



A Govt. of India Enterprise)

केन्दीय कार्यालय/ Corporate Centre

Ref. No.:01/ FA/ISD/Compliance/21-22/Q2

Dated: 28/10/2021

Manager	General Manager	
Listing Department	Department of Corporate Services	
National Stock Exchange of India Ltd.	BSE Limited	
Exchange Plaza	Floor 25, Phiroze Jeejeebhoy Towers	
Bandra Kurla Complex, Bandra(E)	Dalal Street	
Mumbai-400 051	Mumbai-400 00 I	)

Sub:	•	Submission of Unaudited Financial Results for the quarter and half-year ended
		September 30, 2021

Dear Sir,

We are enclosing the Unaudited Financial Results (Standalone & Consolidated) for the quarter and half-year ended September 30, 2021, in the prescribed format as required under Regulation 33(3) of the SEBI (LODR) Regulations, 2015. The results have been reviewed by the Audit Committee of the Board of Directors and approved by the Board of Directors in their respective meetings held on October 28, 2021.

Further, as required under Regulation 33(2)(c) of the SEBI (LODR) Regulations, 2015, also enclosed is a copy of the "Limited Review Report" by the Statutory Auditors on the unaudited financial results (Standalone & Consolidated) of the Company for the quarter and half-year ended September 30, 2021. The "Limited Review Report" has been placed before the Board of Directors in their meeting held on October 28, 2021.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is also covered in the Unaudited Financial Results (Standalone & Consolidated) submitted herewith.

Statutory Auditor's certificate with respect to listed debt securities of the Company as on September 30, 2021 in terms of Regulation 54 read with regulation 56 (1) (d) of the SEBI (LODR) Regulations, 2015 is also submitted herewith.

The Board Meeting commenced at 3:30 P. Mand concluded at 5:15 P.M.

The submitted information shall also be hosted on the NTPC's website.

Thanking you.

Yours faithfully,

Jandins Sok of

(Nandini Sarkar) Company Secretary & Compliance officer

Encl.: As Above

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप काम्पलेक्स, ७, इन्स्टीट्यूशनल एरिया, लोधी रोड़ नई दिल्ली–110003 कार्पोरेट पहचान नम्बर : L40101DL1975GO1007966, टेलीफोन नं.: 011-24387333, फैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in Website : www.ntpc.co.in



#### NTPC LIMITED

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003 CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

#### STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED 30 SEPTEMBER 2021

SI. No.	Particulars	Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.06.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	₹ Crore Year ended 31.03.2021 (Audited)
1	2	3	4	5	6	7	8
1	Income					1.00	
	(a) Revenue from operations	28329.01	26038.51	24677.14		48130.60	99206.72
	(b) Other income	943.99	763.74	1346.19	1707.73	1913.73	4345.99
	Total income (a+b)	29273.00	26802.25	26023.33	56075.25	50044.33	103552.71
2	Expenses						
	(a) Fuel cost	16644.37	14042.49	13038.53	30686.86	24546.71	52849.64
	(b) Electricity purchased for trading	851.18	877.33	689.90	1728.51	1550.64	3031.25
	(c) Employee benefits expense	1334.34	1257.78	1346.46	2592.12	2634.23	4942.19
	(d) Finance costs	1716.34	1988.55	1772.81	3704.89	3855.33	7459.03
	(e) Depreciation and amortisation expense	2721.50	2675.36	2529.42	5396.86	5059.16	10411.80
	(f) Other expenses	2274.77	2421.98	2418.85	4696.75	4470.54	9580.28
	Total expenses (a+b+c+d+e+f)	25542.50	23263.49	21795.97	48805.99	42116.61	88274.19
3	Profit before exceptional items, tax and regulatory deferral account balances (1-2)	3730.50	3538.76	4227.36	7269.26	7927.72	15278.52
4	Exceptional items-(income) / expense (Refer Note 9)		-	560.43	-	1363.00	1363.00
5	Profit before tax and regulatory deferral account balances (3-4)	3730.50	3538.76	3666.93	7269.26	6564.72	13915.52
6	Tax expense:	(	100			Cont. 1	
	(a) Current tax (Refer Note 10)	665.34	635.01	678.03	1300.35	1200.75	723.23
	(b) Deferred tax	295.19	545.50	(169.02)	840.69	538.43	1202.16
	Total tax expense (a+b)	960.53	1180.51	509.01	2141.04	1739.18	1925.39
7	Profit before regulatory deferral account balances (5-6)	2769.97	2358.25	3157.92	5128.22	4825.54	11990.13
8	Net movement in regulatory deferral account balances (net of tax)	441.94	787.38	346.88	1,229.32	1149.42	1779.39
9 10	Profit for the period (7+8) Other comprehensive income	3211.91	3145.63	3504.80	6357.54	5974.96	13769.52
	Items that will not be reclassified to profit or loss	101.05					
	(a) Net acturial gains/(losses) on defined benefit plans	(21.65)	(28.83)	(59.16)	(50.48)	(118.36)	(139.33)
	(b) Net gains/(losses) on fair value of equity instruments	14.82	30.90	(1.14)	45.72	10.56	46.80
	Income tax on items that will not be reclassified to profit or loss						
	(a) Net acturial gains/(losses) on defined benefit plans	3.78	5.04	10.34	8.82	20.68	24.34
11	Other comprehensive income for the period (net of tax) Total comprehensive income for the period (9+10)	(3.05) <b>3208.86</b>	7.11 <b>3152.74</b>	(49.96) <b>3454.84</b>	4.06 6361.60	(87.12) 5887.84	(68.19) 13701.33
12	Earnings per share (of ₹ 10/- each) - (not annualised)	3.31	3.24	3.54	6.56	6.04	13.99
	(including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	100					
13	Earnings per share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	2.86	2.43	3.19	5.29	4.88	12.18













# STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED 30 SEPTEMBER 2021

SI. No.	Particulars	Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.06.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.2021 (Audited)
1	2	3	4	5	6	7	8
14	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9894.56	9696.67	9894.56	9696.67
15	Paid-up debt capital <sup>s</sup>	170099.93	174140.86	174694.92	170099.93	174694.92	173616.19
16	Other equity excluding revaluation reserve as per balance sheet	112556.24	112431.05	106917.17	112556.24	106917.17	109288.82
17	Net worth*	121567.54	121427.95	116286.77	121567.54	116286.77	118306.11
18	Debenture redemption reserve	6041.68	6050.68	6953.93	6041.68	6953.93	6240.43
19	Capital redemption reserve	197.89	197.89		197.89		197.89
20	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.39	1.43	1.50	1.39	1.50	1.46
21	Debt service coverage ratio [(Profit for the period+Interest+ Depreciation+Exceptional items) / (Interest net of transfer to expenditure during construction + lease payments+Scheduled principal repayments of long term borrowings)]	1.05	2.45	2.85	1.48	2.75	2.36
22	Interest service coverage ratio [(Profit for the period + Interest+ Depreciation+Exceptional items )/ Interest net of transfer to expenditure during construction)]	4.46	3.93	4.72	4.17	4.22	4.42
23	Current ratio (Current assets / Current liabilities)	0.90	0.82	0.91	0.90	0.91	0.81
24	Long term debt to working capital ratio (Long term borrowings including current maturity of long term borrowings / [working capital excluding current maturities of long term borrowings])	43.23	43.81	27.39	43.23	27.39	**
25	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)		12. IP	i sert		•	· ·
26	Current liability ratio (Current liabilities / Total liabilities)	0.25	0.27	0.31	0.25	0.31	0.26
27	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.49	0,50	0.51	0.49	0.51	0.51
28	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	6.90	6.39	3.71	7.87	4.54	6.77
29	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	14.01	11.34	9.74	13.45	9.62	9.97
30	Operating margin (%) (Earnings before interest,tax and exceptional items / Revenue from operations)	19.38	23.62	25.93	21.41	25.73	23.64
31	Net profit margin (%) (Profit for the period / Revenue from operations)	11.34	12.08	14.20	11.69	12.41	13.88

<sup>S</sup> Comprises long term debts and short term debts

\* Excluding Fly ash utilization reserve and reserve for equity instruments through Other comprehensive income

\*\* Working Capital is negative

See accompanying notes to the standalone financial results.



एनरीपीसी NTPC

MEH A&

NEW DELHI

TED AC

WS\* CHA

in the

#### STANDALONE STATEMENT OF ASSETS AND LIABILITIES

SI. no.	Particulars	As at 30.09.2021 (Unaudited)	As at 31.03.2021 (Audited)
A	ASSETS	(Unaudited)	(Audited)
1	Non-current assets		
	(a) Property, plant and equipment	167994.12	163892.1
	(b) Capital work-in-progress	75204.62	75343.6
	(c) Intangible assets	536.61	556.7
	(d) Intangible assets under development (e) Financial assets	96.91	94.9
	(i) Investments in subsidiaries and joint venture companies	28812.31	28028.5
	(ii) Other investments	142.80	97.0
	(iii) Loans	1390.44	1498.1
	(iv) Other financial assets	1053.77	1188.8
	(f) Other non-current assets Sub-total - Non-current assets	<u>11731.40</u> 286962.98	13790.0 284489.9
	Sub-total - Non-current assets	200902.90	204405.5
2	Current assets		
	(a) Inventories	6990.33	9178.9
	(b) Financial assets		
	(i) Investments	-	499.9
	(ii) Trade receivables	13926.16	13701.7
	(iii) Cash and cash equivalents	10.92	90.0
	(iv) Bank balances other than cash and cash equivalents	7858.44	2248.4
	(v) Loans	474.20	416.8
	(vi) Other financial assets	12592.19	12921.8
	(c) Other current assets	8107.65	8527.8 47585.6
3	Sub-total - Current assets Regulatory deferral account debit balances	<b>49959.89</b> 12560.87	11143.7
3	TOTAL - ASSETS	349483.74	343219.3
B 1	EQUITY AND LIABILITIES		
1	Equity (a) Equity share capital	9696.67	9696.6
	(b) Other equity	112556.24	109288.8
	Sub-total - Total equity	122252.91	118985.4
2	Liabilities		
(i)	Non-current liabilities		
	(a) Financial liabilities (i) Borrowings	155842.76	150509.0
	(i) Lease liabilities	735.95	720.6
	(iii) Trade payables	100.00	120.0
	- Total outstanding dues of micro and small enterprises	14.92	13.7
	- Total outstanding dues of creditors other than micro	70.20	66.2
	and small enterprises		
	(iv) Other financial liabilities	875.72	1390.6
	(b) Provisions	834.42	826.2
	(c) Deferred tax liabilities (net)	9929.26	9160.9
	(d) Other non-current liabilities	1098.37	1111.8
(iii)	Sub-total - Non-current liabilities	169401.60	163799.3
(11)	(a) Financial liabilities		
	(i) Borrowings	14257.17	23107.1
	(ii) Lease liabilities	157.36	151.8
	(iii) Trade payables		
	- Total outstanding dues of micro and small enterprises	368.92	378.3
	- Total outstanding dues of creditors other than micro	8396.35	6804.1
	and small enterprises	0.000.01	40050
	(iv) Other financial liabilities	24268.81	19652.4
	(b) Other current liabilities	956.68 7411.90	1070.1 7276.0
	(c) Provisions Sub-total - Current liabilities	55817.19	58440.1
3	Deferred revenue	2012.04	1994.4
J	TOTAL - EQUITY AND LIABILITIES	349483.74	343219.3
WAN	AB COLED STANA & VARIAN ORAKH & CO. ORISTY & ASSO	C. JAIN	80 (t)

