

पसि तिप्रिट (भारत सरकार

NTPC Limited

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/ Corporate Centre Dated: 29/07/2022

Ref. No.:01/ FA/ISD/Compliance/22-23/Q1

Exchange Plaza, Bandra Kurla Complex

Bandra(E), Mumbai- 400 051

Manager	General Manager	
Listing Department	Department of Corporate Services	
National Stock Exchange of India Ltd.	BSE Limited	

Floor 25, Phiroze Jeejeebhoy Towers

Dalal Street, Mumbai -400 001

Sub:	Outcome of Board Meeting	
	• Submission of Unaudited Financial Results for the quarter ended June 30, 2022	
	 Raising of Funds through issue of Non-Convertible Debentures. 	

Dear Sir.

We are enclosing the Unaudited Financial Results (Standalone & Consolidated) for the quarter ended June 30, 2022, in the prescribed format as required under Regulation 33(3) of the SEBI (LODR) Regulations, 2015. The results have been reviewed by the Audit Committee of the Board of Directors and approved by the Board of Directors in their respective meetings held on July 29, 2022.

Further, as required under Regulation 33(2)(c) of the SEBI (LODR) Regulations, 2015, also enclosed is a copy of the "Limited Review Report" by the Statutory Auditors on the unaudited financial results (Standalone & Consolidated) of the Company for the quarter ended June 30, 2022. The "Limited Review Report" has been placed before the Board of Directors in their meeting held on July 29, 2022.

The information as required under Regulation 52(4) of the SEBI (LODR) Regulations, 2015 is also covered in the Unaudited Financial Results (Standalone & Consolidated) submitted herewith.

Statutory Auditor's certificate for asset cover with respect to listed non-convertible debt securities of the Company as on June 30, 2022 in terms of Regulation 54 read with regulation 56 (1) (d) of the SEBI (LODR) Regulations, 2015 is also submitted herewith.

The Board of Directors of the Company have, subject to the approval of the shareholders, approved issue of secured/ unsecured, redeemable, taxable/tax-free, cumulative/non-cumulative, non-convertible debentures ("Bonds/NCDs") up to Rs.12.000 Crore in one or more tranches/series not exceeding 12 (twelve), through private placement in domestic market during the period commencing from the date of passing of Special Resolution till completion of one year thereof or the date of next Annual General Meeting in the financial year 2023-24 whichever is earlier.

The Board Meeting commenced at 2:20 P.Mand concluded at 3: 22 P.M.

The submitted information shall also be hosted on the NTPC's website.

Thanking you.

Yours faithfully. Nadini

(Nandini Sarkar) Company Secretary & Compliance officer

Encl.: As Above

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप काम्पलेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड़ नई दिल्ली–110003 कार्पोरेट पहचान नम्बर : L40101DL1975GO1007966, टेलीफोन नं.: 011-24387333, फैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, येवसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003 Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in Website : www.ntpc.co.in



NTPC LIMITED

Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003 CIN-L40101DL1975GOI007966, website: www.ntpc.co.in

STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED

30 JUNE 2022

SI. No.	Particulars	Quarter ended 30.06.2022 (unaudited)	Quarter ended 31.03.2022 (Audited)	Quarter ended 30.06.2021 (unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6
1	Income				
	(a) Revenue from operations	38349.79	32905.02	26038.51	116137.33 3905.10
	(b) Other income	852.95	1225.03 34130.05	763.74 26802.25	120042.43
	Total income (a+b)	39202.74	34130.05	26802.25	120042.43
2	Expenses		47044.00	1 10 10 10	64469.69
	(a) Fuel cost	24781.97	17844.86 922.73	14042.49 877.33	64163.68 3450.22
	(b) Electricity purchased for trading	925.36 1295.82	922.73	1257.78	5289.51
	(c) Employee benefits expense	1295.82	1912.21	1988.55	7350.91
	(d) Finance costs (e) Depreciation and amortisation expense	2911.41		2675.36	11234.14
	(f) Other expenses	2264.31	2645.97	2421.98	9388.22
	Total expenses (a+b+c+d+e+f)	34111.95	27642.57	23263.49	100876.68
3	Profit before tax and regulatory deferral account balances	5090.79	6487.48	3538.76	19165.75
	(1-2)				
4	Tax expense:			1 A	
	(a) Current tax	900.95	1112.47	635.01	3376.50
	(b) Deferred tax	430.43	(107.08)	545,50	989.89
	Total tax expense (a+b)	1331.38	1005.39	1180,51	4366.39
5	Profit before regulatory deferral account balances (3-4)	3759.41	5482.09	2358.25	14799.36
6	Net movement in regulatory deferral account balances (net of tax)	(82.98)	139.80	787.38	1312.06
7 8	Profit for the period (5+6) Other comprehensive income	3676.43	5621.89	3145.63	16111.42
	Items that will not be reclassified to profit or loss				
	(a) Net acturial gains/(losses) on defined benefit plans	6.49	(32.50)	(28.83)	(112.72)
	(b) Net gains/(losses) on fair value of equity instruments	(7.44)	(32.16)	30.90	5.40
	Income tax on items that will not be reclassified to profit or loss			1.00	
	(a) Net acturial gains/(losses) on defined benefit plans	(1.13)	5.67	5.04	19.69
	Other comprehensive income for the period (net of tax)	(2.08)		7.11	(87.63)
9	Total comprehensive income for the period (7+8)	3674.35		3152.74	16023.79
10	Earnings per share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)	3.79	5.80	3.24	16.62
11	Earnings per share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferrat account balances): Basic and Diluted (in ₹)	3.88	5.65	2.43	15.26

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STATEMENT OF UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED 30 JUNE 2022

SI. No.	Particulars	Quarter ended 30.06.2022 (unaudited)	Quarter ended 31.03.2022 (Audited)	Quarter ended 30.06.2021 (unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6
12	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67
13	Paid-up debt capital ^{\$}	175261.35	170647.08	174140.86	170647.08
14	Other equity excluding revaluation reserve as per balance sheet	122050.59	118354.40	112431.05	118354.40
15	Net worth*	131073.17	127391.38	121427.95	127391.38
16	Debenture redemption reserve	5632.18	5643.18	6050.68	5643.18
17	Capital redemption reserve	197.89	197.89	197.89	197.89
18	Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	1.33	1.33	1.43	1.33
19	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	1.10	2.71	2.45	1.97
20	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation)/ Finance costs)]	4.41	5.48	3.93	4.72
21	Current ratio (Current assets / Current liabilities)	0.82	0.78	0.82	0.78
22	Long term debt to working capital ratio (Non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	43.88	61.73	40.10	61.7
23	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)		- 10 T		-
24	Current liability ratio (Current liabilities / (Non current liabilities + Current liabilities)	0.31	0.28	0.27	0.2
25	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.48	0.48	0.50	0.4
26	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.84	5.94	4.14	5.1
27	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	14.81	14.02	11.34	12.4
28	Operating margin (%) (Earnings before interest and tax / Revenue from operations)	17.51	24.43	23.12	22.9
29	Net profit margin (%) (Profit for the period / Revenue from operations)	9.59	17.09	12.08	13.8



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STANDALONE SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER ENDED 30 JUNE 2022

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SI. No.	Particulars	Quarter ended 30.06.2022 (unaudited)	Quarter ended 31.03.2022 (Audited)	Quarter ended 30.06.2021 (unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6
1	Segment revenue				
10	- Generation	37673.38	32293.89	25503.87	113755.27
	- Others	1745.85	1774.13	1454.63	6241.32
	- Unallocated	536.73	819.73	347.74	2500.61
	- Less: Inter segment elimination	753.22	757.70	503.99	2454.77
	Total	39202.74	34130.05	26802.25	120042.43
2	Segment results				2 26.63
	Profit before interest and tax (including regulatory deferral				
	account balances)	0400 75	7740.40	6091.32	25341.25
	- Generation	6400.75	7719.19		
	- Others	110.20	123.98	74.98	461.21
	Total	6510.95	7843.17	6166.30	25802.46
	Less:	1000.00	1010.01	1000 55	7050.04
	(i) Finance costs	1933.08	1912.21	1988.55	7350.91
	(ii) Other unallocated expenditure net of unallocable income	(412.37)	(725.91)	(315.08)	(2,304.03
	Profit before tax (including regulatory deferral account balances)	4990.24	6656.87	4492.83	20755.58
	Tax expense (including tax on movement in regulatory deferral account balances)	1313.81	1034.98	1347.20	4644.16
	Profit after tax	3676.43	5621.89	3145.63	16111.42
3	Segment assets			C - La - La -	1.000
	- Generation	317674.28	307299.00	301961.48	307299.00
	- Others	11546.72	11173.09	10874.65	11173.09
	- Unallocated	37992.19	36024.71	36840.98	36024.71
	Total	367213.19	354496.80	349677.11	354496.80
4	Segment liabilities		11		
	- Generation	40711.16	37296.15	35309.02	37296.15
	- Others	4792.62	4706.44	4558.84	4706.44
	- Unallocated	189962.15	184443.14	187681.53	184443.14
	Total	235465.93	226445.73	227549.39	226445.73

The operations of the Company are mainly carried out within the country and therefore, there is no reportable geographical segment.



