00
180	**Sub-total (A)**	**17,247,167.69**	**15,725,695.93**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	9,102,616.09	43,322,604.99
184	Not due	5,250,324.00	241,413.00
185	**Due**	**179,879,251.42**	**50,425,383.65**
186	Disputed	0.00	0.00
187	Undisputed	179,879,251.42	50,425,383.65
188		0.00	0.00
189	**Sub-total (B)**	**194,232,191.51**	**93,989,401.64**
190		0.00	0.00
191	**Total**	**211,479,359.20**	**109,715,097.57**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	0.00	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**0.00**	**0.00**
208		0.00	0.00
209	**Total MSME (III)**	**0.00**	**0.00**
210		0.00	0.00

Signature valid

Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2022	31.03.2021
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	178,118,295.03	48,768,150.15
221	1-2 years	1,333,901.89	1,486,003.00
222	2-3 years	332,347.00	138,157.00
223	More than 3 years	94,707.50	33,073.50
224	**Sub Total (V)**	**179,879,251.42**	**50,425,383.65**
225		0.00	0.00
226	**Total Others (VI)**	**179,879,251.42**	**50,425,383.65**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020		0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	2,509,058.34	3,836,448.94
034	- Others	1,252,936,986.24	1,268,765,478.33
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	3,979,535.00	3,972,855.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	2,389,222.00	2,521,823.57
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	23,441,626.00	18,468,369.00
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
044	**Total**	**1,285,256,427.58**	**1,297,564,974.84**
045	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
046	** Include Payable to Hospital and other payable.	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

A Maharatna Company

GANDHAR GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	186,828.56	155,276.07
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	13,212,522.05	9,527,362.08
005	Deposits from contractors and others	0.00	0.00
006	Government grants	0.00	0.00
007	Others	0.00	0.00
008	**Total**	**13,399,350.61**	**9,682,638.15**

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	402,803.00	0.00
044	Additions during the year	37,036.00	402,803.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	402,803.00	0.00
047	**Closing Balance**	**37,036.00**	**402,803.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
103	**Total**	**37,036.00**	**402,803.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET)

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
006	**Closing Balance**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE

(Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	103,834,000.00	135,043,000.00
004	Government grants	0.00	0.00
005	**TOTAL**	**103,834,000.00**	**135,043,000.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 36 TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
004	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	8,109,035,038.00	6,751,907,863.29
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**8,109,035,038.00**	**6,751,907,863.29**
010	Less: Rebate to customers	66,617,610.00	185,450,654.72
011	**Energy Sales (Total)**	**8,042,417,428.00**	**6,566,457,208.57**
012	Consultancy, project management and supervision fees	36,274,462.10	43,492,326.20
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**8,078,691,890.10**	**6,609,949,534.77**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	426,638.00	9,013,795.00
024	Energy Internally Consumed *	21,215,637.00	4,180,001.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	0.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	0.00	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
031	**Total**	**8,100,334,165.10**	**6,623,143,330.77**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash cenosphere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007		0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortization of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	5,041,461.71	4,401,252.31
015	Deposit with banks	1,615,533.97	1,650,849.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031		0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity instruments	0.00	0.00
037	**Current investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	0.00	4,809.00
045	Profit on redemption of GOI securities	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	2,529,896.00	20,235,387.00
048	Hire charges for equipment	16,001.00	0.00
049	Gain on option contract / Discount on F.ExchContract	0.00	0.00
050	Provision written back-others	649,815.47	269,351.11
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	12,992,101.50	3,785,968.99
057	**Total**	**22,844,909.65**	**30,347,617.41**
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
062	**Total**	**22,844,909.65**	**30,347,617.41**
063		0.00	0.00
064	**Details of Miscellaneous Income**	**0.00**	**0.00**
065	Vehicle Hire Charges	24,000.00	24,000.00
066	Sale of by products & residuals	0.00	0.00
067	Township recoveries(excl. Hospital Recoveries)	1,548,805.38	1,827,457.42
068	Depreciation written back	0.00	0.00
069	Sale of Scrap	6,405,868.92	1,388,475.77
070	Receipt under loss of profit policy	0.00	0.00
071	Receipts under MBD/Fire Policy	0.00	0.00
072	Management development programme	0.00	0.00
073	Management Fee - Misc (NVVN)	0.00	0.00
074	Others	5,013,427.20	546,035.80
075		0.00	0.00
076	**Total (Miscellaneous Income)**	**12,992,101.50**	**3,785,968.99**
077		0.00	0.00
078	**Details of Provision written back others**	**0.00**	**0.00**
079	Doubtful debts	0.00	0.00
080	Doubtful Loans, Advances and Claims	0.00	0.00
081	Doubtful Construction Advances	0.00	0.00
082	Shortage in Construction Stores	0.00	0.00
083	Shortage in Stores	0.00	0.00
084	Obsolescence in Stores	458,798.31	269,351.11
085	Unserviceable capital works	0.00	0.00
086	Other Obligation including Arbitration	0.00	0.00
087	Shortage in Fixed Assets	191,017.16	0.00

Signature valid
Digitally signed by [illegible]
Date: 2024.11.[illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

		31.03.2022	31.03.2021
	For the Year ended	31.03.2022	31.03.2021
088	Diminution in value of Investment	0.00	0.00

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	3,465,492,026.23	1,788,257,018.11
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	Biomass Pellets	0.00	0.00
009	**Total**	**3,465,492,026.23**	**1,788,257,018.11**
010		0.00	0.00

Signature valid
Digitally signed by SAMEE[illegible] UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	273,407,573.36	249,683,960.22
003	Contribution to provident and other funds	38,573,697.33	33,826,497.56
004	Unwinding of deferred payroll expense	2,993,451.07	1,847,506.44
005	Staff welfare expenses	39,230,571.99	31,210,738.40
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**354,205,293.75**	**316,568,702.62**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	**TOTAL**	**354,205,293.75**	**316,568,702.62**
017	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
018	Salaries and wages	0.00	0.00
019	Contribution to provident and other funds	0.00	0.00
020	Staff welfare expenses	0.00	0.00
021	Directors fee	0.00	0.00
022		0.00	0.00
023		0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	69,218,933.22	56,429,376.38
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	244,473,327.00	286,368,734.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	4,711,805.37	4,590,449.98
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	9,812.10	47,593.12
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**318,413,877.69**	**347,436,153.48**
013	Interest on non financial items	2,016,014.00	1,800,013.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	93,033.96	85,749.49
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**2,109,047.96**	**1,885,762.49**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**320,522,925.65**	**349,321,915.97**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	27,065,491.87	1,101,892.63
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
033	**Total**	**293,457,433.78**	**348,220,023.34**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES **(Amount in ₹)**

	For the Year ended	31.03.2022	31.03.2021
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	883,908,232.31	996,574,543.54
003	On intangible assets- Note 4	26,526.66	13,263.34
004	Sub-total	883,934,758.97	996,587,806.88
005	Less:	0.00	0.00
006	Allocated to fuel inventory	0.00	0.00
007	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
008		0.00	0.00
009	Transferred/Allocated to development of coal mines	0.00	0.00
010	Adjustment with deferred revenue from deferred foreign currency fluctuation	34,045,000.00	33,992,000.00
011		0.00	0.00
012	**Total**	**849,889,758.97**	**962,595,806.88**

Signature valid
Digitally signed by ... KUMAR AGGARWAL
Date: 2024.11.19 ...
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	27,969,558.00	4,180,001.00
003	Less: Recovered from contractors & employees	854,501.57	932,163.03
004	**Sub-Total(Power Charges)**	**27,115,056.43**	**3,247,837.97**
005	Water charges	37,051,863.00	66,632,743.20
006	Stores consumed	2,720,155.17	2,102,112.24
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	37,058,771.07	44,905,567.51
013	Plant & machinery	0.00	0.00
014	Power stations	101,095,085.66	212,428,394.16
015	Construction equipment	0.00	0.00
016	Others	17,981,642.48	16,428,620.06
017	**Sub-total (Repairs & maintenance)**	**156,135,499.21**	**273,765,781.73**
019	Load Dispatch Center Charges	2,202,876.00	1,727,357.00
021	Insurance	24,832,534.32	25,614,592.65
022	Interest to beneficiaries	801.00	0.00
023	Rates and taxes	13,380,169.97	13,067,832.13
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	772,243.00	281,868.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**772,243.00**	**281,868.00**
028	Communication expenses	5,891,227.47	4,469,038.02
029	Inland Travel	12,212,779.74	11,160,481.86
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	2,360,000.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**2,360,000.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	88,640.00	139,135.00
041	Electricity duty	0.00	0.00
042	Security expenses	124,830,619.95	122,043,556.02
043	Entertainment expenses	3,010,587.40	3,152,696.07
044	Expenses for guest house	9,168,934.13	8,056,656.87
045	Less Recoveries	1,474,567.10	455,731.00
046	**Sub-Total (Guest house expenses)**	**7,694,367.03**	**7,600,925.87**
047	Education expenses	4,343,170.00	[illegible]
049	Donations	0.00	0.00

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	654,918.00	1,327,671.00
054	Legal expenses	3,553,950.00	2,902,900.00
055	EDP hire and other charges	3,061,807.87	1,099,787.00
056	Printing and stationery	209,932.00	210,916.83
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	12,142,963.41	11,212,566.06
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062		0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-990,323.69	-4,248,612.18
066	Transport Vehicle running expenses	335,546.92	311,964.74
067	Horticulture Expenses	6,127,334.54	6,136,153.80
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	2,407,096.37	2,300,874.74
074	Loss on disposal/write-off of PPE	522,496.03	2,878,605.60
075	**Sub-Total**	**450,308,231.14**	**566,114,260.15**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	3,628,471.00	2,075,074.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	2,465,263.00
083	**Net (Generation, Administration and Other expenses)**	**446,679,760.14**	**561,573,923.15**
084	Corporate Social Responsibility Expenses	10,697,128.49	10,948,520.48
085	Less: Grants-in-aid	0.00	0.00
086	**Sub-total (Corporate Social Responsibility Expenses)**	**10,697,128.49**	**10,948,520.48**
087	**Provisions**	**0.00**	**0.00**
088	Doubtful Debts	0.00	0.00
089	Doubtful loans, advances and claims	0.00	0.00
090	Doubtful Construction Advances	0.00	0.00
091	Shortage in stores	0.00	20,139.71
092	Obsolete/Dimunition in the value of surplus stores	0.00	14.75
093	Shortage in construction stores	0.00	0.00
094	Dimunition in value of long term investments	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
095	Shortage in Fixed assets	37,036.00	402,803.00
096	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
097	Unserviceable capital works	0.00	0.00
098	Tariff Adjustment	19,233,000.00	13,502,000.00
099	Others :	0.00	0.00
100	(i) Provision for arbitration cases	0.00	0.00
101	(ii) Other provisions	0.00	0.00
102	**Total (Provisions)**	**19,270,036.00**	**13,924,957.46**
103		0.00	0.00
104	**Total**	**476,646,924.63**	**586,447,401.09**
105		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
109	Hire charges of office equipment	0.00	0.00
111	Operating expenses of construction equipment	0.00	0.00
112	Operating expenses of D.G. sets	132,608.21	135,738.15
113	Furnishing expenses	0.00	47,425.05
114	Subscription to trade and other associations.	0.00	162,433.00
116	Visa and entry permit charges.	0.00	0.00
117	Tree plantation exp.-NTPC Land	0.00	0.00
118	Research & development expenses .	0.00	0.00
119	Less : Grants received for Research & develoment expenses.	0.00	0.00
120	Sub-total (Research & development expenses)	0.00	0.00
121	Bank charges	154,641.66	463,333.29
122	Business Development Expenditure	0.00	0.00
123	Surcharge (NVVN)	0.00	0.00
124	Power Trading Expenses	770,188.00	169,692.00
125	Brokerage & commission	303,366.63	91,587.10
129	Books and periodicals	9,100.00	2,000.00
130	Claims/advances written off	0.00	0.00
131	Stores written off	0.00	0.00
132	Survey &Investigation expenses written off	0.00	0.00
133	Others	1,037,191.87	1,228,866.15
134	**Total**	**2,407,096.37**	**2,300,874.74**
135		0.00	0.00
136		0.00	0.00
137		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	26,156,072.87	1,101,892.63
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	909,419.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**27,065,491.87**	**1,101,892.63**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
043	Rates and taxes	0.00	105,263.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	2,360,000.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**2,360,000.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**2,465,263.00**
065	**Total (A+B+C+D)**	**27,065,491.87**	**3,567,155.63**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**27,065,491.87**	**3,567,155.63**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**27,065,491.87**	**3,567,155.63**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

NTPC
A Maharatna Company

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43A TO THE FS--EDC- COAL MINING

(Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	3.39	3.39
004	(b) value (in rs)	873,772.00	873,772.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	832,653,800.00	832,653,800.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	592,989,287.13	1,053,990,079.04
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-976,730.91	-4,248,612.18
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	2,836,365.00	-2,499,000.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
060	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	-3,633,053.05	564,059.00
108	Paid/Adjusted during the Year out of Opening above	3,507,301.05	-562,878.00
109	Amount yet to be paid against Cr Year CSR Exp	-2,306,315.21	3,164,804.05
110	Closing Balance CSR- Liability (110)	-2,432,067.21	3,165,985.05
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-20,192,831.69	-19,599,393.51
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	3,495,133,816.50	1,838,537,226.05
123	Amount of inventories capitalised as overhauling assets out of 122 above	0.00	19,164,808.33
124	Amount capitalised as eic out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	257,401,159.00	250,499,744.78
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2022	31.03.2021
142	(c) Other demands by state authorities	257,456,318.00	249,538,038.08
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	760,100,402.00	737,141,988.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax	3,794,424.00	3,554,707.63
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**1,278,752,303.86**	**1,240,734,478.49**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	257,456,318.00	249,538,038.08
161		0.00	0.00
162	(iv) Others by fuel companies	741,921,792.00	718,963,378.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**999,378,110.00**	**968,501,416.08**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	159,812.00	159,812.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	913,699,281.57	480,673,662.01
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	492,335,915.89	476,886,008.01
285	1-2 years	421,363,365.68	4,787,654.00
286	2-3 years	0.00	0.00
287	More than 3 years	0.00	0.00
288	**Sub Total (I)**	**913,699,281.57**	**4[illegible]3,662.01**
289		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2022	31.03.2021
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	135,195.00	713,071.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	75,757,405.43	87,292,641.73
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**-75,892,600.43**	**-88,005,712.73**
029		0.00	0.00
030	Dividend received	0.00	0.00
031	Equity contributions made	0.00	0.00
032	Share application money pending allotment	0.00	0.00
033	Loans granted	0.00	0.00
034	Guarantees received	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**75,892,600.43**	**88,005,712.73**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

Signature valid

Locked: 26.04.2022 - 17:02:23

Run on: 26.04.2022 - 17:10:30 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2022	31.03.2021
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	374,009,569.70	409,509,985.40
053	Purchase of spares	127,440.00	0.00
054	Maintenance services	74,270,934.00	7,516,600.00
055	**Sub-total**	**448,407,943.70**	**417,026,585.40**
056	Gail (i) ltd. Supply of natural gas	3,378,840,346.23	1,663,203,983.11
057	Iocl supply of oil products	2,738,128.30	775,213.00
058	Bpcl-supply of natural gas and oil	0.00	0.00
059	Sail-supply of steel and iron products	-21,759.79	2,109,112.18
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	0.00	0.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	1,631,024.26	1,396,140.77
064		0.00	0.00
065	**Total**	**3,831,595,682.70**	**2,084,511,034.46**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	164,204.69
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2022	31.03.2021
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	0.00	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	0.00	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	6,837,570.87	10,424,512.49
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	6,837,570.87	10,424,512.49
022		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	7,319,826,350.23	7,495,871,254.30
005	CAPITAL WORK-IN-PROGRESS	3	575,779,588.45	913,859,281.57
006	INVESTMENT PROPERTY		0.00	0.00
007	INTANGIBLE ASSETS	4	105,342.37	26,795.00
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	5	0.00	0.00
009	**FINANCIAL ASSETS**		0.00	0.00
010	i) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	6	0.00	0.00
011	ii) OTHER INVESTMENTS	7	0.00	0.00
012	iii) TRADE RECEIVABLES	8	0.00	0.00
013	iv) LOANS	9	21,950,401.53	21,719,213.45
014	v) OTHER FINANCIAL ASSETS	10	0.00	0.00
015	OTHER NON-CURRENT ASSETS	11	30,437,911.58	83,953,828.24
017	**TOTAL NON-CURRENT ASSETS**		7,754,546,652.26	8,525,103,347.56
018			0.00	0.00
019	**CURRENT ASSETS**		0.00	0.00
020	INVENTORIES	12	352,726,973.33	558,862,838.47
021	**FINANCIAL ASSETS**		0.00	0.00
022	i) OTHER INVESTMENTS	13	0.00	0.00
023	ii) TRADE RECEIVABLES	14	0.00	45,706,574.31
024	iii) CASH AND CASH EQUIVALENTS	15	40,861.00	40,861.30
025	iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	16	0.00	0.00
026	v) LOANS	17	17,790,442.30	13,527,346.42
027	vi) OTHER FINANCIAL ASSETS	18	6,190,067.92	549,504.49
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	19	1,236,860,236.19	1,051,507,282.79
031			0.00	0.00
032	**TOTAL CURRENT ASSETS**		1,620,754,377.63	1,658,263,888.67
033	ASSETS CLASSIFIED AS HELD FOR SALE		190,702.58	150,702.58
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	20	0.00	0.00
037	**TOTAL ASSETS**		9,375,468,742.48	10,173,537,238.32
038	**EQUITY AND LIABILITIES**		0.00	0.00
039	**EQUITY**		0.00	0.00
040	EQUITY SHARE CAPITAL	21	0.00	0.00
041	OTHER EQUITY	22	77,476,094,751.91	72,530,830,813.83
044	**TOTAL EQUITY**		77,476,094,751.91	72,530,830,813.83
045			0.00	0.00
046	**LIABILITIES**		0.00	0.00
047	**NON-CURRENT LIABILITIES**		0.00	0.00
048	**FINANCIAL LIABILITIES**		0.00	0.00
049	i) BORROWINGS	23	0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

BALANCE SHEET

(Amount in ₹)

	As at	Note	31.03.2023	31.03.2022
050	ii) LEASE LIABILITIES	23A	0.00	0.00
051	**iii) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	24	129,820.04	435,800.46
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	24	940,927.98	181,540.87
054	iv) OTHER FINANCIAL LIABILITIES	25	0.00	147,211.26
055	PROVISIONS	26	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	27	0.00	0.00
057	OTHER NON-CURRENT LIABILITIES	28	67,666,669.00	76,000,001.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**68,737,429.34**	**76,765,363.72**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	i) BORROWINGS	29	0.00	0.00
064	ii) LEASE LIABILITIES	29A	0.00	0.00
065	**iii) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	30	10,865,467.74	17,247,167.65
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	30	115,021,129.82	104,255,265.31
068	iii) OTHER FINANCIAL LIABILITIES	31	1,303,913,009.84	1,283,250,427.59
069	OTHER CURRENT LIABILITIES	32	26,256,525.74	13,389,330.61
070	PROVISIONS	33	740,885.55	57,536.59
071	CURRENT TAX LIABILITIES (NET)	34	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**1,457,829,511.69**	**1,418,175,267.38**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	35	74,252,700.00	103,934,100.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	36	0.00	0.00
079	INTER UNIT ACCOUNTS		-49,711,803,567.30	-44,440,267,300.13
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**8,175,400,742.48**	**15,173,537,896.82**
082	Significant Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00
085			**0.00**	**0.00**

KUNAL JAIN
(Auditor Initial & Stamp)

NARENDER KUMAR CHATRATH
(Head of Finance)

NEERAJ KUMAR DUBEY
(Head of Unit)

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS

(Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	37	13,210,388,619.59	8,458,964,976.55
003	Other income	38	7,754,215.34	32,644,086.85
006	**Total Income**		**13,218,142,834.93**	**8,519,969,063.75**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	38B	4,327,603,643.05	3,484,232,028.23
009	Employee benefits expense	39	395,877,408.20	304,305,230.79
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	40	259,456,802.36	333,457,433.79
012	Depreciation and amortization expense	41	805,750,326.11	649,030,756.97
013			0.00	0.00
014	Other expenses	42	594,030,884.55	448,837,789.63
015	CC expenses charge to revenue		207,235,431.17	154,373,045.36
016	Less: Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**8,668,857,297.44**	**5,606,017,037.75**
020	**Profit before exceptional items & tax**		**4,549,286,217.49**	**2,912,931,536.00**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**4,549,286,217.49**	**2,912,931,536.00**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**4,549,286,217.49**	**2,912,931,536.00**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferral account - deferred		0.00	0.00
039	Others		0.00	-56,213,306.00
040	Tax impact on Regulatory deferral account balances		0.00	0.00
041	**Movement in Regulatory deferral account balances (Net of Tax)**		**0.00**	**-56,213,306.00**
043	**Profit for the period/ year**		**4,549,286,217.49**	**2,856,718,230.00**
050	**Other comprehensive income**		**0.00**	**0.00**
052	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		-4,022,060.41	-2,205,196.12
060	Income tax on above that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**-4,022,060.41**	**-2,205,196.12**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive income for the year**		**4,545,264,15[illegible]**	**[illegible]4,513,033.88**

Signature valid
Digitally signed by SAMEE[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2023	31.03.2022
086			0.00	0.00
087	**Earnings per equity share**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Significant Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 44 form an integral part of these financial statements.		0.00	0.00

KUNAL JAIN	NARENDER KUMAR CHATRATH	NEERAJ KUMAR DUBEY
(Auditor Initial & Stamp)	(Head of Finance)	(Head of Unit)

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible] IST
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	365014107.04	3004460.00	0.00	368018567.04	0.00	0.00	0.00	0.00	368018567.04	365014107.04
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	30361010.40	0.00	0.00	30361010.40	21404506.86	364680.24	0.00	21769187.10	8591823.30	8956503.54
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	94310605.10	0.00	0.00	94310605.10	45319519.31	1194.43	0.00	45320713.74	48989891.36	48991085.79
11 Others	107151067.03	0.00	(95931.63)	107055135.40	67235767.39	2576945.16	(58674.51)	69754038.04	37341097.36	39915299.64
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	95888531.03	0.00	0.00	95888531.03	57866205.08	1148408.88	0.00	59014613.96	36873917.07	38022325.95
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	42414411.06	0.00	0.00	42414411.06	5407032.94	4082379.62	0.00	9489412.56	32924998.50	37007378.12
19 Plant and machinery(including associated civil works) Owned Asset	12392609922.27	753443451.32	(4869073.36)	13141183750.16	6961624660.06	908136281.68	(8270656.21)	7811673268.53	6119482484.83	6298405262.11