JINDAL &

RANCH



STANDALONE SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER AND SIX MONTHS ENDED 30 SEPTEMBER 2021

SI. No.	Particulars	Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.06.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.2021 (Audited)
1	2	3	4	5	6	7	8
1	Segment revenue					1	
	- Generation	27683.72	25503.87	24650.73	53187.59	47609.56	98460.86
	- Others	1486.95	1454.63	932.02	2941.58	2317.27	4972.45
	- Unallocated	650.77	347.74	590.48	998.51	608.02	1543.90
	- Less: Inter segment elimination	548.44	503.99	149,90	1052.43	490.52	1424.50
	Total	29273.00	26802.25	26023.33	56075.25	50044.33	103552.71
2	Segment results				1.00		
	Profit before interest, exceptional items and tax (including						
	regulatory deferral account balances)						
	- Generation	5269.11	6091.32	5788.26	11360.43	12681.47	23799.44
	- Others	137.67	74.98	52.38	212.65	131.28	(34.34
	Total	5406.78	6166.30	5840.64	11573.08	12812.75	23765.10
	Less:						
	(i) Finance costs	1716.34	1988.55	1772.81	3704.89	3855.33	7459.03
	(ii) Other unallocated expenditure net of unallocable income	(575.56)	(315.08)	(579.84)	(890.64)	(363.06)	(1128.56
	(iii) Exceptional items			560.43		1363.00	1363.00
	Profit before tax (including regulatory deferral account balances)	4266.00	4492.83	4087.24	8758.83	7957.48	16071.63
	Tax expense (including tax on movement in regulatory deferral	1054.09	1347.20	582.44	2401.29	1982.52	2302.11
	account balances) Profit after tax	3211.91	3145.63	3504.80	6357.54	5974.96	13769.52
3	Segment assets						
	- Generation	296885.78	301331.38	298335.06	296885.78	298335.06	296267.42
	- Others	10629.74	10874.65	11282.91	10629.74	11282.91	10653.55
	- Unallocated	41968,22	36840,98	36037.50	41968.22	36037.50	36298 42
	Total	349483.74	349047.01	345655.47	349483.74	345655.47	343219.39
4	Segment liabilities				1.17.1		
	- Generation	35637.99	34678.92	34653.03	35637.99	34653.03	33716.13
	- Others	4294.13	4558.84	4290.39	4294.13	4290.39	4640.18
	- Unallocated	187298.71	187681.53	189900.32	187298.71	189900.32	185877.59
	Total	227230.83	226919.29	228843.74	227230.83	228843.74	224233.90
						•	

The operations of the Company are mainly carried out within the country and therefore, there is no reportable geographical segment.



एनरीपीसी NTPC

CHAR

#### STANDALONE STATEMENT OF CASH FLOWS

Par	ticulars	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.202 (Audited
-			Torradiante ar	Traditos
Α.	CASH FLOW FROM OPERATING ACTIVITIES	7269.26	7927.72	15278
	Profit before exceptional items, tax and regulatory deferral account balances Add: Net movements in regulatory deferral account balances (net of tax)	1229.32	1149.42	1779
	Add: Tax on net movements in regulatory deferral account balances	260.25	243.34	376
	Profit before tax including movements in regulatory deferral account balances	8758.83	9320.48	17434
	Adjustment for:			
	Depreciation and amortisation expense	5396.86	5059.16	10411
	Provisions	182.82	237.25	914
	Special rebate to beneficiaries - exceptional items		(1,363.00)	(1363
12	On account of government grants	(13.45)	(14.25)	568
	Deferred foreign currency fluctuation asset	452.64	269.06	514
	Deferred income from foreign currency fluctuation	136.53	(214.24)	(416
	Regulatory deferral account debit balances	(1489.57)	(1392.76)	(2156
	Fly ash utilisation reserve fund	(39.73)	(23.50)	ę
	Exchange differences on translation of foreign currency cash and cash equivalents		(0.01)	740
	Finance costs	3673.66 31.23	3835.28 20.05	7402 56
	Unwinding of discount on vendor liabilities		(1156.04)	(2412
	Interest income/Late payment Surcharge/Income on investments Dividend income	(508.28) (743.33)	(1138.04)	(1283
	Provisions written back	(127.20)	(13.52)	(1200
	Loss on disposal of non-current investments	(121.20)	(10:02)	139
	Profit on de-recognition of property, plant and equipment	(3.65)	(1.62)	(3
	Loss on de-recognition of property, plant and equipment	61.87	44.21	13
2		7010.40	4722.74	12384
	Operating profit before working capital changes	15769.23	14043.22	29818
	Adjustment for:	100.000		
	Trade receivables	(274.64)	(11256.02)	964
	Inventories	2587.38	1805.83	2213
	Trade payables, provisions, other financial liabilities and other liabilities	1476.14	1934.47	(900
	Loans, other financial assets and other assets	1007.67 4796.55	(696.16)	(2303
	Cook concerted from appretions	20565.78	5831.34	29793
	Cash generated from operations Income taxes (paid) / refunded	(70.49)	(1218.48)	(2736
	Net cash from/(used in) operating activities - A	20495.29	4612.86	27057
в.	CASH FLOW FROM INVESTING ACTIVITIES			
	Purchase of property, plant and equipment & intangible assets	(7910.88)	(6389.42)	(18307
	Disposal of property, plant and equipment & intangible assets	12.25	2.77	2
10	Investment in mutual funds	499.99		(49
	Investment in subsidiaries and joint venture companies	(701.62)	(321.95)	(164
	Loans and advances to subsidiaries	(15.66)	(71.74)	(86)
	Interest income/Late payment Surcharge/Income on investments received	562.63	1292.16	3366
	Dividend received	743.33	563.33	1283
	Income tax paid on income from investing activities	(212.81)	(61.52)	(63
	Bank balances other than cash and cash equivalents Net cash from/(used in) investing activities - B	(5614.18) (12636.95)	(4140.89) (9127.26)	(1734
С	CASH FLOW FROM FINANCING ACTIVITIES			
Ŭ.	Proceeds from non-current borrowings	11304.08	11749.26	3043
	Repayment of non-current borrowings	(6749.67)	(5485.23)	(2036-
	Proceeds from current borrowings	(8288.83)	2822.11	(118
	Payment of lease obligations	(7.83)	(7.99)	(4)
	Interest paid	(4195.22)	(4564.37)	(1018
	Buy back of Equity Share Capital			(276)
	Dividend paid Net cash from/(used in) financing activities - C	(7937.47)	4513.78	(553
D.	Exchange differences on translation of foreign currency cash and cash equivalents	-	0.01	
	Net increase/(decrease) in cash and cash equivalents (A+B+C+D)	(79.13)	(0.61)	6 2
	Cash and cash equivalents at the beginning of the period Cash and cash equivalents at the end of the period	90.05 10.92	20.37 19.76	
	Cash and cash equivalents at the end of the period	10.52	10.10	$\vdash$

KAN ered Accour

\* Ch

ed Acco





#### Notes to Standalone Financial Results:

- 1 The above standalone financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 28 October 2021 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these standalone financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 a) (i)The CERC notified the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 vide Order dated 7 March 2019 (Regulations, 2019) for determination of tariff for the tariff period 2019-2024. Pending issue of provisional/final tariff orders with effect from 1 April 2019, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2019, as provided in Regulations, 2019. In case of new projects, which got commercialised from 1 April 2019 and projects where tariff approved and applicable as on 31 March 2019 is pending from CERC, billing is done based on capacity charges are billed as per the operational norms specified in the Regulations 2019. The amount provisionally billed for the quarter and six months ended 30 September 2021 is ₹ 26,927.54 crore and ₹ 51,575.29 crore respectively (previous quarter and six months ₹ 23,072.92 crore and ₹ 44,472.20 crore).

(ii) Sales for the quarter and six months ended 30 September 2021 have been provisionally recognized at ₹ 26,940.82 crore and ₹ 51,450.80 crore respectively (previous quarter and six months ₹ 23,353.33 crore and ₹ 44,722.81 crore) on the said basis.

- b) Sales for the quarter and six months ended 30 September 2021 include (-) ₹ 161.83 crore and (-) ₹ 114.70 crore respectively (previous quarter and six months ₹ 41.49 crore and ₹ 581.73 crore) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter and six months ended 30 September 2021 also include ₹ 21.94 crore and ₹ 43.88 crore respectively (previous quarter and six months ₹ 21.85 crore and ₹ 42.24 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2019.
- d) Revenue from operations for the quarter and six months ended 30 September 2021 include ₹ 877.72 crore and ₹ 1,781.34 crore respectively (previous quarter and six months ₹ 704.76 crore and ₹ 1,585.73 crore) on account of sale of energy through trading.
- 4 The Company is executing a hydro power project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7 May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 30 September 2021 is ₹ 164.13 crore (31 March 2021: ₹ 163.86 crore). Management is confident that the approval for proceeding with the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- The environmental clearance ("clearance") granted by the Ministry of Environment and Forest, Government of India (MoEF) for one of the Company's project consisting of three units of 800 MW each, was challenged before the National Green Tribunal (NGT). The NGT disposed off the appeal, inter alia, directing that the order of clearance be remanded to the MoEF to pass an order granting or declining clearance to the project proponent afresh in accordance with the law and the judgement of the NGT and for referring the matter to the Expert Appraisal Committee ("Committee") for its re-scrutiny, which shall complete the process within six months from the date of NGT order. NGT also directed that the environmental clearance shall be kept in abeyance and the Company shall maintain status quo in relation to the project during the period of review by the Committee or till fresh order is passed by the MoEF, whichever is earlier. The Company filed an appeal challenging the NGT order before the Hon'ble Supreme Court of India which stayed the order of the NGT and the matter is sub-judice. All the units of the project have been declared commercial in the earlier years. The carrying cost of the project as at 30 September 2021 is ₹ 14,968.92 crore (31 March 2021: ₹ 15,115.02 crore). Management is confident that the approval for the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- 6 The Company is executing a thermal power project consisting of two units of 800 MW each in the State of Telangana. The project construction commenced in the year 2016 after obtaining the requisite approval and Environment Clearance (EC) from MOEF&CC (Ministry of Environment, Forest and Climate Change). On 27 May 2021, the National Green Tribunal (NGT) has passed an order instructing MOEF&CC to keep the EC granted for the project in abeyance for a period of seven months or till the period the re-appraisal is done and additional conditions imposed by the MOEF&CC, whichever is earlier. NGT has further directed the MOEF&CC to conduct additional studies pertaining to Environment Impact Assessment of the project, to be carried out through the Company, for further assessment by its Expert Appraisal Committee (EAC) and get recommendations of the EAC for imposing additional conditions by the MOEF&CC, if any, on the company for allowing the units to operate. The Company filed an appeal before Hon'ble Supreme Court of India against the directions of NGT.

The Hon'ble Supreme Court of India has passed the order on 20 July 2021 and directed that while the EC is in abeyance, various construction activities at site may be continued till the commissioning of the project and the various studies as directed by NGT are to be conducted simultaneously.

Both the units of the project are in advanced stage of construction and the carrying cost of the project as at 30 September 2021 is ₹ 9,815.14 crore (31 March 2021: ₹ 9,376.31 crore). Management is confident that the approval for the continuation of the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.



- An amount of ₹ 694.97 crore (31 March 2021: ₹ 700.30 crore) has been incurred upto 30 September 2021 in respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP). Government of India (GOI), which includes ₹ 455.05 crore (31 March 2021: ₹ 449.88 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions made in this regard. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.
- The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. As per the agreement, the operator was to design, finance, build, operate and maintain the unloading and material handling infrastructure for 7 years, after which it was to be transferred to the Company at ₹ 1/-. After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. Based on the interim arbitral award and subsequent directions of the Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid upto 31 March 2019.

Further, the Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. The Company aggrieved by the arbitral award and considering legal opinion obtained, had filed an appeal before the Hon'ble High Court of Delhi (Hon'ble High Court) against the said arbitral award in its entirety.

In the financial year 2019-20, against the appeal of the Company, Hon'ble High Court directed the Company to deposit ₹ 500.00 crore with the Registrar General of the Court. The said amount was deposited with the Hon'ble High Court on 5 November 2019. Hon'ble High Court vide its order dated 8 January 2020 directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner and also directed release of ₹ 500.00 crore to the operator by the Registrar General subject to verification of bank guarantee and outcome of the application of the Company for formal handing over of the infrastructure. On 17 January 2020 unconditional BG was submitted by the operator to Registrar General and ₹ 500.00 crore was released to the operator by the Hon'ble High Court. As per order of Hon'ble High Court, formal handing over of the infrastructure started on 20 January 2020 at the project site. However, due to certain local administrative issues initially and further due to Covid-19 pandemic, Local Commissioner's visit had to be deferred.