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Notes to Standalone Financial Results:

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- 1 The above standalone financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 29 July 2022 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these standalone financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- a) (i) CERC notified the The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 vide Order dated 7 March 2019 (Regulations, 2019) for determination of tariff for the tariff period 2019-2024. CERC has issued provisional tariff orders in respect of fifteen stations for the tariff period 2019-24, out of which six orders have been issued/accounted during the quarter. Pending issue of provisional tariff orders in respect of balance stations, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2019, as provided in Regulations, 2019. In case of new stations, which got commercialised from 1 April 2019 and stations where tariff approved and applicable as on 31 March 2019, as provided and applicable as on 31 March 2019 is pending from CERC, billing is done based on capacity charges as filed with CERC in tariff petition. Accordingly, capacity charges provisionally billed for the quarter ended 30 June 2022 is ₹11,055.11 crore (30 June 2021: ₹ 10,678.34 crore). Energy and other charges are billed as per the operational norms specified in the Regulations 2019. Accordingly, energy charges billed for the quarter ended 30 June 2022 is ₹ 24,931.56 crore (30 June 2021: ₹ 13,969.41 crore).

(ii) Capacity charges for the quarter ended 30 June 2022 have been provisionally recognized considering the provisions of CERC Tariff Regulations amounting to ₹ 11,056.02 crore (30 June 2021: ₹ 10,596.36 crore). Energy and Other charges for the quarter ended 30 June 2022 have been recognized at ₹ 25,239.43 crore (30 June 2021: ₹ 13,913.62 crore) as per the operational norms specified in the Regulations 2019.

- b) Capacity charges for the quarter ended 30 June 2022 include ₹ 174.59 crore (30 June 2021: (-) ₹ 1.69 crore) pertaining to earlier years on account of impact of CERC orders and other adjustments. Energy and other charges for the quarter ended 30 June 2022 include ₹ 209.52 crore (30 June 2021: ₹ 48.83 crore) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter ended 30 June 2022 include ₹ 21.84 crore (30 June 2021: ₹ 21.94 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2019.
- d) Revenue from operations for the quarter ended 30 June 2022 include ₹ 951.51 crore (30 June 2021: ₹ 903.62 crore) on account of sale of energy through trading (gross).
- The Company is executing a hydro power project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7 May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 30 June 2022 is ₹ 184.75 crore (31 March 2022: ₹ 163.57 crore). Management is confident that the approval for proceeding with the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- An amount of ₹ 668.53 crore (31 March 2022: ₹ 696.19 crore) has been incurred upto 30 June 2022 in respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI), which includes ₹ 451.77 crore (31 March 2022: ₹ 456.85 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Dethi. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions made in this regard. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.
- 6 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. As per the agreement, the operator was to design, finance, build, operate and maintain the unloading and material handling infrastructure for 7 years, after which it was to be transferred to the Company at ₹ 1/-. After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. Based on the interim arbitral award and subsequent directions of the Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid upto 31 March 2019.

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Further, the Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. The Company aggrieved by the arbitral award and considering legal opinion obtained, had filed an appeal before the Hon'ble High Court of Delhi (Hon'ble High Court) against the said arbitral award in its entirety.

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In the financial year 2019-20, against the appeal of the Company, Hon'ble High Court directed the Company to deposit ₹ 500.00 crore with the Registrar General of the Court. The said amount was deposited with the Hon'ble High Court on 5 November 2019. Hon'ble High Court vide its order dated 8 January 2020 directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner and also directed release of ₹ 500.00 crore to the operator by the Registrar General subject to verification of bank guarantee and outcome of the application of the Company for formal handing over of the infrastructure. On 17 January 2020 unconditional BG was submitted by the operator to Registrar General and ₹500.00 crore was released to the operator by the Hon'ble High Court. As per order of Hon'ble High Court, formal handing over of the infrastructure started on 20 January 2020 at the project site. However, due to certain local administrative issues initially and further due to Covid-19 pandemic, Local Commissioner's visit was deferred.

In view of delay in the handover exercise, the Company had filed an Application in Hon'ble High Court praying to pass further directions to operator in this regard. Hon'ble High Court on 11 November 2020 disposed off the application requesting the Ld. Local Commissioner appointed by the Court, to visit the project site expeditiously preferably within 2 weeks and carry out the commission. The handing over exercise has been delayed due to operator's issues with local labours at the site and Covid situation. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times in light of restricted functioning of the Hon'ble High Court and listed for hearing on 3 August 2022.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant Accounting Policies of the Company, provision has been updated by interest to ₹ 38.30 crore (31 March 2022: ₹ 38.26 crore) and the balance amount of ₹ 2,326.89 crore (31 March 2022: ₹ 2,292.30 crore) has been considered as contingent liability.

- During the quarter, the Company has incorporated a wholly owned subsidiary, in the name of 'NTPC Green Energy Limited' (NGEL) on 7 April 2022, for reorganisation of its renewable energy business. The Board of Directors of the Company has approved the transfer of 15 renewable energy assets ("RE Assets") of the Company to NGEL at book value, through a business transfer agreement dated 8 July 2022. Further, the Company will also transfer its 100% equity shareholding held in NTPC Renewable Energy Limited ("NREL"), a wholly owned subsidiary of NTPC, to NGEL through a share purchase agreement dated 8 July, 2022.
- 8 During the quarter ended 30 June 2022, 20 MW solar PV capacity at Kawas w.e.f. 14 May 2022, 35 MW Kayamkulam floating solar PV plant w.e.f. 19 May 2022, 15 MW solar PV plant at Kawas w.e.f. 15 June 2022, 47.52 MW solar PV plant at Fatehgarh w.e.f. 19 June 22 and 35 MW Kayamkulam floating solar PV plant w.e.f. 24 June 2022 have been declared commercial.
- 9 The Company has maintained security cover of 100% or higher as per the terms of offer document/Information Memorandum and/or Debenture Trust Deed, sufficient to discharge the principal amount and the interest thereon, in respect of its secured listed nonconvertible debt securities. Further, security has been created on specified assets of the Company through English/Equitable mortgage as per the terms of respective Debenture Trust Deeds for all secured non-convertible debt securities issued by the Company. The Company is also in compliance with all the covenants, in respect of all listed non-convertible debt securities issued by the Company.
- 10 The comparitive figures for the quarter ended 31 March 2022 are the balancing figures between audited figures in respect of financial year ended 31 March 2022 and the published year to date reviewed figures upto the 31 December 2021.
- 11 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of

NTPS Limited Jaikumar Sriniva Director (Finance) DIN: 0122082



Place: New Delhi Date: 29 July 2022

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Regd Office: NTPC Bhawan, SCOPE Complex, 7 Institutional area, Lodhi Road, New Delhi -110003 CIN-L40101DL1975GO1007966, website: www.ntpc.co.in STATEMENT OF UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED