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	22530740.40	0.00	0.00	22530740.40	9159321.76	1061242.99	0.00	10220564.75	12310175.65	13371418.64
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	94929.54	0.00	0.00	94929.54	38950.04	0.00	0.00	38950.04	55979.50	55979.50
24 Vehicles including speedboats / helicopter - Leased	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	28307450.09	2267797.00	(27942.38)	30547304.71	17733179.62	1776701.13	(21247.38)	19488283.37	11059021.34	10574270.47
26 EDP, WP machines and satcom equipment	20465852.44	4882250.00	(1450133.31)	23897969.22	19416698.62	1958316.21	(1450133.21)	19924681.81	3973287.41	1049153.82
27 Construction equipments	3762470.87	0.00	0.00	3762470.87	250430.34	189425.43	0.00	439855.77	3322615.10	3512040.53
28 Electrical installations	23428290.18	0.00	0.00	23428290.18	8769867.75	2275475.77	0.00	11045343.52	12382946.66	14658422.43
29 Communication equipments	6811627.38	255392.48	0.00	7067019.86	3732426.15	378894.86	0.00	4111321.01	2955698.85	3079201.23
30 Hospital equipments	1917450.40	0.00	0.00	1917450.40	1099445.16	171857.88	0.00	1271303.04	646147.36	818005.24
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by SANEEV KUMAR AGGARWAL
Date:
Reason:
Location:

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Receivable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	13845109024.38	763853060.00	(6471030.80)	14602491054.58	6349237790.08	942127285.48	(7801011.31)	7283564064.25	7318926990.33	7495871240.78
Grand Total Prev Year (Tangible)	12888623961.63	954857565.78	1422276.97	13845109024.38	5466079263.53	883908233.31	(879706.16)	6349237790.08	7495871234.30	7422819704.10

Signature valid
Digitally signed by SANEEP KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

756

Note forming part of Balance Sheet
Note 2 : Property, Plant And Equipment
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2023	**Tangible As At: 31.03.2022**	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2022**
Disposal of assets	(476748.92)	0.00	(476748.92)	0.00
Retirement of assets	(12642911.23)	(1330070.99)	(6984463.19)	(595789.12)
Cost adjustments	6987828.75	2836365.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	(83917.04)	0.00	(83917.04)
Others	0.00	0.00	0.00	0.00
TOTAL	**(6131831.40)**	**1422376.97**	**(7461212.11)**	**(679706.16)**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Reason:
Location:

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	5122589.64			3329560.00	1793029.64
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others					
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	867641006.20	1160550422.51	(1022200.00)	700024353.88	368744905.81
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment		2298546.00			2298546.00
19	Construction equipments					
20	Electrical installations					
21	Communication equipment					
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 50m Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey Investigation Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note 3: Capital-Work-in-Progress
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Fees/Africa-oth ex attribut Project					
32	Expenditure During Construction Period (net)*		35322520.73	3219679.90		32542200.63
33	LESS : Allocated to related works		32542200.63			32542200.63
34	LESS : Provision for Unserviceable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	735813.45	135834.43	71495.83		943143.79
39	**Sub-total**	735813.45	135834.43	71495.83		943143.79
40	LESS : Provision for shortages					
41	**Sub-total**	735813.45	135834.43	71495.83		943143.79
42	**Total CWIP**	913699281.57	164265223.03	1768875.73	765953893.66	373779586.45
43						
44						
45	**PREVIOUS YEAR TOTAL**	460873862.01	431825322.99	(552565.88)	88943955.00	913699281.57

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2023	Opening Depreciation As At 01.04.2022	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2023	Net Block As At 31.03.2023	Net Block As At 31.03.2022
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	79580.00	164995.00	0.00	244575.00	39790.00	49442.63	0.00	89232.63	155342.37	39790.00
Grand Total (Intangible)	79580.00	164995.00	0.00	244575.00	39790.00	49442.63	0.00	89232.63	155342.37	39790.00
Grand Total Prev Year (Intangible)	106950.00	0.00	(27370.00)	79580.00	40633.34	26526.66	(27370.00)	39790.00	39790.00	66316.66

Signature valid
Digitally signed by SANJEE[illegible]UMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
Note-4 Non Current Assets- Intangible Assets
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	Gross Block		Depreciation/Amortization	
	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022	InTangible As At: 31.03.2023	InTangible As At: 31.03.2022
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	(27370.00)	0.00	(27370.00)
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**(27370.00)**	**0.00**	**(27370.00)**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

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Digitally signed by SANEEV KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

(Amount in Rupees)

Note forming part of Balance Sheet
Note 5: Intangible Assets under Development
Business Area: GANDHAR GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2022	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2023
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mns					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANE[illegible]UMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewable Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
000	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd			0.00	0.00
057	NTPC GE Power Services Pvt Ltd			0.00	0.00
058	NTPC-SAIL Power Company Ltd				0.00
059	NTPC-Tamil Nadu Energy Company Ltd				0.00

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
060	Ratnagiri Gas & Power Pvt Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORATORY PRIVATE LTD			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
109	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments			[illegible]	0.00
136	Aggregate amount of Unquoted Investments			[illegible]	0.00

Signature valid
Digitally signed by SAMEER [illegible] AGGARWAL
Date: [illegible]
Reason:
Location:

NOTE NO. 6 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2023	31.03.2022
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
202				0.00	0.00
203				0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

NOTE NO. 7 TO THE FS-NCA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	Non-current financial assets (Investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD			0.00	0.00
098	Jhabua Power Limited 8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
119	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD. KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD. RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Ramagundam			0.00	0.00

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Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 6 TO THE FS-NCA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	25,466,892.16	22,660,285.80
012	UNSECURED	14,458,740.55	19,291,401.69
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	6,584,394.91	6,604,463.00
017	UNSECURED	2,290,906.27	3,628,010.83
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**31,050,431.53**	**31,719,213.65**
027		0.00	0.00
028	**TOTAL**	**31,050,431.53**	**31,719,213.65**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
064	i)Subsidiary companies	0.00	0.00
065	ii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

(Amount in ₹)

	As at	31.03.2023	31.03.2022
010		0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	0.00	0.00
007	OTHERS	0.00	240,482.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**0.00**	**240,482.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	21,999,250.00	43,776,534.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**21,999,250.00**	**43,776,534.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,617,714.31	1,195,817.27
040	LESS - PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,617,714.31**	**1,195,817.27**
043	DEFERRED PAYROLL EXPENSES (SECURED)	5,225,478.26	5,576,007.30
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,797,469.01	2,553,987.47
045	**Sub Total**	**7,022,947.27**	**8,129,994.77**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	-2,000.00	30,511,000.00
049		0.00	0.00
050	**Total**	**30,637,911.58**	**83,853,828.04**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

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Run on: 27.04.2023 - 12:48:42 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-CA-INVENTORIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	500,480,600.35	505,866,640.96
007	Chemicals & consumables	31,918,943.76	27,083,476.68
008	Loose tools	5,927,530.71	6,014,600.70
009	Steel Scrap	9,284.31	0.00
010	Others	40,755,476.99	39,320,529.92
011		0.00	0.00
012	**Sub Total**	**579,091,836.12**	**578,285,248.26**
013	Less: Provision for shortages	0.00	0.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	19,364,865.79	19,392,309.79
015		0.00	0.00
017	**Total**	**559,726,970.33**	**558,892,938.47**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	56,197.92	42,612.92
023	Chemicals & consumables	0.00	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		**0.00**	**0.00**
027	Inventory items other than steel scrap have been valued considering Note 1.	0.00	0.00

Signature valid

Location:

NOTE NO. 13 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2023	31.03.2022
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
032	Jhabua Power Limited 8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI Magnum Insta Cash Fund DDR			0.00	0.00
035	SBI Premier Liquid Fund Super IP-DDR			0.00	0.00
036	SBI SHF Ultra Short Term Fund IP-DDR			0.00	0.00
037	UTI Money Market IP-Direct-Growth			0.00	0.00
038	IDBI Liquid plan - Direct-Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super IP DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super IP DDR			0.00	0.00
041	IDBI Liquid Fund DDR			0.00	0.00
042	SBI Premier Liquid fund Direct DDR (Adv Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Adv Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Adv Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047	**Sub Total**			**0.00**	**0.00**
048				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
056	**TOTAL**			**0.00**	**0.00**
057				0.00	0.00

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured Considered Good	0.00	0.00
004	Unsecured , considered good	0.00	40,706,074.31
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**0.00**	**40,706,074.31**
008	**Total**	**0.00**	**40,706,074.31**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**0.00**	**40,706,074.31**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**0.00**	**40,706,074.31**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	0.00	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	0.00	40,706,074.31
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**0.00**	**40,706,074.31**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	0.00	21,034,973.48
243	6 months -1 year	0.00	4,491,932.10
244	1-2 years	0.00	14,806,768.63
245	2-3 years	0.00	52,553.84
246	More than 3 years	0.00	319,846.26
247	**Sub Total (i)**	**0.00**	**40,706,074.31**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 14 TO THE FS-CA-TRADE RECEIVABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**
284	**Total**	**0.00**	**-81,412,148.62**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,661.00	40,661.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**40,661.00**	**40,661.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027	**Sub-total**	**0.00**	**0.00**
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months-other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,831,499.54	5,158,526.75
012	Unsecured	11,958,942.76	13,348,818.87
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**17,790,442.30**	**18,507,345.62**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

Signature valid

Digitally signed by

Reason:

Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-LOANS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
066	**Total**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-30,600.84	-30,600.84
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	582,868.00	232,312.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**552,267.16**	**201,711.16**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	5,478,273.11	0.00
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured Considered Good	0.00	0.00
061	Unsecured , considered good	459,527.55	347,793.33
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**459,527.55**	**347,793.33**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**459,527.55**	**347,793.33**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

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Run on: 27.04.2023 - 12:48:52 Version: 0

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
071	**Total**	**6,490,067.82**	**549,504.49**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-30,600.84	-30,600.84
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
090		0.00	0.00
100		0.00	0.00
101	**Total**	**-30,600.84**	**-30,600.84**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,030,332,534.00	1,027,238,104.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	608,555.00	0.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	214,868.00	42,903.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	3,531,613.00	1,488,798.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	165,000.00	330,000.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	735,488.29	703,033.55
028	Deferred Payroll Expenses (Unsecured)	646,470.90	997,065.51
029	**Sub-total**	**1,381,959.19**	**1,700,099.06**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	4,420.00	121,633.78
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	421,287.00	585,746.94
043		0.00	0.00
045	**Total (Other Current Assets)**	**1,036,860,236.18**	**1,031,507,282.78**
046	**Include Prepaid Expenses	165,000.00	[illegible]0,000.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	3,825,379.00	[illegible]

Signature valid

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GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2023	31.03.2022
048	*Includes deposited with courts	1,025,692,535.00	1,025,692,535.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personal	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	608,555.00	0.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**608,555.00**	**0.00**
069		0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 21 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,880 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utilised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

Signature valid

Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2023	31.03.2022
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utilised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	72,975,447,904.09	70,116,709,362.09
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	4,549,286,237.49	2,858,738,542.00
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2023	31.03.2022
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**77,524,734,141.58**	**72,975,447,904.09**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-44,617,290.26	-42,412,100.14
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	-4,022,099.41	-2,205,190.12
114	**SUB-TOTAL**	**-48,639,389.67**	**-44,617,290.26**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**77,476,094,751.91**	**72,930,830,613.83**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128		0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

(Amount in ₹)

As at	31.03.2023	31.03.2022

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2023	31.03.2022
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement)	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2023	31.03.2022
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual instalments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

Signature valid
Digitally signed by
Date: 2024.11.18
Reason:
Location:

	As at	31.03.2023	31.03.2022
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (66th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

Signature valid

	As at	31.03.2023	31.03.2022
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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	As at	31.03.2023	31.03.2022
	on 12th January 2019 (Nineteenth issue - private placement)II		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2023	31.03.2022
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)(II)		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)(II)	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)(II)	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)(II)	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2023	31.03.2022
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2023	31.03.2022
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077	**Sub Total**	**0.00**	**0.00**
078	**Unsecured**	**0.00**	**0.00**
079	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth Issue - Private Placement)	0.00	0.00
080	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First Issue - Private Placement)	0.00	0.00
081	5.45% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)	0.00	0.00
082	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in	0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
	full on 27 January 2031 (Seventy Third Issue - Private Placement)		
083	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
084	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
085	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
086	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
087	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
088	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
089		0.00	0.00
090	**Sub-total**	**0.00**	**0.00**
091	**Total**	**0.00**	**0.00**
092	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
093	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
094	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
095	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
096	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
097	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
098	7.25 % Fixed green global INR denominated bonds due on 3 May 2022	0.00	0.00
099	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
100	5.625% Fixed Rate Notes due for repayment on	0.00	0.00

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Date: 2024.11.18
Reason:
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GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2023	31.03.2022
	14th July 2021		
101	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
102		0.00	0.00
103		0.00	0.00
104		0.00	0.00
105	**Sub Total**	**0.00**	**0.00**
106	**Term Loans**	**0.00**	**0.00**
107	**From Banks**	**0.00**	**0.00**
108	**Secured**	**0.00**	**0.00**
109	Rupee Loans	0.00	0.00
110	**Unsecured**	**0.00**	**0.00**
111	Foreign Currency Loans	0.00	0.00
112	Rupee Loans	0.00	0.00
113	**From Others**	**0.00**	**0.00**
114	**Secured**	**0.00**	**0.00**
115	Rupee Loans	0.00	0.00
116	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
117	**Unsecured**	**0.00**	**0.00**
118	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
119	Other Foreign currency loans	0.00	0.00
121	Rupee Loans	0.00	0.00
122	**Deposits**	**0.00**	**0.00**
123	**Unsecured**	**0.00**	**0.00**
124	Fixed Deposits	0.00	0.00
125	**Others**	**0.00**	**0.00**
126	**Unsecured**	**0.00**	**0.00**
127	Bonds Application Money Pending Allotment	0.00	0.00
128	**Sub-total**	**0.00**	**0.00**
129	**Total**	**0.00**	**0.00**
130	Less:- Interst accrued but not due on secured borrowings	0.00	0.00
131	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
132	Less:- Current maturities of long term borrowings	0.00	0.00
133	Bonds-Secured	0.00	0.00
134	Fixed Rate Notes	0.00	0.00
136	Foreign currency loans from Banks- unsecured	0.00	0.00
137	Rupee loans from banks- Secured	0.00	0.00
138	Rupee loans from banks- unsecured	0.00	0.00
139	Rupee Term loan from Others - Secured	0.00	0.00
140	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
141	Other foreign currency loans from others- unsecured	0.00	0.00
142	Rupee loans from others- unsecured	0.00	0.00
143		0.00	0.00

Signature valid

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
144		0.00	0.00
145		0.00	0.00
146		0.00	0.00
147		0.00	0.00
148		0.00	0.00
149		0.00	0.00
150		0.00	0.00
151		0.00	0.00
201	**Total**	**0.00**	**0.00**

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Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23A TO THE FS-NCL-LEASE BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilites (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-NCL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	129,830.04	436,605.66
004	- Others	940,927.90	181,545.81
005		0.00	0.00
007	**Total**	**1,070,757.94**	**618,151.47**

Signature valid

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	147,211.26
005	Others	0.00	0.00
006	Deposits from contractors and others	0.00	0.00
007		0.00	0.00
008		0.00	0.00
010	**Total**	**0.00**	**147,211.26**

Signature valid

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-PROVISIONS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

NOTE NO. 27 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET) (Amount in ₹)

	As at	Open Balance on 01.04.2022	Addition	Closing Balance on 31.03.2023
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	67,666,668.00	70,000,001.00
006		0.00	0.00
007	**TOTAL**	**67,666,668.00**	**70,000,001.00**

Signature valid

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29 TO THE FS-CL-BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
031	Sub Total	0.00	0.00
032		0.00	0.00
034	**TOTAL**	**0.00**	**0.00**

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Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29A TO THE FS-CL-LEASE BORROWINGS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	10,865,467.19	17,247,167.69
004	- Others	115,601,125.92	194,235,285.51
005		0.00	0.00
007	**Total**	**126,466,593.11**	**211,482,453.20**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	3,647,828.79	8,047,053.29
175	Not due	7,217,638.40	9,200,114.40
176	**Due**	**0.00**	**0.00**
177	Disputed	0.00	0.00
178	Undisputed	0.00	0.00
179		0.00	0.00
180	**Sub-total (A)**	**10,865,467.19**	**17,247,167.69**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	46,959,831.16	9,102,616.09
184	Not due	4,507,399.22	5,250,324.00
185	**Due**	**64,027,900.54**	**179,882,345.42**
186	Disputed	0.00	0.00
187	Undisputed	64,027,900.54	179,882,345.42
188		0.00	0.00
189	**Sub-total (B)**	**115,495,130.92**	**194,235,285.51**
190		0.00	0.00
191	**Total**	**126,360,598.11**	**211,482,453.20**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	0.00	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**0.00**	**0.00**
208		0.00	0.00
209	**Total MSME (III)**	**0.00**	**0.00**
210		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 30 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2023	31.03.2022
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	63,867,999.04	178,121,389.03
221	1-2 years	13,417.00	1,333,901.89
222	2-3 years	413.00	332,347.00
223	More than 3 years	146,071.50	94,707.50
224	**Sub Total (V)**	**64,027,900.54**	**179,882,345.42**
225		0.00	0.00
226	**Total Others (VI)**	**64,027,900.54**	**179,882,345.42**

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	2,922,975.00	2,509,058.34
034	- Others	1,247,189,829.73	1,252,936,986.24
035	**Others Payables**	**0.00**	**0.00**
036	Deposits from contractors and others	17,138,826.00	3,979,535.00
037	Gratuity Obligations	0.00	0.00
038	Payable to employees	3,122,004.11	2,389,222.00
039	Payable to holding company	0.00	0.00
040	Retention on A/c BG encashment (Solar)	0.00	0.00
041	Payable to Solar Payment Security Account	0.00	0.00
042	Others **	33,536,365.00	23,441,626.00
043	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
045		0.00	0.00
046		0.00	0.00
047	**Total**	**1,303,910,999.84**	**1,285,256,427.58**
048	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund	0.00	0.00
049	** Include Payable to Hospital and other payable	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	268,425.56	186,828.56
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	25,141,500.18	13,212,522.05
005	Deposits from contractors and others	0.00	0.00
006	Government grants	1,400,000.00	0.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**26,809,925.74**	**13,399,350.61**

Signature valid
Digitally signed by ... KUMAR AGGARWAL
Date: 2024.11.19 ...
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-PROVISIONS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	37,036.00	402,803.00
044	Additions during the year	740,993.00	37,036.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	37,036.00	402,803.00
047	**Closing Balance**	**740,993.00**	**37,036.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**740,993.00**	**37,036.00**

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS--DEFERRED REVENUE (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	74,252,000.00	103,834,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**74,252,000.00**	**103,834,000.00**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 36 TO THE FS–REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 37 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	13,172,994,553.00	8,388,546,220.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	-37,358,000.00	0.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**13,135,636,553.00**	**8,388,546,220.00**
010	Less: Rebate to customers	40,901,569.52	66,617,610.00
011	**Energy Sales (Total)**	**13,094,734,983.48**	**8,321,928,610.00**
012	Consultancy, project management and supervision fees	30,990,059.00	36,274,462.10
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**13,125,725,042.48**	**8,358,203,072.10**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	36,108,589.00	122,744,392.00
024	Energy Internally Consumed *	43,144,082.00	16,017,512.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	933,333.00	0.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	5,478,273.11	0.00
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**13,211,389,319.59**	**8,496,964,976.10**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospore & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Goverments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortization of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	3,983,317.86	5,041,461.71
015	Deposit with banks	1,264,256.00	1,615,833.97
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity instruments	0.00	0.00
037	**Current investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040	Less: transferred to flyash utilisation reserve fund	0.00	0.00
041	Lease Rent # Ash Brick Plant	0.00	0.00
042	Less: transferred to flyash utilisation reserve fund	0.00	0.00
043	Other non-operating income	0.00	0.00
044	Profit on disposal of PPE	4,771.00	0.00
045	Profit on redemption of GOI securities	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
046	Net gain on sale of investments	0.00	0.00
047	Surcharge received from customers	872,379.00	2,529,896.00
048	Hire charges for equipment	22,559.20	16,001.00
049	Gain on option contract / Discount on F.ExchContract	166,470.00	0.00
050	Provision written back-others	27,522.88	649,815.47
051	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
052	Interest from Solar payment security account	0.00	0.00
053	Less : Transferred to SPSA fund	0.00	0.00
054	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
055	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
056	Miscellaneous Income	1,412,899.40	12,992,101.50
057	**Total**	**7,754,215.34**	**22,844,909.65**
058	Less:Transferred to Development of Coal Mines- Note 43A	0.00	0.00
059	Less:Transferred to Expenditure during Construction period (net)- Note 43	0.00	0.00
060	Less: Others	0.00	0.00
061	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
063		0.00	0.00
064		0.00	0.00
065	**Total**	**7,754,215.34**	**22,844,909.65**
066		0.00	0.00
067	**Details of Miscellaneous Income**	**0.00**	**0.00**
068	Vehicle Hire Charges	24,000.00	24,000.00
069	Sale of by products & residuals	0.00	0.00
070	Township recoveries(incl. Hospital Recoveries)	1,142,017.58	1,548,805.38
071	Depreciation written back	0.00	0.00
072	Sale of Scrap	368.02	6,405,868.92
073	Receipt under loss of profit policy	0.00	0.00
074	Receipts under MBD/Fire Policy	0.00	0.00
075	Management development programme	0.00	0.00
076	Management Fee - Misc (NVVN)	0.00	0.00
077	Others	246,513.80	5,013,427.20
078		0.00	0.00
079	**Total (Miscellaneous Income)**	**1,412,899.40**	**12,992,101.50**
080		0.00	0.00
081	**Details of Provision written back others**	**0.00**	**0.00**
082	Doubtful debts	0.00	0.00
083	Doubtful Loans, Advances and Claims	0.00	0.00
084	Doubtful Construction Advances	0.00	0.00
085	Shortage in Construction Stores	0.00	0.00
086	Shortage in Stores	0.00	0.00
087	Obsolescence in Stores	27,444.00	[illegible]

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
088	Unserviceable capital works	0.00	0.00
089	Other Obligation including Arbitration	0.00	0.00
090	Shortage in Fixed Assets	78.88	191,017.16
091	Diminution in value of Investment	0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38A TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	6,302,603,643.00	3,465,492,026.23
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010	**Total**	**6,302,603,643.00**	**3,465,492,026.23**
011		0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 39 TO THE FS--EMPLOYEE BENEFITS EXPENSE **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	277,856,549.16	273,407,573.36
003	Contribution to provident and other funds	39,067,811.73	39,140,563.37
004	Unwinding of deferred payroll expense	2,285,499.86	2,993,451.07
005	Staff welfare expenses	46,867,547.45	38,663,705.95
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**366,077,408.20**	**354,205,293.75**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 43	0.00	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**366,077,408.20**	**354,205,293.75**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 40 TO THE FS--FINANCE COSTS (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	82,042,709.74	69,218,933.22
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	241,687,139.00	244,473,327.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	2,597,276.44	4,711,805.37
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	141,489.75	9,812.10
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**326,468,614.93**	**318,413,877.69**
013	Interest on non financial items	2,251,752.00	2,016,014.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	100,956.16	93,033.96
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**2,352,708.16**	**2,109,047.96**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**328,821,323.09**	**320,522,925.65**
030	Less: Transferred to Expenditure during construction period (net) - Note 43	29,322,520.73	27,065,491.87
031	Less: Transferred to development of coal mines-Note 43A	0.00	0.00
032		0.00	0.00
034	**Total**	**299,498,802.36**	**293,457,433.78**