In view of delay in the handover exercise, NTPC had filed an Application in Hon'ble High Court praying to pass further directions to operator in this regard. Hon'ble High Court on 11 November 2020 disposed off the application requesting the Ld. Local Commissioner appointed by the Court, to visit the project site expeditiously preferably within 2 weeks and carry out the commission. The handing over exercise has been delayed due to operator's issues with local labours at the site and Covid situation. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times in light of restricted functioning of the Hon'ble High Court in view of Covid-19 situation and the same is expected to take place shortly.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant Accounting Policies of the Company, provision has been updated by interest to (31 March 2021: ₹ 38.09 crore) and the balance amount of ₹ 2,223.13 crore (31 March 2021: ₹ 2,153.57 crore) has been considered as contingent liability.

- 9 In line with the directions of MOP issued in accordance with the announcement of GOI under the Atmanirbhar Bharat Special Economic and Comprehensive package, a rebate on the capacity charges during the lockdown period in view of Covid 19 pandemic, was accounted during the previous year 2020-21 and disclosed as exceptional item.
- 10 During the quarter and year ended 31 March 2021, excess tax provision of ₹ 1,889.05 crore was reversed consequent to adjustment of tax provision created in accordance with Vivad se Vishwas Scheme (VsVs Scheme) notified through 'The Direct Tax Vivad Se Vishwas Act, 2020'. Correspondingly, sales amounting to ₹ 1,101.47 crore was reversed on account of income tax recoverable from / (refundable to) the beneficiaries as per Regulations, 2004.
- 11 During the six months ended 30 September 2021, 15 MW solar PV capacity at Bilhaur w.e.f. 8 April 2021, 10 MW Simhadri floating solar w.e.f. 30 June 2021, one thermal unit of 660 MW at Tanda w.e.f. 1 July 2021, 15 MW Simhadri floating solar w.e.f.21 August 2021 and one thermal unit of 800 MW at Darlipalli w.e.f. 1 September 2021 have been declared commercial.
- 12 The shareholders of the Company have approved final dividend of ₹ 3.15 per share (face value of ₹ 10/- each) for the financial year 2020-21 in the Annual General Meeting held on 28 September 2021, which has since been paid in October 2021.
- 13 The Company has maintained asset cover of 100% or higher as per the terms of offer document/ Information Memorandum and/or Debenture Trust Deed, including compliance with all the covenants, in respect of the listed non-convertible debt securities. Further, security has been created on specified assets of the Company through English/Equitable mortgage as per the terms of respective Debenture Trust Deeds for all secured non-convertible debt securities issued by the Company.
- 14 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of Limited NT

(A.K autam) Director (Finance) DIN:08293632



Place: New Delhi Date: 28 October 2021

7

8



ME

ED ACCO

A&

HAWAN &

DELHI

#### NTPC LIMITED

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003

CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

### STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED

#### 30 SEPTEMBER 2021

₹ Crore Quarter Quarter Six months Six months Year Particulars Quarter SI. ended ended ended ended ended ended No. 30 09 2020 31.03.2021 30.09.2020 30 09 2021 30.09.2021 30.06.2021 (Unaudited) (Unaudited) (Audited) (Unaudited) (Unaudited) (Unaudited) 8 2 4 5 6 1 1 Income 53902.52 27707 76 62291 60 111531 15 32403.58 29888 02 (a) Revenue from operations 692.09 502.58 969.88 1194.67 1569.80 4015 68 (b) Other income 55472.32 115546.83 33095.67 30390.60 28677.64 63486.27 Total income (a+b) 2 Expenses 15387.25 33343.99 25850.25 56099.26 17956 74 13748 33 (a) Fuel cost 5049.42 2801.59 2551 00 (b) Electricity purchased for trading 1346.29 1455.30 1180 00 5953 93 1539.98 1494.23 1611.87 3034.21 3148 55 Employee benefits expense (c) (d) Finance costs 2211.93 2464.77 2219.37 4676.70 4684.62 9224.14 5951.47 12450.31 3200.71 3014.83 6514.83 3314 12 (e) Depreciation and amortisation expense 4892.83 10454.71 5269 70 Other expenses 2580 47 2689 23 2655 28 (f) 47078 72 99231 77 28949.53 26691.49 24429.68 55641.02 Total expenses (a+b+c+d+e+f) 4247.96 7845.25 8393.60 16315.06 3 Profit before exceptional items, tax, Regulatory 4146.14 3699.11 deferral account balances and Share of net profit of joint ventures accounted for using equity method (1-2) 285.47 683.87 324.05 202.40 151.42 526.45 Share of net profits of joint ventures accounted for 4 using equity method 4470.19 3901.51 4399.38 8371.70 8679.07 16998 93 5 Profit before exceptional items, tax and regulatory deferral account balances (3+4) 1506.96 1512.19 670 20 6 Exceptional items-(income) / expense (Refer Note 10) 3729.18 8371.70 7172.11 15486.74 4470.19 3901.51 7 Profit before tax and regulatory deferral account balances (5-6) 8 Tax expense 761.14 1515.69 1344.43 1091 06 703 94 (a) Current tax (Refer Note 11) 811 75 1329.47 682.71 (b) Deferred tax 469 53 573 84 (120.58) 1043 37 2559.06 2420.53 1281.28 1277.78 640.56 2027.14 Total tax expense (a+b) 3088.62 13066.21 5812.64 5144.97 Profit before regulatory deferral account balances 3188.91 2623.73 9 (7-8) 1903.19 502.04 819.99 405.99 1322.03 1298 58 10 Net movement in regulatory deferral account balances (net of tax) Profit for the period (9+10) 3690.95 3443.72 3494.61 7134.67 6443.55 14969.40 11 12 Other comprehensive income (a) Items that will not be reclassified to profit or loss (124.41)(151.74)(32.43)(63.05) (54,32) Net actuarial gains/(losses) on defined benefit (21.89)plans 10.56 46 80 (ii) Net gains/(losses) on fair value of equity 14.82 30.90 (1.14)45 72 instruments (0.12)(2.77) (0.75)(0.79)(0.06)(1.54)(iii) Share of other comprehensive income of joint ventures accounted for under the equity method Income tax on items that will not be reclassfied to profit or loss 28.82 9.01 21.83 Net acturial gains/(losses) on defined benefit 2.85 6.16 11.14 (i) plans (b) Items that will be reclassified to profit or loss (13.43)0.29 (18.27) (20.20)(3.73)4.02 Exchange differences on translation of foreign (i) operations (99.09) (66.54) (110.41) 7.86 (0.84)Other comprehensive income for the period (net of tax) (8.70)(a+b) 3451.58 3428.07 7133.83 6333.14 14870.31 3682.25 13 Total comprehensive income for the period (11+12) 3435.99 7010.82 6326.38 14634 63 3599.26 3411.56 Profit attributable to owners of the parent company 14 32.16 58.62 123.85 117.17 334.77 Profit attributable to non-controlling interest 91.69 15 (99.17) (66.17)(0.52)(109.78)(8.49)7.97 16 Other comprehensive income attributable to owners of the parent company (0.37)(0.32)(0.63)0 08 (0.21)(0.11)Other comprehensive income attributable to non 17 controlling interest 3.52 3.47 7.23 6 39 14 87 3.71 18 Earnings per share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹) 12.93 5.87 5 08 Earnings per share (of ₹ 10/- each) - (not annualised) 3.19 2.67 3.06 19 (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)

RAKH & C

JAIRUR

ED ACCOU

CHI

&

HYDERABAD

우

YAA

Bhubahaswar

red Accou

0

KANRUR

\* 00

RA

CH

SAIN &

SI. No.	Particulars	Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.06.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.2021 (Audited)
1	2	3	4	5	6	7	8
20	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9894.56	9696.67	9894.56	9696.67
21	Paid-up debt capital <sup>s</sup>	207626.27	210427.27	209674.75	207626.27	209674.75	209310 38
22	Other equity excluding revaluation reserve as per balance sheet	119965.89	119454.75	112562.80	119965.89	112562.80	116041.80
23	Net worth*	128926.00	128400.81	121889.39	128926.00	121889.39	125016.19
24	Debenture redemption reserve	6795.97	6789.85	7657.97	6795.97	7657.97	6970.47
25	Capital redemption reserve	197.89	197.89		197.89		197.89
26	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.60	1.63	1.71	1.60	1.71	1.66
27	Debt service coverage ratio [(Profit for the period+Interest+ Depreciation+Exceptional items) / (Interest net of transfer to expenditure during construction + lease payments+Scheduled principal repayments of long term borrowings)]	0.83	1.29	2.26	1.01	2.25	1.97
28	Interest service coverage ratio [(Profit for the period + Interest+ Depreciation+Exceptional items )/ Interest net of transfer to expenditure during construction)]	4.17	3.70	4.23	3.92	3.97	4.14
29	Current ratio (Current assets / Current liabilities)	0.87	0.80	0.91	0.87	0.91	0.80
30	Long term debt to working capital ratio (Long term borrowings including current maturity of long term borrowings / [working capital excluding current maturities of long term borrowings])	89.25	85.36	32.23	89.25	32.23	
31	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)			-			*
32	Current liability ratio (Current liabilities / Total liabilities)	0.25	0.27	0.29	0.25	0.29	0.27
33	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.51	0.52	0.53	0.51	0.53	0.52
34	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	6.16	5.80	3.46	6.87	4.16	5.87
35	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	14.92	12.19	10.47	14.34	10.37	10.65
36	Operating margin (%) (Earnings before interest.tax and exceptional items / Revenue from operations)	20.78	23.46	25.32	22.07	25.93	24.19
37	Net profit margin (%) (Profit for the period / Revenue from operations)	11.39	11.52	12.61	11.45	11.95	13.42

\$ Comprises long term debts and Short term debts

\* Excluding Fly ash utilization reserve, Corporate social responsibility reserve and reserve for equity instruments through Other comprehensive income

\*\* Working Capital is negative

See accompanying notes to the consolidated financial results



	CONSOLIDATED STATEMENT OF ASSETS AND LIABIL	LITIES	₹ Crore
61. No.	Particulars	As at 30.09.2021 (Unaudited)	As at 31.03.2021 (Audited)
A	ASSETS		
1	Non-current assets		
	(a) Property, plant and equipment	211464.70	202598.05
	(b) Capital work-in-progress	94730.14	97404.16
	(c) Intangible assets	623.14 108.03	647.13 101.87
	<ul> <li>(d) Intangible assets under development</li> <li>(e) Investments accounted for using the equity method</li> </ul>	10391.38	9992.18
	(f) Financial assets	10001.00	5552.10
	(i) Investments	142.80	97.08
	(ii) Loans	552,95	554.9
	(iii) Other financial assets	1053.77	1092.84
	(g) Deferred tax assets (net)	1028.50	1075.89
	(h) Other non-current assets	15197.68	17031.5
	Sub-total - Non-current assets	335293.09	330595.68
2	Current assets		
2	(a) Inventories	7567.53	9809.60
	(b) Financial assets		
	(i) Investments	-	499.99
	(ii) Trade receivables	18572.68	17718.0
	(iii) Cash and cash equivalents	685.37	950.02
	(iv) Bank balances other than cash and cash equivalents	9315.57	3437.7
	(v) Loans	266.61	259.1
	(vi) Other financial assets	14750.14	14991.20
	(c) Current tax assets (Net) (d) Other current assets	63.73 8639.85	64.7 9086.7
	Sub-total - Current assets	59861.48	56817.2
3	Regulatory deferral account debit balances	13086.79	11553.28
	TOTAL - ASSETS	408241.36	398966.2
_			
B 1	EQUITY AND LIABILITIES Equity		
•	(a) Equity share capital	9696.67	9696.6
	(b) Other equity	119965.89	116041.80
	Total equity attributable to the owners of the parent	129662.56	125738.4
	Non controlling interest	3610.96	3523.7
	Sub-total - Total equity	133273.52	129262.1
2	Liabilities		
(i)	Non-current liabilities	2.1	2
1	(a) Financial liabilities		
	(i) Borrowings	187785.94	180536.2
	(ii) Lease liabilities	749.36	735.7
	(iii) Trade payables	14.02	13.7
	- Total outstanding dues of micro and small enterprises	14.92	66.3
	<ul> <li>Total outstanding dues of creditors other than micro and small enterorises</li> </ul>	70.21	00.5
	(iv) Other financial liabilities	1262.96	2089.14
	(b) Provisions	1047.38	1042.3
	(c) Deferred tax liabilities (net)	10811.69	9887.8
	(d) Other non-current liabilities	1938.03	1996.4
	Sub-total - Non-current liabilities	203680.49	196367.8
)	Current liabilities (a) Financial liabilities		
	(i) Borrowings	19840.33	28774.1
	(ii) Lease liabilities	165.32	161.7
	(iii) Trade payables		
	- Total outstanding dues of micro and small enterprises	395.50	404.1
	- Total outstanding dues of creditors other than micro	9854.20	8322.10
	and small enterprises	00007.40	22220.0
	(iv) Other financial liabilities	28667.42	23330.0
	(b) Other current liabilities	1850.58 8191.95	1949.5 8113.6
	(c) Provisions (d) Current tax liabilities (net)	44.82	17.5
	Sub-total - Current liabilities	69010.12	71072.8
3	Deferred revenue	2277.23	2263.2