30 JUNE 2022

SI. No.	Particulars	Quarter ended 30.06.2022 (unaudited)	Quarter ended 31.03.2022 (Audited)	Quarter ended 30.06.2021 (unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6
1	Income	12477.44	27005.07	20000 00	122000 00
	(a) Revenue from operations (b) Other income	43177.14 383.58	37085.07 639.35	29888.02 502.58	132669.28
		43560.72	37724.42	30390.60	134994.3
	Total income (a+b)	43300.72	51124.42	50550.00	104334.0
2	Expenses (a) Fuel cost	26791.91	19357,10	15387.25	69752,9
	(b) Electricity purchased for trading	1401.77	1459.72	1455.30	5584.6
	(c) Employee benefits expense	1552.52	1701.83	1494.23	6310.0
	(d) Finance costs	2476.80	2407.56	2464.77	9315.9
	(c) Depreciation amortisation and impairment expense	3541.50	3821.19	3200.71	13787.8
	(f) Other expenses	2634.83	3140.58	2689.23	10741.9
	Total expenses (a+b+c+d+e+f)	38399.33	31887.98	26691.49	115493.5
3	Profit before tax, Regulatory deferral account	5161.39	5836.44	3699.11	19500.7
	balances and Share of net profit of joint ventures accounted for using equity method (1-2)				
4	Share of net profits of joint ventures accounted for using equity method	266.49	185.69	202.40	1,020.1
5	Profit before tax and regulatory deferral account	5427.88	6022.13	3901.51	20520.9
	balances (3+4)				
6	Tax expense				
	(a) Current tax	960.67	1131.46	703.94	3757.9
	(b) Deferred tax	569.35	(106.49)	573.84	1289.1
	Totaltax expense (a+b)	1530.02	1024.97	1277.78	5047.1
7	Profit before regulatory deferral account balances (5- 6)	3897.86	4997.16	2623.73	15473.8
8	Net movement in regulatory deferral account balances (net of tax)	79.91	202.35	819.99	1486.4
9 10	Profit for the period (7+8) Other comprehensive income (a) Itemsthat will not be reclassified to profit or loss	3977.77	5199,51	3443.72	16960.2
	 (i) Net actuarial gains/(losses) on defined benefit plans 	9.03	(41.16)	(32.43)	(126.98
	(ii) Net gains/(losses) on fair value of equity instruments	(7.44)	(32.16)	30.90	5.4
	 (iii) Share of other comprehensive income of joint ventures accounted for under the equity method Income tax on items that will not be reclassfied to profit or loss 	1.27	4.78	(0.79)	2.1
	(i) Net acturial gains/(losses) on defined benefit plans	(0.94)	8.64	6.16	23.0
	 (b) Items that will be reclassified to profit or loss (i) Exchange differences on translation of foreign 	(33.57)	8.87	4.02	9.1
	operations Other comprehensive income for the period (net of tax) (a+b)	(31.65)	(51.03)	7.86	(87.25
11	Total comprehensive income for the period (9+10)	3946.12	5148.48	3451.58	16873.0
12	Profit attributable to owners of the parent company	3936.82	5166.50	3411.56	16675.9
13	Profit attributable to non-controlling interest	40.95	33.01	32.16	284.3
14	Other comprehensive income attributable to owners of the parent company	(32.07)	(52.00)	7.97	(87.80
15	Other comprehensive income attributable to non controlling interest	0.42	0.97	(0.11)	0.5
16	Earnings per share (of ₹ 10/- each) - (not annualised) (including not movement in regulatory deferral account balances): Basic and Diluted (in ₹)	4.06	5.33	3.52	17.2
17	Earnings per share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balancos): Basic and Diluted (in ₹)		5.12	2.67	15.6

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SI. No.	Particulars	Quarter ended 30.06.2022 (unaudited)	Quarter ended 31.03.2022 (Audited)	Quarter ended 30.06.2021 (unaudited)	Year ended 31.03.2022 (Audited)
1	2	3	4	5	6
18	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67
19 20	Paid-up debt capital ⁵ Other equity excluding revaluation reserve as per balance	215575.64 129607.37	209555.26	210427.27 119454.75	209555.26
20	sheet Net worth*	138602.37	134656.61	128400.81	134656.61
22 23 24	Debenture redemption reserve Capital redomption reserve Debt equity ratio (Paid-up debt capital / Shareholder's Equity)	6422.84 197.89 1.55	6421.72 197.89 1.55	6789.85 197.89 1.63	6421.72 197.89 1.55
25	Debt service coverage ratio [(Profit for the period+Finance costs+ Depreciation and amortisation) / (Finance costs + lease payments+Scheduled principal repayments of non current borrowings)]	1.15	2.34	2.26	1,46
26	Interest service coverage ratio [(Profit for the period + Finance costs+ Depreciation and amortisation)/ Finance costs)}	4.04	4.75	3.70	4.30
27	Current ratio (Current assets / Current liabilities)	0.80	0.76	0.81	0.76
28	Long term debt to working capital ratio (non current borrowings including current maturity of non current borrowings / [working capital+current maturities of non current borrowings])	108.59	265.90	74.20	265.90
29	Bad debts to account receivable ratio (Bad debts / Average Trade receivables)		-		
30	Current liability ratio (Current liabilities oxcluding Current borrowings / (Non current liabilites + Current liabilities)	0.30	0.28	0.27	0.28
31	Total debts to total assets ratio (Paid up debt capital / Total assets)	0.50	0.50	0.52	0.50
32	Debtors turnover ratio (Revenue from operations / Average trade receivables) - Annualised	5.42	5.33	3.88	4.78
33	Inventory turnover ratio (Revenue from operations / Average inventory) - Annualised	15.59	14.76	12.19	13.30
34	Operating margin (%) (Earnings before interest,tax and exceptional items / Revenue from operations)	17.67	21.93	23.01	22.58
35	Net profit margin (%) (Profit for the period / Revenue from operations)	9.21	14.02	11.52	12.78

See accompanying notes to the consolidated financial results



एनरीमीसी NTPC CONSOLIDATED SEGMENT-WISE REVENUE, RESULTS, ASSETS AND LIABILITIES FOR THE QUARTER ENDED 30 JUNE 2022

SI. No.	Particulars	Quarter ended 30.06.2022 (unaudited)	Quarter ended 31.03.2022 (Audited)	Quarter ended 30.06.2021 (unaudited)	Year ended 31.03.2022 (Audited)
					6
1	2	3	4	5	0
1	Segment revenue		1.1		
	- Generation	42038.31	36211.51	28805.69	129041.81
	- Others	2934.73	2830.27	2570.16	10246.80
	- Unallocated	20.60	17.82	20.45	260.62
	- Less: Inter segment elimination	1432.92	1335.18	1005.70	4554.92
	Total	43560.72	37724.42	30390.60	134994.31
			09-06-001		
2	Segment results		Sec. 18	12.2	
	Profit before interest and tax (including regulatory deferral		1 S L 1 S S S S		100.00
	account balances)				
	- Generation	7688.18	8356.96	7053.87	29850.29
	- Others	143.19	198.86	117.91	676.60
	Total	7831.37	8555.82	7171.78	30526.89
	Add:		and the second second		
	(i) Share of net profits of joint ventures accounted for using				
	equity method	266.49	185.69	202.40	1020.13
	Less:				
	(i) Finance costs	2476.80	2407.56	2464.77	9315.98
	(ii) Other unallocated expenditure net of unallocable income	103.76	73.58	12.07	(80.34
	Profit before tax (including regulatory deferral account balances)	5517.30	6260.37	4897.34	22311.38
	Tax expense (including tax on movement in regulatory deferral	1539.53	1060.86	1453.62	5351.09
	account balances)	1000.00	1000.00	1100.02	0001.00
	Profit after tax	3977.77	5199.51	3443.72	16960.29
3	Segment assets				
	- Generation	399088.80	386431.23	375774.81	386431.23
	- Others	13938.93	13613.66	12879.81	13613.66
	- Unallocated	18423.42	16819.16	18404.21	16819.16
	- Less: Inter segment elimination	325.03	347.32	348.27	347.32
	Total	431126.12	416516.73	406710.56	416516.73
4	Segment liabilities		10.25	1.6	100
	- Generation	54152.17	50524.29	46882.55	50524.29
	- Others	6499.45	6579.64	6093.05	6579.64
	- Unallocated	231495.49	224386.38	224931.81	224386.38
	- Less: Inter segment elimination	325.03	347.32	348.27	347.32
	Total	291822.08	281142.99	277559.14	281142.99

The operations of the Group are mainly carried out within the country and therefore, there is no reportable geographical segment.