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--DEPRECIATION AND AMORTIZATION EXPENSES (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**Depreciation and amortization expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	942,127,885.48	883,908,232.31
003	On investment property	0.00	0.00
004	On intangible assets- Note 4	49,442.63	26,526.66
005		0.00	0.00
006	Sub-total	942,177,328.11	883,934,758.97
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 43	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	36,427,000.00	34,045,000.00
013		0.00	0.00
015	**Total**	**905,750,328.11**	**849,889,758.97**

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE

(Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	54,188,494.00	22,771,433.00
003	Less: Recovered from contractors & employees	811,580.84	854,501.57
004	**Sub-Total(Power Charges)**	**53,376,913.16**	**21,916,931.43**
005	Water charges	42,168,104.00	37,051,883.00
006	Stores consumed	3,545,611.87	2,720,156.17
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	58,321,100.47	37,058,771.07
013	Plant & machinery	0.00	0.00
014	Power stations	90,212,761.84	101,095,085.66
015	Construction equipment	0.00	0.00
016	Others	13,517,398.30	17,981,642.48
017	**Sub-total (Repairs & maintenance)**	**162,051,260.61**	**156,135,499.21**
019	Load Dispatch Center Charges	3,376,728.00	2,202,876.00
021	Insurance	34,848,610.73	24,832,534.32
022	Interest to beneficiaries	25,641,186.00	801.00
023	Rates and taxes	14,478,436.70	13,380,169.97
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	999,142.00	772,243.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**999,142.00**	**772,243.00**
028	Communication expenses	5,974,631.02	5,891,227.47
029	Inland Travel	12,948,768.28	12,212,779.74
030	Foreign Travel	0.00	0.00
031	Tender expenses	74,502.00	0.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**74,502.00**	**0.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	146,333.00	88,840.00
041	Electricity duty	0.00	0.00
042	Security expenses	162,580,190.86	124,830,619.95
043	Entertainment expenses	3,571,717.00	3,010,587.40
044	Expenses for guest house	9,628,315.00	9,168,934.13
045	Less Recoveries	2,034,063.50	1,474,567.10
046	**Sub-Total (Guest house expenses)**	**7,594,251.50**	**7,694,367.03**
047	Education expenses	6,505,167.00	[illegible]3,170.00
049	Donations	0.00	0.00

Signature valid

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,611,358.00	654,916.00
054	Legal expenses	2,954,281.00	3,553,950.00
055	EDP hire and other charges	1,942,503.70	3,061,807.67
056	Printing and stationery	450,958.00	209,932.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	12,205,403.83	12,142,863.41
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	260,889.44	-990,323.69
066	Transport Vehicle running expenses	460,244.72	335,546.92
067	Horticulture Expenses	12,452,593.29	6,127,334.54
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	1,308,425.62	2,407,096.37
074	Loss on disposal/write-off of PPE	5,621,490.92	522,496.03
075	**Sub-Total**	**579,152,702.25**	**445,110,106.14**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	3,628,471.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 43	0.00	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**579,152,702.25**	**441,481,635.14**
085	Corporate Social Responsibility Expenses	19,102,989.35	10,697,128.49
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**19,102,989.35**	**10,697,128.49**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
093	Obsolete/Dimunition in the value of surplus stores	0.00	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	740,093.00	37,036.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-4,306,000.00	-3,378,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-3,565,907.00**	**-3,340,964.00**
104		0.00	0.00
106	**Total**	**594,690,684.60**	**448,837,799.63**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	40,029.29	132,908.21
114	Furnishing expenses	0.00	0.00
115	Subscription to trade and other associations	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	0.00	0.00
119	Research & development expenses	5,000.00	0.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	5,000.00	0.00
122	Bank charges	0.00	154,641.66
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	118,000.00	770,188.00
126	Brokerage & commission	0.00	303,388.63
130	Books and periodicals	11,860.25	9,100.00
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &Investigation expenses written off	0.00	0.00
134	Others	1,133,536.09	1,037,191.87
135	**Total**	**1,308,425.62**	**2,407,096.37**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	28,105,569.73	26,156,072.87
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	1,216,951.00	909,419.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**29,322,520.73**	**27,065,491.87**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**29,322,520.73**	**27,065,491.87**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**29,322,520.73**	**27,065,491.87**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**29,322,520.73**	**27,065,491.87**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	3.39	3.39
004	(b) value (in rs)	873,772.00	873,772.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	832,653,800.00	832,653,800.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	744,310,969.00	502,989,287.10
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	260,889.44	-976,730.91
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	7,154,298.73	2,836,365.00
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

Signature valid

Digitally signed by SANJAY KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
060	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	0.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	-2,432,067.21	3,633,053.05
108	Paid/Adjusted during the Year out of Opening above	-2,432,067.21	-3,507,301.05
109	Amount yet to be paid against Cr Year CSR Exp	0.00	-2,306,315.21
110	Closing Balance CSR- Liability (110)	0.00	-2,432,067.21
111		0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	Disclosure under msmed act 2006.	0.00	0.00
116	(i) (a) the principal amount remaining unpaid as at year end	-13,918,272.23	-20,192,831.69
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	6,344,919,070.14	3,495,133,816.50
123	Amount of inventories capitalised as overhauling assets out of 122 above	16,038,240.40	0.00
124	Amount capitalised as etc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	264,302,573.00	257,401,159.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

Signature valid

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS

	As at	31.03.2023	31.03.2022
			(Amount in ₹)
142	(c) Other demands by state authorities	262,808,538.00	257,456,318.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	784,956,634.00	760,100,402.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	76,045,962.00	3,794,424.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**1,388,113,707.00**	**1,278,752,383.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	262,808,538.00	257,456,318.00
161		0.00	0.00
162	(iv) Others by fuel companies	782,339,005.00	741,921,792.00
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**1,045,147,543.00**	**999,378,110.00**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	3,825,379.00	159,812.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	373,779,586.45	913,699,281.57
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	164,265,223.03	492,335,915.89
285	1-2 years	207,721,973.58	421,363,365.68
286	2-3 years	1,792,389.84	0.00
287	More than 3 years	0.00	0.00
288	**Sub Total (I)**	**373,779,586.45**	**91[illegible]9,281.57**
289		0.00	0.00

Signature valid
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2023	31.03.2022
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD (Amount in ₹)

	For the Year ended	31.03.2023	31.03.2022
001	**1) Transactions during the year- subsidiaries**	**0.00**	**0.00**
002	Purchase of equipment, supply & erection services	0.00	0.00
003	Purchase of spares	0.00	0.00
004	Maintenance services	0.00	0.00
005	Contracts for works/services for services provided by the company	0.00	0.00
006	Deputation of employees	0.00	0.00
007	Sales of goods	0.00	0.00
008	Sales of property and other assets	0.00	0.00
009	**Sub-total**	**0.00**	**0.00**
010		0.00	0.00
011	Dividend received	0.00	0.00
012	Equity contributions made	0.00	0.00
013	Share application money pending allotment	0.00	0.00
014	Loans granted	0.00	0.00
015	Interest on Loan	0.00	0.00
016	Guarantees received	0.00	0.00
017	Guarantees provided	0.00	0.00
018	**Sub-total**	**0.00**	**0.00**
019		0.00	0.00
020	**Transactions during the year- jvs**	**0.00**	**0.00**
021	Purchase of equipment, supply & erection services	0.00	135,195.00
022	Purchase of spares	0.00	0.00
023	Maintenance services	84,562,295.53	75,757,405.43
024	Contracts for works/services for services provided by the company	0.00	0.00
025	Deputation of employees	0.00	0.00
026	Sales of goods	0.00	0.00
027	Sales of property and other assets	0.00	0.00
028	**Sub-total**	**84,562,295.53**	**75,892,600.43**
029	Dividend received	0.00	0.00
030	Equity contributions made	0.00	0.00
031	Share application money pending allotment	0.00	0.00
032	Loans granted	0.00	0.00
033	Guarantees received	0.00	0.00
034	Interest on Loan	0.00	0.00
035	Guarantees provided	0.00	0.00
036	**Sub-total**	**0.00**	**0.00**
037	**Total**	**84,562,295.53**	**75,892,600.43**
038	**Transactions with post employment benefit plans**	**0.00**	**0.00**
039	Contributions made during the year	0.00	0.00
040	**Compensation to key management personnel**	**0.00**	**0.00**
041	Short term employee benefits	0.00	0.00
042	Post employment benefits	0.00	0.00
043	Other long term benefits	0.00	0.00
044	Termination benefits	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 44-B TO THE FS--RPD DISCLOSURE- TRANSACTIONS DURING THE PERIOD **(Amount in ₹)**

	For the Year ended	31.03.2023	31.03.2022
045	Sitting Fee	0.00	0.00
046	Share based payments	0.00	0.00
047	**Sub-total**	**0.00**	**0.00**
048	**Transactions with the related parties under the control of the same government:**	**0.00**	**0.00**
049	Coal india ltd.. And its subsidiaries- purchase of coal	0.00	0.00
050	Singareni coalfields ltd- purchase of coal	0.00	0.00
051	**Bhel ltd.**	**0.00**	**0.00**
052	Purchase of equipment, supply & erection services	4,910,060.00	374,009,569.70
053	Purchase of spares	0.00	127,440.00
054	Maintenance services	20,158,251.00	74,270,934.00
055	**Sub-total**	**25,068,311.00**	**448,407,943.70**
056	Gail (i) ltd. Supply of natural gas	2,706,309,435.00	3,378,840,346.23
057	Iocl supply of oil products	4,344,043.00	2,738,128.30
058	Bpcl-supply of natural gas and oil	67,446,444.00	0.00
059	Sail-supply of steel and iron products	1,779,180.00	-21,759.79
060	Other entities	0.00	0.00
061	Purchase of equipments & erection services	0.00	0.00
062	Purchase of spares	0.00	0.00
063	Maintenance services	1,393,136.00	1,631,024.26
064		0.00	0.00
065	**Total**	**2,806,340,549.00**	**3,831,595,682.70**
066	**Transaction with other**	**0.00**	**0.00**
067	**Transaction with ntpc education and research society and ntpc foundation**	**0.00**	**0.00**
068	- transactions during the year	0.00	0.00
069	ADDITIONAL TRANSACTIONS WITH RELATED PARTIES FOR PSU	0.00	0.00
070	Additional Transactions with GAIL	0.00	0.00
071	Additional Transactions with subsidiaries	0.00	0.00
072	Additional Transactions with joint ventures	0.00	0.00
073		0.00	0.00
074		0.00	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44-C TO THE FS--RPD DISCLOSURE- OUTSTANDING BALANCES (Amount in ₹)

	As at	31.03.2023	31.03.2022
001	**Outstanding balance**	**0.00**	**0.00**
002	**Amount recoverable towards loans**	**0.00**	**0.00**
003	- From Subsidiaries	0.00	0.00
004	- From JVC	0.00	0.00
005	- From KMP	0.00	0.00
006	- From Others	0.00	0.00
007	Sub-total	0.00	0.00
008	**Amount recoverable other than loan**	**0.00**	**0.00**
009	- from subsidiaries	0.00	0.00
010	- from joint ventures	6,850.96	0.00
011	- from key managerial personnel	0.00	0.00
012	- from post employment benfit plans	0.00	0.00
013	- from others	0.00	0.00
014	Sub-total	6,850.96	0.00
015	**Amount payable**	**0.00**	**0.00**
016	- from subsidiaries	0.00	0.00
017	- from joint ventures	11,361,285.62	6,837,570.87
018	- from key managerial personnel	0.00	0.00
019	- from post employment benfit plans	0.00	0.00
020	- from others	0.00	0.00
021	Sub-total	11,361,285.62	6,837,570.87
022		0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
001	**ASSETS**		0.00	0.00
002			0.00	0.00
003	**NON-CURRENT ASSETS**		0.00	0.00
004	PROPERTY, PLANT & EQUIPMENT	2	7,369,474,361.38	7,218,526,388.03
005	CAPITAL WORK-IN-PROGRESS	3	16,641,313.73	272,779,586.41
006	INVESTMENT PROPERTY	4	0.00	0.00
007	INTANGIBLE ASSETS	5	333,614.70	191,342.37
008	INTANGIBLE ASSETS UNDER DEVELOPMENT	6	0.00	0.00
009	**FINANCIAL ASSETS**		0.00	0.00
010	i) EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES	7	0.00	0.00
011	ii) OTHER INVESTMENTS	8	0.00	0.00
012	iii) LOANS	9	30,914,239.93	31,000,421.53
013	iv) TRADE RECEIVABLES	10	0.00	0.00
014	v) OTHER FINANCIAL ASSETS	11	0.00	0.00
016	OTHER NON-CURRENT ASSETS	12	25,664,124.36	35,837,811.58
017	**TOTAL NON-CURRENT ASSETS**		7,443,034,253.79	7,754,549,663.36
018			0.00	0.00
019	**CURRENT ASSETS**		0.00	0.00
020	INVENTORIES	13	676,266,673.64	358,725,670.31
021	**FINANCIAL ASSETS**		0.00	0.00
022	i) OTHER INVESTMENTS	14	0.00	0.00
023	ii) TRADE RECEIVABLES	15	1,440,000.83	0.00
024	iii) CASH AND CASH EQUIVALENTS	16	40,661.05	40,661.05
025	iv) BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS	17	0.00	0.00
026	v) LOANS	18	16,729,646.79	17,790,442.30
027	vi) OTHER FINANCIAL ASSETS	19	1,666,488.50	6,490,567.32
028	CURRENT TAX ASSETS (NET)		0.00	0.00
029			0.00	0.00
030	OTHER CURRENT ASSETS	20	1,117,552,701.39	1,036,466,226.79
031			0.00	0.00
032	**TOTAL CURRENT ASSETS**		1,834,569,260.73	1,428,708,377.83
033	ASSETS HELD FOR SALE	21	0.00	150,752.59
036	REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES	22	0.00	0.00
037	**TOTAL ASSETS**		9,277,943,553.99	9,075,469,742.48
038	**EQUITY AND LIABILITIES**		0.00	0.00
039	**EQUITY**		0.00	0.00
040	EQUITY SHARE CAPITAL	23	0.00	0.00
041	OTHER EQUITY	24	81,455,135,272.64	77,478,472,256.81
044	**TOTAL EQUITY**		81,455,135,272.64	77,478,472,256.81
045			0.00	0.00
046	**LIABILITIES**		0.00	0.00
047	**NON-CURRENT LIABILITIES**		0.00	0.00
048	**FINANCIAL LIABILITIES**		0.00	0.00
049	i) BORROWINGS	25	[illegible]	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

BALANCE SHEET (Amount in ₹)

	As at	Note	31.03.2024	31.03.2023
050	ii) LEASE LIABILITIES	26	0.00	0.00
051	**iii) TRADE PAYABLES**		**0.00**	**0.00**
052	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	27	0.00	0.00
053	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	27	0.00	0.00
054	iv) OTHER FINANCIAL LIABILITIES	28	2,170,175.20	1,070,757.34
055	PROVISIONS	29	0.00	0.00
056	DEFERRED TAX LIABILITIES (NET)	30	0.00	0.00
057	OTHER NON CURRENT LIABILITIES	31	127,400,000.00	97,666,666.00
058			**0.00**	**0.00**
059	**TOTAL NON-CURRENT LIABILITIES**		**129,570,175.20**	**98,737,423.34**
060			**0.00**	**0.00**
061	**CURRENT LIABILITIES**		**0.00**	**0.00**
062	**FINANCIAL LIABILITIES**		**0.00**	**0.00**
063	i) BORROWINGS	32	0.00	0.00
064	ii) LEASE LIABILITIES	33	0.00	0.00
065	**iii) TRADE PAYABLES**		**0.00**	**0.00**
066	- TOTAL OUTSTANDING DUES OF MICRO AND SMALL ENTERPRISES	34	18,330,621.78	7,836,200.81
067	- TOTAL OUTSTANDING DUES OF CREDITORS OTHER THAN MICRO AND SMALL ENTERPRISES	34	104,336,313.41	109,620,756.84
068	iv) OTHER FINANCIAL LIABILITIES	35	1,294,380,804.96	1,312,840,806.40
069	OTHER CURRENT LIABILITIES	36	16,002,360.28	38,608,023.74
070	PROVISIONS	37	0.00	142,993.01
071	CURRENT TAX LIABILITIES (NET)	38	0.00	0.00
072			**0.00**	**0.00**
073	**TOTAL CURRENT LIABILITIES**		**1,431,806,916.54**	**1,467,328,611.89**
074			**0.00**	**0.00**
077	DEFERRED REVENUE	39	61,023,600.00	74,252,209.00
078	REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES	39A	0.00	0.00
079	INTER UNIT ACCOUNTS		-73,087,141,333.48	-68,754,981,422.05
080			**0.00**	**0.00**
081	**TOTAL EQUITY AND LIABILITIES**		**4,677,043,833.56**	**5,375,668,742.48**
082	Material Accounting Policies as per note 1	1	0.00	0.00
083			0.00	0.00
084	The Accompanying notes 1 to 49A form an integral part of these financial statements		0.00	0.00
085			**0.00**	**0.00**

SUYASH SOMNATH KAPUR Digitally signed by SUYASH SOMNATH KAPUR Date: 2024.04.29

(Auditor Initial & Stamp)

VENKATESWAR BOMPADA Digitally signed by VENKATESWAR BOMPADA Date: 2024.04.29

(Head of Finance)

SATISH KUMAR GURANIA Digitally signed by SATISH KUMAR GURANIA Date: 2024.04.29

(Head of Unit)

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
001	**Revenue**		**0.00**	**0.00**
002	Revenue from operations	40	15,259,815,879.01	13,210,328,804.09
003	Other income	41	15,624,565.18	7,754,235.34
006	**Total Income**		**15,275,433,645.19**	**13,218,083,039.43**
007	**Expenses**		**0.00**	**0.00**
008	Fuel including cost of captive coal	42	8,843,032,841.35	6,302,601,643.07
009	Employee benefits expense	43	387,371,806.80	366,077,408.20
010	Electricity purchased for trading		0.00	0.00
011	Finance costs	44	258,734,564.10	239,498,602.36
012	Depreciation, amortization and impairment expense	45	898,270,370.30	905,790,326.11
013			0.00	0.00
014	Other expenses	46	837,746,950.55	550,202,084.60
015	CC expenses charge to revenue		149,810,135.22	301,236,431.17
016	Loan Unit expenses transferred to CC		0.00	0.00
017	**Total expenses**		**11,336,465,371.18**	**8,666,419,297.44**
020	**Profit before exceptional items & tax**		**3,973,973,476.01**	**4,552,663,742.49**
021	Exceptional items		0.00	0.00
024	**Profit before tax**		**3,973,973,479.81**	**4,552,663,742.49**
027	**Tax expense:**		**0.00**	**0.00**
028	Current tax		0.00	0.00
031	Deferred tax		0.00	0.00
034			0.00	0.00
035	**Total Tax expense**		**0.00**	**0.00**
036	**Profit for the period before regulatory deferral account balances**		**3,973,973,476.01**	**4,552,663,742.49**
037	**Movement in regulatory deferral account balances**		**0.00**	**0.00**
038	Regulatory deferral account - deferred		0.00	0.00
039	Others		0.00	0.00
040	Tax impact on regulatory deferral account balances		0.00	0.00
041	**Net movement in regulatory deferral account balances (net of tax)**		**0.00**	**0.00**
042	**Profit for the period/ year**		**3,973,973,479.91**	**4,552,663,742.49**
050	**Other comprehensive income**		**0.00**	**0.00**
052	**(A) Items that will not be reclassified to profit or loss**		**0.00**	**0.00**
057	- Net gains/(losses) on fair value of equity instruments through other comprehensive income		0.00	0.00
058	Income tax on items that will not be reclassified to profit or loss		0.00	0.00
059	- Net actuarial gains/(losses) on defined benefit plans		1,089,645.73	-4,022,009.41
060	Income tax on items that will not be reclassified to profit or loss		0.00	0.00
064			0.00	0.00
065	**Other comprehensive income for the year, net of income tax**		**1,089,645.73**	**-4,022,009.41**
070			0.00	0.00
071			0.00	0.00
072	**Total Comprehensive Income for the year**		**3,975,063,11[illegible]**	**[illegible]8,641,642.58**

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible] IST
Reason:
Location:

GANDHAR GAS POWER PROJECT

STATEMENT OF PROFIT AND LOSS (Amount in ₹)

	For the Year ended	Note	31.03.2024	31.03.2023
086			0.00	0.00
087	**Earnings per equity share**		**0.00**	**0.00**
088	Basic & Diluted		0.00	0.00
089	Material Accounting Policies		0.00	0.00
090			0.00	0.00
091	The accompanying notes 1 to 48 form an integral part of these financial statements.		0.00	0.00

SUYASH SOMNATH KAPUR — (Auditor Initial & Stamp)

VENKATESWAR BOMPADA — (Head of Finance)

SATISH KUMAR GUJRANIA — (Head of Unit)

Signature valid
Digitally signed by [illegible] AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
1 TANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 Land : (including development expenses)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 Freehold	988018567.04	3004460.00	0.00	991023027.04	0.00	0.00	0.00	0.00	991023027.04	988018567.04
4 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Submergence	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Right of use - Coal Bearing Area Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7 Roads,bridges, culverts & helipads	30361010.40	0.00	0.00	30361010.40	21769187.10	314207.14	0.00	22083394.24	8277616.16	8591823.30
8 Building :	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9 Freehold	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Main plant	94310605.10	0.00	0.00	94310605.10	45320713.74	1194.44	0.00	45321908.18	48988696.92	48989891.36
11 Others	107095935.40	39088.00	0.00	107135023.40	69754868.04	2403754.53	0.00	72158622.57	34976400.83	37341067.36
12 Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13 Temporary erection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Water Supply, drainage & sewerage system	95888531.03	0.00	0.00	95888531.03	59014513.06	1139099.21	0.00	60153613.17	35734917.86	36873923.57
15 Hydraulic works, barrages, dams, tunnels and power channel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16 MGR track and signalling system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17 Railway siding	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18 Earth dam reservoir	42414411.06	0.00	0.00	42414411.06	9489412.56	4082379.62	0.00	13571792.18	28842618.88	32924998.50
19 Plant and machinery(including associated civil works) Owned Asset	15131488546.30	917069520.77	(1957963.44)	14046731706.09	7612613084.73	271092889.92	0.00	7883705963.65	6183585742.44	6119482464.58