N'S\* CH





TES

Jon JAIN KANPUR RAACE ered Acco

JINDAL



CONSOLIDATED SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER AND SIX MONTHS ENDED 30 SEPTEMBER 2021

51. No.	Particulars	Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.06.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.2021 (Audited)
1	2	3	4	5	6	7	8
1	Comment and an and a second se						100
1	Segment revenue - Generation	31495 23	28805.69	27343.23	60300.92	52647.60	109878.24
	- Others	2474.55	2570.16	1906.06	5044.71	4269.47	9038.50
	- Unallocated	186.81	20,45	25.51	207.26	37.76	116.60
	- Less: Inter segment elimination	1060.92	1005.70	597.16	2066.62	1482.51	3486.51
	Total	33095.67	30390.60	28677.64	63486.27	55472.32	115546.83
2	Segment results						1.1.1
	Profit before interest, exceptional items and tax (including						1. 7. 1. N.
	regulatory deferral account balances)		12 N 1. 4				
	Generation	6708.50	7053.87	6835.64	13762.37	14651.36	27871.73
	- Others	134.35	117.91	70.38	252.26	186.16	100.83
	Total	6842.85	7171.78	6906.02	14014.63	14837.52	27972.56
	Add:	1		A COLOR OF STREET, STR			
	(i) Share of net profits of joint ventures accounted for using					Sec. 1.	
	equity method	324.05	202.40	151.42	526.45	285.47	683.87
	Less			<ul> <li>DE 1</li> </ul>			1000
	(i) Finance costs	2211.93	2464.77	2219.37	4676.70	4684.62	9224.14
	(ii) Other unallocated expenditure net of unallocable income	(125.34)	12.07	(44.04)	(113.27)	193.22	142.6
	(iii) Exceptional items			670.20	= .5	1506.96	1,512.19
	Profit before tax (Including regulatory deferral account	5080.31	4897.34	4211.91	9977.65	8738.19	17777.43
	balances)						C. C. LE
	Tax expense (including tax on movement in regulatory deferral	1389.36	1453.62	717.30	2842.98	2294.64	2808.03
	account balances)	1.00					
	Profit after tax	3690.95	3443.72	3494.61	7134.67	6443.55	14969.40
3	Segment assets						1.1.1.1
	- Generation	372459.51	375177.78	363429.78	372459.51	363429.78	368389.88
	- Others	12825.13	12879.81	13118.47	12825.13	13118.47	12788.1
	- Unallocated	23445.00	18404.21	21890.62	23445.00	21890.62	18180.0
	- Less: Inter segment elimination	488.28	348.27	385.13	488.28	385.13	391.8
	Total	408241.36	406113.53	398053.74	408241.36	398053.74	398966.21
4	Segment liabilities			10700	170 ( ) 07	10700.00	44040 0
	- Generation	47344.07	46285.52	40766.33	47344.07	40766.33	44949.27
	- Others	5964.20	6093.05	5656.27	5964.20	5656.27	6230.86
	- Unallocated	225758.81	224931.81	229558.91	225758.81	229558.91	222439.49
	- Less:Inter segment elimination	488.28	348.27	385.13	488.28	385.13	391.88
	Total	278578.80	276962.11	275596.38	278578.80	275596.38	273227.74

The operations of the Group are mainly carried out within the country and therefore, there is no reportable geographical segment.







#### CONSOLIDATED STATEMENT OF CASH FLOWS

DACC

ed Accou

Particulars	Six months	Six months	Year
	ended	ended	ended
	30.09.2021	30.09.2020	31.03.20
	(Unaudited)	(Unaudited)	(Audited
A. CASH FLOW FROM OPERATING ACTIVITIES Profit before exceptional items, tax and regulatory deferral account balances	8371.70	8679.07	16998.
Add: Net movement in regulatory deferral account balances (net of tax)	1322.03	1298.58	1903.
Add: Tax on net movement in regulatory deferral account balances	283.92	267.50	387.
Profit before tax including movements in regulatory deferral account balances	9977.65	10245.15	19289.
Adjustment for:	6514.83	5951.47	12450.
Depreciation and amortisation expense Provisions	169.29	223.66	907.
	109.29	and the second se	
Special rebate to beneficiaries - exceptional items	(500.45)	(1506.96)	
Share of net profits of joint ventures accounted for using equity method	(526.45)	(285.47)	(683.
On account of government grants	(73.87)	(54.60)	
Deferred foreign currency fluctuation asset	449.90	259.22	527.
Deferred income from foreign currency fluctuation	137.60	(205.80)	(412.
Regulatory deferral account debit balances	(1605.95)	(1566.08)	(2290
Fly ash utilisation reserve fund	(31.73)	(17.39)	19
Exchange differences on translation of foreign currency cash and cash equivalents		(0.01)	
Finance costs	4645.47	4664.57	9162
Unwinding of discount on vendor liabilities	31.23	20.05	61
Interest income/Late payment Surcharge/Income on investments	(719.06)	(205.95)	
Dividend income	(6.60)	(6.60)	(9
Provisions written back	(128.08)	(14.79)	(64
Loss on disposal of investment accounted through equity method	(A) (		15
Profit on de-recognition of property, plant and equipment	(3.66)	(1.62)	(3
Loss on de-recognition of property, plant and equipment	62.23	44.23	137
	8915.15	7297.93	15394
Operating profit before working capital changes	18892.80	17543.08	34683
A directory of fam.			
Adjustment for:	(020.20)	(11164.01)	1805
Trade receivables	(929.29)	(11164.01)	
Inventories	2660.39	1851.30	2032
Trade payables, provisions, other financial liabilities and other liabilities	1538.30	1883.35	(24
Loans, other financial assets and other assets	712.74 3982.14	(697.79) (8127.15)	(2985 828
		(0.111.0)	
Cash generated from operations	22874.94	9415.93	35512
Income taxes (paid) / refunded	(210.92)	(1364.00)	(3068
Net cash from/(used in) operating activities - A	22664.02	8051.93	32444
CASH FLOW FROM INVESTING ACTIVITIES			
	(10296.49)	(7641.18)	(23312
Purchase of property, plant and equipment & intangible assets	11.90	2.75	30
Disposal of property, plant and equipment & intangible assets	499.99	2.15	(499
Investment in mutual funds		(69.26)	
Investment in joint venture companies	126.00	(68.26)	(118 126
Business combination	705.40	199.28	4186
Interest/income on term deposits/bonds/investments received	795.40		
Dividend received from other investments	6.60	6.60	9
Income tax paid on income from investing activities	(220.68)	(116.69)	(637
Bank balances other than cash and cash equivalents	(5879.45)	(4146.63)	(818
Net cash from/(used in) investing activities - B	(14956.73)	(11764.13)	(21034
CASH FLOW FROM FINANCING ACTIVITIES		1000	
Proceeds from non-current borrowings	19093.65	14120.66	35361
Repayment of non-current borrowings	(13535.15)	(7013.87)	(23912
	(7504.44)	3102.28	(591
Proceeds from current borrowings	(12.14)	(10.64)	(57
Payment of lease liabilities	(5959.98)	(6208.96)	(13307
Interest paid	(3333.50)	(0200.50)	(2763
Buy back of Equity Share Capital	(53.88)		(5778
Dividend paid Net cash from/(used in) financing activities - C	(7971.94)	3989.47	(11049
		0.01	
Exchange differences on translation of foreign currency cash and cash equivalents		0.01	
Net increase/(decrease) in cash and cash equivalents (A+B+C+D)	(264.65)	277.28	360
Cash and cash equivalents at the beginning of the period	950.02	589.52	589
Cash and cash equivalents at the end of the period	685.37	866.80	A 950
		-	1
SHAWAN & CO RWA & VAP RAKH & STY & ASSO	JAIN	JINDAL &	Un
	icl.	A.	8
NEWDELHI SCHURCHYDERABAD	10/1	- DAMON	1.1
(PEW DELHI) * (P	KANPUR *	RANCHI	121
NEWDELHI STEPED ACCOUNT STEPED ACCOUNT STEPED STEPED ACCOUNT STEPED ACCOUNT STEPED STEP	SIL	El A	E

Ó NEW H PED ACCO

PED ACCOUNT

ERED ACCO

red Acco

EHTA

एनरीषीसी

#### Notes to Consolidated Financial Results:

- 1 The above consolidated financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 28 October 2021 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these consolidated financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The subsidiary and joint venture companies considered in the consolidated financial results are as follows:

a) <u>Subsidiary Companies</u>	Ownership (%)
1 NTPC Electric Supply Company Ltd.	100.00
2 NTPC Vidyut Vyapar Nigam Ltd.	100.00
3 Kanti Bijlee Utpadan Nigam Ltd.	100.00
4 Nabinagar Power Generating Company Ltd.	100.00
5 Bhartiya Rail Bijlee Company Ltd.	74.00
6 Patratu Vidyut Utpadan Nigam Ltd.	74.00
7 North Eastern Electric Power Corporation Ltd.	100.00
8 THDC India Limited	74.496
9 NTPC Mining Ltd.	100.00
10 NTPC EDMC Waste Solutions Private Ltd.	74.00
11 NTPC Renewable Energy Ltd.	100.00
12 Ratnagiri Gas and Power Private Ltd.	86.49
b) Joint Venture Companies	
1 Utility Powertech Ltd.	50.00
2 NTPC GE Power Services Private Ltd.	50.00
3 NTPC SAIL Power Company Ltd.	50.00
4 NTPC Tamilnadu Energy Company Ltd.	50.00
5 Aravali Power Company Private Ltd.	50.00
6 Meja Urja Nigam Private Ltd.	50.00
7 NTPC BHEL Power Projects Private Ltd.	50.00
8 National High Power Test Laboratory Private Ltd.	20.00
9 Transformers and Electricals Kerala Ltd.	44.60
10 Energy Efficiency Services Ltd.	33.334
11 CIL NTPC Urja Private Ltd.	50.00
12 Anushakti Vidhyut Nigam Ltd.	49.00
13 Hindustan Urvarak and Rasayan Ltd.	29.67
14 Trincomalee Power Company Ltd.	50.00
15 Bangladesh-India Friendship Power Company Private Ltd.	50.00

All the above Companies are incorporated in India except Companies at SI. No.14 and 15 which are incorporated in Srilanka and Bangladesh respectively.