एनरीपीसी NTPC

Notes to Consolidated Financial Results:

- 1 The above consolidated financial results have been reviewed by the Audit Committee of the Board of Directors in their meeting held on 29 July 2022 and approved by the Board of Directors in their meeting held on the same date.
- 2 The Joint Statutory Auditors of the Company have carried out the limited review of these consolidated financial results as required under Regulation 33 and 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.
- 3 The subsidiary and joint venture companies considered in the consolidated financial results are as follows:

a)	Subsidiary Companies	Ownership (%)
1	NTPC Electric Supply Company Ltd.	100.00
2	NTPC Vidyut Vyapar Nigam Ltd.	100.00
3	Kanti Bijlee Utpadan Nigam Ltd.	100.00
4	Nabinagar Power Generating Company Ltd.	100.00
5	Bhartiya Rail Bijlee Company Ltd.	74.00
6	Patratu Vidyut Utpadan Nigam Ltd.	74.00
7	North Eastern Electric Power Corporation Ltd.	100.00
8	THDC India Limited	74.496
9	NTPC Mining Ltd.	100.00
10	NTPC EDMC Waste Solutions Private Ltd.	74.00
11	NTPC Renewable Energy Ltd.	100.00
12	Ratnagiri Gas and Power Private Ltd.	86.49
13	NTPC Green Energy Limited [#]	100.00
b)	Joint Venture Companies	
<u>́1</u>	Utility Powertech Ltd.	50.00
2	NTPC GE Power Services Private Ltd.	50.00
3	NTPC SAIL Power Company Ltd.	50.00
4	NTPC Tamilnadu Energy Company Ltd.	50.00
5	Aravali Power Company Private Ltd.	50.00
6	Meja Urja Nigam Private Ltd.	50.00
7	NTPC BHEL Power Projects Private Ltd.	50.00
8	National High Power Test Laboratory Private Ltd.	20.00
9	Transformers and Electricals Kerala Ltd.	44.60
10	Energy Efficiency Services Ltd.	33.334
11	CIL NTPC Urja Private Ltd.	50.00
12	Anushakti Vidhyut Nigam Ltd.	49.00
13	Hindustan Urvarak and Rasayan Ltd.	29.67
14	Trincomalee Power Company Ltd.	50.00
15	Bangladesh-India Friendship Power Company Private Ltd.	50.00

All the above Companies are incorporated in India except Joint Venture Companies at Sl. No.14 and 15 which are incorporated in Srilanka and Bangladesh respectively.

During the quarter, the Company has incorporated a wholly owned subsidiary, in the name of 'NTPC Green Energy Limited' (NGEL) on 7 April 2022, for reorganisation of its renewable energy business. The Board of Directors of the Company has approved the transfer of 15 renewable energy assets ("RE Assets") of the Company to NGEL at book value, through a business transfer agreement dated 8 July 2022. Further, the Company will also transfer its 100% equity shareholding held in NTPC Renewable Energy Limited ("NREL"), a wholly owned subsidiary of NTPC, to NGEL through a share purchase agreement dated 8 July, 2022.

a) (i) CERC notified the The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 vide Order dated 7 March 2019 (Regulations, 2019) for determination of tariff for the tariff period 2019-2024. CERC has issued provisional tariff orders in respect of fifteen stations for the tariff period 2019-24, out of which six orders have been issued/accounted during the quarter. Pending issue of provisional tariff orders in respect of balance stations, capacity charges are billed to beneficiaries in accordance with the tariff approved and applicable as on 31 March 2019, as provided in Regulations, 2019. In case of new stations, which got commercialised from 1 April 2019 and stations where tariff approved and applicable as on 31 March 2019, as provided and applicable as on 31 March 2019 is pending from CERC, billing is done based on capacity charges as filed with CERC in tariff petition. Accordingly, capacity charges are billed for the quarter ended 30 June 2022 is ₹ 12.428.77 crore (30 June 2021: ₹ 11,617.41 crore). Energy and other charges are billed as per the operational norms specified in the Regulations 2019. Accordingly, energy charges billed for the quarter ended 30 June 2022 is ₹ 26,791.89 crore (30 June 2021: ₹ 15,677.79 crore).

(ii) Capacity charges for the quarter ended 30 June 2022 have been provisionally recognized considering the provisions of CERC Tariff Regulations amounting to ₹ 12,431.66 crore (30 June 2021: ₹ 11,523.31 crore). Energy and Other charges for the quarter ended 30 June 2022 have been recognized at ₹ 27,481.08 crore (30 June 2021: ₹ 15,504.42 crore) as per the operational norms specified in the Regulations 2019.



- b) Capacity charges for the quarter ended 30 June 2022 include ₹ 178.49 crore (30 June 2021: ₹ 40.55 crore) pertaining to earlier years on account of impact of CERC orders and other adjustments. Energy and other charges for the quarter ended 30 June 2022 include ₹ 209.20 crore (30 June 2021: ₹ 145.60 crore) pertaining to earlier years on account of revision of energy charges due to grade slippages and other adjustments.
- c) Sales for the quarter ended 30 June 2022 include ₹ 25.38 crore (30 June 2021: ₹ 25.27 crore) on account of deferred tax materialized which is recoverable from beneficiaries as per Regulations, 2019.
- d) Revenue from operations for the quarter ended 30 June 2022 include ₹ 2,136.11 crore (30 June 2021: ₹ 2,016.97 crore) on account of sale of energy through trading (gross).
- 5 The Company is executing a hydro power project in the state of Uttarakhand, where all the clearances were accorded. A case was filed in Hon'ble Supreme Court of India after the natural disaster in Uttarakhand in June 2013 to review whether the various existing and ongoing hydro projects have contributed to environmental degradation. Hon'ble Supreme Court of India on 7 May 2014, ordered that no further construction shall be undertaken in the projects under consideration until further orders, which included the said hydro project of the Company. In the proceedings, Hon'ble Supreme Court is examining to allow few projects which have all clearances which includes the project of the Company where the work has been stopped. Aggregate cost incurred on the project up to 30 June 2022 is ₹ 184.75 crore (31 March 2022: ₹ 163.57 crore). Management is confident that the approval for proceeding with the project shall be granted, hence no adjustment is considered necessary in respect of the carrying value of the project.
- An amount of ₹ 668.53 crore (31 March 2022: ₹ 696.19 crore) has been incurred upto 30 June 2022 in respect of one of the hydro power projects of the Company, the construction of which has been discontinued on the advice of the Ministry of Power (MOP), Government of India (GOI), which includes ₹ 451.77 crore (31 March 2022: ₹ 456.85 crore) in respect of arbitration awards challenged by the Company before the Hon'ble High Court of Delhi. In the event the Hon'ble High Court grants relief to the Company, the amount would be adjusted against provisions made in this regard. Management expects that the total cost incurred, anticipated expenditure on the safety and stabilisation measures, other recurring site expenses and interest costs as well as claims of contractors/vendors for various packages for this project will be compensated in full by the GOI. Hence, no provision is considered necessary.
- 7 The Company had entered into an agreement for movement of coal through inland waterways for one of its stations. As per the agreement, the operator was to design, finance, build, operate and maintain the unloading and material handling infrastructure for 7 years, after which it was to be transferred to the Company at ₹ 1/-. After commencement of the operations, the operator had raised several disputes, invoked arbitration and raised substantial claims on the Company. Based on the interim arbitral award and subsequent directions of the Hon'ble Supreme Court of India, an amount of ₹ 356.31 crore was paid upto 31 March 2019.

Further, the Arbitral Tribunal had awarded a claim of ₹ 1,891.09 crore plus applicable interest in favour of the operator, during the financial year 2018-19. The Company aggrieved by the arbitral award and considering legal opinion obtained, had filed an appeal before the Hon'ble High Court of Delhi (Hon'ble High Court) against the said arbitral award in its entirety.

In the financial year 2019-20, against the appeal of the Company, Hon'ble High Court directed the Company to deposit ₹ 500.00 crore with the Registrar General of the Court. The said amount was deposited with the Hon'ble High Court on 5 November 2019. Hon'ble High Court vide its order dated 8 January 2020 directed the parties to commence formal handing over of the infrastructure in the presence of appointed Local Commissioner and also directed release of ₹ 500.00 crore to the operator by the Registrar General subject to verification of bank guarantee and outcome of the application of the Company for formal handing over of the infrastructure. On 17 January 2020 unconditional BG was submitted by the operator to Registrar General and ₹500.00 crore was released to the operator by the Hon'ble High Court. As per order of Hon'ble High Court, formal handing over of the infrastructure started on 20 January 2020 at the project site. However, due to certain local administrative issues initially and further due to Covid-19 pandemic, Local Commissioner's visit was deferred.

In view of delay in the handover exercise, the Company had filed an Application in Hon'ble High Court praying to pass further directions to operator in this regard. Hon'ble High Court on 11 November 2020 disposed off the application requesting the Ld. Local Commissioner appointed by the Court, to visit the project site expeditiously preferably within 2 weeks and carry out the commission. The handing over exercise has been delayed due to operator's issues with local labours at the site and Covid situation. Date of hearing at Hon'ble High Court of Delhi has been adjourned several times in light of restricted functioning of the Hon'ble High Court and listed for hearing on 3 August 2022.

Pending final disposal of the appeal by the Hon'ble High Court, considering the provisions of Ind AS 37 'Provisions, Contingent Liabilities and Contingent Assets' and Significant Accounting Policies of the Company, provision has been updated by interest to ₹ 38.30 crore (31 March 2022: ₹ 38.26 crore) and the balance amount of ₹ 2,326.89 crore (31 March 2022: ₹ 2,292.30 crore) has been considered as contingent liability.