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
20 Plant and machinery(including associated civil works) -Right of use Asset	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21 Furniture and fixtures	22530740.60	34690.00	(2095442.00)	20469988.60	10220564.79	882195.10	(1829294.20)	9273465.65	11196432.95	12310175.85
22 Assets under 5 Km Scheme	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 Vehicles including speedboats / helicopter-Owned	94929.54	0.00	0.00	94929.54	38950.04	0.00	0.00	38950.04	55979.50	55979.50
24 Vehicles including speedboats / helicopter - Right of Use	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 Office equipment	30547364.71	1967183.00	(3599247.57)	28925300.14	19499263.17	2385513.48	(3271305.11)	18584531.74	10040768.40	11039961.34
26 EDP, WP machines and satcom equipment	23897964.23	6845575.00	(3868799.00)	26870730.22	15624481.53	3102776.97	(2566789.00)	16160669.79	7716890.44	9973087.41
27 Construction equipments	3762479.87	0.00	(1153962.00)	2608517.87	439055.77	189425.44	(1038565.80)	(409284.59)	3017802.46	3322624.10
28 Electrical Installations	23428290.18	0.00	0.00	23428290.18	11045343.52	2275476.77	0.00	13320819.29	10107470.89	12382946.66
29 Communication equipments	7067019.88	13238614.53	(1169548.60)	19136085.79	4111321.01	808962.43	(1059915.54)	3858272.90	15277811.89	2955698.88
30 Hospital equipments	1917450.40	0.00	0.00	1917450.40	1271303.04	90952.54	0.00	1362255.58	555194.82	646147.36
31 Laboratory and workshop equipments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32 Capital expenditure on assets not owned by the Company	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33 Assets of Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Digitally signed by SANE[illegible] KUMAR AGGARWAL
Date: [illegible]
Reason:
Location:

Note forming part of Balance Sheet

NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT

Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
34 Less:Grants from Government	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35 Less: Receivable from GOI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36 Assets for ash utilisation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37 (Less):-Adjusted from fly ash utilisation reserve fund	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38 Site Restoration Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39 Mining Properties	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Tangible)	14602830853.78	841923535.70	(137326652.61)	15311021536.87	7283004463.45	888808641.09	(11105529.66)	8161547175.49	7309472361.38	7318926390.78
Grand Total Prev Year (Tangible)	13945109024.30	763853960.80	(6131831.40)	14602830853.78	6045237790.38	942137885.48	(7461212.11)	7283004463.45	7318926390.33	7495871240.75

Signature valid

Digitally signed by SANEE[illegible]UMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 2 TO THE FS-NCA-PROPERTY, PLANT AND EQUIPMENT
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Tangible As At: 31.03.2024	**Tangible As At: 31.03.2023**	**Tangible As At: 31.03.2024**	**Tangible As At: 31.03.2023**
Disposal of assets	(1623397.82)	(476748.92)	(1623397.82)	(476748.92)
Retirement of assets	(3381177.27)	(12642911.23)	(794254.31)	(6984463.19)
Cost adjustments	0.00	6987828.75	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**(4984575.09)**	**(6131831.40)**	**(2417652.13)**	**(7461212.11)**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANDEEP KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	CAPITAL WORK-IN-PROGRESS					
2	Development of land	1792839.84		(1792839.84)		
3	Roads, bridges, culverts & helipads					
4	Piling and foundation					
5	Buildings :					
6	Main plant					
7	Others		39059.00	(39059.00)		
8	Temporary erection					
9	Water supply, drainage and sewerage system					
10	Hydraulic works, barrages, dams, tunnels and power channel					
11	MGR track and signalling system					
12	Railway siding					
13	Earth dam reservoir					
14	Plant and equipment	368744656.91	12164566.84		371251183.75	9658040.00
15	Furniture and fixtures					
16	Vehicles					
17	Office equipment					
18	EDP/WP machines & satcom equipment	2298646.00			2298646.00	
19	Construction equipments					
20	Electrical installations					
21	Communication equipment		12822907.80		12822907.80	
22	Hospital equipments					
23	Laboratory and workshop equipments					
24	Assets under 5KM Scheme of the GOI					
25	Capital expenditure on assets not owned by the company					
26	Expenditure towards development of coal mines					
27	Survey,Investigation,Consultancy & Supervision Cha					
28	Difference in exchange on foreign currency loans					

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 3 TO THE FS-NCA-CAPITAL WORK-IN-PROGRESS
Business Area: GANDHAR GAS POWER PROJECT

(Amount in Rupees)

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
29	Expenditure towards diversion of forest land					
30	Pre-commissioning expenses (net)					
31	Exp/Fees/Allocation as attribut Project					
32	Expenditure During Construction Period (net)*		[illegible]			[illegible]
33	LESS : Allocated to related works		[illegible]			[illegible]
34	LESS : Provision for Unserviceable works					
35	**Construction stores (At Cost)**					
36	Steel					
37	Cement					
38	Others	943143.70		6043129.00		6986272.70
39	**Sub-total**	**943143.70**		**6043129.00**		**6986272.70**
40	LESS : Provision for shortages					
41	**Sub-total**	**943143.70**		**6043129.00**		**6986272.70**
42	**Total CWIP**	**373779586.45**	**20928443.64**	**4211201.16**	**386273717.55**	**16644513.79**
43						
44						
45	**PREVIOUS YEAR TOTAL**	**913889201.87**	**164129388.61**	**1897479.88**	**705153893.00**	**373779586.45**

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANDEEP KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INVESTEMENT PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Free Hold Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 ROU Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total Prev Year (Investment Property)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Signature valid
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 4 TO THE FS-NCA-INVESTMENT PROPERTY
Business Area :1021

(Amount in Rupees)

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	Investment Property As At: 31.03.2024	**Investment Property As At: 31.03.2023**	**Investment Property As At: 31.03.2024**	**Investment Property As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible] KUMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

Note forming part of Balance Sheet
NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS
Business Area :1021

(Amount in Rupees)

Asset Class	Opening Gross Block As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Gross Block As At 31.03.2024	Opening Depreciation As At 01.04.2023	Additions	Deductions/ Adjustments	Closing Depreciation As At 31.03.2024	Net Block As At 31.03.2024	Net Block As At 31.03.2023
INTANGIBLE ASSETS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1 Right to Use- Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2 -Others	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 -Software	244575.00	367401.00	0.00	611976.00	89232.63	190728.67	0.00	279961.30	332014.70	155342.37
Grand Total (Intangible)	244575.00	367401.00	0.00	611976.00	89232.63	190728.67	0.00	279961.30	332014.70	155342.37
Grand Total Prev Year (Intangible)	79580.00	164995.00	0.00	244575.00	39790.00	49442.63	0.00	89232.63	155342.37	39790.00

Signature valid
Digitally signed by SANEEP KUMAR AGGARWAL
Date: 2024.11.12
Reason:
Location:

Note forming part of Balance Sheet (Amount in Rupees)

NOTE NO. 5 TO THE FS-NCA-INTANGIBLE ASSETS

Business Area :1021

Details of Adjustments of Gross Block and Depreciation/Amortization				
Particulars	**Gross Block**		**Depreciation/Amortization**	
	InTangible As At: 31.03.2024	**InTangible As At: 31.03.2023**	**InTangible As At: 31.03.2024**	**InTangible As At: 31.03.2023**
Disposal of assets	0.00	0.00	0.00	0.00
Retirement of assets	0.00	0.00	0.00	0.00
Cost adjustments	0.00	0.00	0.00	0.00
Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Depreciation on construction equipment capitalised as EDC	0.00	0.00	0.00	0.00
Prior Period Depreciation due to Assets capitalised with retrospective effect / Write back of excess capitalisation	0.00	0.00	0.00	0.00
Special Depreciation (As per New Policy)	0.00	0.00	0.00	0.00
Transfer in /out because of Inter Unit transfers	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
TOTAL	**0.00**	**0.00**	**0.00**	**0.00**

Note - Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible]UMAR AGGARWAL
Date: 2024.11.12 [illegible]
Reason:
Location:

(Amount in Rupees)

Note forming part of Balance Sheet
NOTE NO. 6 TO THE FS-NCA-INTANGIBLE ASSETS UNDER DEVELOPMENT
Business Area: GANDHAR GAS POWER PROJECT

Sl No	Asset Class	As At 01.04.2023	Addition	Deduction/ Adjustment	Capitalized	As At 31.03.2024
	1	2	3	4	5	6
1	INTANGIBLE ASSETS UNDER DEVELOPMENT					
2	Software					
3	Right to use Others					
4	Exploration and Evaluation Expenditure - Coal Mns					
5	Exploratory wells-in-progress					
6	Less: Provision for exploratory wells-in-progress					
7	Total					
8	PREVIOUS YEAR TOTAL-I					

Note:- Additions during the year includes capital expenditure towards CSR (in Rs.) : 0.00

Signature valid
Digitally signed by SANEE[illegible]UMAR AGGARWAL
Date: 2024.11.12 1[illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**NON CURRENT INVESTMENTS-INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES**			**0.00**	**0.00**
012	**EQUITY INSTRUMENTS - UNQUOTED-(FULLY PAID UP UNLESS OTHERWISE STATED, AT COST)**			**0.00**	**0.00**
013	**SUBSIDIARY COMPANIES**			**0.00**	**0.00**
014	PATRATU VIDYUT UTPADAN NIGAM LTD.			0.00	0.00
015	NTPC ELECTRIC SUPPLY COMPANY LTD.			0.00	0.00
016	NTPC VIDYUT VYAPAR NIGAM LTD			0.00	0.00
017	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
018	KANTI BIJLEE UTPADAN NIGAM LTD.			0.00	0.00
019	BHARTIYA RAIL BIJLEE COMPANY LTD.			0.00	0.00
020	NTPC MINING LTD (NML)			0.00	0.00
021	THDC INDIA LTD			0.00	0.00
022	NEEPCO LTD.			0.00	0.00
023	NTPC EDMC Waste Solutions Pvt Ltd			0.00	0.00
024	NTPC Renewable Energy Ltd			0.00	0.00
025	Ratnagiri Gas & Power Pvt. Limited (RGPPL)			0.00	0.00
026	NTPC Green Energy Limited			0.00	0.00
027	Green Valley Renewable Energy Limited			0.00	0.00
028				0.00	0.00
029				0.00	0.00
000	**SUB TOTAL**			**0.00**	**0.00**
055	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
056	Utility Powertech Ltd.			0.00	0.00
057	NTPC GE Power Services Pvt Ltd			0.00	0.00
058	NTPC-SAIL Power Company Ltd			[illegible]	0.00
059	NTPC-Tamil Nadu Energy Company Ltd			[illegible]	0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
060	Ratnagiri Gas & Power Pvt Limited (RGPPL)			0.00	0.00
061	ARAVALI POWER COMPANY PRIVATE LTD.			0.00	0.00
062	Jhabua Power Ltd			0.00	0.00
063	NTPC BHEL POWER PROJECTS PRIVATE LTD.			0.00	0.00
064	MEJA URJA NIGAM PRIVATE LIMITED			0.00	0.00
065	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
066				0.00	0.00
067	NABINAGAR POWER GENERATING COMPANY LTD.			0.00	0.00
068	TRANSFORMER AND ELECTRICAL KERALA LTD.			0.00	0.00
069	NATIONAL HIGH POWER TEST LABORATORY PRIVATE LTD.			0.00	0.00
070				0.00	0.00
071	CIL NTPC URJA PRIVATE LTD.			0.00	0.00
072	ANUSHAKTI VIDHYUT NIGAM LTD.			0.00	0.00
073	ENERGY EFFICIENCY SERVICES LTD.			0.00	0.00
074				0.00	0.00
075	TRINCOMALEE POWER COMPANY LTD.			0.00	0.00
076	BANGLADESH-INDIA FRIENDSHIP POWER COMPANY (PVT.) LTD.			0.00	0.00
077	HINDUSTAN URVARAK & RASAYAN LIMITED			0.00	0.00
078	KONKAN LNG LTD			0.00	0.00
081	**SUB TOTAL**			**0.00**	**0.00**
105	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
110	TOTAL (NET OF IMPAIRMENT) OF JV			0.00	0.00
111	**Gross Total of Investments**			**0.00**	**0.00**
134	**Total**			**0.00**	**0.00**
135	Details of Investments				0.00
136	Aggregate amount of Unquoted Investments				0.00

Signature valid
Digitally signed by [illegible] KUMAR AGGARWAL
Date: 2024.11.18 [illegible]
Reason:
Location:

NOTE NO. 7 TO THE FS-NCA-EQUITY INVESTMENTS IN SUBSIDIARIES AND JOINT VENTURES (Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
141				0.00	0.00
142				0.00	0.00
143				0.00	0.00
144				0.00	0.00
145				0.00	0.00
153	Valuation of Investments as per Note 1			0.00	0.00
154				0.00	0.00
200				0.00	0.00
233				0.00	0.00

Signature valid
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 8 TO THE FS-NCA-OTHER INVESTMENTS **(Amount in ₹)**

	As at	No. of shares	Face value	31.03.2024	31.03.2023
004	Non-current financial assets (investments)			0.00	0.00
006	**Long Term - Trade**			**0.00**	**0.00**
007	**Equity Instruments (fully paid up unless otherwise stated)**			**0.00**	**0.00**
008	**Quoted**			**0.00**	**0.00**
009	**JOINT VENTURE COMPANIES**			**0.00**	**0.00**
010	PTC India Ltd.			0.00	0.00
070	INTERNATIONAL COAL VENTURES PRIVATE LTD			0.00	0.00
075	BF-NTPC ENERGY SYSTEMS LTD.			0.00	0.00
090	Jhabua Power Limited 8.5% Non convertible debentures - private placement			0.00	0.00
110	COOPERATIVE SOCIETIES			0.00	0.00
111				0.00	0.00
112	**SUB TOTAL**			**0.00**	**0.00**
113	AGGREGATE AMOUNT OF IMPAIRMENT IN THE VALUE OF INVESTMENTS			0.00	0.00
119	**TOTAL**			**0.00**	**0.00**
120				0.00	0.00
146	NTPC EMPLOYEES CONSUMERS AND THRIFT CO-OPERATIVE SOCIETY LTD KORBA			0.00	0.00
147	NTPC EMPLOYEES CONSUMERS AND THRIFT COOPERATIVE SOCIETY LTD RSTPP			0.00	0.00
148	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. FARAKKA			0.00	0.00
149	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD VINDHYACHAL			0.00	0.00
150	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. ANTA			0.00	0.00
151	NTPC EMPLOYEES CONSUMERS COOPERATIVE SOCIETY LTD. KAWAS			0.00	0.00
152	NTPC Employees Consumers Cooperative Society Ltd. Ramna			0.00	0.00

Signature valid
Digitally signed by SA[illegible]UMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**LOANS (NON CURRENT)**	**0.00**	**0.00**
004	RELATED PARTIES	0.00	0.00
005	SECURED	0.00	0.00
006	UN-SECURED	0.00	0.00
007	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
008	CREDIT IMPAIRED	0.00	0.00
009		0.00	0.00
010	EMPLOYEES(INCLUDING ACCRUED INTEREST)	0.00	0.00
011	SECURED	26,316,072.80	25,466,902.16
012	UNSECURED	13,142,507.69	14,458,740.55
013	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
014	CREDIT IMPAIRED	0.00	0.00
015	LESS : EMPLOYEE LOANS DISCOUNTING	0.00	0.00
016	SECURED	6,842,991.76	6,584,304.91
017	UNSECURED	1,696,379.08	2,290,906.27
018	LOAN TO STATE GOVERNMENT IN SETTLEMENT OF DUES FROM CUSTOMERS (UNSECURED)	0.00	0.00
019	OTHERS	0.00	0.00
020	SECURED	0.00	0.00
021	UNSECURED	0.00	0.00
022	WITH SIGNIFICANT INCREASE IN CREDIT RISK	0.00	0.00
023	CREDIT IMPAIRED	0.00	0.00
024	LESS: ALLOWANCE FOR CREDIT IMPAIRED LOANS	0.00	0.00
025	**SUB TOTAL**	**30,919,209.65**	**31,050,431.53**
027		0.00	0.00
028	**TOTAL**	**30,919,209.65**	**31,050,431.53**
029		0.00	0.00
030		0.00	0.00
031	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
032	Directors	0.00	0.00
033	Officers	0.00	0.00
034		**0.00**	**0.00**
035	**Loans to related parties include:**	**0.00**	**0.00**
036	i)Key management personel	0.00	0.00
037	ii)Subsidiary companies	0.00	0.00
038	iii)Joint Venture companies	0.00	0.00
039	iv)Others	0.00	0.00
040		**0.00**	**0.00**
055	Other loans represent loans given to	0.00	0.00
056	a) APIIC	0.00	0.00
061		0.00	0.00
062	RPD	0.00	0.00
063	i)Key management personel	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 9 TO THE FS-NCA-LOANS (Amount in ₹)

	As at	31.03.2024	31.03.2023
064	i)Subsidiary companies	0.00	0.00
065	iii)Joint Venture companies	0.00	0.00
066	iv)Others	0.00	0.00
067	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 10 TO THE FS-NCA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Non-current financial assets - Trade receivables	0.00	0.00
002	UNSECURED, CONSIDERED GOOD	0.00	0.00
003	CREDIT IMPAIRED	0.00	0.00
004		0.00	0.00
006	**Total**	**0.00**	**0.00**

Signature valid
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 11 TO THE FS-NCA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (non current)**	**0.00**	**0.00**
002		0.00	0.00
003	**Share application money pending allotment in (Subsidiary Companies) :**	**0.00**	**0.00**
004	NTPC Electric Supply Company Ltd.	0.00	0.00
005	NTPC Vidyut Vyapar Nigam Ltd.	0.00	0.00
006	Nabinagar Power Generating Company Ltd.	0.00	0.00
007	Kanti Bijlee Utpadan Nigam Ltd.	0.00	0.00
008	Bhartiya Rail Bijlee Company Ltd.	0.00	0.00
009	Patratu Vidyut Utpadan Nigam Ltd.	0.00	0.00
010	NTPC Mining Limited	0.00	0.00
011	THDC Ltd.	0.00	0.00
012	NEEPCO Ltd	0.00	0.00
013		0.00	0.00
014	**Total**	**0.00**	**0.00**
015	**Share application money pending allotment (Joint Venture)**	**0.00**	**0.00**
016	Utility Powertech Ltd.	0.00	0.00
017	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
018	NTPC-SAIL Power Company Ltd.	0.00	0.00
019	NTPC-Tamil Nadu Energy Company Ltd.	0.00	0.00
020	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
021	Aravali Power Company Private Ltd.	0.00	0.00
022		0.00	0.00
023	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
024	Meja Urja Nigam Private Limited	0.00	0.00
025	BF-NTPC Energy Systems Ltd.	0.00	0.00
026	Anushakti Vidhyut Nigam Ltd.	0.00	0.00
027	Nabinagar Power Generating Company Ltd.	0.00	0.00
028	Energy Efficiency Services Ltd.	0.00	0.00
029	National High Power Test Labortory Private Ltd.	0.00	0.00
030		0.00	0.00
031	CIL NTPC Urja Private Ltd.	0.00	0.00
032	Trincomalee Power Company Ltd.	0.00	0.00
033	Hindustan Urvarak & Rasayan Limited	0.00	0.00
034	Bangladesh-India Friendship Power Company Private Ltd.	0.00	0.00
035	**Sub Total**	**0.00**	**0.00**
036		0.00	0.00
037	Claims Recoverable	0.00	0.00
038	Finance Lease Recoverable	0.00	0.00
039	Mine Closure Deposit	0.00	0.00
040	Financial Deposit	0.00	0.00
041		0.00	0.00
042	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Non-current Assets**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	**CAPITAL ADVANCES**	**0.00**	**0.00**
004	SECURED	0.00	0.00
005	Unsecured	0.00	0.00
006	COVERED BY BANK GUARANTEE	1,938,765.00	0.00
007	OTHERS	0.00	0.00
008	CONSIDERED DOUBTFUL	0.00	0.00
009	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
010	**Sub-Total**	**1,938,765.00**	**0.00**
011		0.00	0.00
012	Advances other than capital advances	0.00	0.00
013	SECURITY DEPOSITS	15,589,593.00	21,999,250.00
019	Advances to Related parties	0.00	0.00
022	**Advances to Contractors & Suppliers**	**0.00**	**0.00**
023	SECURED	0.00	0.00
024	UNSECURED	0.00	0.00
025	CONSIDERED DOUBTFUL	0.00	0.00
026	LESS: ALLOWANCE FOR BAD & DOUBTFUL ADVANCES	0.00	0.00
027	**Sub Total**	**15,589,593.00**	**21,999,250.00**
028	RECEIVABLE FROM MCP ESCROW A/C	0.00	0.00
029	Pre Paid expenses	0.00	0.00
039	ADVANCE TAX & TAX DEDUCTED AT SOURCE	1,858,240.31	1,617,714.31
040	LESS - PROVISION FOR CURRENT TAX	0.00	0.00
041		0.00	0.00
042	**Sub Total**	**1,858,240.31**	**1,617,714.31**
043	DEFERRED PAYROLL EXPENSES (SECURED)	5,127,659.62	5,225,478.26
044	DEFERRED PAYROLL EXPENSES (UNSECURED)	1,151,866.42	1,797,469.01
045	**Sub Total**	**6,279,526.04**	**7,022,947.27**
046	DEFERRED FOREIGN CURRENCY FLUCTUATION ASSET	-2,000.00	-2,000.00
049		0.00	0.00
050	**Total**	**25,664,124.35**	**30,637,911.58**
051		0.00	0.00
052		0.00	0.00
062	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
064		0.00	0.00
065	NTPC GE Power Services Pvt.Ltd.	0.00	0.00
066		0.00	0.00
067	Ratnagiri Gas & Power Private Ltd.	0.00	0.00
068	Aravali Power Company Private Ltd	0.00	0.00
069	NTPC-SCCL Global Ventures Private Ltd.	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 12 TO THE FS-NCA-OTHER NON-CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
070	NTPC BHEL Power Projects Private Ltd.	0.00	0.00
071	Meja Urja Nigam Private Limited	0.00	0.00
072	Nabinagar Power Generating Company Ltd.	0.00	0.00
073	National High Power Test Labortory Private Ltd.	0.00	0.00
075	CIL NTPC Urja Private Ltd.	0.00	0.00
077		0.00	0.00
078	**Related Party (Adv)**	**0.00**	**0.00**
079	Key Management personel	0.00	0.00
080	Subsidiary companies	0.00	0.00
081	Joint Venture companies	0.00	0.00
082	Contractors	0.00	0.00
083	Others	0.00	0.00
085		0.00	0.00
086	**Total**	**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 13 TO THE FS-CA-INVENTORIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**INVENTORIES**	**0.00**	**0.00**
002		**0.00**	**0.00**
003	Coal	0.00	0.00
004	Fuel oil	0.00	0.00
005	Naphtha	0.00	0.00
006	Stores and spares	512,759,095.91	500,480,600.35
007	Chemicals & consumables	33,773,415.72	31,918,943.76
008	Loose tools	5,797,388.68	5,927,530.71
009	Others	43,587,145.09	40,764,761.30
010		0.00	0.00
011		0.00	0.00
012	**Sub Total**	**595,917,045.40**	**579,091,836.12**
013	Less: Provision for shortages	0.00	0.00
014	Less: Provision for obsolete/ unservicable/dimunition in value of surplus inventory	19,617,171.76	19,364,865.79
016		0.00	0.00
017	**Total**	**576,299,873.64**	**559,726,970.33**
018	**Inventories include material in transit**	**0.00**	**0.00**
019	Coal	0.00	0.00
020	Fuel oil	0.00	0.00
021	Naphtha	0.00	0.00
022	Stores and spares	102,187.00	56,197.92
023	Chemicals & consumables	0.00	0.00
024	Loose tools	0.00	0.00
025	Others	0.00	0.00
026		**0.00**	**0.00**
028		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NTPC