4 a) (i)The CERC notified the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 vide Order dated 7 March 2019 (Regulations, 2019) for determination of tariff for the tariff period 2019-2024. Pending issue of provisional/final tariff orders with effect from 1 April 2019, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2019, as provided in Regulations, 2019. In case of new projects, which got commercialised from 1 April 2019 and projects where tariff approved and applicable as on 31 March 2019 is pending from CERC, billing is done based on capacity charges as filed with CERC in tariff petition. Energy charges are billed as per the operational norms specified in the Regulations 2019. The amount provisionally billed for the quarter and six months ended 30 September 2021 is ₹ 29,640.95 crore and ₹ 57,196.34 crore respectively (previous quarter and six months ₹ 24,824.72 crore and ₹ 48,198.70 crore).

(ii) Sales for the quarter and six months ended 30 September 2021 have been provisionally recognized at ₹ 29,667.06 crore and ₹ 57,098.08 crore respectively (previous quarter and six months ₹ 25,227.75 crore and ₹ 48,615.03 crore) on the said basis.

- b) Sales for the quarter and six months ended 30 September 2021 include (-) ₹ 15.66 crore and ₹ 24.44 crore respectively (previous quarter and six months (-) ₹ 13.07 crore and ₹ 576.78 crore) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter and six months ended 30 September 2021 also include ₹ 25.26 crore and ₹ 50.53 crore respectively (previous quarter and six months ₹ 28.53 crore and ₹ 48.92 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2019.
- d) Revenue from operations for the quarter and six months ended 30 September 2021 include ₹ 1,812.15 crore and ₹ 3,829.12 crore respectively (previous quarter and six months ₹ 1,664.53 crore and ₹ 3,548.99 crore) on account of sale of energy through trading.
- The Company is executing a hydro power project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7 May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 30 September 2021 is ₹164.13 crore (31 March 2021: ₹ 163.86 crore). Management is confident that the approval for proceeding with the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.



- The environmental clearance ("clearance") granted by the Ministry of Environment and Forest, Government of India (MoEF) for one of the Company's project consisting of three units of 800 MW each, was challenged before the National Green Tribunal (NGT). The NGT disposed off the appeal, inter alia, directing that the order of clearance be remanded to the MoEF to pass an order granting or declining clearance to the project proponent afresh in accordance with the law and the judgement of the NGT and for referring the matter to the Expert Appraisal Committee ("Committee") for its re-scrutiny, which shall complete the process within six months from the date of NGT order. NGT also directed that the environmental clearance shall be kept in abeyance and the Company shall maintain status quo in relation to the project during the period of review by the Committee or till fresh order is passed by the MoEF, whichever is earlier. The Company filed an appeal challenging the NGT order before the Hon'ble Supreme Court of India which stayed the order of the NGT and the matter is sub-judice. All the units of the project have been declared commercial in the earlier years. The carrying cost of the project as at 30 September 2021 is ₹ 14,968.92 crore (31 March 2021: ₹ 15,115.02 crore). Management is confident that the approval for the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- 7 The Company is executing a thermal power project consisting of two units of 800 MW each in the State of Telangana. The project construction commenced in the year 2016 after obtaining the requisite approval and Environment Clearance (EC) from MOEF&CC (Ministry of Environment, Forest and Climate Change). On 27 May 2021, the National Green Tribunal (NGT) has passed an order instructing MOEF&CC to keep the EC granted for the project in abeyance for a period of seven months or till the period the re-appraisal is done and additional conditions imposed by the MOEF&CC, whichever is earlier. NGT has further directed the MOEF&CC to conduct additional studies pertaining to Environment Impact Assessment of the project, to be carried out through the Company, for further assessment by its Expert Appraisal Committee (EAC) and get recommendations of the EAC for imposing additional conditions by the MOEF&CC, if any, on the company for allowing the units to operate. The Company filed an appeal before Hon'ble Supreme Court of India against the directions of NGT.

The Hon'ble Supreme Court of India has passed the order on 20 July 2021 and directed that while the EC is in abeyance, various construction activities at site may be continued till the commissioning of the project and the various studies as directed by NGT are to be conducted simultaneously.

Both the units of the project are in advanced stage of construction and the carrying cost of the project as at 30 September 2021 is ₹ 9,815.14 crore (31 March 2021: ₹ 9,376.31 crore). Management is confident that the approval for the continuation of the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.

- An amount of ₹ 694.97 crore (31 March 2021: ₹ 700.30 crore) has been incurred upto 30 September 2021 in respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI), which includes ₹ 455.05 crore (31 March 2021: ₹ 449.88 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions made in this regard. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.
- 9 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. As per the agreement, the operator was to design, finance, build, operate and maintain the unloading and material handling infrastructure for 7 years, after which it was to be transferred to the Company at ₹ 1/-. After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. Based on the interim arbitral award and subsequent directions of the Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid upto 31 March 2019.

Further, the Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. The Company aggrieved by the arbitral award and considering legal opinion obtained, had filed an appeal before the Hon'ble High Court of Delhi (Hon'ble High Court) against the said arbitral award in its entirety.

In the financial year 2019-20, against the appeal of the Company, Hon'ble High Court directed the Company to deposit ₹ 500.00 crore with the Registrar General of the Court. The said amount was deposited with the Hon'ble High Court on 5 November 2019. Hon'ble High Court vide its order dated 8 January 2020 directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner and also directed release of ₹ 500.00 crore to the operator by the Registrar General subject to verification of bank guarantee and outcome of the application of the Company for formal handing over of the infrastructure. On 17 January 2020 unconditional BG was submitted by the operator to Registrar General and ₹ 500.00 crore was released to the operator by the Hon'ble High Court. As per order of Hon'ble High Court, formal handing over of the infrastructure started on 20 January 2020 at the project site. However, due to certain local administrative issues initially and further due to Covid-19 pandemic, Local Commissioner's visit had to be deferred.

In view of delay in the handover exercise, NTPC had filed an Application in Hon'ble High Court praying to pass further directions to operator in this regard. Hon'ble High Court on 11 November 2020 disposed off the application requesting the Ld. Local Commissioner appointed by the Court, to visit the project site expeditiously preferably within 2 weeks and carry out the commission. The handing over exercise has been delayed due to operator's issues with local labours at the site and Covid situation. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times in light of restricted functioning of the Hon'ble High Court in view of Covid-19 situation and the same is expected to take place shortly.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant Accounting Policies of the Company, provision has been updated by interest to ₹ 38.17 crore (31 March 2021: ₹ 38.09 crore) and the balance amount of ₹ 2,223.13 crore (31 March 2021: ₹ 2,153.57 crore) has been considered as contingent liability.



- 10 In line with the directions of MOP issued in accordance with the announcement of GOI under the Atmanirbhar Bharat Special Economic and Comprehensive package, a rebate on the capacity charges during the lockdown period in view of Covid 19 pandemic, was accounted during the previous year 2020-21 and disclosed as exceptional item.
- 11 During the quarter and year ended 31 March 2021, excess tax provision of ₹ 1,889.05 crore was reversed consequent to adjustment of tax provision created in accordance with Vivad se Vishwas Scheme (VsVs Scheme) notified through 'The Direct Tax Vivad Se Vishwas Act, 2020'. Correspondingly, sales amounting to ₹ 1,101.47 crore was reversed on account of income tax recoverable from / (refundable to) the beneficiaries as per Regulations, 2004.
- 12 During the six months ended 30 September 2021, 15 MW solar PV capacity at Bilhaur w.e.f. 8 April 2021, 10 MW Simhadri floating solar w.e.f. 30 June 2021, one thermal unit of 660 MW at Tanda w.e.f. 1 July 2021, 15 MW Simhadri floating solar w.e.f.21 August 2021, one thermal unit of 800 MW at Darlipalli w.e.f. 1 September 2021 and one thermal unit of 660 MW of Nabinagar Power Generating Company Ltd w.e.f. 23 July 2021 have been declared commercial.
- 13 The shareholders of the Company have approved final dividend of ₹ 3.15 per share (face value of ₹ 10/- each) for the financial year 2020-21 in the Annual General Meeting held on 28 September 2021, which has since been paid in October 2021.
- 14 Previous periods figures have been reclassified wherever considered necessary.

Place: New Delhi Date: 28 October 2021

For and on behalf of Board of Directors of NTP/5 Limited

(A.K.Gautam) Director (Finance) DIN:08293632





#### NTPC LIMITED

#### Extract of the Financial Results for the Quarter and Six months ended 30 September 2021

SI.	Particulars	Standalone				(₹ Crore Consolidated					
No.		Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.2021 (Audited)	Quarter ended 30.09.2021 (Unaudited)	Quarter ended 30.09.2020 (Unaudited)	Six months ended 30.09.2021 (Unaudited)	Six months ended 30.09.2020 (Unaudited)	Year ended 31.03.2021 (Audited)
1	2	3	4	5	6	7	8	9	10	11	12
1	Total income from operations	28329.01	24677.14	54367.52	48130.60	99206.72	32403.58	27707.76	62291.60	53902.52	111531.15
2	Net profit before tax (before exceptional items)	3730.50	4227.36	7269.26	7927.72	15278.52	4470.19	4399.38	8371.70	8679.07	16998.93
3	Net profit before tax (after exceptional items)	3730.50	3666.93	7269.26	6564.72	13915.52	4470.19	3729.18	8371.70	7172.11	15486.74
4	Profit after tax	3211.91	3504.80	6357.54	5974.96	13769.52	3690.95	3494.61	7134.67	6443.55	14969.40
5	Profit after tax attributable to owners of the parent company			7.5		10.00	3599.26	3435.99	7010.82	6326.38	14634.63
6	Total comprehensive income after tax	3208.86	3454.84	6361.60	5887.84	13701.33	3682.25	3428.07	7133.83	6333.14	14870.31
7	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9894.56	9696.67	9894.56	9696.67	9696.67	9894.56	9696.67	9894.56	9696.67
8	Other equity excluding revaluation reserve as per balance sheet	112556.24	106917.17	112556.24	106917.17	109288.82	119965.89	112562.80	119965.89	112562.80	116041.80
9	Net worth	121567.54	116286.77	121567.54	116286.77	118306.11	128926.00	121889.39	128926.00	121889.39	125016.19
10	Paid up debt capital	170099.93	174694.92	170099.93	174694.92	173616.19	207626.27	209674.75	207626.27	209674.75	209310.38
11	Debenture redemption reserve	6041.68	6953.93	6041.68	6953.93	6240.43	6795.97	7657.97	6795.97	7657.97	6970.47
12	Earnings per share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)		3.54	6.56	6.04	13.99	3.71	3.47	7.23	6.39	14.87
13	Earnings per share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)		3.19	5.29	4.88	12.18	3.19	3.06	5.87	5.08	12.93
14	Debt Equity Ratio	1.39	1.50	1.39	1.50	1.46	1.60	1.71	1.60	1.71	1.66
15	Debt service coverage ratio	1.05					0.83	2.26	1.01	2.25	1.97
16	Interest service coverage ratio	4.46				4.42	4.17				

\*Excluding Fly ash utilization reserve, Corporate social responsibility reserve and reserve for equity instruments through Other comprehensive income

Notes:

1 The above is an extract of the detailed formats of financial results filed with the Stock Exchanges under Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full formats of the financial results of the Company are available on the investor section of our website https://www.ntpc.co.in and under Corporate Section of BSE Limited and National Stock Exchange of India Limited at https://www.bseindia.com & https://www.nseindia.com.