8 During the quarter ended 30 June 2022, 20 MW solar PV capacity at Kawas w.e.f. 14 May 2022, 35 MW Kayamkulam floating solar PV plant w.e.f. 19 May 2022, 15 MW solar PV plant at Kawas w.e.f. 15 June 2022, 47.52 MW solar PV plant at Fatehgarh w.e.f. 19 June 22 and 35 MW Kayamkulam floating solar PV plant w.e.f. 24 June 2022, one thermal unit of 660 MW of Nabinagar Power Generating Company Limited w.e.f.1 June 2022 have been declared commercial.



- 9 The comparitive figures for the quarter ended 31 March 2022 are the balancing figures between audited figures in respect of financial year ended 31 March 2022 and the published year to date reviewed figures up to the 31 December 2021.
- 10 Previous periods figures have been reclassified wherever considered necessary.

For and on behalf of Board of Directors of NTPCLimited (Jaikumar Srinivas Director (Finance DIN: 01220828

Place: New Delhi Date: 29 July 2022





NTPC LIMITED

Extract of the Unaudited Financial Results for the Quarter ended 30 June 2022

(₹ Crore)

SI.	Particulars		Standalone			Consolidated	and so they
No.		Quarter ended	Quarter ended	Year ended	Quarter ended	Quarter ended	Year ended
		30.06.2022	30.06.2021	31.03.2022	30.06.2022	30.06.2021	31.03.2022
		(Unaudited)	(Unaudited)	(Audited)	(Unaudited)	(Unaudited)	(Audited)
1	2	3	4	5	7	8	9
1	Total income from operations	38349.79	26038.51	116137.33	43177.14	29888.02	132669.28
2	Net profit before tax (before exceptional items)	5090.79	3538.76	19165.75	5427.88	3901.51	20520.91
3	Net profit before tax (after exceptional items)	5090.79	3538.76	19165.75	5427.88	3901.51	20520.91
4	Profit after tax	3676.43	3145.63	16111.42	3977.77	3443.72	16960.29
5	Profit after tax attributable to owners of the parent company		and the first		3936.82	3411.56	16675.90
6	Profit after tax attributable to non-controlling interest	March 1985 (1981)	1.0.000	1. A.A. 1. B.A.	40.95	32.16	284.39
7	Total comprehensive income after tax	3674.35	3152.74	16023.79	3946.12	3451.58	16873.04
8	Paid-up equity share capital (Face value of share ₹ 10/- each)	9696.67	9696.67	9696.67	9696.67	9696.67	9696.67
9	Other equity excluding revaluation reserve as per balance sheet	122050.59	112431.05	118354.40	129607.37	119454.75	125677.07
10	Net worth	131073.17		127391.38	138602.37	128400.81	134656.61
11	Paid up debt capital	175261.35		170647.08	215575.64	210427.27	209555.26
12	Debenture redemption reserve	5632.18	6050.68	5643.18	6422.84	6789.85	6421.72
13	Earnings per share (of ₹ 10/- each) - (not annualised) (including net movement in regulatory deferral account balances): Basic and Diluted (in ₹)			16.62	4.06		17.20
14	Earnings per share (of ₹ 10/- each) - (not annualised) (excluding net movement in regulatory deferral account balances): Basic and Diluted (in ₹)		2.43	15.26	3.98	2.67	15.66

* Excluding Fly ash utilization reserve and items of Other comprehensive income.

Notes:

1 The above is an extract of the detailed formats of financial results filed with the Stock Exchanges under Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended. The full formats of the financial results of the Company are available on the investor section of our website https://www.ntpc.co.in and under Corporate Section of BSE Limited and National Stock Exchange of India Limited at https://www.bseindia.com & https://www.nseindia.com.

2 Previous periods figures have been reclassified wherever considered necessary.



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B.C.Jain & Co. Chartered Accountants 16/77 A, Civil Lines, Kanpur-208001

INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30 JUNE 2022

То

The Board of Directors, NTPC Limited, New Delhi.

- 1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of NTPC Limited ("the Parent") and its subsidiaries (the Parent and its subsidiaries together referred to as "the Group") and its share of the net profit after tax and total comprehensive income of its Joint Ventures for the quarter ended 30 June 2022 attached herewith ("the Statement"), being submitted by the Parent pursuant to the requirement of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
- 2. This Statement, which is the responsibility of the Parent's Management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder,



and other accounting principles generally accepted in India. Our responsibility is to express a conclusion on the Statement based on our review.

3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity', issued by the Institute of Chartered Accountants of India and also considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Regulations, to the extent applicable.

- 4. The Statement includes the results of the following entities:
 - a) List of Subsidiaries:

(1) NTPC Electric Supply Company Ltd., (2) NTPC Vidyut Vyapar Nigam Ltd., (3) Kanti Bijlee Utpadan Nigam Ltd., (4) Bhartiya Rail Bijlee Company Ltd., (5) Patratu Vidyut Utpadan Nigam Ltd., (6) Nabinagar Power Generating Company Ltd., (7) NTPC Mining Ltd., (8) North Eastern Electric Power Corporation Ltd., (9) THDC India Ltd., (10) NTPC EDMC Waste Solutions Private Ltd., (11) NTPC Renewable Energy Ltd., (12) Ratnagiri Gas and Power Private Ltd, and (13) NTPC Green Energy Ltd.

b) List of Joint Ventures:

(1) Utility Powertech Ltd., (2) NTPC-GE Power Services Private Ltd., (3) NTPC SAIL Power Company Ltd., (4) NTPC Tamil Nadu Energy Company Ltd., (5) Aravali Power Company Private Ltd., (6) Meja Urja Nigam Private Ltd., (7) NTPC BHEL Power Projects Private Ltd., (8) National High Power Test Laboratory Private Ltd., (9) Transformers and Electricals Kerala Ltd., (10) Energy Efficiency Services Ltd., (11) CIL NTPC Urja Private Ltd., (12) Anushakti Vidhyut Nigam Ltd., (13) Hindustan Urvarak and Rasayan Ltd., (14) Trincomalee Power Company Ltd.* and (15) Bangladesh-India Friendship Power Company Private Ltd.* (*incorporated outside India)

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of other auditors referred to in paragraph 7(a) below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard



specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter:

We draw attention to Note 7 to the consolidated financial results with respect to appeal filed by the Parent Company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the Company and the related provisions thereof.

Our conclusion is not modified in respect of these matters.

7. Other Matters:

- (a) We did not review the interim financial results / financial information of 4 subsidiaries, included in the unaudited consolidated financial results, whose interim financial results / financial information reflect total revenues of ₹ 1,975.78 crore, total net profit after tax of ₹ 100.73 crore and total comprehensive income of ₹ 100.73 crore, for the quarter ended 30 June 2022, as considered in the unaudited consolidated financial results. The unaudited consolidated financial results also include the Group's share of net profit after tax of ₹ 386.73 crore and total comprehensive income of ₹ 100.72 crore for the quarter ended 30 June 2022, in respect of 3 joint ventures, whose interim financial results / financial information have not been reviewed by us. These interim financial results / financial information have been reviewed by other auditors whose reports have been furnished to us by the management upto 27 July 2022 and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, is based solely on the reports of the other auditors and procedure performed by us as stated in paragraph 3 above.
- (b) The unaudited consolidated financial results also include interim financial results / financial information of 9 subsidiaries which have not been reviewed by its auditors, whose interim financial results / financial information reflect total revenues of ₹ 3,578.03 crore, total net profit after tax of ₹ 426.09 crore and total comprehensive income of ₹ 428.82 crore, for the quarter ended 30 June 2022, as considered in the unaudited consolidated financial results which have not been reviewed by their auditors. The unaudited consolidated financial results also includes the Group's share of net profit / (loss) after tax of ₹ (120.23) crore and total comprehensive income of ₹ (119.50) crore for the quarter ended 30 June 2022 as considered in the unaudited consolidated financial results, in respect of 12 joint ventures, based on interim financial results / financial information which have not been reviewed by their auditors. These un-reviewed interim financial results / financial information furnished to us by the Parent's management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures included in respect of aforesaid subsidiary and joint ventures, is based solely on such un-reviewed interim financial results / financial information. According to information and explanations given to us by the Parent's management, these unreviewed interim financial results / financial information of the aforesaid subsidiaries and joint ventures included in these unaudited consolidated financial results, are not material to the Group.



Our conclusion on the Statement is not modified in respect of the above matters.