NOTE NO. 14 TO THE FS-CA-OTHER INVESTMENTS

(Amount in ₹)

	As at	No. of shares	Face value	31.03.2024	31.03.2023
001	**CURRENT INVESTMENTS**			**0.00**	**0.00**
002	**(Valuation as per Note 1)**			**0.00**	**0.00**
032	Jhabua Power Limited 8.5% Non convertible debentures - private placement			0.00	0.00
033	Investment in Mutual Funds (Details as under)			0.00	0.00
034	SBI Magnum Insta Cash Fund DDR			0.00	0.00
035	SBI Premier Liquid Fund Super IP-DDR			0.00	0.00
036	SBI SHF Ultra Short Term Fund IP-DDR			0.00	0.00
037	UTI Money Market IP-Direct Growth			0.00	0.00
038	IDBI Liquid plan - Direct Growth			0.00	0.00
039	Canara Robeco Liquid Fund Super IP DDR			0.00	0.00
040	Canara Robeco Treasury Advantage Fund Super IP DDR			0.00	0.00
041	IDBI Liquid Fund DDR			0.00	0.00
042	SBI Premier Liquid fund Direct DDR (Arh Fund)			0.00	0.00
043	UTI Liquid CashPlan - IP - DDR (Arh Funds)			0.00	0.00
044	IDBI Liquid Fund - DDR - (Arh Funds)			0.00	0.00
045	Baroda Liquid Fund - Direct - Growth			0.00	0.00
046				0.00	0.00
047				0.00	0.00
048	**Sub Total**			**0.00**	**0.00**
050				**0.00**	**0.00**
052	**Unquoted Investments**			**0.00**	**0.00**
054				0.00	0.00
056	**TOTAL**			**0.00**	**0.00**
057				0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE RECEIVABLES (current)***	**0.00**	**0.00**
002		0.00	0.00
003	Secured,Considered Good	0.00	0.00
004	Unsecured , considered good	1,445,908.93	0.00
005	Credit impaired	0.00	0.00
006	Unbilled Revenue	0.00	0.00
007	**Sub-Total**	**1,445,908.93**	**0.00**
008	**Total**	**1,445,908.93**	**0.00**
009	Less: Allowance for credit impaired receivables	0.00	0.00
010	**Total**	**1,445,908.93**	**0.00**
012	Less: Discom Clearing	0.00	0.00
014		0.00	0.00
015	**Grand Total**	**1,445,908.93**	**0.00**
016	Other Unsecured	0.00	0.00
017	Long-term trade receivables	0.00	0.00
018	TCS Clearing	-2.33	0.00
019	Discom Clearing	0.00	0.00
228	**Trade Receivable**	**0.00**	**0.00**
230	Not due	0.00	0.00
231	Due	0.00	0.00
232	(i) Undisputed Trade receivables # considered good	1,445,908.93	0.00
233	(ii) Undisputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
234	(iii) Undisputed Trade Receivables # credit impaired	0.00	0.00
235	(iv) Disputed Trade Receivables#considered good	0.00	0.00
236	(v) Disputed Trade Receivables # which have significant increase in credit risk	0.00	0.00
237	(vi) Disputed Trade Receivables # credit impaired	0.00	0.00
238	Unbilled	0.00	0.00
239	**Total**	**1,445,908.93**	**0.00**
240		0.00	0.00
241	**(i) Undisputed Trade receivables # considered good**	**0.00**	**0.00**
242	Less than 6 months	1,445,908.93	0.00
243	6 months -1 year	0.00	0.00
244	1-2 years	0.00	0.00
245	2-3 years	0.00	0.00
246	More than 3 years	0.00	0.00
247	**Sub Total (i)**	**1,445,908.93**	**0.00**
248	**(ii) Undisputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
249	Less than 6 months	0.00	0.00
250	6 months -1 year	0.00	0.00
251	1-2 years	0.00	0.00
252	2-3 years	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 15 TO THE FS-CA-TRADE RECEIVABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
253	More than 3 years	0.00	0.00
254	**Sub Total (II)**	**0.00**	**0.00**
255	**(iii) Undisputed Trade Receivables -credit impaired**	**0.00**	**0.00**
256	Less than 6 months	0.00	0.00
257	6 months -1 year	0.00	0.00
258	1-2 years	0.00	0.00
259	2-3 years	0.00	0.00
260	More than 3 years	0.00	0.00
261	**Sub Total (III)**	**0.00**	**0.00**
262		0.00	0.00
263	**(iv) Disputed Trade Receivables#considered good**	**0.00**	**0.00**
264	Less than 6 months	0.00	0.00
265	6 months -1 year	0.00	0.00
266	1-2 years	0.00	0.00
267	2-3 years	0.00	0.00
268	More than 3 years	0.00	0.00
269	**Sub Total (IV)**	**0.00**	**0.00**
270	**(v) Disputed Trade Receivables # which have significant increase in credit risk**	**0.00**	**0.00**
271	Less than 6 months	0.00	0.00
272	6 months -1 year	0.00	0.00
273	1-2 years	0.00	0.00
274	2-3 years	0.00	0.00
275	More than 3 years	0.00	0.00
276	**Sub Total (V)**	**0.00**	**0.00**
277	**(vi) Disputed Trade Receivables # credit impaired**	**0.00**	**0.00**
278	Less than 6 months	0.00	0.00
279	6 months -1 year	0.00	0.00
280	1-2 years	0.00	0.00
281	2-3 years	0.00	0.00
282	More than 3 years	0.00	0.00
283	**Sub Total (VI)**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 16 TO THE FS-CA-CASH AND CASH EQUIVALENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**CASH & BANK BALANCES**	**0.00**	**0.00**
002	**Cash & Cash Equivalents**	**0.00**	**0.00**
003	Balances with Banks	0.00	0.00
004	Cheques & Drafts on hand	0.00	0.00
005	Cash on hand	0.00	0.00
006	Others (stamps in hand)	40,661.00	40,661.00
007	Bank deposits with original maturity upto three months	0.00	0.00
008	Balances with RBI	0.00	0.00
009		0.00	0.00
011	**Total**	**40,661.00**	**40,661.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 17 TO THE FS-CA-BANK BALANCES OTHER THAN CASH AND CASH EQUIVALENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Bank Balances**	**0.00**	**0.00**
002	Deposits with original maturity of more than three months but not more than twelve months	0.00	0.00
003	Earmarked balances with banks*	0.00	0.00
004	**SubTotal**	**0.00**	**0.00**
005	Interest accrued on deposits	0.00	0.00
006		0.00	0.00
008	**Total**	**0.00**	**0.00**
009		0.00	0.00
010	**Earmarked balances with banks consist of :**	**0.00**	**0.00**
011	Unpaid dividend account balance	0.00	0.00
012	Towards public deposit repayment reserve	0.00	0.00
013	Towards redemption of bonds due for repayment within one year	0.00	0.00
014	Security with Government/other authorities	0.00	0.00
015	Unpaid refund/interest account balance - Tax free bonds/ Bonus Debentures	0.00	0.00
016	Earmarked for RGGVY/DDUGJY/SAUBHAGYA Fund/RDSS	0.00	0.00
017	Earmarked for Flyash Utilisation Reserve Fund	0.00	0.00
018	Deposits with original maturity upto three months as per court orders	0.00	0.00
019	Payment Security Scheme of MNRE NSM (NTPC)	0.00	0.00
020	Payment Security Scheme of MNRE NSM (NVVN)	0.00	0.00
021	Enforcement Directorate of Solar Plant(NVVN)	0.00	0.00
022	Bank guarantee Fund of MNRE (NVVN)	0.00	0.00
023	Others	0.00	0.00
024	Margin Money	0.00	0.00
025		0.00	0.00
026		0.00	0.00
027		0.00	0.00
031	**Total**	**0.00**	**0.00**
032		0.00	0.00
033	Bank deposits with original maturity of less than three months- other than earmarked	0.00	0.00
034	Bank deposits with original maturity of more than three months but not more than twelve months- other than earmarked	0.00	0.00
035	Earmarked bank balances (current account)	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	**Current financial assets - Loans**	**0.00**	**0.00**
002	**Loans (current)-including interest accrued**	**0.00**	**0.00**
004	**Related Parties**	**0.00**	**0.00**
005	Secured	0.00	0.00
006	Un-Secured	0.00	0.00
007	With significant increase in Credit Risk	0.00	0.00
008	Credit impaired	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
011	Secured	5,288,561.78	5,831,499.54
012	Unsecured	11,440,084.98	11,958,942.76
013	With significant increase in Credit Risk	0.00	0.00
014	Credit impaired	0.00	0.00
015	Less : Employee Loans Discounting	0.00	0.00
016	**Loan to State Government in settlement of dues from customers (Unsecured)**	**0.00**	**0.00**
017		0.00	0.00
018	**Others**	**0.00**	**0.00**
019	Secured	0.00	0.00
020	Unsecured	0.00	0.00
021	With significant increase in Credit Risk	0.00	0.00
022	Credit impaired	0.00	0.00
023		**0.00**	**0.00**
024	Less: Allowance for credit impaired loans	0.00	0.00
026		0.00	0.00
027	**Total (Loans)**	**16,728,646.76**	**17,790,442.30**
028		**0.00**	**0.00**
029	**Due from Directors and Officers of the Company**	**0.00**	**0.00**
030	Directors	0.00	0.00
031	Officers	0.00	0.00
032		**0.00**	**0.00**
033	**Loans to related parties include:**	**0.00**	**0.00**
034	i)Key management personel	0.00	0.00
035	ii)Subsidiary companies	0.00	0.00
036	KBUNL	0.00	0.00
037	RGPPL	0.00	0.00
038	NVVN	0.00	0.00
039	iii)Joint Venture companies	0.00	0.00
040	iv)others	0.00	0.00
041		0.00	0.00
060	RPD	0.00	0.00
061	i)Key management personel	0.00	0.00
062	ii)Subsidiary companies	0.00	0.00
063	iii)Joint Venture companies	0.00	0.00
064	iv)Others	0.00	0.00
065		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 18 TO THE FS-CA-LOANS

(Amount in ₹)

		31.03.2024	31.03.2023
	As at	31.03.2024	31.03.2023
098	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Other Financial Assets (current)**	**0.00**	**0.00**
002		0.00	0.00
003	**ADVANCES**	**0.00**	**0.00**
004		**0.00**	**0.00**
005	**Related Parties**	**0.00**	**0.00**
006	Secured	0.00	0.00
007	Un-Secured	-30,600.84	-30,600.84
008	Considered doubtful	0.00	0.00
009		**0.00**	**0.00**
010	**Employees**	**0.00**	**0.00**
012	Unsecured	188,803.00	582,868.00
013	Considered Doubtful	0.00	0.00
014		**0.00**	**0.00**
020	**Others**	**0.00**	**0.00**
021	Secured	0.00	0.00
022	Unsecured	0.00	0.00
023	Considered Doubtful	0.00	0.00
024		**0.00**	**0.00**
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026		**0.00**	**0.00**
033	**Total (Advances)**	**158,202.16**	**552,267.16**
044		**0.00**	**0.00**
045	**Claims Recoverable**	**0.00**	**0.00**
046	Secured	0.00	0.00
047	Unsecured, considered good	1,369,360.12	5,478,273.11
048	Considered Doubtful	0.00	0.00
049	Less:- Allowance for doubtful claims	0.00	0.00
050	Others-Claims Recoverable	0.00	0.00
051		**0.00**	**0.00**
052	Contract Asset- Revenue	0.00	0.00
053	Hedging cost recoverable from beneficiaries	0.00	0.00
054	Derivative MTM Asset	0.00	0.00
055	Finance Lease Receivable	0.00	0.00
056	Mine Closure Deposit	0.00	0.00
057	Financial Deposit	0.00	0.00
059	**Other Accrued Income**	**0.00**	**0.00**
060	Secured Considered Good	0.00	0.00
061	Unsecured , considered good	440,926.12	459,527.55
062	Credit impaired	0.00	0.00
063		0.00	0.00
064	**Sub-Total**	**440,926.12**	**459,527.55**
065	Less: Allowance for credit impaired receivables	0.00	0.00
066	**Total**	**440,926.12**	**459,527.55**
067		0.00	0.00
068	Others*	0.00	0.00
070		0.00	0.00

Signature valid
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GANDHAR GAS POWER PROJECT

NOTE NO. 19 TO THE FS-CA-OTHER FINANCIAL ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
071	**Total**	**1,982,485.40**	**6,490,067.82**
072	* Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc	0.00	0.00
073	**Advances to related parties include:**	**0.00**	**0.00**
074	i)Key management personel	0.00	0.00
075		0.00	0.00
076	iii)Joint Venture companies	0.00	0.00
077		0.00	0.00
078	v)Others	0.00	0.00
079		**0.00**	**0.00**
080	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
081	Related Party (Adv)- Employee	0.00	0.00
082	Related Party (Adv)- Subsidiaries	-30,600.84	-30,600.84
083	Related Party (Adv)- Joint Ventures	0.00	0.00
084		0.00	0.00
085	Related Party (Adv)- Others	0.00	0.00
086		0.00	0.00
090		0.00	0.00
100		0.00	0.00
101	**Total**	**-30,600.84**	**-30,600.84**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT ASSETS**	**0.00**	**0.00**
002	Security Deposits (Unsecured)	0.00	0.00
003	Deposit with Customs, port trust & others*	1,029,542,914.00	1,030,332,534.00
004	**ADVANCES**	**0.00**	**0.00**
005		**0.00**	**0.00**
006	**Related Parties**	**0.00**	**0.00**
007	Secured	0.00	0.00
008	Un-Secured	0.00	608,555.00
009	Considered doubtful	0.00	0.00
010		**0.00**	**0.00**
011	**Employees(including imprest)**	**0.00**	**0.00**
012	Secured	0.00	0.00
013	Unsecured	79,776.00	214,868.00
014	Considered Doubtful	0.00	0.00
015		**0.00**	**0.00**
016	**Contractors & Suppliers**	**0.00**	**0.00**
017	Secured	0.00	0.00
018	Unsecured	5,893,538.00	3,531,613.00
019	Considered Doubtful	0.00	0.00
020		0.00	0.00
021	**Others****	**0.00**	**0.00**
022	Secured	0.00	0.00
023	Unsecured	0.00	165,000.00
024	Considered Doubtful	0.00	0.00
025	Less: Allowance for bad & doubtful advances	0.00	0.00
026	Receivable from MCP Escrow A/c	0.00	0.00
027	Deferred Payroll Expenses (Secured)	675,176.28	735,488.28
028	Deferred Payroll Expenses (Unsecured)	746,320.56	646,470.90
029	**Sub-total**	**1,421,496.84**	**1,381,959.18**
030	**Interest accrued on :**	**0.00**	**0.00**
031	Advances to contractors	0.00	0.00
032		**0.00**	**0.00**
033	**Claims Recoverable**	**0.00**	**0.00**
034	Secured	0.00	0.00
035	Unsecured, considered good	45.00	4,420.00
036	Considered Doubtful	0.00	0.00
037	Less:- Allowance for doubtful claims	0.00	0.00
038		**0.00**	**0.00**
039	Deferred premium on forward exchange contract/ Option Assets	0.00	0.00
041		0.00	0.00
042	Others	567,931.55	421,287.00
043		0.00	0.00
045	**Total (Other Current Assets)**	**1,037,505,701.39**	**1,036,660,236.18**
046	**Include Prepaid Expenses	0.00	[illegible]5,000.00
047	*Includes sales tax/Entry tax/VAT deposited under protest with Sales Tax Authorities	3,825,379.00	[illegible]

Signature valid

Digitally signed by [illegible]
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 20 TO THE FS-CA-OTHER CURRENT ASSETS (Amount in ₹)

	As at	31.03.2024	31.03.2023
048	*Includes deposited with courts	1,025,692,535.00	1,025,692,535.00
049	*Includes deposited with LIC for annuity payments	0.00	0.00
050	* Includes deposits with WRD / against BG in r/o finance lease	0.00	0.00
051	Other include amount recoverable from contractors and other parties towards hire charges, rent/electricity etc.	0.00	0.00
053	**Advances to related parties include:**	**0.00**	**0.00**
054	i)Key management personal	0.00	0.00
055	ii)Subsidiary companies	0.00	0.00
056	iii)Joint Venture companies	0.00	0.00
057	Contractors	0.00	0.00
058	Others	0.00	0.00
059		0.00	0.00
060	Advances include amount due from the following Private Companies in which Directors of the Company are also Directors in such Companies	0.00	0.00
061		**0.00**	**0.00**
062		0.00	0.00
063	Related Party (Adv)- Employee	0.00	0.00
064	Related Party (Adv)- Subsidiaries	0.00	0.00
065	Related Party (Adv)- Joint Venture	0.00	608,555.00
066		0.00	0.00
067		0.00	0.00
068	**Total**	**0.00**	**608,555.00**
069		0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

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GANDHAR GAS POWER PROJECT

NOTE NO. 21 TO THE FS-ASSETS HELD FOR SALE

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**ASSET HELD FOR SALE**	**0.00**	**0.00**
002		0.00	0.00
003	Assets held for Sale	0.00	150,702.59
004		0.00	0.00
005	**Total**	**0.00**	**150,702.59**
031		0.00	0.00
032	**Assets held for sale includes:-**	**0.00**	**0.00**
033		0.00	0.00
034	Land	0.00	0.00
035	Building	0.00	0.00
036	Plant and equipment	0.00	0.00
037	Other assets	0.00	150,702.59
038	**Total**	**0.00**	**150,702.59**
039		0.00	0.00
040		0.00	0.00
041		0.00	0.00
042		0.00	0.00
043		0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 22 TO THE FS--REGULATORY DEFERRAL ACCOUNT DEBIT BALANCES **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	On account of Exchange Differences	0.00	0.00
002	On account of employee benefit exp	0.00	0.00
003	Regulatory deferred account - deferred	0.00	0.00
004	Deferred asset for ash transportation	0.00	0.00
005	Deferred asset for Arbitration Award	0.00	0.00
008		0.00	0.00
009	**Total**	**0.00**	**0.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 23 TO THE FS-EQUITY-EQUITY SHARE CAPITAL (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHARE CAPITAL**	**0.00**	**0.00**
002	**Equity Share Capital**	**0.00**	**0.00**
003	**Authorised**	**0.00**	**0.00**
004	16,60,00,00,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	0.00	0.00
005	**Issued,Subscribed and fully Paid-up**	**0.00**	**0.00**
006	9,69,66,66,134 equity shares of Rs.10/- (Pv. Year 9,894,557,280 equity shares of Rs.10/- each)	0.00	0.00
007		**0.00**	**0.00**
008	**Total**	**0.00**	**0.00**
009	During FY 2018-19, the company has issued 1,649,092,860 equity shares of Rs.10/- each as fully paid bonus shares	0.00	0.00
010	The holders of the equity shares are entitled to receive dividends as declared from time to time, and are entitled to one vote per share at meetings of the company.	0.00	0.00
011	Details of shareholders holding more than 5% shares in the company	0.00	0.00
012	- President of India	0.00	0.00
013	No. of Shares	0.00	0.00
014	% of holding	0.00	0.00
015	- Life Insurance Corporation of India/ICICI Prudential Mutual Fund	0.00	0.00
016	No. of Shares	0.00	0.00
017	% of holding	0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
001	RESERVE AND SURPLUS	0.00	0.00
002		**0.00**	**0.00**
003	**Capital Reserve**	**0.00**	**0.00**
004	As per last financial statements	0.00	0.00
006	Add : Grants received during the year	0.00	0.00
007	Add: Transfer from Surplus	0.00	0.00
008	Less: Write back during the year/period	0.00	0.00
009	Less: Adjustments during the year/period	0.00	0.00
010	**SUB-TOTAL**	**0.00**	**0.00**
011		0.00	0.00
017		0.00	0.00
018	**SECURITIES PREMIUM ACCOUNT**	**0.00**	**0.00**
019	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
020	ADD: ADDITIONS DURING THE YEAR/PERIOD	0.00	0.00
021	LESS: ADJUSTMENTS DURING THE YEAR/PERIOD	0.00	0.00
022	**SUB-TOTAL**	**0.00**	**0.00**
023	**BONDS REDEMPTION RESERVE**	**0.00**	**0.00**
024	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
025	ADD: TRANSFER FROM SURPLUS	0.00	0.00
026	LESS: TRANSFER TO SURPLUS ON REDEMPTION	0.00	0.00
027	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
028	**SUB-TOTAL**	**0.00**	**0.00**
029	**CAPITAL REDEMPTION RESERVE**	**0.00**	**0.00**
030	As per last financial statements	0.00	0.00
031	Add: Transfer from Surplus	0.00	0.00
032	Less: Transfer to surplus on redemption	0.00	0.00
033	Less: Adjustments during the year/ period	0.00	0.00
034	**Sub-Total**	**0.00**	**0.00**
035	**Share Application money pending Allotment**	**0.00**	**0.00**
036	As per last financial statements	0.00	0.00
037	Add: Addition during the year	0.00	0.00
038	Less: Utilised for allotment during the year	0.00	0.00
039	Less: Adjustments during the year/ period	0.00	0.00
040	**SUB-TOTAL**	**0.00**	**0.00**
046	**FLY-ASH UTILISATION RESERVE FUND**	**0.00**	**0.00**
047	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
048	TRANSFERRED TO CC	0.00	0.00
049	ADD:TRANSFER FROM REVENUE FROM OPERATIONS	0.00	0.00
050	ADD:TRANSFER FROM OTHER INCOME	0.00	0.00
051	LESS: UTILISED DURING THE YEAR	0.00	0.00
052	TANGIBLE ASSETS	0.00	0.00
053	EMPLOYEE BENEFIT EXPENSES	0.00	0.00
054	GENERATION,ADMN. AND OTHER EXPENSES	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY (Amount in ₹)