2 Previous periods figures have been reclassified wherever considered necessary.

Place: New Delhi Date: 28 October 2021 For and on behalf of Board of Directors of NTPO Limited

(A.K.Gautam)

Director (Finance) DIN:08293632



DHAWAN & AIA AKH NEWIDELH m NEW DELHI (HYDERABAD) Bhubanaswar \*s KANPUR 9 0 CHAT JAIPUR 2 C ED ACC ED ACC ed Acco red Acco YED ACCO

S.K.Mehta & Co. Chartered Accountants 302-306, Pragati Tower, 26 Rajendra Place, <u>New Delhi-110008</u>

Parakh& Co. Chartered Accountants 323, Ganpati Plaza, M.I.Road, Jaipur-302001

V.K.Jindal & Co. Chartered Accountants GG3, Shree Gopal Complex, Third floor, Court Road, <u>Ranchi-834001</u> S.N.Dhawan & Co LLP Chartered Accountants D-74, Malcha Marg, Diplomatic Enclave New Delhi-110021

C.K.Prusty & Associates Chartered Accountants 10, Rajarani Colony, Tankapani Road, Bhubaneshwar-751014 Varma & Varma

Chartered Accountants 104, Metro Palmgrove Apartments, Raj Bhavan Road, Somajiguda, Hyderabad – 500082

B.C.Jain & Co. Chartered Accountants 16/77 A, Civil Lines, Kanpur-208001

#### INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED 30 SEPTEMBER 2021

To

The Board of Directors, NTPC Limited, New Delhi.

- 1. We have reviewed the accompanying statement of Unaudited Standalone Financial Results of NTPC Limited ("the Company") for the quarter and six months ended 30 September 2021 ("the Statement") being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
- 2. The Statement, which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement read with notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other recognised accounting practices and policies, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains not material misstatement.



#### 5. Emphasis of Matter:

We draw attention to the following matters in the Notes to the Statement:

- (i) Note 3 (a) to the Statement regarding billing and accounting of sales on provisional basis;
- (ii) Note 5 in respect of a completed project consisting of three units of 800 MW each, where the order of National Green Tribunal (NGT) has been stayed by the Honourable Supreme Court of India and the matter is subjudice;
- Note 6 in respect of one of the projects under construction consisting of two units of 800MW each. (iii) where NGT has passed an order to keep the environment clearance granted to the project in abeyance and where the Hon'ble Supreme Court of India on the appeal filed by the company has directed that, while environmental clearance is in abeyance, construction activities may continue; and
- Note 8 with respect to appeal filed by the Company with the Hon'ble High Court of Delhi in the (iv) matter of Arbitral award pronounced against the Company and the related provisions thereof.

Our conclusion is not modified in respect of these matters.

For S.K.Mehta & Co. Chartered Accountants FRN 000478N NEHT4 NEW DEL (Rohit Mehta) PED ACC Partner M. No.091382 UDIN: 21091382AAAAPB2714



(Thalendra Sharm Partner M. No.079236 UDIN: 21079236AAAAAO2873

For V.K.Jindal & Co. Chartered Accountants INDAL FRN 001468C

(Suresh Agarwal) Partner M. No.072534 UDIN: 21072534AAAAJZ4250

NCH

Place: New Delhi Dated: 28.10.2021 For S. N. Dhawan & Co LLP Chartered Accountants FRN 000050N/N50004 MAN

(Mukesh Bansal) ED ACO Partner M. No.505269 UDIN: 21505269AAAABP4491

For C.K.Prusty & Associates Chartered Accountants FRN 323220E

Partner

Bhubanaswar (C.K.Prusty M. No.057318 UDIN: 21057318AAAAEC3495

For Varma & Varma Chartered Accountants FRN 004532S & V

univas. N.P (K P Srinivas) Partner M. No.208520 UDIN: 21208520AAAANN2504

For B.C.Jain & Co. Chartered Accountants FRN 001099C

JAIN KANPL (Ranjeet Singh)

HYDERAR

Partner M. No.073488 UDIN: 21073488AAAABV9399

& A.

S.K.Mehta & Co. Chartered Accountants 302-306, Pragati Tower, 26, Rajendra Place, New Delhi-110008

Parakh & Co. Chartered Accountants 323, Ganpati Plaza, M.I.Road, Jaipur-302001

V.K.Jindal & Co. Chartered Accountants GG3, Shree Gopal Complex, Third floor, Court Road, <u>Ranchi-834001</u>

#### S. N. Dhawan & CO LLP Chartered Accountants D-74, Malcha Marg, Diplomatic Enclave New Delhi-110021

C.K.Prusty & Associates Chartered Accountants 10, Rajarani Colony, Tankapani Road, Bhubaneshwar-751014

#### Varma & Varma

Chartered Accountants 104,MetroPalmgroveApartments, Raj Bhavan Road, Somajiguda, Hyderabad-500082

B.C.Jain & Co. Chartered Accountants 16/77 A, Civil Lines, Kanpur-208001

#### INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND SIX MONTHS ENDED 30 SEPTEMBER 2021

To

The Board of Directors, NTPC Limited, New Delhi.

- We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of NTPC Limited ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group") and its share of the net profit after tax and total comprehensive income of its Joint Ventures for the quarter and six months ended 30 September 2021 attached herewith ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.



3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Regulations, to the extent applicable.

- 4. The Statement includes the results of the following entities:
  - a) List of Subsidiaries:

(1) NTPC Electric Supply Company Ltd., (2) NTPC Vidyut Vyapar Nigam Ltd., (3) Kanti Bijlee Utpadan Nigam Ltd., (4) Bhartiya Rail Bijlee Company Ltd., (5) Patratu Vidyut Utpadan Nigam Ltd., (6) Nabinagar Power Generating Company Ltd., (7) NTPC Mining Ltd., (8) North Eastern Electric Power Corporation Ltd., (9) THDC India Ltd., (10) NTPC EDMC Waste Solutions Private Ltd., (11) NTPC Renewable Energy Ltd., and (12) Ratnagiri Gas and Power Private Ltd.

b) List of Joint Ventures:

(1) Utility Powertech Ltd., (2) NTPC-GE Power Services Private Ltd., (3) NTPC SAIL Power Company Ltd., (4) NTPC Tamil Nadu Energy Company Ltd., (5) Aravali Power Company Private Ltd., (6) Meja Urja Nigam Private Ltd., (7) NTPC BHEL Power Projects Private Ltd., (8) National High Power Test Laboratory Private Ltd., (9) Transformers and Electricals Kerala Ltd., (10) Energy Efficiency Services Ltd., (11) CIL NTPC Urja Private Ltd., (12) Anushakti Vidhyut Nigam Ltd., (13) Hindustan Urvarak and Rasayan Ltd., (14) Trincomalee Power Company Ltd.\* and (15) Bangladesh-India Friendship Power Company Private Ltd.\* (\*incorporated outside India)

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 7(a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



#### 6. Emphasis of Matter:

We draw attention to the following matters in the Notes to the Statement:

- (i) Note 4(a) to the Statement regarding billing and accounting of sales on provisional basis;
- (ii) Note 6 in respect of a completed project of Parent Company consisting of three units of 800 MW each, where the order of National Green Tribunal (NGT) has been stayed by the Honourable Supreme Court of India and the matter is sub-judice;
- (iii) Note 7 in respect of one of the projects of Parent Company under construction consisting of two units of 800MW each, where NGT has passed an order to keep the environment clearance granted to the project in abeyance and where the Hon'ble Supreme Court of India on the appeal filed by the Parent Company has directed that, while environmental clearance is in abeyance, construction activities may continue; and
- (iv) Note 9 with respect to appeal filed by the Parent Company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the Company and the related provisions thereof.

Our conclusion is not modified in respect of these matters.

- 7. Other Matters:
  - (a) We did not review the interim financial results / financial information of 5 subsidiaries, included in the unaudited consolidated financial results, whose interim financial results / financial information reflect total revenues of ₹ 1,490.20 crore and ₹ 2919.64 crore, total net profit after tax of ₹ 376.65 crore and ₹ 550.91 crore and total comprehensive income of ₹ 375.85 crore and ₹ 549.67 crore, for the quarter and six months ended 30 September 2021 respectively, total cash outflows of ₹ 230.77 crore for six months ended 30 September 2021 and total assets of ₹ 39,684.69 crore as at 30 September 2021 as considered in the unaudited consolidated financial results. The unaudited consolidated financial results also include the Group's share of net profit after tax of ₹ 290.27 crore and ₹ 466.24 crore and total comprehensive income of ₹ 290.20 crore and ₹ 466.12 crore for the quarter and six months ended 30 September 2021 respectively, in respect of 4 joint ventures, whose interim financial results / financial information have not been reviewed by us. These interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the management upto 26 October 2021 and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and procedure performed by us as stated in paragraph 3 above.
  - (b) The unaudited consolidated financial results also include interim financial results / financial information of 7 subsidiaries which have not been reviewed by its auditors, whose interim financial results / financial information reflect total revenues of ₹ 3,312.93 crore and ₹ 6,296.82 crore, total net profit after tax of ₹ 201.31 crore and ₹ 422.62 crore and total comprehensive income of ₹ 200.94 crore and ₹ 420.21 crore, for the quarter and six months ended 30 September 2021, total cash inflow of ₹ 45.25 crore for six months ended 30 September 2021 and total assets of ₹ 39,279.25 crore as at 30 September 2021 as considered in the unaudited consolidated financial results which have not been reviewed by their auditors. The unaudited consolidated financial results also includes the Group's share of net profit after tax of ₹ 33.80 crore and ₹ 60.21 crore and total comprehensive



income of ₹ 33.12 crore and ₹ 58.79 crore for the quarter and six months ended 30 September 2021 respectively as considered in the unaudited consolidated financial results, in respect of 11 joint ventures, based on interim financial results / financial information which have not been reviewed by their auditors. These un-reviewed interim financial results / financial information furnished to us by the Parent's management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of aforesaid subsidiary and joint ventures, is based solely on such un-reviewed interim financial results / financial information. According to information and explanations given to us by the Parent's management, these un-reviewed interim financial results / financial information of the aforesaid subsidiaries and joint ventures included in these unaudited consolidated financial results, are not material to the Group.

Our conclusion on the Statement is not modified in respect of the above matters.

For S.K.Mehta & Co. Chartered Accountants FRN 000478N MEHTA

NEW DE (Rohit Mehta DACO Partner M. No.091382 UDIN: 21091382AAAAPC5677

For Parakh & Co. Chartered Accountants RAKH & FRN 001475C

JAIPUF (Thalendra Sharm

OPED AC Partner M. No.079236 UDIN: 21079236AAAAAP6463

For V.K.Jindal & Co. Chartered Accountants FRN 001468C

(Suresh Agarwal) Partner M. No.072534 UDIN: 21072534AAAAKA3968

Place : New Delhi Dated: 28.10.2021

For S.N.Dhawan & CO LLP Chartered Accountants FRN 000050N/N500045

NEW DELHI (Mukesh Bansal)

Partner M. No.505269 DACC UDIN: 21505269AAAABQ4181

For C.K.Prusty & Associates Chartered Accountants FRN 323220E TY & AS Bhubanaswar (C.K.Prusty)

Partner d Acc M. No.057318 UDIN: 21057318AAAAED3180 For Varma & Varma Chartered Accountants FRN 004532S

HYDERAT Mrao.K (K P Srinivas) Partner AC M. No. 208520 UDIN: 21208520AAAANO7368

For B.C.Jain & Co. Chartered Accountants JAIN & FRN 001099C

Partner

(Ranjeet Singh) Ac

KANPUF

M. No.073488 UDIN: 21073488AAAABW9937

NC



## S.N. Dhawan & CO LLP

**Chartered Accountants** 

421, Il Floor, Udyog Vihar Phase IV, Gurugram, Haryana 122016, India

Tel: +91 124 481 4444

To The Board of Directors, NTPC Limited, New Delhi.

# Independent Statutory Auditor's Certificate for asset cover in respect of listed debt securities of NTPC Limited

We understand that NTPC Limited ("the Company") having its registered office at NTPC Bhawan, SCOPE Complex, 7, Institutional Area, Lodhi Road, New Delhi-110003, India is required to obtain a certificate with respect to asset cover in respect of listed debt securities of the Company as on 30 September 2021 in terms of Requirements of Regulation 54 read with regulation 56 (1) (d) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("LODR Regulations") and SEB1 (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

#### Management's Responsibility

The Company's Management is responsible for ensuring that the Company complies with the LODR Regulations and DT Regulations. Further the Company is also responsible to comply with the requirements of Bond Trust deed executed with respective Bond Trustee.