For S.K.Mehta & Co. For S.N.Dhawan & CO LLP For Varma & Varma Chartered Accountants Chartered Accountants Chartered Accountants FRN 000478N FRN 0045328 FRN 000050N/N500045 RM HYDE (Rohit Mehta (Mukesh B INSA NEW DELHI (Prasanna Varma W DELH Partner Partner Partner M. No.0913 M. No.50526 M. No.025854 UDIN: 22091382ANUH1M3835 UDIN: 22505269 405 KQ7082 UDIN: 22025854ANVJVL4866 For Parakh & Co. For C.K.Prusty & Associates For B.C.Jain & Co. Chartered Accountants-Chartered Accountants Chartered Accountants FRN 001475C FRN 001099C FRN 323220F & A JAIN AKH& d Bhubanaswar KANPUR (Thalendra Sharma JAIPUR (Ranjeet Singh (C.K.Prus Partner Partner Partner AC M. No.073488 M. No.079236 M. No.057318 UDIN: 22057318ANVMAA8412 UDIN: 22073488ANVLKY7373 UDIN: 22079236ANVIUM3650 For V.K.Jindal & Co. Chartered Accountants

FRN 001468C (Suresh Agarwal) Partner M. No.072534 UDIN: 22072534ANVKHA1166

> Place: New Delhi Dated: 29 July 2022

S.K.Mehta & Co. Chartered Accountants 302-306, Pragati Tower, 26 Rajendra Place, <u>New Delhi-110008</u>

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INDEPENDENT AUDITORS' LIMITED REVIEW REPORT ON THE UNAUDITED STANDALONE FINANCIAL RESULTS FOR THE QUARTER ENDED 30 JUNE 2022

То

The Board of Directors, NTPC Limited, New Delhi.

- 1. We have reviewed the accompanying statement of Unaudited Standalone Financial Results of NTPC Limited ("the Company") for the quarter ended 30 June 2022 ("the Statement") being submitted by the Company pursuant to the requirements of Regulation 33 and Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("the Regulations") as amended.
- 2. This Statement which is the responsibility of the Company's Management and approved by the Company's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagement (SRE) 2410, "*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement read with notes thereon, prepared in accordance with applicable Indian Accounting Standards specified under Section 133 of the Companies Act, 2013 read with relevant rules issued thereunder and other recognised accounting practices and policies, has not disclosed the information required to be disclosed in terms of the Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



5. Emphasis of Matter:

We draw attention to Note 6 to the standalone financial results with respect to appeal filed by the Company with the Hon'ble High Court of Delhi in the matter of Arbitral award pronounced against the Company and the related provisions thereof.

Our conclusion is not modified in respect of these matters.

For S.K.Mehta & Co. Chartered Accountants FRN 000478N (Rohit Mehta Partner M. No.091382 UDIN: 22091382ANVIDC4061

For Parakh & Co. Chartered Accountants FRN 001475C

(Thalendra Sharthan Partner M. No.079236 UDIN: 22079236ANVIHK8888

For V.K.Jindal & Co. Chartered Accountants FRN 001468C

(Suresh Agarwal) Partner M. No.072534

UDIN: 22072534ANVKDX4120

Place: New Delhi Dated: 29 July 2022 For S. N. Dhawan & Co LLP Chartered Accountants FRN 000050N/N500045

(Mukesh Barsallew DELHI) Partner M. No.505268 (RED ACCOUNT UDIN: 22505269 AN WHIN5443

For C.K.Prusty & Associates Chartered Accountants FRN 323220E

banaswa (C.K.Prust

Partner M. No.057318 UDIN: 22057318ANVLVV8892

For Varma & Varma Chartered Accountants FRN 004532S (Prasanna Varmayae RABAD Partner M. No.025855 UDIN: 22025854

For B.C.Jain & Co. Chartered Accountants FRN 001099C

Ranjeet Singly Partner M. No.073488 UDIN: 22073488ANVLIB3676

S.N. Dhawan & CO LLP

Chartered Accountants

Tel: +91 124 481 4444

Independent Statutory Auditor's Certificate for asset cover in respect of listed debt securities of NTPC Limited

We understand that NTPC Limited ("the Company") having its registered office at NTPC Bhawan, SCOPE Complex, **7**, Institutional Area, Lodhi Road, New Delhi-110003, India is required to obtain a certificate with respect to security/asset cover in respect of listed debt securities of the Company as on 30 June 2022 in terms of Requirements of Regulation 56 (1) (d) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("LODR Regulations") and SEBI (Debenture Trustees) Regulations, 1993 as amended ("DT Regulations").

Management's Responsibility

The Company's Management is responsible for ensuring that the Company complies with the LODR Regulations and DT Regulations. Further the Company is also responsible to comply with the requirements of Bond Trust deed executed with respective Bond Trustee.

Auditor's Responsibility

Our responsibility is to certify the asset cover in respect of listed debt securities of the Company as on 30 June 2022 based on the audited financial statements and as per the format specified in SEBI Circular No. SEBI/ HO/MIRSD/CRADT/CIR/P/ 2020/230 circular dated 12 November 2020.

We conducted our examination in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.

We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Opinion

Based on examination of books of accounts and other relevant records/documents, we hereby certify that:

a) NTPC Limited has vide its Board Resolution and information memorandum/ offer document and under various Debenture Trust Deeds, has issued listed debt securities as at 30-06-2022 placed as Annexure-I.

b) Security Cover for listed debt securities:

- i. The financial information as on 30-06-2022 has been extracted from the books of accounts for the period ended 30-06-2022 and other relevant records of the listed entity.
- ii. The secured assets of the listed entity provide coverage of <u>162%</u> of the interest and principal amount, which is in accordance with the terms of issue/ debenture trust deed (calculation as per statement of Security cover ratio for the Secured debt securities-Table-I)
- iii. The total assets of the listed entity provide coverage of <u>169%</u> of the principal, which is in accordance with the terms of issue (calculation as per statement of asset coverage ratio available for the unsecured debt securities-Table-II).



S.N. Dhawan & CO LLP is registered with limited liability with identification number AAH-1125 and its registered office is 108, Me New Delhi 110001, India

Sr. No.	Particulars		Amount (Rs. in Crore)
i.	Total assets available for secured Debt Securities' – (secured by pari passu charge on assets) (mention the share of Debt Securities' charge holders)	A	58,233.89
	 Property Plant & Equipment - movable/immovable property etc. 		58,233.89
1	 Loans /advances given (net of provisions, NPAs and sell down portfolio), Debt Securities, other credit extended etc. 		-
	 Receivables including interest accrued on Term loan/Debt Securities etc. 		• • • •
	• Investment(s)		. · · ·
	Cash and cash equivalents and other current/ Non-current assets		-
ii.	Total borrowing through issue of secured Debt Securities (secured by pari passu charge on assets)	В	36,006.07
	Debt Securities (Provide details as per table below)	1	34,625.33
	 IND - AS adjustment for effective Interest rate on secured Debt Securities 		(2.04)
	Interest accrued but not due on secured Debt Securities		1,383.48
iii.	Asset Coverage Ratio (100% or higher as per the terms of offer document/information memorandum/ debenture trust deed)	A/ B	162%

ISIN wise details

S. No.	ISIN	Facility	Type of charge	Outstanding Amount as on 30-06-22	Cover Required	Assets Required
			Placed	as Annexure-II	- x x	

Table - I	I
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S. No.	Particulars		Amount (Rs. in Crore)
i.	Net assets of the listed entity available for unsecured lenders (Property Plant & Equipment (excluding intangible assets and prepaid expenses) + Investments + Cash & Bank Balances + Other current/ Non-current assets excluding deferred tax assets (-) Total assets available for secured lenders/creditors on pari passu/exclusive charge basis under the above heads (-) unsecured current/ non-current liabilities (-) interest accrued & payable on unsecured borrowings)	A	237,130.95
ii.	Total Borrowings (unsecured)	В	140,650.57
	Term loan		65,118.56
	Non-convertible Debt Securities		21,545.10
-	CC/ OD Limits		12,566.10
	Other Borrowings		41,727.74
Ĩ	 IND - AS adjustment for effective Interest rate on unsecured borrowings 		(306.93)
iii.	Assets Coverage Ratio (100% or higher as per the terms of Offer Document/Information Memorandum/ Debenture Trust Deed)		169%



c) Compliance of all the covenants/terms of the issue in respect of listed debt securities of the listed entity

We have examined the compliances made by NTPC Limited in respect of the covenants/terms of the issue of the listed debt securities (NCD's) and certify that such covenants/terms of the issue have been complied by NTPC Limited.

The above certificate has been given on the basis of information provided by the Management and the records produced before us for verification.