	As at	31.03.2024	31.03.2023
055	TAX EXPENSES	0.00	0.00
056	**SUB-TOTAL**	**0.00**	**0.00**
057	Self Insurance Reserve	0.00	0.00
058	As per last financial statements	0.00	0.00
059	Add: Addition during the year	0.00	0.00
060	Less: Utilised for allotment during the year	0.00	0.00
061	Less: Adjustments during the year/ period	0.00	0.00
062	SUB-TOTAL	0.00	0.00
063	**SPECIAL ALLOWANCE RESERVE FUND**	**0.00**	**0.00**
064	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
065	ADD: ADDITION DURING THE YEAR	0.00	0.00
066	LESS: UTLISED FOR ALLOTMENT DURING THE YEAR	0.00	0.00
067	LESS: ADJUSTMENTS DURING THE YEAR/ PERIOD	0.00	0.00
068	**SUB-TOTAL**	**0.00**	**0.00**
069	**CORPORATE SOCIAL RESPONSIBILITY (CSR) RESERVE**	**0.00**	**0.00**
070	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
071	ADD : TRANSFER FROM SURPLUS	0.00	0.00
072	LESS:-WRITE BACK DURING THE YEAR	0.00	0.00
073	**SUB-TOTAL**	**0.00**	**0.00**
074	**GENERAL RESERVE**	**0.00**	**0.00**
075	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
076	ADD: TRANSFER FROM SURPLUS	0.00	0.00
077	LESS: TRANSFER TO SURPLUS	0.00	0.00
078	LESS: WRITE BACK DURING THE YEAR /PERIOD	0.00	0.00
079	LESS: ADJUSTMENTS DURING THE YEAR /PERIOD	0.00	0.00
080	**SUB-TOTAL**	**0.00**	**0.00**
081		**0.00**	**0.00**
082	**RETAINED EARNINGS**	**0.00**	**0.00**
083	AS PER LAST FINANCIAL STATEMENTS	77,528,111,646.58	72,975,447,904.09
084	ADD(LESS):-CHANGES IN ACCOUNTING POLICY / PRIOR PERIOD ERRORS	0.00	0.00
085	ADD(LESS):-PROFIT (LOSS) AFTER TAX FOR THE YEAR FROM STATEMENT OF PROFIT & LOSS	3,973,973,470.01	4,552,663,742.49
087	ADD: WRITE BACK FROM BOND REDEMPTION RESERVE	0.00	0.00
088	ADD: WRITE BACK FROM CAPITAL RESERVE	0.00	0.00
089	ADD: WRITE BACK FROM FOREIGN PROJECT RESERVE	0.00	0.00
090	ADD: WRITE BACK FROM CSR RESERVE	0.00	0.00
091	ADD: WRITE BACK FROM GENERAL RESERVE	0.00	0.00
093	LESS: TRANSFER TO BONDS REDEMPTION RESERVE	0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 24 TO THE FS-EQUITY-OTHER EQUITY **(Amount in ₹)**

	As at	31.03.2024	31.03.2023
094	LESS: TRANSFER TO SPECIAL ALLOWANCE RESERVE FUND	0.00	0.00
095	LESS: TRANSFER TO FOREIGN PROJECT RESERVE	0.00	0.00
096	LESS:TRANSFER TO CAPITAL RESERVE	0.00	0.00
097	LESS:TRANSFER TO CSR RESERVE	0.00	0.00
098	LESS:TRANSFER TO GENERAL RESERVE	0.00	0.00
099	LESS:INTERIM DIVIDEND PAID	0.00	0.00
100	LESS:TAX ON INTERIM DIVIDEND PAID	0.00	0.00
101	LESS:FINAL DIVIDEND PAID	0.00	0.00
102	LESS:TAX ON FINAL DIVIDEND PAID	0.00	0.00
103	LESS: ISSUE OF BONUS DEBENTURE	0.00	0.00
104	LESS: TAX ON ISSUE OF BONUS DEBENTURE	0.00	0.00
105	**SUB-TOTAL**	**81,502,085,116.59**	**77,528,111,646.58**
110		0.00	0.00
111	**REMEASUREMENT OF DEFINED BENEFIT PLANS**	**0.00**	**0.00**
112	AS PER LAST FINANCIAL STATEMENTS	-48,639,389.67	-44,617,290.26
113	ADD/(LESS):- ACTUARIAL GAINS/LOSS THROUGH OCI	1,693,645.72	-4,022,099.41
114	**SUB-TOTAL**	**-46,945,743.95**	**-48,639,389.67**
115		0.00	0.00
116	**FVTOCI Reserve**	**0.00**	**0.00**
117	AS PER LAST FINANCIAL STATEMENTS	0.00	0.00
118	ADD(LESS):-NET GAIN/LOSS OF EQUITY INSTRUMENTS THROUGH OCI	0.00	0.00
119	**Sub-Total**	**0.00**	**0.00**
120		**0.00**	**0.00**
121	**Total Other equity**	**81,455,135,372.64**	**77,479,472,256.91**
122		0.00	0.00
123		0.00	0.00
124		0.00	0.00
125		0.00	0.00
126		0.00	0.00
127		0.00	0.00
128	The fly ash utilization reserve fund is controlled at Corporate Centre	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM BORROWINGS**	**0.00**	**0.00**
002	**Bonds**	**0.00**	**0.00**
003	**Secured**	**0.00**	**0.00**
004	7.37 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3A).	0.00	0.00
005	7.62 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2035 (Fifty Sixth Issue - Public Issue - Series 3 B).	0.00	0.00
006	8.61% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2034 (Fifty First Issue C - Private Placement)	0.00	0.00
007	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3A)	0.00	0.00
008	8.91% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2033 (Fiftieth Issue - Public Issue - Series 3B)	0.00	0.00
009	7.37% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 14th December 2031 (Sixty Sixth Issue - Private Placement)	0.00	0.00
010	7.49% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 7th November 2031 (Sixty Fourth Issue - Private Placement)	0.00	0.00
011	7.28 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series	0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2024	31.03.2023
	2A)		
012	7.53 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2030 (Fifty Sixth Issue - Public Issue - Series 2 B).	0.00	0.00
013	7.32% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 17 July 2029 (Sixty Ninth Issue - Private Placement)	0.00	0.00
014	8.63% Tax free secured non-cumulative non-convertible redeemable bonds of ₹ 10,00,000/- each redeemable at par in full on 4th March 2029 (Fifty First Issue B - Private Placement)	0.00	0.00
015	8.30% Secured non-cumulative non-convertible redeemable taxable bonds of Rs 10,00,000/- each redeemable at par in full on 15 January 2029 (Sixty Seventh Issue - Private Placement)	0.00	0.00
016	8.48% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2A)	0.00	0.00
017	8.73% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2028 (Fiftieth Issue - Public Issue - Series 2B)	0.00	0.00
018	7.47% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 16th September 2026 (Sixty Third Issue - Private Placement)	0.00	0.00
019	7.58% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in	0.00	0.00

Signature valid

	As at	31.03.2024	31.03.2023
	full on 23rd August 2026 (Sixty Second Issue - Private Placement)		
020	8.05% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 5th May 2026 (Sixtieth Issue - Private Placement)	0.00	0.00
021	8.19% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 15th December 2025 (Fifty Seventh Issue - Private Placement)	0.00	0.00
022	7.11 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1A).	0.00	0.00
023	7.36 % Tax free secured non-cumulative non-convertible redeemable bonds-2015 of Rs. 1,000/- each redeemable at par in full on 5th October 2025 (Fifty Sixth Issue - Public Issue - Series 1 B).	0.00	0.00
024	7.15% Tax free secured non-cumulative non-convertible redeemable bonds - 2015 of Rs. 10,00,000/- each redeemable at par in full on 21st August 2025 (Fifty Fifth Issue - Private Placement)	0.00	0.00
025	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 22nd September 2024 (53rd Issue - private placement)	0.00	0.00
026	9.34% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 24th March 2024 (Fifty Second Issue - private placement)	0.00	0.00
027	8.19% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 10,00,000/- each redeemable at	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

	As at	31.03.2024	31.03.2023
	par in full on 4th March 2024 (Fifty First Issue A - Private Placement)		
028	8.41% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1A)	0.00	0.00
029	8.66% Tax free secured non-cumulative non-convertible redeemable bonds - 2013 of ₹ 1000/- each redeemable at par in full on 16th December 2023 (Fiftieth Issue - Public Issue - Series 1B)	0.00	0.00
030	9.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual instalments thereafter upto the end of 15th year respectively commencing from 4th May 2023 and ending on 4th May 2027 (Forty fourth issue - private placement)VII	0.00	0.00
031	8.48% Secured non-cumulative non-nonvertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 1st May 2023 (Seventeenth issue - private placement)I	0.00	0.00
032	8.80% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th April 2023 (Forty ninth issue -private placement	0.00	0.00
033	8.49% Secured non-cumulative non-convertible redeemable taxable fully paid-up bonus debentures of Rs. 12.50 each redeemable at par in three annual instalments of Rs. 2.50, Rs. 5.00 and Rs. 5.00 at the end of 8th year, 9th year and 10th year on 25th March 2023, 25th March 2024 and 25th March 2025 respectively (Fifty Fourth Issue -Bonus Debentures)X - (refer Note 5 d)	0.00	0.00
034	8.73% Secured non-cumulative	0.00	0.00

Signature valid

	As at	31.03.2024	31.03.2023
	non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 07th March 2023 (Forty eighth issue - private placement)		
035	9.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each with five equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 11th year and in annual installments thereafter upto the end of 15th year respectively commencing from 25th January 2023 and ending on 25th January 2027 (Forty second issue- private placement)III	0.00	0.00
036	8.84% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th October 2022 (Forty seventh issue- private placement)VII	0.00	0.00
037	7.93% Secured non-cumulative non-convertible redeemable taxable bonds of 10,00,000/- each redeemable at par in full on 03 May 2022 (66th Issue - Private Placement)	0.00	0.00
038	6.72% Secured non-cumulative non-convertible redeemable taxable bonds of Rs. 10,00,000/- each redeemable at par in full on 24th November 2021 (Sixty Fifth Issue - Private Placement)	0.00	0.00
039	8.10% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 30,00,000/- each redeemable at par in three equal separately transferable redeemable principal parts (STRPP) at the end of 5th year, 10th year & 15th year on 27th May 2021, 27th May 2026 and 27th May 2031 respectively (Sixty First Issue- Private Placement)	0.00	0.00
040	8.33% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 24th February 2021	0.00	0.00

Signature valid

	As at	31.03.2024	31.03.2023
	(Fifty Ninth Issue - Private Placement).		
042	8.93% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 19th January 2021 Thirty seventh issue - private placement)III	0.00	0.00
043	8.18% Secured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 31st December 2020 (Fifty Eight Issue - Private Placement).	0.00	0.00
044	8.73 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 31st March 2020 (Thirty third issue- private placement)III	0.00	0.00
045	8.78 % Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 9th March 2020 (Thirty first issue- private placement)III	0.00	0.00
046	11.25% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in five equal annual installments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - private placement)III	0.00	0.00
047	7.89% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 5th May 2019 (Thirtieth issue - private placement)III	0.00	0.00
048	8.65% Secured non-cumulative non-convertible redeemable taxable bonds of ₹10,00,000/- each redeemable at par in full on 4th February 2019 (Twenty ninth issue - private placement)III	0.00	0.00
049	7.50% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2024	31.03.2023
	on 12th January 2019 (Nineteenth issue - private placement)III		
050	11% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21st November 2018 (Twenty eighth issue - private placement)III	0.00	0.00
051	9.3473% Secured non-cumulative non-convertible redeemable taxable bonds of ₹15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 20th July 2018 and ending on 20th July 2032 (Forty sixth issue - private placement)VII	0.00	0.00
052	9.4376% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 16th May 2018 and ending on 16th May 2032 (Forty fifth issue - private placement)VII	0.00	0.00
053	8.00% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 10th April 2018 (Sixteenth issue -private placement)I	0.00	0.00
054	9.2573% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 2nd March 2018 and ending on 2nd March 2032 (Forty third issue - private placement)III	0.00	0.00
055	9.6713% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2024	31.03.2023
	of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 23rd December 2017 and ending on 23rd December 2031 (Forty first issue - private placement)III)		
056	9.558% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 29th July 2017 and ending on 29th July 2031(Fourtieth issue-private placement)III)	0.00	0.00
057	9.3896% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 9th June 2017 and ending on 9th June 2031(Thirty ninth issue-private placement)III)	0.00	0.00
058	9.17% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 22nd March 2017 and ending on 22nd March 2031(Thirty eighth issue-private placement)III)	0.00	0.00
059	8.8086% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th	0.00	0.00

Signature valid

	As at	31.03.2024	31.03.2023
	year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th December 2016 and ending on 15th December 2030 (Thirty sixth issue - private placement)III		
060	8.785% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 15th September 2016 and ending on 15th September 2030 (Thirty fifth issue - private placement)III	0.00	0.00
061	8.71% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 10th June 2016 and ending on 10th June 2030 (Thirty fourth issue - private placement)III	0.00	0.00
062	8.8493% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 15,00,000/- each with fifteen equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of 6th year and in annual installments thereafter upto the end of 20th year respectively commencing from 25th March 2016 and ending on 25th March 2030 (Thirty second issue - private placement)III	0.00	0.00
063	9.37% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue -	0.00	0.00

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Date: 2024.11.19
Reason:
Location:

	As at	31.03.2024	31.03.2023
	private placement)III		
065	9.06% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 70,00,000/- each with fourteen separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - private placement)III	0.00	0.00
066	8.6077% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - private placement)IV	0.00	0.00
067	8.3796% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - private placement)IV	0.00	0.00
068	8.1771% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - private placement)IV	0.00	0.00
069	7.7125% Secured non-cumulative non-convertible redeemable taxable bonds of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - private placement)V	0.00	0.00
070	7.552% Secured non-cumulative non-convertible redeemable taxable bonds	0.00	0.00

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	As at	31.03.2024	31.03.2023
	of ₹ 20,00,000/- each with twenty equal separately transferable redeemable principal parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth issue - private placement)VI		
071	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each with ten equal separately transferable redeemable principal parts (STRPP) redeemable at par at the end of the 6th year and in annual installments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth issue - Part B - private placement)VIII	0.00	0.00
072	9.55% Secured non-cumulative non-convertible taxable redeemable bonds of ₹ 10,00,000/- each redeemable at par in ten equal annual installments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth issue -Part A - private placement)VIII	0.00	0.00
075		0.00	0.00
076		0.00	0.00
077		0.00	0.00
078		0.00	0.00
079		0.00	0.00
080		0.00	0.00
081		0.00	0.00
082	**Sub Total**	**0.00**	**0.00**
083	**Unsecured**	**0.00**	**0.00**
084	6.55% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 17 April 2023 (Seventieth issue - Private Placement)	0.00	0.00
085	6.29% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 11 April 2031 (Seventy First issue - Private Placement)	0.00	0.00
086	5.45% Unsecured non-cumulative non convertible redeemable taxable bonds	0.00	0.00

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NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
	of ₹ 10,00,000/- each redeemable at par in full on 15 October 2025 (Seventy Second Issue - Private Placement)		
087	6.43% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 27 January 2031 (Seventy Third Issue - Private Placement)	0.00	0.00
088	6.87% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 21 April 2036 (Seventy Fourth Issue - Private Placement)	0.00	0.00
089	6.69% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 13 September 2031 (Seventy Fifth Issue - Private Placement)	0.00	0.00
090	6.74% Unsecured non-cumulative non-convertible redeemable taxable bonds of Rs.10,00,000/- each redeemable at par in full on 14 April 2032 (Seventy Sixth Issue - Private Placement)	0.00	0.00
091	5.78% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 29 April 2024 (Seventy Seventh Issue - Private Placement)	0.00	0.00
092	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 10,00,000/- each redeemable at par in full on 25 August 2032 (Seventy Eighth Issue - Private Placement)	0.00	0.00
093	7.44% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 10,00,000/- each redeemable at par in full on 15 April 2033 (Seventy Ninth Issue - Private Placement)	0.00	0.00
094	7.35% Unsecured non-cumulative non-convertible redeemable taxable bonds of ` 1,00,000/- each redeemable at par in full on 17 April 2026 (Eightieth Issue - Private Placement)	0.00	0.00
095	7.48% Unsecured non-cumulative non-convertible redeemable taxable bonds of ₹ 1,00,000/- each redeemable at par in full on 21 March 2026 (Eighty First Issue - Private Placement)	0.00	0.00
096		0.00	0.00
097		0.00	0.00
098		0.00	0.00
099		0.00	0.00
100	**Sub-total**	**0.00**	**0.00**
101	**Total**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
102	**Foreign Currency Notes-Unsecured**	**0.00**	**0.00**
103	4.50% Fixed Rate Notes Due for repayment on 19th March 2028	0.00	0.00
104	2.75% Fixed rate notes due for repayment on 1st February 2027	0.00	0.00
105	4.25 % Fixed rate notes due for repayment on 26th February 2026	0.00	0.00
106	4.375% Fixed Rate Note due for repayment on 26th November 2024	0.00	0.00
107	4.75 % Fixed Rate Notes due for repayment on 3rd Oct 2022	0.00	0.00
108	7.25 % Fixed green global INR denominated bonds due on 3 May, 2022	0.00	0.00
109	7.375 % Fixed green global INR denominated bonds due on 10 August 2021	0.00	0.00
110	5.625% Fixed Rate Notes due for repayment on 14th July 2021	0.00	0.00
111	3.75 % Fixed rate notes due for repayment on 03 April 2024	0.00	0.00
112		0.00	0.00
113		0.00	0.00
114		0.00	0.00
115	**Sub Total**	**0.00**	**0.00**
116	**Term Loans**	**0.00**	**0.00**
117	**From Banks**	**0.00**	**0.00**
118	**Secured**	**0.00**	**0.00**
119	Rupee Loans	0.00	0.00
120	**Unsecured**	**0.00**	**0.00**
121	Foreign Currency Loans	0.00	0.00
122	Rupee Loans	0.00	0.00
123	**From Others**	**0.00**	**0.00**
124	**Secured**	**0.00**	**0.00**
125	Rupee Loans	0.00	0.00
126	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
127	**Unsecured**	**0.00**	**0.00**
128	Foreign Currency loans (guaranteed by GOI)	0.00	0.00
129	Other Foreign currency loans	0.00	0.00
131	Rupee Loans	0.00	0.00
132	**Deposits**	**0.00**	**0.00**
133	**Unsecured**	**0.00**	**0.00**
134	Fixed Deposits	0.00	0.00
135	**Others**	**0.00**	**0.00**
136	**Unsecured**	**0.00**	**0.00**
137	Bonds Application Money Pending Allotment	0.00	0.00
138	**Sub-total**	**0.00**	**0.00**
139	**Total**	**0.00**	**0.00**
140	Less:- Interst accrued but not due on secured	0.00	0.00

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GANDHAR GAS POWER PROJECT

NOTE NO. 25 TO THE FS-NCL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
	borrowings		
141	Less:- Interst accrued but not due on unsecured borrowings	0.00	0.00
142	Less - Current maturities of long term borrowings	0.00	0.00
143	Bonds-Secured	0.00	0.00
144	Fixed Rate Notes	0.00	0.00
146	Foreign currency loans from Banks- unsecured	0.00	0.00
147	Rupee loans from banks- Secured	0.00	0.00
148	Rupee loans from banks- unsecured	0.00	0.00
149	Rupee Term loan from Others - Secured	0.00	0.00
150	Foreign currency loans from others- unsecured (Guaranteed by GOI)	0.00	0.00
151	Other foreign currency loans from others- unsecured	0.00	0.00
152	Rupee loans from others- unsecured	0.00	0.00
153		0.00	0.00
154		0.00	0.00
155		0.00	0.00
156		0.00	0.00
157		0.00	0.00
158		0.00	0.00
159		0.00	0.00
160		0.00	0.00
161		0.00	0.00
201	**Total**	**0.00**	**0.00**

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Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 26 TO THE FS-NCL-LEASE LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Non-current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	**Lease liabilities**	**0.00**	**0.00**
003	Long term maturities of Finance Lease Liabilities (Secured) IX	0.00	0.00
004	Long term maturities of Finance Lease Liabilities (Unsecured) X	0.00	0.00
005	**Sub-Total**	**0.00**	**0.00**
006	**Less: current maturities of lease liabilities**	**0.00**	**0.00**
007	Finance Lease obligations - secured	0.00	0.00
008	Finance Lease obligations - unsecured	0.00	0.00
009	**Sub-Total**	**0.00**	**0.00**
011	**Total**	**0.00**	**0.00**

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NOTE NO. 27 TO THE FS-NCL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES(NON CURRENT)**	**0.00**	**0.00**
002	**For Goods and Services**	**0.00**	**0.00**
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005		0.00	0.00
007	**Total**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 28 TO THE FS-NCL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (NON-CURRENT)**	**0.00**	**0.00**
002	Payable for Capital Expenditure	0.00	0.00
003	- Micro & Small Enterprises	0.00	0.00
004	- Others	0.00	0.00
005	Contractual Obligations	2,170,177.20	1,070,757.94
006	Others	0.00	0.00
007	Deposits from contractors and others	0.00	0.00
008		0.00	0.00
009		0.00	0.00
011	**Total**	**2,170,177.20**	**1,070,757.94**
020		0.00	0.00
021	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
022	- Micro & Small Enterprises	0.00	0.00
023	- Others	0.00	0.00
024	**Sub-total**	**0.00**	**0.00**
025	**Contractual Obligations**	**0.00**	**0.00**
026	- Micro & Small Enterprises	1,326,349.89	160,119.74
027	- Others	843,827.31	910,638.20
028	**Sub-total**	**2,170,177.20**	**1,070,757.94**
029	**Total (24+28)**	**2,170,177.20**	**1,070,757.94**
030		0.00	0.00

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 29 TO THE FS-NCL-PROVISIONS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**LONG TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening Balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
006		0.00	0.00
007	**Others**	**0.00**	**0.00**
008	**i) Mine Closure Provision**	**0.00**	**0.00**
009	Opening Balance	0.00	0.00
010	Additions during the year	0.00	0.00
011	Amounts adjusted during the year	0.00	0.00
012	Amounts reversed during the year	0.00	0.00
013	**Closing Balance**	**0.00**	**0.00**
014		0.00	0.00
015	**ii) Stripping Activity Adjustments**	**0.00**	**0.00**
016	Opening Balance	0.00	0.00
017	Additions during the year	0.00	0.00
018	Amounts adjusted during the year	0.00	0.00
019	Amounts reversed during the year	0.00	0.00
020	**Closing Balance**	**0.00**	**0.00**
021		0.00	0.00
024		0.00	0.00
026	**TOTAL**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

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NOTE NO. 30 TO THE FS-NCL-DEFERRED TAX LIABILITIES (NET)

(Amount in ₹)