#### Auditor's Responsibility

Our responsibility is to certify the asset cover in respect of listed debt securities of the Company as on 30 September 2021 based on the unaudited linancial statements and as per the format specified in SEBI Circular No. SEBI/ HO/MIRSD/CRADT/CIR/P/ 2020/230 circular dated 12 November 2020.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) I, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

#### Opinion

Based on examination of books of accounts and other relevant records/documents, we hereby certify that:

- a) NTPC Limited has vide its Board Resolution and information memorandum/ offer document and under various Debenture Trust Deeds, has issued listed debt securities outstanding as at 30-09-2021 placed as Annexure-I.
- b) Asset Cover for listed debt securities:
  - i. The financial information as on 30-09-2021 has been extracted from the books of accounts for the period ended 30-09-2021 and other relevant records of the listed entity.
  - fi. The assets of the listed entity provide coverage of 150% of the interest and principal amount, which is in accordance with the terms of issue/ debenture trust deed (calculation as per statement of asset cover ratio for the Secured debt securities-Table-1)
  - iii. The total assets of the listed entity provide coverage of 168% of the principal, which is in accordance with the terms of issue (calculation as per statement of asset coverage ratio available for the unsecured debt securities-Table-II) (as per requirement of Regulation 54 read with Regulation 56(1)(d) of LODR Regulations).



Table – I

Sr. No.	Particulars		Amount (Rs. in Crore)
i.	Total assets available for secured Debt Securities' – (secured by pari passu charge on assets) (mention the share of Debt Securities' charge holders)	A	57,688.34
	<ul> <li>Property Plant &amp; Equipment (Fixed assets) - movable/immovable property etc.</li> </ul>		57,688.34
	<ul> <li>Loans /advances given (net of provisions, NPAs and sell down portfolio), Debt Securities, other credit extended etc.</li> </ul>		
	<ul> <li>Receivables including interest accrued on Term loan/Debt Securities etc.</li> </ul>		•
	• Investment(s)		
	Cash and cash equivalents and other current/ Non-current assets		
ii.	Total borrowing through issue of secured Debt Securities (secured by pari passu charge on assets)	В	38,498.53
	<ul> <li>Debt Securities (Provide details as per table below)</li> </ul>		38,500.83
	<ul> <li>IND - AS adjustment for effective Interest rate on secured Debt Securities</li> </ul>		(2.30)
	Interest accrued and payable on secured Debt Securities		- Ann
iii.	Asset Coverage Ratio (100% or higher as per the terms of offer document/information memorandum/ debenture trust deed)	A/ B	150%

### **ISIN** wise details

S. No.	ISIN	Facility	Type of charge	Outstanding Amount as on 30-09- 2021	Cover Required	Assets Required
			Placed	as Annexure-II		

Table - II

S. No.	Particulars		Amount (Rs. in Crore)
i.	Net assets of the listed entity available for unsecured lenders (Property Plant & Equipment (excluding intangible assets and prepaid expenses) + Investments + Cash & Bank Balances + Other current/ Non-current assets excluding deferred tax assets (-) Total assets	A	221,470.11
	available for secured lenders/creditors on pari passu/exclusive charge basis under the above heads (-) unsecured current/ non-current liabilities (-) interest accrued & payable on unsecured borrowings)		
ii.	payable on unsecured borrowings) Total Borrowings (unsecured)	В	131,613.90
	Term loan	1.7.1	66,011.53
	Non-convertible Debt Securities		18,870.10
	CC/ OD Limits		4,570.91
	Other Borrowings		42,485.37
	<ul> <li>IND - AS adjustment for effective Interest rate on unsecured borrowings</li> </ul>		(324.01)
iii.	Assets Coverage Ratio (100% or higher as per the terms of Offer Document/Information Memorandum/ Debenture Trust Deed)	(A/B)	168%

WAN

DACCO

c) Compliance of all the covenants/terms of the issue in respect of listed debt securities of the listed entity

We have examined the compliances made by NTPC Limited in respect of the covenants/terms of the issue of the listed debt securities (NCD's) and certify that such covenants/terms of the issue have been complied by NTPC Limited.

The above certificate has been given on the basis of information provided by the Management and the records produced before us for verification.

#### **Restriction on Use**

This certificate has been issued to the management of NTPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company. Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For S. N. Dhawan & Co LLP Chartered Accountants Firm Registration No. 000050N/N500045

Date: 28 October 2021 Place: New Delhi

AWAN **Mukesh Bansal** Partner DACCO

Membership No. 505269 UDIN: 21505269 AAAAB04714

ICIN	Private Placement/ Public	Secured/	Annexure Outstanding Amoun
ISIN	Issue/Bonus Debentures	Unsecured	(Rs. in cror
NE733E07EF8	Private	Secured	5.000
NE733E07GN7	Private	Secured	5.000
NE733E07HH7	Private	Secured	5.000
NE733E07EV5	Private	Secured	5.000
NE733E07CM8	Private	Secured	7.000
NE733E07IB8	Private	Secured	5.000
NE733E07FK5	Private	Secured	7.000
NE733E07DC7	Private	Secured	10.000
NE733E07IQ6	Private	Secured	5.000
NE733E07FZ3	Private	Secured	5.000
NE733E07DR5	Private	Secured	8.000
NE733E07JB6	Private	Secured	390.000
NE733E07EG6	Private	Secured	5.000
NE733E07GO5	Private	Secured	5.000
NE733E07GY4	Private	Secured	100.00
NE733E07HI5	Private	Secured	5.000
NE733E07JC4	Private	Secured	300.000
NE733E07EW3	Private	Secured	5.000
NE733E07CN6	Private	Secured	7.000
NE733E07JD2	Private	Secured	200.000
NE733E07HS4	Private	Secured	100.000
NE733E07IC6	Private	Secured	5.00
NE733E07FL3	Private	Secured	7.00
NE733E07DD5	Private	Secured	10.000
NE733E07IR4	Private	Secured	5.00
NE733E07GA4	Private	Secured	5.00
NE733E07DS3	Private	Secured	8.000
NE733E07EH4	Private	Secured	5.000
NE733E07GP2	Private	Secured	5.000
NE733E07GZ1	Private	Secured	100.000
NE733E07HJ3	Private	Secured	5.000
NE733E07EX1	Private	Secured	5.000
NE733E07CO4	Private	Secured	7.000
NE733E07HT2	Private	Secured	100.000
NE733E07ID4	Private	Secured	5.000
NE733E07FMI	Private	Secured	7.000
NE733E07DE3	Private	Secured	10.000
NE733E07IS2	Private	Secured	5.000
NE733E07GB2	Private	Secured	5.000
NE733E07DT1	Private	Secured	8.000
NE733E07JO9	Private	Secured	1000.000
NE733E07E12	Private	Secured	5.000
NE733E07GQ0	Private	Secured	5.000
NE733E07HA2	Private	Secured	100.000
NE733E07HKI	Private	Secured	5.000
NE733E07EY9	Private	Secured	5.000
NE733E07CP1	Private	Secured	7.000

00 Company Control 

INE733E07HU0	Private	Secured	100.000
INE733E07IE2	Private	Secured	5.000
INE733E07FN9	Private	Secured	7.000
NE733E07DF0	Private	Secured	10.000
INE733E07IT0	Private	Secured	5.000
INE733E07GC0	Private	Secured	5.000
INE733E07DU9	Private	Secured	8.000
INE733E07EJ0	Private	Secured	5.000
INE733E07GR8	Private	Secured	5.000
INE733E07HB0	Private	Secured	100.000
INE733E07HL9	Private	Secured	5.000
INE733E07EZ6	Private	Secured	5.000
INE733E07CQ9	Private	Secured	7.000
INE733E07HV8	Private	Secured	100.000
INE733E07IF9	Private	Secured	5.000
INE733E07FO7	Private	Secured	7.000
INE733E07DG8	Private	Secured	10.000
INE733E07IU8	Private	Secured	5.000
INE733E07GD8	Private	Secured	5.000
INE733E07DV7	Private	Secured	8.000
INE733E07EK8	Private	Secured	5.000
INE733E07GS6	Private	Secured	5.000
INE733E07HC8	Private	Secured	100.000
NE733E07HM7	Private	Secured	5.000
INE733E07FA6	Private	Secured	5.000
INE733E07CR7	Private	Secured	7.000
INE733E07HW6	Private	Secured	100.000
INE733E07IG7	Private	Secured	5.000
INE733E07FP4	Private	Secured	7.000
INE733E07DH6	Private	Secured	10.000
INE733E07IV6	Private	Secured	5.000
INE733E07GE6	Private	Secured	5.000
NE733E07DW5	Private	Secured	8.000
INE733E07EL6	Private	Secured	5.000
INE733E07GT4	Private	Secured	5.000
INE733E07HN5	Private	Secured	5.000
INE733E07FB4	Private	Secured	5.000
INE733E07CS5	Private	Secured	7.000
INE733E07IH5	Private	Secured	5.000
INE733E07FQ2	Private	Secured	7.000
INE733E07DI4	Private	Secured	10.000
INE733E07DI4	Private	Secured	5.000
INE733E07GF3	Private	Secured	5.000
INE733E07DX3	Private	Secured	8.000
INE733E07DX3	Private	Secured	5.000
INE733E07EM4		Secured	5.000
	Private		5.000
INE733E07HO3	Private	Secured	5.000
INE733E07FC2	Private	Secured	
INE733E07CT3	Private	Secured	7.000
INE733E07II3	Private	Secured	5.000



INE733E07FR0	Private	Secured	7.0000
INE733E07DJ2	Private	Secured	10.0000
INE733E07IX2	Private	Secured	5.0000
INE733E07GGI	Private	Secured	5.0000
INE733E07DYI	Private	Secured	8.0000
INE733E07EN2	Private	Secured	5.0000
INE733E07GV0	Private	Secured	5.0000
INE733E07HP0	Private	Secured	5.0000
INE733E07FD0	Private	Secured	5.0000
INE733E07CU1	Private	Secured	7.0000
INE733E071J1	Private	Secured	5.0000
INE733E07FS8	Private	Secured	7.0000
INE733E07DK0	Private	Secured	10.0000
INE733E07IY0	Private	Secured	5.0000
INE733E07GH9	Private	Secured	5.0000
INE733E07DZ8	Private	Secured	8.0000
INE733E07EO0	Private	Secured	5.0000
INE733E07GW8	Private	Secured	5.0000
INE733E07HQ8	Private	Secured	5.0000
INE733E07FE8	Private	Secured	5.0000
INE733E071K9	Private	Secured	5.0000
INE733E07FT6	Private	Secured	7.0000
INE733E07IZ7	Private	Secured	5.0000
INE733E07GI7	Private	Secured	5.0000
INE733E07GX6	Private	Secured	5.0000
INE733E07HR6	Private	Secured	5.0000
INE733E07IL7	Private	Secured	5.0000
INE733E07JA8	Private	Secured	5.0000
INE733E07KHI	Private	Secured	700.0000
INE733E07KK5	Private	Secured	3056.5000
INE733E07JP6	Bonus Debentures	Secured	2061.3661
INE733E08148	Private	Unsecured	4374.1000
INE733E07JE0	Public	Secured	488.0265
INE733E07JH3	Public	Secured	208.6391
INE733E07JK7	Private	Secured	75.0000
INE733E07JNI	Private	Secured	750.0000
INE733E07JP6	Bonus Debentures	Secured	4122.7322
INE733E07JP6	Bonus Debentures	Secured	4122.7322
INE733E07JQ4	Private	Secured	300.0000
INE733E07JR2	Public	Secured	108.3767
INE733E07JU6	Public	Secured	65.9643
INE733E08163	Private	Unsecured	4000.0000
INE733E07JX0	Private	Secured	500.0000
INE733E07KA6	Private	Secured	1000.0000
INE733E07KC2	Private	Secured	357.5000
INE733E07KE8	Private	Secured	800.0000
INE733E07KF5	Private	Secured	670.0000
INE733E07JF7	Public	Secured	249.9459
INE733E07J11	Public	Secured	91.3928
INE733E07KJ7	Private	Secured	4000.0000