Restriction on Use

This certificate has been issued to the management of NTPC Limited to comply with requirements of LODR Regulations. Our certificate should not be used for any other purpose or by any person other than the Company and its Debenture Trustee(s). Accordingly, we do not accept or assume any liability or duty of care to any other person to whom this certificate is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

Date: 29 July 2022 Place: New Delhi



For S. N. Dhawan & Co LLP Chartered Accountants Firm Registration No. 000050N/N500045

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Mukesh Bansal Partner Membership No. 505269

UDIN: 22505269 ANUVMNSISI

ISIN	Private Placement/ Public	Secured/	Annexure- Outstanding Amoun
	Issue/Bonus Debentures	Unsecured	(Rs. in crore
INE733E07IQ6	Private	Secured	5.000
INE733E07FZ3	Private	Secured	5.000
INE733E07DR5	Private	Secured	8.000
INE733E07JB6	Private	Secured	390.000
INE733E07EG6	Private	Secured	5.000
INE733E07GO5	Private	Secured	5.000
INE733E07GY4	Private	Secured	100.000
INE733E07H15	Private	Secured	5.000
INE733E07JC4	Private	Secured	300.000
INE733E07EW3	Private	Secured	5.000
INE733E07CN6	Private	Secured	7.000
INE733E07JD2	Private	Secured	200.000
INE733E07HS4	Private	Secured	100.000
INE733E07IC6	Private	Secured	5.000
INE733E07FL3	Private	Secured	7.000
INE733E07DD5	Private	Secured	10.000
INE733E07IR4	Private	Secured	5.000
INE733E07GA4	Private	Secured	5.000
INE733E07DS3	Private	Secured	8.000
INE733E07EH4	Private	Secured	5.000
INE733E07GP2	Private	Secured	5.000
INE733E07GZI	Private	Secured	100.000
INE733E07HJ3	Private	Secured	5.000
INE733E07EX1	Private	Secured	5.000
INE733E07CO4	Private	Secured	7.000
INE733E07HT2	Private	Secured	100.000
INE733E07ID4	Private	Secured	5.000
INE733E07FM1	Private	Secured	7.000
INE733E07DE3	Private	Secured	10.000
INE733E07IS2	Private	Secured	5.000
INE733E07GB2	Private	Secured	5.000
INE733E07DTI	Private	Secured	8.000
INE733E07JO9	Private	Secured	1000.000
INE733E07E12	Private	Secured	5.000
INE733E07GQ0	Private	Secured	5.000
INE733E07HA2	Private	Secured	100.000
INE733E07HKI	Private	Secured	5.000
INE733E07EY9	Private	Secured	5.000
INE733E07CP1	Private	Secured	7.000
INE733E07HU0	Private	Secured	100.000
INE733E071E2	Private	Secured	5.000
INE733E07FN9	Private	Secured	7.000
INE733E07DF0	Private	Secured	10:000
INE733E071T0	Private	Secured	5.000
INE733E07GC0	Private	Secured	5.000
INE733E07DU9	Private	Secured	8.000
INE733E07EJ0	4	Secured	Coold Action
	Private	occured	

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INE733E07GR8	Private	Secured	5.000
INE733E07HB0	Private	Secured	100.000
INE733E07HL9	Private	Secured	5.000
INE733E07EZ6	Private	Secured	5.000
INE733E07CQ9	Private	Secured	7.000
INE733E07HV8	Private	Secured	100.000
INE733E07IF9	Private	Secured	5.000
INE733E07F07	Private	Secured	7.000
INE733E07DG8	Private	Secured	10.000
INE733E07IU8	Private	Secured	5.000
INE733E07GD8	Private	Secured .	5.000
INE733E07DV7	Private	Secured	8.000
INE733E07EK8	Private	Secured	5.000
INE733E07GS6	Private	Secured	5.000
INE733E07HC8	Private	Secured	100.000
INE733E07HM7	Private	Secured	5.000
INE733E07FA6	Private	Secured	5.000
INE733E07CR7	Private	Secured	7.000
INE733E07HW6	Private	Secured	100.000
INE733E07IG7	Private	Secured	5.000
INE733E07FP4	Private	Secured	7.000
INE733E07DH6	Private	Secured	10.000
INE733E07IV6	Private	Secured	5.000
INE733E07GE6	Private	Secured	5.000
INE733E07DW5	Private	Secured	8.000
INE733E07EL6	Private	Secured	5.000
INE733E07GT4	Private	Secured	5.000
INE733E07HN5	Private	Secured	5.000
INE733E07FB4	Private	Secured	5.000
INE733E07CS5	Private	Secured	7.000
INE733E07IH5	Private	Secured	5.000
INE733E07FQ2	Private	Secured	7.000
INE733E07DI4	Private	Secured	10,000
INE733E071W4	Private	Secured	5.000
INE733E07GF3	Private	Secured	5.000
INE733E07DX3	Private	Secured	8.000
INE733E07EM4	Private	Secured	5.000
INE733E07GU2	Private	Secured	5.000
INE733E07HO3	Private	Secured	5.000
INE733E07FC2	Private	Secured	5.000
INE733E07CT3	Private	Secured	7.000
INE733E07II3	Private	Secured	5.000
INE733E07FR0	Private	Secured	7.000
INE733E07DJ2	+	Secured	10.000
INE733E07DJ2	Private	Secured	5.000
	Private	Secured	5.000
INE733E07GG1	Private	Secured	8.000
INE733E07DY1	Private	Secured	5:000
INE733E07EN2	Private		5.000
INE733E07GV0	Private	Secured	
INE733E07HP0	Private	Secured	5,000

INE733E07FD0	Private	Secured	5.0000
INE733E07CUI	Private	Secured	7.0000
INE733E07IJI	Private	Secured	5.0000
INE733E07FS8	Private	Secured	7.0000
INE733E07DK0	Private	Secured	10.0000
INE733E07IY0	Private	Secured	5.0000
INE733E07GH9	Private	Secured	5.0000
INE733E07DZ8	Private	Secured	8.0000
INE733E07EO0	Private	Secured	5.0000
INE733E07GW8	Private	Secured	5.0000
INE733E07HQ8	Private	Secured	5.0000
INE733E07FE8	Private	Secured	5.0000
INE733E07IK9	Private	Secured	5.0000
INE733E07FT6	Private	Secured	7.0000
INE733E07IZ7	Private	Secured	5.0000
INE733E07G17	Private	Secured	5.0000
INE733E07GX6	Private	Secured	5.0000
INE733E07HR6	Private		5.0000
INE733E071L7	Private	Secured	5.0000
INE733E07JA8		Secured	5.0000
INE733E07JP6	Private	Secured	2061.3661
INE733E08148	Bonus Debentures		4374.1000
T	Private	Unsecured	
INE733E07JE0	Public		488.0265
INE733E07JH3	Public	Secured	208.6391
INE733E07JK7	Private	Secured	75.0000
INE733E07JN1	Private	Secured	750.0000
INE733E07JP6	Bonus Debentures	Secured	4122.7322
INE733E07JP6	Bonus Debentures	Secured	4122.7322
INE733E07JQ4	Private	Secured	300.0000
INE733E07JR2	Public	Secured	108.3767
INE733E07JU6	Public	Secured	65.9643
INE733E08163	Private	Unsecured	4000.0000
INE733E07JX0	Private	Secured	500.0000
INE733E07KA6	Private	Secured	1000.0000
INE733E07KC2	Private	Secured	357.5000
INE733E07KE8	Private	Secured	800:000
INE733E07KF5	Private	Secured	670.0000
INE733E07JF7	Public	Secured	249.9459
INE733E07J11	Public	Secured	91.3928
INE733E07KJ7	Private	Secured	4000.0000
INE733E07JL5	Private	Secured	105.0000
INE733E07KL3	Private	Secured	4300.0000
INE733E07JS0	Public	Secured	129.0476
INE733E07JV4	Public	Secured	48.2959
INE733E08155	Private	Unsecured	1000.0000
INE733E07KD0	Private	Secured	357.5000
INE733E07KG3	Private	Secured	700.0000
INE733E07K19	Private	Secured	3925.0000
INE733E07JG5	Public	Secured	312.0276
INE733E07JJ9	Public	Secured	AVIA 392 9681

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Private	Secured	320.0000
Public	Secured	182.5757
Public	Secured	165.7398
Private	Unsecured	2500.0000
Private	Unsecured	3996.0000
Private	Unsecured	3000.0000
Private	Unsecured	1175.0000
Private	Unsecured	1500.0000
	Public Public Private Private Private Private	PublicSecuredPublicSecuredPrivateUnsecuredPrivateUnsecuredPrivateUnsecuredPrivateUnsecured