	As at	Opening Balance on 01.04.2023	Addition	Closing Balance on 31.03.2024
001	**DEFERRED TAX LIABILITIES (NET)**			
002	Difference of book depreciation and tax depreciation	0.00	0.00	0.00
003	Less: Deferred tax assets			
004	Provisions & Other disallowances for tax purposes	0.00	0.00	0.00
005	Unabsorbed Depreciation	0.00	0.00	0.00
006	Disallowances u/s 43B of the Income Tax Act, 1961	0.00	0.00	0.00
007	Others	0.00	0.00	0.00
008	Opening Balance	0.00	0.00	0.00
009	Additions during the year	0.00	0.00	0.00
010	Amounts adjusted during the year	0.00	0.00	0.00
011	Amounts reversed during the year	0.00	0.00	0.00
012	Closing Balance	0.00	0.00	0.00
013	MAT credit entitlement	0.00	0.00	0.00
014	**Total**	**0.00**	**0.00**	**0.00**
016		0.00	0.00	0.00
017	**Total**	**0.00**	**0.00**	**0.00**
018	Breakup of deferred tax assets	0.00	0.00	0.00
019	Provision	0.00	0.00	0.00
020	Statutory dues	0.00	0.00	0.00
021	Leave encashment	0.00	0.00	0.00
022	Others	0.00	0.00	0.00
023		0.00	0.00	0.00
024		0.00	0.00	0.00

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Date: 2024.11.19
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Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 31 TO THE FS-NCL-OTHER NON-CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Other Non current Liabilities	0.00	0.00
002	Advances from customers and others	0.00	0.00
003	Deposits from contractors and others	0.00	0.00
004	Grants	127,400,001.00	67,666,668.00
006		0.00	0.00
007	**TOTAL**	**127,400,001.00**	**67,666,668.00**

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19 ... IST
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 32 TO THE FS-CL-BORROWINGS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Short Term Borrowings**	**0.00**	**0.00**
002	**Loans repayable on demand**	**0.00**	**0.00**
003	**From Banks**	**0.00**	**0.00**
004	**Secured**	**0.00**	**0.00**
005	Cash Credit	0.00	0.00
006	**Unsecured**	**0.00**	**0.00**
007	Cash Credit	0.00	0.00
008	**Other loans-unsecured**	**0.00**	**0.00**
009	Commercial Papers	0.00	0.00
010	Less: Unamortised discount on Commercial Papers	0.00	0.00
011	**Sub-Total**	**0.00**	**0.00**
012	**Current maturity of long term borrowings**	**0.00**	**0.00**
013	Bonds-Secured	0.00	0.00
014	Foreign Currency Fixed Rate Notes	0.00	0.00
015	**From Banks**	**0.00**	**0.00**
016	**Secured**	**0.00**	**0.00**
017	Rupee Term Loan	0.00	0.00
018	Foreign currency loans	0.00	0.00
019	**Unsecured**	**0.00**	**0.00**
020	Foreign currency loans	0.00	0.00
021	Rupee term loans	0.00	0.00
022	**From Others**	**0.00**	**0.00**
023	**Secured**	**0.00**	**0.00**
024	Rupee Term Loan	0.00	0.00
025	**Unsecured**	**0.00**	**0.00**
026	Foreign currency loans (Guaranteed by Government of India)	0.00	0.00
027	Other foreign currency loans	0.00	0.00
028	Rupee term loans	0.00	0.00
029	Fixed deposits	0.00	0.00
030	Bill discounted	0.00	0.00
031		0.00	0.00
032	Sub Total	0.00	0.00
034		0.00	0.00
035	**TOTAL**	**0.00**	**0.00**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 33 TO THE FS-CL-LEASE LIABILITIES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current financial liabilities - Lease liabilities**	**0.00**	**0.00**
002	Current maturity of finance lease obligations (secured)	0.00	0.00
003	Current maturity of finance lease obligations (unsecured)	0.00	0.00
005	**Total**	**0.00**	**0.00**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES

(Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**TRADE PAYABLES**	**0.00**	**0.00**
002	For Goods and Services	0.00	0.00
003	- Micro & Small Enterprises	18,306,920.39	7,836,030.85
004	- Others	104,336,310.91	109,600,755.64
005		0.00	0.00
007	**Total**	**122,643,231.30**	**117,436,786.49**
008		0.00	0.00
172	**Trade payable**	**0.00**	**0.00**
173	**MSME**	**0.00**	**0.00**
174	Unbilled	10,142,247.39	3,647,828.79
175	Not due	0.00	4,188,202.06
176	**Due**	**8,164,673.00**	**0.00**
177	Disputed	0.00	0.00
178	Undisputed	8,164,673.00	0.00
179		0.00	0.00
180	**Sub-total (A)**	**18,306,920.39**	**7,836,030.85**
181		0.00	0.00
182	**Others**	**0.00**	**0.00**
183	Unbilled	76,030,252.41	46,959,831.16
184	Not due	0.00	0.00
185	**Due**	**28,306,058.50**	**62,640,924.48**
186	Disputed	0.00	0.00
187	Undisputed	28,306,058.50	62,640,924.48
188		0.00	0.00
189	**Sub-total (B)**	**104,336,310.91**	**109,600,755.64**
190		0.00	0.00
191	**Total**	**122,643,231.30**	**117,436,786.49**
192		0.00	0.00
193	**Ageing**	**0.00**	**0.00**
194	**MSME**	**0.00**	**0.00**
195	**Disputed**	**0.00**	**0.00**
196	Less than 1 year	0.00	0.00
197	1-2 years	0.00	0.00
198	2-3 years	0.00	0.00
199	More than 3 years	0.00	0.00
200	**Sub Total (I)**	**0.00**	**0.00**
201		0.00	0.00
202	**Undisputed**	**0.00**	**0.00**
203	Less than 1 year	8,164,673.00	0.00
204	1-2 years	0.00	0.00
205	2-3 years	0.00	0.00
206	More than 3 years	0.00	0.00
207	**Sub Total (II)**	**8,164,673.00**	**0.00**
208		0.00	0.00
209	**Total MSME (III)**	**8,164,673.00**	**0.00**
210		0.00	0.00

Signature valid

Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 34 TO THE FS-CL-TRADE PAYABLES (Amount in ₹)

	As at	31.03.2024	31.03.2023
211	**Others**	**0.00**	**0.00**
212	**Disputed**	**0.00**	**0.00**
213	Less than 1 year	0.00	0.00
214	1-2 years	0.00	0.00
215	2-3 years	0.00	0.00
216	More than 3 years	0.00	0.00
217	**Sub Total (IV)**	**0.00**	**0.00**
218		0.00	0.00
219	**Undisputed**	**0.00**	**0.00**
220	Less than 1 year	28,051,286.00	62,481,062.98
221	1-2 years	106,035.00	0.00
222	2-3 years	0.00	13,790.00
223	More than 3 years	148,737.50	146,071.50
224	**Sub Total (V)**	**28,306,058.50**	**62,640,924.48**
225		0.00	0.00
226	**Total Others (VI)**	**28,306,058.50**	**62,640,924.48**

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER FINANCIAL LIABILITIES (CURRENT)**	**0.00**	**0.00**
020	Interest accrued but not due on Unsecured Short Term Borrowing	0.00	0.00
021	Interest accrued but not due on secured borrowings	0.00	0.00
022	Interest accrued but not due on unsecured borrowings	0.00	0.00
023	Unpaid Dividends*	0.00	0.00
024	Unpaid matured deposits and interest accrued thereon*	0.00	0.00
025	Unpaid matured bonds and interest accrued thereon*	0.00	0.00
026	Unpaid bond refund money-Tax free bonds *	0.00	0.00
027	Book Overdraft	0.00	0.00
028	Payable to Customers	0.00	0.00
029	Liability under forward exchange contact	0.00	0.00
030	Hedging cost payable to beneficiaries	0.00	0.00
031	Derivative MTM Liability	0.00	0.00
032	**Payable for Capital Expenditure**	**0.00**	**0.00**
033	- Micro & Small Enterprises	103,027.34	3,489,036.00
034	- Others	1,199,654,565.71	1,246,623,768.73
035	Contractual Obligations	13,042,538.40	9,029,806.62
036	**Others Payables**	**0.00**	**0.00**
037	Deposits from contractors and others	34,199,080.42	17,138,826.00
038	Gratuity Obligations	0.00	0.00
039	Payable to employees	13,859,548.11	3,123,004.11
040	Payable to holding company	0.00	0.00
041	Retention on A/c BG encashment (Solar)	0.00	0.00
042	Payable to Solar Payment Security Account	0.00	0.00
043	Others **	35,522,045.00	33,536,365.00
044	Unspent CSR balance on ongoing Approved CSR projects	0.00	0.00
046		0.00	0.00
047		0.00	0.00
048	**Total**	**1,296,380,804.98**	**1,312,940,806.46**
049	* Represents the amounts which have not been claimed by the investor/holders of the bonds/fixed deposits. Out of the above, no amount is due for payment to Investor Education and Protection Fund.	0.00	0.00
050	** Include Payable to Hospital and other payable.	0.00	0.00
051	**Payable for Capital Expenditure - SD/retntion**	**0.00**	**0.00**
052	- Micro & Small Enterprises	102,000.00	1,082,010.00
053	- Others	22,323,496.53	20,825,799.53
054	**Sub-total**	**22,425,496.53**	**21,907,809.53**
055	**Contractual Obligations**	**0.00**	**0.00**
056	- Micro & Small Enterprises	7,962,042.40	[illegible]
057	- Others	5,080,496.00	[illegible]

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 35 TO THE FS-CL-OTHER FINANCIAL LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
058	**Sub-total**	**13,042,539.40**	**9,029,806.62**
059	**Total**	**35,468,834.93**	**30,937,616.15**
060		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 36 TO THE FS-CL-OTHER CURRENT LIABILITIES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**OTHER CURRENT LIABILITIES**	**0.00**	**0.00**
002	Advances from customers and others	1,015,849.00	268,425.56
003	Deferred discount on forward exchange contact	0.00	0.00
004	Tax deducted at source and other statutory dues	12,317,031.26	25,141,500.18
005	Deposits from contractors and others	0.00	0.00
006	Government grants	5,600,000.00	1,400,000.00
007	Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**18,932,880.26**	**26,809,925.74**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 37 TO THE FS-CL-PROVISIONS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**SHORT TERM PROVISIONS**	**0.00**	**0.00**
002	**Provision for Employee Benefits**	**0.00**	**0.00**
003	Opening balance	0.00	0.00
004	Additions/ (adjustments) during the year	0.00	0.00
005	**Closing Balance**	**0.00**	**0.00**
028	**Provisions for Obligations Incidental to Land Acquisition**	**0.00**	**0.00**
029	Opening balance	0.00	0.00
030	Additions during the year	0.00	0.00
031	Amounts paid during the year	0.00	0.00
032	Amounts reversed during the year	0.00	0.00
033	**Closing Balance**	**0.00**	**0.00**
035	**Provision for Tariff Adjustment**	**0.00**	**0.00**
036	Opening balance	0.00	0.00
037	Additions during the year	0.00	0.00
038	Amounts adjusted during the year	0.00	0.00
039	Amounts reversed during the year	0.00	0.00
040	**Closing Balance**	**0.00**	**0.00**
042	**Provision for shortage in Fixed Assets Pending Investigation & Others**	**0.00**	**0.00**
043	Opening balance	740,993.00	37,036.00
044	Additions during the year	0.00	740,993.00
045	Amounts adjusted during the year	0.00	0.00
046	Amounts reversed during the year	740,993.00	37,036.00
047	**Closing Balance**	**0.00**	**740,993.00**
048	**Provision for Arbitration**	**0.00**	**0.00**
049	Opening balance	0.00	0.00
050	Additions during the year	0.00	0.00
051	Amounts used during the year	0.00	0.00
052	Amounts reversed during the year	0.00	0.00
053	**Closing Balance**	**0.00**	**0.00**
054	**Others**	**0.00**	**0.00**
055	Opening balance	0.00	0.00
056	Additions during the year	0.00	0.00
057	Amounts used during the year	0.00	0.00
058	Amounts reversed during the year	0.00	0.00
059	**Closing Balance**	**0.00**	**0.00**
102		0.00	0.00
104	**Total**	**0.00**	**740,993.00**

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 38 TO THE FS-CL-CURRENT TAX LIABILITIES (NET) (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Current liabilities - current tax liabilities (net)**	**0.00**	**0.00**
002	Opening balance	0.00	0.00
003	Additions during the year	0.00	0.00
004	Amounts adjusted during the year	0.00	0.00
005	Less: Set off against taxes paid	0.00	0.00
007		0.00	0.00
008	**Closing Balance**	**0.00**	**0.00**

Signature valid

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 39 TO THE FS--DEFERRED REVENUE (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	**Deferred Revenue**	**0.00**	**0.00**
002	On account of advance against depreciation	0.00	0.00
003	On account of income from foreign currency fluctuation	41,523,000.00	74,252,000.00
004	Government grants	0.00	0.00
007		0.00	0.00
008		0.00	0.00
009	**TOTAL**	**41,523,000.00**	**74,252,000.00**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 39A TO THE FS--REGULATORY DEFERRAL ACCOUNT CREDIT BALANCES (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Regulatory deferral account credit balances	0.00	0.00
002	Exchange Differences	0.00	0.00
003		0.00	0.00
005	**Total**	**0.00**	**0.00**

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 40 TO THE FS--REVENUE FROM OPERATIONS (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**REVENUE FROM OPERATIONS**	**0.00**	**0.00**
002	**Sales**	**0.00**	**0.00**
003	Energy Sales (including Electricity Duty)	15,263,898,584.00	13,172,917,053.00
004	Less : Advance against depreciation deferred (net)	0.00	0.00
005	Add: Revenue recognized out of advance against depreciation	0.00	0.00
006	Add : Exchange fluctuation receivable from customers	0.00	-37,358,000.00
007	Sale of energy through trading	0.00	0.00
008	Commission (NVVN)	0.00	0.00
009	**Sub total**	**15,263,898,584.00**	**13,135,559,053.00**
010	Less: Rebate to customers	42,726,429.00	41,284,564.52
011	**Energy Sales (Total)**	**15,221,172,155.00**	**13,094,274,488.48**
012	Consultancy, project management and supervision fees	-2,001,080.70	30,990,059.00
013	Lease rentals on assets on Operating lease	0.00	0.00
014	Sale of Captive Coal	0.00	0.00
015	Intra Company Elimination	0.00	0.00
017	**Sub-total**	**0.00**	**0.00**
018	**Total - Sales**	**15,219,171,074.30**	**13,125,264,547.48**
019	Sale of fly ash/ash products	0.00	0.00
020	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
021	**Sub-total**	**0.00**	**0.00**
022	**Other Operating Income**	**0.00**	**0.00**
023	Interest from customers	40,452,389.00	36,108,589.00
024	Energy Internally Consumed *	23,338,060.82	43,144,092.00
025	Interest income on Assets under finance lease	0.00	0.00
026	Recognized from deferred revenue - government grant	6,066,667.00	933,330.00
027	Provision written back- Tariff Adjustment	0.00	0.00
028	Income form Trading of ESCerts	5,587,486.89	5,478,273.11
029	Income from E-Mobility Business & others	0.00	0.00
030	Others	0.00	0.00
032		0.00	0.00
033		0.00	0.00
034	**Total**	**15,294,615,678.01**	**13,210,925,824.59**
040	* Valued at variable cost of generation and corresponding amount included in power charges (Note No. 42)	0.00	0.00
041	Excise duty on sale of flyash,cenospere & ash products	0.00	0.00
042	Energy sales of principal nature (NVVN)	0.00	0.00
043	Energy sales of agency nature (NVVN)	0.00	0.00

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Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER INCOME**	**0.00**	**0.00**
002	**Interest from**	**0.00**	**0.00**
004	**Financial assets at amortised cost**	**0.00**	**0.00**
005	Government Securities (8.5% Tax Free Bonds issued by the State Governments)	0.00	0.00
006	Other Bonds	0.00	0.00
007	Non current Trade Receivable	0.00	0.00
008	Interest from Government of India Securities-Non-Trade	0.00	0.00
009	Less: Amortization of premium	0.00	0.00
010	**Sub Total**	**0.00**	**0.00**
011	Interest from others	0.00	0.00
012	Loan to State Government in settlement of dues from customers	0.00	0.00
013	Loan to Subsidiary Companies	0.00	0.00
014	Loan to Employees	5,469,487.64	3,963,317.86
015	Deposit with banks	0.00	1,264,256.00
016	Foreign Banks	0.00	0.00
017	Interest from Contractors	0.00	0.00
018	Interest from Income Tax Refunds	0.00	0.00
019	Less : Refundable to Customers	0.00	0.00
020	**Sub Total**	**0.00**	**0.00**
021	Deposits with banks-flyash utilisation reserve fund	0.00	0.00
022	Less: transferred to flyash utilisation reserve fund	0.00	0.00
023	**Sub Total**	**0.00**	**0.00**
024	Deposits with banks- DDUGJY funds	0.00	0.00
025	Interest from Contractors- DDUGJY funds	0.00	0.00
026	Transfer to DDUGJY-Advance from customers	0.00	0.00
027	Sub-total	0.00	0.00
030	Others	0.00	0.00
031	Other investments in Joint venture companies	0.00	0.00
032	**Dividend from**	**0.00**	**0.00**
033	**Longterm investments in**	**0.00**	**0.00**
034	Subsidiaries	0.00	0.00
035	Joint Ventures	0.00	0.00
036	Equity instruments	0.00	0.00
037	**Current investments in**	**0.00**	**0.00**
038	Mutual Funds measured at fairvalue through profit or loss	0.00	0.00
039	Current investments in mutual funds-flyash utilisation reserve fund	0.00	0.00
040		0.00	0.00
041	Less: transferred to flyash utilisation reserve fund	0.00	0.00
042	Lease Rent # Ash Brick Plant	0.00	0.00
043	Less: transfered to flyash utilisation reserve fund	0.00	0.00
044	Other non-operating income	0.00	0.00
045	Profit on disposal of PPE	14,021.6[illegible]	4,771.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
046	Profit on redemption of GOI securities	0.00	0.00
047	Net gain on sale of investments	0.00	0.00
048	Surcharge received from customers	2,147,867.00	872,379.00
049	Hire charges for equipment	0.00	22,599.20
050	Gain on option contract / Discount on F ExchContract	0.00	166,470.00
051	Lease rent from investment property	0.00	0.00
052	Provision written back-others	31,933.48	27,522.88
053	Fair value gains/(losses) on investments in mutual funds at fair value through profit or loss	0.00	0.00
054	Interest from Solar payment security account	0.00	0.00
055	Less : Transferred to SPSA fund	0.00	0.00
056	Interest on "Retention on A/c BG encashment (Solar)"	0.00	0.00
057	Less : Transferred to "Retention on A/c BG encashment (Solar)"	0.00	0.00
058		0.00	0.00
059		0.00	0.00
060		0.00	0.00
061	Miscellaneous Income	8,159,953.37	1,412,899.40
062	**Total**	**15,824,163.18**	**7,754,215.34**
063	Less:Transferred to Development of Coal Mines- Note 47A	0.00	0.00
064	Less:Transferred to Expenditure during Construction period (net)- Note 47	0.00	0.00
065	Less: Others	0.00	0.00
066	Less:Transferred to payable to Govt. of Jharkhand	0.00	0.00
068		0.00	0.00
069		0.00	0.00
070	**Total**	**15,824,163.18**	**7,754,215.34**
071		0.00	0.00
101	**Details of Miscellaneous Income**	**0.00**	**0.00**
102	Vehicle Hire Charges	20,000.00	24,000.00
103	Sale of by products & residuals	0.00	0.00
104	Township recoveries(ex. Hospital Recoveries)	1,481,584.39	1,142,017.58
105	Depreciation written back	0.00	0.00
106	Sale of Scrap	6,479,168.88	368.02
107	Receipt under loss of profit policy	0.00	0.00
108	Receipts under MBD/Fire Policy	0.00	0.00
109	Management development programme	0.00	0.00
110	Management Fee - Misc (NVVN)	0.00	0.00
111	Others	179,200.10	246,513.80
112		0.00	0.00
113		0.00	0.00
114	**Total (Miscellaneous Income)**	**8,159,953.37**	**1,412,899.40**
115		0.00	0.00
131	**Details of Provision written back others**	**0.00**	**0.00**

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 41 TO THE FS--OTHER INCOME (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
132	Doubtful debts	0.00	0.00
133	Doubtful Loans, Advances and Claims	0.00	0.00
134	Doubtful Construction Advances	0.00	0.00
135	Shortage in Construction Stores	0.00	0.00
136	Shortage in Stores	0.00	0.00
137	Obsolescence in Stores	0.00	27,444.00
138	Unserviceable capital works	0.00	0.00
139	Other Obligation including Arbitration	0.00	0.00
140	Shortage in Fixed Assets	31,933.48	78.88
141	Diminution in value of Investment	0.00	0.00
142		0.00	0.00
143		0.00	0.00

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 42 TO THE FS--FUEL COST

(Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**FUEL COST**	**0.00**	**0.00**
002	Coal	0.00	0.00
003	Captive	0.00	0.00
004	Other than captive	0.00	0.00
005	Gas	8,943,832,841.00	6,302,603,643.00
006	Naptha	0.00	0.00
007	Oil	0.00	0.00
008	Biomass Pellets & Others	0.00	0.00
009		0.00	0.00
010		0.00	0.00
011	**Total**	**8,943,832,841.00**	**6,302,603,643.00**
012		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 43 TO THE FS--EMPLOYEE BENEFITS EXPENSE (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EMPLOYEE BENEFITS EXPENSE**	**0.00**	**0.00**
002	Salaries and wages	283,243,715.14	277,856,549.16
003	Contribution to provident and other funds	48,993,006.36	39,067,811.73
004	Unwinding of deferred payroll expense	3,340,151.30	2,285,499.86
005	Staff welfare expenses	51,494,637.10	46,867,547.45
006	Less : Expenses transferred to Consultancy group	0.00	0.00
007		0.00	0.00
008	**Sub Total**	**387,071,509.90**	**366,077,408.20**
009	Less: Employee benefits expense allocated to fuel inventory	0.00	0.00
010	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
011	Less: Others	0.00	0.00
012	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
013	Less: Transferred to CSR Expenses	0.00	0.00
014	Reimbursements for employees on secondment	0.00	0.00
015	Less: Transferred to expenditure during construction period (net)- Note 47	0.00	0.00
016	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
018		0.00	0.00
019	**TOTAL**	**387,071,509.90**	**366,077,408.20**
020	**Managerial Remuneration paid/ payable to Directors included above (except for Directors fee which is included in Note 42)**	**0.00**	**0.00**
021	Salaries and wages	0.00	0.00
022	Contribution to provident and other funds	0.00	0.00
023	Staff welfare expenses	0.00	0.00
024	Directors fee	0.00	0.00
025		0.00	0.00