MB \*

ACCOU

AWAN

INE733E07JL5	Private	Secured	105.0000	
INE733E07KL3	Private	Secured	4300.0000	
INE733E07JS0	Public	Secured	129.0476	
INE733E07JV4	Public	Secured	48.2959	
INE733E08155	Private	Unsecured	1000.0000	
INE733E07KD0	Private	Secured	357.5000	
INE733E07KG3	Private	Secured	700.0000	
INE733E07K19	Private	Secured	3925.0000	
INE733E07JG5	Public	Secured	312.0276	
INE733E07JJ9	Public	Secured	399.9681	
INE733E07JM3	Private	Secured	320.0000	
INE733E07JT8	Public	Secured	182.5757	
INE733E07JW2	Public	Secured	165.7398	
INE733E08171	Private	Unsecured	2500.0000	
INE733E08189	Private	Unsecured	3996.0000	
INE733E08197	Private	Unsecured	3000.0000	



Facility	Type of charge	Outstanding amount as on 30-09- 2021	Cover Required	Assets Required
Non-convertible Debt Securities	Pari-passu	70.00	1.00	70.00
Non-convertible Debt Securities	Pari-passu	70.00	1.00	70.00
Non-convertible Debt Securities	Pari-passu	50.00	1.25	62.50
Non-convertible Debt Securities	Pari-passu	70.00	1.00	70.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.0
Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.0
Non-convertible Debt Securities	Pari-passu	390.00	1.00	390.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	300.00	1.00	300.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.0
Non-convertible Debt Securities	Pari-passu	200.00	1.00	200.0
Non-convertible Debt Securities	Pari-passu	00.00	1.00	100.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	
Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.0
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
	Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu Pari-passu	8.00	1.00	8.0
Non-convertible Debt Securities	Pari-passu Pari-passu	1,000.00	1.00	1,000.0
Non-convertible Debt Securities	Pari-passu Pari-passu	5.00	1.00	5.0
Non-convertible Debt Securities	Pari-passu Pari-passu	5.00	1.00	5.00
Non-convertible Debt Securities	Pari-passu Pari-passu	100.00	1.00	100.00
Non-convertible Debt Securities	Pari-passu Pari-passu	5.00	1.00	5.00
				5.00
				7.00
				100.04
				100.0
Non Non	-convertible Debt Securities -convertible Debt Securities -convertible Debt Securities -convertible Debt Securities	-convertible Debt Securities Pari-passu -convertible Debt Securities Pari-passu -convertible Debt Securities Pari-passu	-convertible Debt SecuritiesPari-passu5.00-convertible Debt SecuritiesPari-passu7.00-convertible Debt SecuritiesPari-passu100.00	-convertible Debt SecuritiesPari-passu5.001.00-convertible Debt SecuritiesPari-passu7.001.00-convertible Debt SecuritiesPari-passu100.001.00

F

No

RED ACCOU

54	INE733E07FN9 Non-convertibl		Pari-passu	7.00	1.00	7.0
55		e Debt Securities	Pari-passu	10.00	1.00	10.0
56	1 · · · · · · · · · · · · · · · · · · ·	e Debt Securities	Pari-passu	5.00	1.00	5.0
57		e Debt Securities	Pari-passu	5.00	1.00	5.0
58	INE733E07DU9 Non-convertibl		Pari-passu	8.00	1.00	8.0
59		e Debt Securities	Pari-passu	5.00	1.00	5.0
60	INE733E07GR8 Non-convertibl		Pari-passu	5.00	1.00	5.0
61	INE733E07HB0 Non-convertibl	the second data and the second second data and the second data and	Pari-passu	100.00	1.00	100.0
62	INE733E07HL9 Non-convertibl	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pari-passu	5.00	1.00	5.0
63		e Debt Securities	Pari-passu	5.00	1.00	5.0
64	INE733E07CQ9 Non-convertibl		Pari-passu	7.00	1.00	7.0
65	INE733E07HV8 Non-convertibl		Pari-passu	100.00	1.00	100.0
66	11	e Debt Securities	Pari-passu	5.00	1.00	5.0
67	INE733E07FO7 Non-convertibl		Pari-passu	7.00	1.00	7.0
68	INE733E07DG8 Non-convertibl		Pari-passu	10.00	1.00	10.0
69	INE733E071U8 Non-convertibl		Pari-passu	5.00	1.00	5.0
70	INE733E07GD8 Non-convertibl		Pari-passu	5.00	1.00	5.0
71	INE733E07DV7 Non-convertibl		Pari-passu	8.00	1.00	8.0
72		e Debt Securities	Pari-passu	5.00	1.00	5.0
73	INE733E07GS6 Non-convertibl		Pari-passu	5.00	1.00	5.0
74	INE733E07HC8 Non-convertibl		Pari-passu	100.00	1.00	100.0
75	INE733E07HM7 Non-convertibl		Pari-passu	5.00	1.00	5.0
76	INE733E07FA6 Non-convertibl		Pari-passu	5.00	1.00	5.0
77	INE733E07CR7 Non-convertibl		Pari-passu	7.00	1.00	7.0
78	INE733E07HW6 Non-convertibl		Pari-passu	100.00	1.00	100.0
79		e Debt Securities	Pari-passu	5.00	1.00	5.0
80		e Debt Securities	Pari-passu	7.00	1.00	7.0
81	INE733E07DH6 Non-convertibl		Pari-passu	10.00	1.00	10.0
82	INE733E071V6 Non-convertibl		Pari-passu	5.00	1.00	5.0
83	INE733E07GE6 Non-convertible		Pari-passu	5.00	1.00	5.0
84	INE733E07DW5 Non-convertibl		Pari-passu	8.00	1.00	8.0
85	INE733E07EL6 Non-convertibl		Pari-passu	5.00	1.00	5.0
86	INE733E07GT4 Non-convertible		Pari-passu	5.00	1.00	5.0
87	INE733E07HN5 Non-convertibl		Pari-passu	5.00	1.00	5.0
88	INE733E07FB4 Non-convertibl		Pari-passu	5.00		5.0
89	INE733E07CS5 Non-convertible INE733E07IH5 Non-convertible		Pari-passu	7.00	1.00	7.0
90 91	<u>+</u>	e Debt Securities	Pari-passu	5.00	1.00	7.0
92	INE733E07DI4 Non-convertible		Pari-passu Pari-passu	10.00	1.00	10.0
92 93	INE733E07DI4 Non-convertible		Pari-passu Pari-passu	5.00	1.00	5.0
93	INE733E07GF3 Non-convertible		Pari-passu	5.00	1.00	5.0
95	INE733E07DX3 Non-convertible		Pari-passu	8.00	1.00	8.0
<del>75</del> <del>7</del> 6	INE733E07EM4 Non-convertible		Pari-passu	5.00	1.00	5.0
97	INE733E07GU2 Non-convertible		Pari-passu	5.00	1.00	5.0
98	INE733E07HO3 Non-convertible		Pari-passu	5.00	1.00	5.0
99	INE733E07FC2 Non-convertible		Pari-passu	5.00	1.00	5.0
00		e Debt Securities	Pari-passu	7.00	1.00	7.0
00		e Debt Securities	Pari-passu	5.00	1.00	5.0
02	INE733E07FR0 Non-convertible		Pari-passu	7.00	1.00	7.0
02	INE733E07DJ2 Non-convertible		Pari-passu Pari-passu	10.00	1.00	10.0
03	INE733E07D32 Non-convertible		Pari-passu Pari-passu	5.00	1.00	5.0
04	INE733E07GGI Non-convertible		Pari-passu Pari-passu	5.00	1.00	5.0
06	INE733E07DY1 Non-convertible		Pari-passu	8.00	1.00	8.0
07	INE733E07EN2 Non-convertible		Pari-passu	5.00	1.00	5.0
07	INE733E07GV0 Non-convertible		Pari-passu	5.00	1.00	5.0
08		e Debt Securities	Pari-passu Pari-passu	5.00		5.0
					1.00	
10	L	e Debt Securities	Pari-passu	5.00	1.00	5.0
11	INE733E07CUI Non-convertible	e Debt Securities	Pari-passu	7.00	1.00	7.0

M

112	INE733E07IJI	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
113		Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
114		Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
115		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
116		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
117	2	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
118		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
119		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
120		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
121	INE733E07FE8	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
122	INE733E07IK9	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
123	INE733E07FT6	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
124	INE733E071Z7	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
125	INE733E07G17	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
126	INE733E07GX6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
127	INE733E07HR6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
128	INE733E07IL7	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
129	INE733E07JA8	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
130	INE733E07KH1	Non-convertible Debt Securities	Pari-passu	700.00	1.00	700.00
131	INE733E07KK5	Non-convertible Debt Securities	Pari-passu	3,056.50	1.00	3,056.50
132	INE733E07JP6	Non-convertible Debt Securities	Pari-passu	2,061.37	1.00	2,061.37
133	INE733E07JE0	Non-convertible Debt Securities	Pari-passu	488.03	1.00	488.03
134	INE733E07JH3	Non-convertible Debt Securities	Pari-passu	208.64	1.00	208.64
135	INE733E07JK7	Non-convertible Debt Securities	Pari-passu	75.00	1.00	75.00
136	INE733E07JN1	Non-convertible Debt Securities	Pari-passu	750.00	1.00	750.00
137	INE733E07JP6	Non-convertible Debt Securities	Pari-passu	4,122.73	1.00	4,122.73
138	INE733E07JP6	Non-convertible Debt Securities	Pari-passu	4,122.73	1.00	4,122.73
139	INE733E07JQ4	Non-convertible Debt Securities	Pari-passu	300.00	1.00	300.00
140	INE733E07JR2	Non-convertible Debt Securities	Pari-passu	108.38	1.00	108.38
141	INE733E07JU6	Non-convertible Debt Securities	Pari-passu	65.96	1.00	65.96
142	INE733E07JX0	Non-convertible Debt Securities	Pari-passu	500.00	1.00	500.00
143	INE733E07KA6	Non-convertible Debt Securities	Pari-passu	1,000.00	1.00	1,000.00
144	INE733E07KC2	Non-convertible Debt Securities	Pari-passu	357.50	1.00	357.50
145	INE733E07KE8	Non-convertible Debt Securities	Pari-passu	800.00	1.00	800.00
146		Non-convertible Debt Securities	Pari-passu	670.00	1.00	670.00
147	INE733E07JF7	Non-convertible Debt Securities	Pari-passu	249.95	1.00	249.95
148	INE733E07JII	Non-convertible Debt Securities	Pari-passu	91.39	1.00	91.39
149	INE733E07KJ7	Non-convertible Debt Securities	Pari-passu	4,000.00	1.00	4,000.00
150	INE733E07JL5	Non-convertible Debt Securities	Pari-passu	105.00	1.00	105.00
151	INE733E07KL3	Non-convertible Debt Securities	Pari-passu	4,300.00	1.00	4,300.00
152	INE733E07JS0	Non-convertible Debt Securities	Pari-passu	129.05	1.00	129.05
153	INE733E07JV4	Non-convertible Debt Securities	Pari-passu	48.30	1.00	48.30
154	INE733E07KD0	Non-convertible Debt Securities	Pari-passu	357.50	1.00	357.50
155	INE733E07KG3	Non-convertible Debt Securities	Pari-passu	700.00	1.00	700.00
156		Non-convertible Debt Securities	Pari-passu	3,925.00	1.00	3,925.00
157		Non-convertible Debt Securities	Pari-passu	312.03	1.00	312.03
158	INE733E07JJ9	Non-convertible Debt Securities	Pari-passu	399.97	1.00	399.97
159	INE733E07JM3	Non-convertible Debt Securities	Pari-passu	320.00	1.00	320.00
160		Non-convertible Debt Securities	Pari-passu	82.58	1.00	182.58
161		Non-convertible Debt Securities	Pari-passu	165.74	1.00	165.74