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S.No.	ISIN	Facility	Type of charge	Outstanding amount as on 30-06- 2022	Cover Required	Assets Required
1	INE733E07CBI	Non-convertible Debt Securities	Pari-passu	70.00	1.00	70.00
2	INE733E08130	Non-convertible Debt Securities	Pari-passu	50.00	1.25	62.50
3	INE733E07CB1	Non-convertible Debt Securities	Pari-passu	70.00	1.00	70.00
4	INE733E071Q6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
5	INE733E07FZ3	Non-convertible Debt Securities	Pari-passu	5.00	1.00	. 5.00
6	INE733E07DR5	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
7	INE733E07JB6	Non-convertible Debt Securities	Pari-passu	390.00	1.00	390.00
8	INE733E07EG6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
9	INE733E07GO5	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
10	INE733E07GY4	Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
11	INE733E07HI5	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
12	INE733E07JC4	Non-convertible Debt Securities	Pari-passu	300.00	1.00	300.00
13	INE733E07EW3	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
14	INE733E07CN6	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
15	INE733E07JD2	Non-convertible Debt Securities	Pari-passu	200.00	1.00	200.00
16	INE733E07HS4	Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
17	INE733E071C6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
18	INE733E07FL3	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
19	INE733E07DD5	Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
20	INE733E07IR4	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
21	INE733E07GA4	Non-convertible Debt Securities	Pari-passu	5.00	1.00	. 5.00
22	INE733E07DS3	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
23	INE733E07EH4	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
24	INE733E07GP2	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
25	INE733E07GZI	Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
26	INE733E07HJ3	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
27	INE733E07EXI	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
28	INE733E07CO4	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
29	INE733E07HT2	Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
30	INE733E071D4	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
31	INE733E07FMI	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
32	INE733E07DE3	Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
33	INE733E071S2	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
34	INE733E07GB2	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
35	INE733E07DT1	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
36	INE733E07JO9	Non-convertible Debt Securities	Pari-passu	1,000.00	1.00	1,000.00
37	INE733E07E12	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
38	INE733E07GQ0	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
39		Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
40	INE733E07HKI	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
41	INE733E07EY9	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
42	INE733E07CPI	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
43	INE733E07HU0	Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
44	INE733E07IE2	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
45	INE733E07FN9	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
46	INE733E07DF0	Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
47	INE733E07IT0	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
48		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
49	INE733E07DU9	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
50	INE733E07EJ0	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
51	INE733E07GR8	Non-convertible Debt Securities		5.00	1.00	5.00

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52	INE733E07HB0	Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
53	INE733E07HL9	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
54	INE733E07EZ6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
55	INE733E07CQ9		Pari-passu	7.00	1.00	7.00
56	INE733E07HV8		Pari-passu	100.00	1.00	100.00
57	INE733E07IF9	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
58	INE733E07F07	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
59		Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
60		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
61		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
62		Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
63		Non-convertible Debt Securities	Pari-passu	5.0.0	1.00 .	5.00
64		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
65		Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
66		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
67		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
68		Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
69		Non-convertible Debt Securities	Pari-passu	100.00	1.00	100.00
70		Non-convertible Debt Securities	Pari-passu	5.00	1.00	
71	INE733E07FP4	Non-convertible Debt Securities	Pari-passu	7.00	1.00	5.00
72		Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
73	INE733E07IV6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
74		Non-convertible Debt Securities		5.00		5.00
74		Non-convertible Debt Securities	Pari-passu	8.00	1.00	
76	INE733E07EL6		Pari-passu	5.00	1.00	8.00
77	INE733E07GT4	Non-convertible Debt Securities Non-convertible Debt Securities	Pari-passu		1.00	5.00
78	INE733E07014	Non-convertible Debt Securities	Pari-passu	5.00		5.00
79			Pari-passu	5.00	1.00	5.00
80		Non-convertible Debt Securities Non-convertible Debt Securities	Pari-passu Pari-passu	7.00	1.00	7.00
81	INE733E071H5	Non-convertible Debt Securities		5.00	1.00	5.00
82	INE733E07FQ2		Pari-passu			
83	INE733E07DI4	Non-convertible Debt Securities	Pari-passu Pari-passu	7.00	1.00	7.00
84	American State of the second sec	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
85		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
86	INE733E07DX3	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
87	INE733E07EM4	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
88		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
89	INE733E07HO3	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
90		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
91		Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
92	INE733E07113	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
93	INE733E07FR0	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
94	INE733E07DJ2	Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
95	INE733E07IX2	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
96		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
97	INE733E07DY1	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
98	INE733E07EN2	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
99		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
100		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
100		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
101		Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
102	INE733E07UJ1	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
103		Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
104		Non-convertible Debt Securities	Pari-passu	10.00	1.00	10.00
105	INF/ CLUTING		CRari-passu			1111111

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107	INE733E07GH9	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
108	INE733E07DZ8	Non-convertible Debt Securities	Pari-passu	8.00	1.00	8.00
109	INE733E07EO0	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
110		Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
111	INE733E07HQ8	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
112	INE733E07FE8	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
113	INE733E071K9	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
114	INE733E07FT6	Non-convertible Debt Securities	Pari-passu	7.00	1.00	7.00
115	INE733E071Z7	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
116	INE733E07GI7	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
117	INE733E07GX6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
118	INE733E07HR6	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
119	INE733E071L7	Non-convertible Debt Securities	Pari-passu	5.00	1.00	5.00
120	INE733E07JA8	Non-convertible Debt Securities	Pari-passu	5.00	1.00 .	5.00
121	INE733E07JP6	Non-convertible Debt Securities	Pari-passu	2,061.37	1.00	2,061.37
122	INE733E07JE0	Non-convertible Debt Securities	Pari-passu	488.03	1.00	488.03
123	INE733E07JH3	Non-convertible Debt Securities	Pari-passu	208.64	1.00	208.64
124	INE733E07JK7	Non-convertible Debt Securities	Pari-passu	75.00	1.00	75.00
125	INE733E07JNI	Non-convertible Debt Securities	Pari-passu	750.00	1.00	750.00
126	INE733E07JP6	Non-convertible Debt Securities	Pari-passu	4,122.73	1.00	4,122.73
127	INE733E07JP6	Non-convertible Debt Securities	Pari-passu	4,122.73	1.00	4,122.73
128	INE733E07JQ4	Non-convertible Debt Securities	Pari-passu	300.00	1.00	300.00
129	INE733E07JR2	Non-convertible Debt Securities	Pari-passu	108.38	1.00	108.38
130	INE733E07JU6	Non-convertible Debt Securities	Pari-passu	65.96	1.00	65.96
131	INE733E07JX0	Non-convertible Debt Securities	Pari-passu	500.00	1.00	500.00
132	INE733E07KA6	Non-convertible Debt Securities	Pari-passu	1,000.00	1.00	1,000.00
133	INE733E07KC2	Non-convertible Debt Securities	Pari-passu	357.50	1.00	357.50
134	INE733E07KE8	Non-convertible Debt Securities	Pari-passu	800.00	1.00	800.00
135	INE733E07KF5	Non-convertible Debt Securities	Pari-passu	670.00	1.00	670.00
136	INE733E07JF7	Non-convertible Debt Securities	Pari-passu	249.95	1.00 .	249.95
137	INE733E07JII	Non-convertible Debt Securities	Pari-passu	91.39	1.00	91.39
138	INE733E07KJ7	Non-convertible Debt Securities	Pari-passu	4,000.00	1.00	4,000.00
139	INE733E07JL5	Non-convertible Debt Securities	Pari-passu	105.00	1.00	105.00
140	INE733E07KL3	Non-convertible Debt Securities	Pari-passu	4,300.00	1.00	4,300.00
141	INE733E07JS0	Non-convertible Debt Securities	Pari-passu	129.05	1.00	129.05
142	INE733E07JV4	Non-convertible Debt Securities	Pari-passu	48.30	1.00	48.30
143	INE733E07KD0	Non-convertible Debt Securities	Pari-passu	357.50	1.00	357.50
144		Non-convertible Debt Securities	Pari-passu	700.00	1.00	700.00
145	INE733E07K19	Non-convertible Debt Securities	Pari-passu	3,925.00	1.00	3,925.00
146	INE733E07JG5	Non-convertible Debt Securities	Pari-passu	312.03	1.00	312.03
147	INE733E07JJ9	Non-convertible Debt Securities	Pari-passu	399.97	1.00	399.97
148	INE733E07JM3	Non-convertible Debt Securities	Pari-passu	320.00	1.00	320.00
149	INE733E07JT8	Non-convertible Debt Securities	Pari-passu	182.58	1.00	182.58
150	INE733E07JW2	Non-convertible Debt Securities	Pari-passu	165.74	1.00	165.74