Signature valid

Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 44 TO THE FS--FINANCE COSTS (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**FINANCE COSTS**	**0.00**	**0.00**
002	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
003	Bonds	74,687,698.32	82,042,709.74
004	Government of India Loans	0.00	0.00
005	Foreign currency term loans	0.00	0.00
006	Rupee term loans	226,382,207.00	241,687,139.00
007	Public deposits	0.00	0.00
008	Foreign currency bonds/notes	0.00	2,597,276.44
009	Cash Credit	0.00	0.00
010	Unwinding of discount on account of vendor liabilities	210,034.26	141,489.75
011	Commercial Papers	0.00	0.00
012	**Sub Total**	**301,279,939.58**	**326,468,614.93**
013	Interest on non financial items	2,541,627.00	2,251,752.00
014	**Other Borrowing Costs**	**0.00**	**0.00**
015	Bonds servicing & public deposit exp.	111,857.52	100,956.16
016	Guarantee fee	0.00	0.00
017	Management fee	0.00	0.00
018	Commit charges/exposure premium	0.00	0.00
019	Bond issue expenses	0.00	0.00
020	Legal exp on foreign currency loans	0.00	0.00
021	Foreign currency bonds/notes exp	0.00	0.00
022	Up-front fee	0.00	0.00
023	Insurance premium on foreign currency loans	0.00	0.00
024		0.00	0.00
025	Others	0.00	0.00
026	**Sub Total (Other Borrowing cost)**	**2,653,484.52**	**2,352,708.16**
027		0.00	0.00
028	**Exchange differences regarded as an adjustment to borrowing costs**	**0.00**	**0.00**
029	**Sub Total**	**303,933,424.10**	**328,821,323.09**
030	Less: Transferred to Expenditure during construction period (net) - Note 47	5,198,860.00	29,322,520.73
031	Less: Transferred to development of coal mines-Note 47A	0.00	0.00
032		0.00	0.00
034	**Total**	**298,734,564.10**	**299,498,802.36**

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 45 TO THE FS--DEPRECIATION, AMORTIZATION AND IMPAIRMENT EXPENSES (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**Depreciation, amortization and impairment expenses**	**0.00**	**0.00**
002	On property, plant and equipment- Note 2	888,808,641.69	942,127,885.48
003	On investment property- Note 2A	0.00	0.00
004	On intangible assets- Note 4	190,728.67	49,442.63
005		0.00	0.00
006	Sub-total	888,999,370.36	942,177,328.11
007	Less:	0.00	0.00
008	Allocated to fuel inventory	0.00	0.00
009	Transferred to Expenditure during Construction Period (net)- Note 47	0.00	0.00
010		0.00	0.00
011	Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
012	Adjustment with deferred revenue from deferred foreign currency fluctuation	32,729,000.00	36,427,000.00
013		0.00	0.00
015	**Total**	**856,270,370.36**	**905,750,328.11**

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Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**OTHER EXPENSES**	**0.00**	**0.00**
002	Power charges	60,435,454.70	54,188,494.00
003	Less: Recovered from contractors & employees	1,012,869.27	811,580.84
004	**Sub-Total(Power Charges)**	**59,422,585.43**	**53,376,913.16**
005	Water charges	42,603,610.06	42,169,104.00
006	Stores consumed	1,742,414.29	3,545,611.87
007	Rent	0.00	0.00
008	Less:Recoveries	0.00	0.00
009	**Sub-Total (Rent)**	**0.00**	**0.00**
010	Cost of captive coal produced	0.00	0.00
011	**Repairs & maintenance**	**0.00**	**0.00**
012	Buildings	63,137,165.98	58,321,100.47
013	Plant & machinery	0.00	0.00
014	Power stations	181,575,183.20	90,212,761.84
015	Construction equipment	0.00	0.00
016	Others	4,906,893.12	13,517,398.30
017	**Sub-total (Repairs & maintenance)**	**249,619,242.30**	**162,051,260.61**
019	Load Dispatch Center Charges	14,888,284.00	3,376,728.00
021	Insurance	35,562,840.52	34,848,810.73
022	Interest to beneficiaries	1,115.00	25,641,186.00
023	Rates and taxes	16,309,343.86	14,479,436.70
024	Water cess & environment protection cess	0.00	0.00
025	Training & recruitment expenses	1,468,900.00	999,142.00
026	Less: Receipts	0.00	0.00
027	**Sub-total (Training and recruitment expenses)**	**1,468,900.00**	**999,142.00**
028	Communication expenses	6,577,749.06	5,974,831.02
029	Inland Travel	14,950,998.53	12,946,768.26
030	Foreign Travel	0.00	0.00
031	Tender expenses	0.00	74,502.00
032	Less: Receipt from sale of tenders	0.00	0.00
033	**Sub-total (Tender expenses)**	**0.00**	**74,502.00**
034	Payment to auditors	0.00	0.00
035	Audit fee	0.00	0.00
036	Tax audit fee	0.00	0.00
037	Other services	0.00	0.00
038	Reimbursement of expenses	0.00	0.00
039	**Sub-total (Payment to Auditors)**	**0.00**	**0.00**
040	Advertisement and publicity	139,788.00	148,333.00
041	Electricity duty	0.00	0.00
042	Security expenses	176,602,556.62	162,580,190.88
043	Entertainment expenses	3,655,779.42	3,571,717.00
044	Expenses for guest house	11,713,707.00	9,628,315.00
045	Less Recoveries	1,643,377.80	2,034,063.50
046	**Sub-Total (Guest house expenses)**	**10,070,329.20**	**7,594,251.50**
047	Education expenses	3,266,374.00	[illegible]5,167.00
049	Donations	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE

			(Amount in ₹)
	For the Year ended	31.03.2024	31.03.2023
050	Ash utilisation & marketing expenses	0.00	0.00
051	Directors sitting fee	0.00	0.00
053	Professional charges and consultancy fees	1,877,762.50	1,611,356.00
054	Legal expenses	3,194,020.00	2,964,281.00
055	EDP hire and other charges	3,947,588.07	1,942,503.70
056	Printing and stationery	352,626.01	450,956.00
057	Oil & gas exploration expenses	0.00	0.00
059	Hiring of vehicles	11,216,217.23	12,205,403.83
061	Reimbursement of L.C charges on sales realisation	0.00	0.00
062	LOSS ON FAIR VALUATION OF NON- CURRENT TRADE RECEIVABLE AT AMORTISED COST	0.00	0.00
063	Cost of Hedging	0.00	0.00
064	Derivatives MTM loss/gain (Net)	0.00	0.00
065	Net loss/(gain) in foreign currency transactions & translations	-4,336,440.28	260,889.44
066	Transport Vehicle running expenses	482,820.42	460,244.72
067	Horticulture Expenses	12,089,304.85	12,452,593.29
068	Hire charges- helicopter/aircraft	0.00	0.00
069	Hire charges of construction equipment	0.00	0.00
070	Demurrage Charges	0.00	0.00
072		0.00	0.00
073	Miscellaneous expenses	15,729,903.44	1,306,425.62
074	Loss on disposal/write-off of PPE	2,008,566.03	5,621,490.92
075	**Sub-Total**	**683,664,292.58**	**579,152,702.25**
076	Less: Other expenses allocated to fuel inventory	0.00	0.00
077	Less: Transferred/Allocated to development of coal mines - Note 47A	0.00	0.00
078	Less: Transferred to fly ash utilisation reserve fund	0.00	0.00
079	Less: Hedging cost Net recoverable/payable from/to beneficiaries	0.00	0.00
080	Less: Others	0.00	0.00
081	Less: Transferred to CSR Expenses	0.00	0.00
082	Less:Transferred to Expenditure during Construction period(net)-Note 47	0.00	0.00
083	Less: Transfer to Govt of Jharkhand A/c as recoverable	0.00	0.00
084	**Net (Generation, Administration and Other expenses)**	**683,664,292.58**	**579,152,702.25**
085	Corporate Social Responsibility Expenses	15,656,352.05	19,102,989.35
086	Less: Grants-in-aid	0.00	0.00
087	**Sub-total (Corporate Social Responsibility Expenses)**	**15,656,352.05**	**19,102,989.35**
088	**Provisions**	**0.00**	**0.00**
089	Doubtful Debts	0.00	0.00
090	Doubtful loans, advances and claims	0.00	0.00
091	Doubtful Construction Advances	0.00	0.00
092	Shortage in stores	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 46 TO THE FS--OTHER EXPENSE (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
093	Obsolete/Dimunition in the value of surplus stores	252,305.97	0.00
094	Shortage in construction stores	0.00	0.00
095	Dimunition in value of long term investments	0.00	0.00
096	Shortage in Fixed assets	0.00	740,993.00
097	Unfinished minimum work progress from oil & gas exploration	0.00	0.00
098	Unserviceable capital works	0.00	0.00
099	Tariff Adjustment	-41,826,000.00	-8,144,000.00
100	Others :	0.00	0.00
101	(i) Provision for arbitration cases	0.00	0.00
102	(ii) Other provisions	0.00	0.00
103	**Total (Provisions)**	**-41,573,694.03**	**-7,403,007.00**
104		0.00	0.00
106	**Total**	**657,746,950.60**	**590,852,684.60**
107		0.00	0.00
108	**Breakup of miscellaneous expenses.**	**0.00**	**0.00**
110	Hire charges of office equipment	0.00	0.00
112	Operating expenses of construction equipment	0.00	0.00
113	Operating expenses of D.G. sets	57,891.37	40,029.28
114	Furnishing expenses	84,405.74	0.00
115	Subscription to trade and other associations	0.00	0.00
117	Visa and entry permit charges	0.00	0.00
118	Tree plantation exp.-NTPC Land	1,006,000.00	0.00
119	Research & development expenses	560.00	5,000.00
120	Less : Grants received for Research & develoment expenses.	0.00	0.00
121	Sub-total (Research & development expenses)	550.00	5,000.00
122	Bank charges	0.00	0.00
123	Business Development Expenditure	0.00	0.00
124	Surcharge (NVVN)	0.00	0.00
125	Power Trading Expenses	11,619,029.00	118,000.00
126	Brokerage & commission	2,097,510.00	0.00
130	Books and periodicals	49,653.00	11,860.25
131	Claims/advances written off	0.00	0.00
132	Stores written off	0.00	0.00
133	Survey &investigation expenses written off	0.00	0.00
134	Others	814,864.33	1,133,536.09
135	**Total**	**15,729,903.44**	**1,308,425.62**
136		0.00	0.00
137		0.00	0.00
138		0.00	0.00

Signature valid
Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EXPENDITURE DURING CONSTRUCTION PERIOD (NET)**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	4,940,544.00	28,105,569.73
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	240,316.00	1,216,951.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**5,180,860.00**	**29,322,520.73**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041		0.00	0.00
042	Insurance	0.00	0.00

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.18
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 47 TO THE FS--EXPENDITURE DURING CONSTRUCTION PERIOD (NET) (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
043	Rates and taxes	0.00	0.00
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**5,198,860.00**	**29,322,520.73**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**5,198,860.00**	**29,322,520.73**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**5,198,860.00**	**29,322,520.73**

Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
001	**EDC- Coal Mining**	**0.00**	**0.00**
002	A. Employee benefits expense	0.00	0.00
003	Salaries and wages	0.00	0.00
004	Contribution to provident and other funds	0.00	0.00
005	Unwinding of deffered payroll expenses	0.00	0.00
006	Staff welfare expenses	0.00	0.00
007	**Total (A)**	**0.00**	**0.00**
008	**B. Finance Costs**	**0.00**	**0.00**
009	Finance charges on financial liabilities measured at amortised cost	0.00	0.00
010	Bonds	0.00	0.00
011	Foreign currency term loans	0.00	0.00
012	Rupee term loans	0.00	0.00
013	Foreign currency bonds/notes	0.00	0.00
014	Unwinding of discount on account of vendor liabilities	0.00	0.00
015	Others	0.00	0.00
016		0.00	0.00
017	Other Borrowings Costs	0.00	0.00
018	Guarantee Commission	0.00	0.00
019	Management Fees/Arrangers Fees	0.00	0.00
020	Commitment charges/Exposure Premium	0.00	0.00
021	Legal Expenses on foreign currency loans	0.00	0.00
022	Foreign currency bonds/notes expenses	0.00	0.00
023	Foreign Credit Insurance Premium	0.00	0.00
024	Upfront Fee	0.00	0.00
025	Exchange Differences	0.00	0.00
026	Others	0.00	0.00
027	Exchange differences regarded as adjustment to interest cost	0.00	0.00
028	**Total (B)**	**0.00**	**0.00**
029		0.00	0.00
030	C. Depreciation and amortisation	0.00	0.00
031	**D. Generation , administration and other expenses**	**0.00**	**0.00**
032	Power charges	0.00	0.00
033	Less: Recovered from contractors & employees	0.00	0.00
034	**Sub-total(Net power charges)**	**0.00**	**0.00**
035	Water charges	0.00	0.00
036	Rent	0.00	0.00
037	Repairs & maintenance	0.00	0.00
038	Buildings	0.00	0.00
039	Construction equipment	0.00	0.00
040	Others	0.00	0.00
041	Cost of Captive Coal	0.00	0.00
042	Insurance	0.00	0.00
043	Rates and taxes	0.00	0.00

Signature valid

GANDHAR GAS POWER PROJECT

NOTE NO. 47A TO THE FS--EDC- COAL MINING (Amount in ₹)

	For the Year ended	31.03.2024	31.03.2023
044	Communication expenses	0.00	0.00
045	Travelling expenses	0.00	0.00
046	Tender expenses	0.00	0.00
047	Less: Income from sale of tenders	0.00	0.00
048	**Sub-total (Net tender expenses)**	**0.00**	**0.00**
049	Advertisement and publicity	0.00	0.00
050	Security expenses	0.00	0.00
051	Entertainment expenses	0.00	0.00
052	Guest house expenses	0.00	0.00
053	Less: Receipt from guest house	0.00	0.00
054	**Sub-total (Net Guest House Expenses)**	**0.00**	**0.00**
055	Education expenses	0.00	0.00
056	Brokerage & Commission	0.00	0.00
057	Books and periodicals	0.00	0.00
058	Community development expenses	0.00	0.00
059	Professional charges and consultancy fee	0.00	0.00
060	Legal expenses	0.00	0.00
061	EDP Hire and other charges	0.00	0.00
062	Printing and stationery	0.00	0.00
063	Miscellaneous expenses	0.00	0.00
064	**Total (D)**	**0.00**	**0.00**
065	**Total (A+B+C+D)**	**0.00**	**0.00**
066	**E. Less: Other Income**	**0.00**	**0.00**
067	Interest from	0.00	0.00
068	Indian banks	0.00	0.00
069	Foreign banks	0.00	0.00
070	Others	0.00	0.00
071	Contractors	0.00	0.00
072	Hire charges	0.00	0.00
073	Sale of scrap	0.00	0.00
074	Exchange Differences	0.00	0.00
075	Miscellaneous income	0.00	0.00
076	**TOTAL (E)**	**0.00**	**0.00**
077	F. Net actuarial gain/loss OCI	0.00	0.00
078		0.00	0.00
079	**GRAND TOTAL (A+B+C+D-E+F)**	**0.00**	**0.00**
080		0.00	0.00
081	*** Balance carried to Capital Work-in-progress - (Note 3)**	**0.00**	**0.00**

Signature valid
Digitally signed by SAMEER KUMAR AGGARWAL
Date: 2024.11.19
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
001	Balance sheet	0.00	0.00
002	Freehold land for which conveyancing of the title is awaiting completion of legal formalities	0.00	0.00
003	(a) area (in acres)	3.39	3.39
004	(b) value (in rs)	873,772.00	873,772.00
005	Right-of-use land for which execution of lease deed is awaiting completion of legal formalities	0.00	0.00
006	(a) area (in acres)	0.00	0.00
007	(b) value (in rs)	0.00	0.00
008	Right-of-use land acquired on perpetual lease and accordingly not amortised	0.00	0.00
009	(a) area (in acres)	0.00	0.00
010	(b) value (in rs.)	0.00	0.00
011	Land in physical possession of the company which has not been shown in the books pending settlement of price (in acres)	0.00	0.00
012	Deposit with government authorities towards land in possession of the company included in cost of land which is subject to adjus	832,653,800.00	832,653,800.00
013	**Land not in possession of the company**	**0.00**	**0.00**
014	(a) area (in acres)	0.00	0.00
015	-Freehold	0.00	0.00
016	-Right of Use	0.00	0.00
017	(b) value (in rs)	0.00	0.00
018	-Freehold	0.00	0.00
019	-Right of Use	0.00	0.00
020	Right-of-use buildings pending completion of legal formalities - value (in rs.)	0.00	0.00
021	Estimated amount of contracts remaining to be executed on capital account and not provided for	0.00	0.00
022	Property, plant & equipment	506,236,124.95	744,310,969.00
023	Intangible assets	0.00	0.00
024	Details of precommissioning expenditure	0.00	0.00
025	(a) precommissioning expenses	0.00	0.00
026	(b) precommissioning income	0.00	0.00
027	(c) net precommissioning expenditure	0.00	0.00
028		0.00	0.00
029		0.00	0.00
030		0.00	0.00
031	Exchange rate variation taken to revenue during the year (with -ve sign, if favourable)	-4,336,440.26	260,889.44
045	Exchange rate variation capitalised during the year (with -ve sign, if favourable)	0.00	7,154,298.75
064	Short Term Leases	0.00	0.00
065	A) Rent	0.00	0.00
066	Company lease accomodation - executives	0.00	0.00
067	Company lease accomodation - directors	0.00	0.00
068	Others	0.00	0.00

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Date: 2024.11.19 [illegible]
Reason:
Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
080	**Total**	**0.00**	**0.00**
101	Borrowing cost capitalised during the year	5,198,868.00	0.00
102	Revenue grants recognized during the year	0.00	0.00
103	Revenue expenditure on research and development	0.00	0.00
104	Capital expenditure on research and development	0.00	0.00
105	Expenditure on sustainibility development - capital	0.00	0.00
106	Expenditure on csr- capital	0.00	0.00
107	Opening balance - CSR Liability	0.00	-2,432,067.21
108	Paid/Adjusted during the Year out of Opening above	0.00	-2,432,067.21
109	Amount yet to be paid against Cr Year CSR Exp	0.00	0.00
110	Closing Balance CSR- Liability (110)	0.00	0.00
111		0.00	0.00
112		0.00	0.00
113	**Disclosure under msmed act 2006.**	**0.00**	**0.00**
114	Long-term	0.00	0.00
115	Short-term	-18,306,920.39	0.00
116	**(i) (a) the principal amount remaining unpaid as at year end**	**-18,306,920.39**	**0.00**
117	(i) (b) interest due there on remaining unpaid as at Year end	0.00	0.00
118	(ii) the amount of interest paid by the buyer in terms of section 16, along with the amounts of the payment made to the supplier	0.00	0.00
119	(iii) the amount of interest due and payable for the period of delay in making payment(which has been paid but beyond the appoin	0.00	0.00
120	(iv) the amount of interest accrued and remaining unpaid at the end of the year; and	0.00	0.00
121	(v) the amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due	0.00	0.00
122	Amount of inventories recognized as an expense (including fuel)	8,976,046,275.21	6,344,919,070.14
123	Amount of inventories capitalised as overhauling assets out of 122 above	0.00	16,038,240.40
124	Amount capitalised as etc out of 122 above	0.00	0.00
133	Value of Imported Material Consumed during the Year	0.00	0.00
134		0.00	0.00
135	Contingent liabilities	0.00	0.00
136	A. Claims against the company not acknowledged as debts in respect of :	0.00	0.00
137	(i)Capital works	0.00	0.00
138	(ii)Land compensation cases	271,203,987.00	264,302,573.00
139	(iii)Others by state authorities towards:-	0.00	0.00
140	(a) Water royalty / water charges / nala tax	0.00	0.00
141	(b) Diversion of land / building permission fees	0.00	0.00

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Date: 2024.11.19
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Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS (Amount in ₹)

	As at	31.03.2024	31.03.2023
142	(c) Other demands by state authorities	276,478,338.00	262,808,538.00
143	(iv) Others by fuel companies	0.00	0.00
144	(a) Disputes related to grade slippage-third party sampling	0.00	0.00
145	(b) Surface transportation charges on coal	0.00	0.00
146	(c) Take or pay claim - Gas stations	0.00	0.00
147	(d) Other claims by fuel companies not acknowledged as debt	22,008,574.00	784,956,634.00
149	B.Disputed tax demands	0.00	0.00
150	(i) Income tax	0.00	0.00
151	(ii) Excise duty	0.00	0.00
152	(iii) Sales tax	0.00	0.00
153	(iv) Service tax/GST	82,901,775.00	76,045,962.00
154	(v) Entry tax	0.00	0.00
155	C. Others	0.00	0.00
156	**Total**	**652,592,674.00**	**1,388,113,707.00**
157	D. Possible reimbursement on account of contingent liabilities	0.00	0.00
158	(i) Capital works	0.00	0.00
159	(ii)Land compensation cases	0.00	0.00
160	(iii)Others (by state authorities)	276,478,338.00	262,808,538.00
161		0.00	0.00
162	(iv) Others by fuel companies	2,335,547.00	765,283,607.24
163	(v) Disputed income tax demand	0.00	0.00
164	(vi) Disputed tax demands -others	0.00	0.00
165	(vii) Others	0.00	0.00
167	**Total**	**278,813,885.00**	**1,028,092,145.24**
168	E.AMOUNT PAID UNDER PROTEST/ADJUSTED BY AUTHORITIES - TAX CASES	3,825,379.00	3,825,379.00
169	F.CONTINGENT ASSETS	0.00	0.00
170	Intangible under development : less than 1 year	0.00	0.00
171	Intangible under development #: 1-2 year	0.00	0.00
227	Intangible under development #: 2-3 year	0.00	0.00
277	Intangible under development #: More than 3 years	0.00	0.00
278	**Capital-Work-in Progress (CWIP)**	**0.00**	**0.00**
279	Projects in progress	16,644,513.70	373,779,586.45
280	Projects temporarily suspended	0.00	0.00
281		0.00	0.00
282		0.00	0.00
283	**Projects in progress**	**0.00**	**0.00**
284	Less than 1 year	9,389,673.70	68,106,941.33
285	1-2 years	7,254,840.00	304,665,424.84
286	2-3 years	0.00	1,007,220.28
287	More than 3 years	0.00	0.00
288	**Sub Total (i)**	**16,644,513.70**	**37[illegible]586.45**
289		0.00	0.00

Signature valid

Reason:

Location:

GANDHAR GAS POWER PROJECT

NOTE NO. 48A TO THE FINANCIAL STATEMENTS

(Amount in ₹)

	As at	31.03.2024	31.03.2023
290	**Projects temporarily suspended**	**0.00**	**0.00**
291	Less than 1 year	0.00	0.00
292	1-2 years	0.00	0.00
293	2-3 years	0.00	0.00
294	More than 3 years	0.00	0.00
295	**Sub Total (II)**	**0.00**	**0.00**
296		0.00	0.00
380	Previous year figures have been regrouped/rearranged wherever necessary.	0.00	0.00

SATISH KUMAR GUJRANIA

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Signature valid

Digitally signed by SANJEEV KUMAR AGGARWAL Date: 2024.11.19 ...
Reason:
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