

Schedules to the Balance Sheet

Rs. million

As at March 31,	2010	2009
Schedule 1		
SHARE CAPITAL		
AUTHORISED		
10,000,000,000 equity shares of Rs.10/- each (Previous year 10,000,000,000 equity shares of Rs.10/- each)	<u>100,000</u>	<u>100,000</u>
ISSUED, SUBSCRIBED AND PAID-UP		
8,245,464,400 equity shares of Rs.10/- each fully paid-up (Previous year 8,245,464,400 equity shares of Rs.10/- each fully paid-up)	<u>82,455</u>	<u>82,455</u>
Schedule 2		
RESERVES AND SURPLUS		
Capital Reserve		
As per last Balance Sheet	1,398	1,312
Add : Transfer from Profit & Loss Account	<u>50</u>	<u>86</u>
	<u>1,448</u>	<u>1,398</u>
Security Premium Account	<u>22,281</u>	<u>22,281</u>
Bonds Redemption Reserve		
As per last Balance Sheet	16,889	13,602
Add : Transfer from Profit & Loss Account	4,978	4,537
Less : Write back during the year	<u>2,000</u>	<u>1,250</u>
	<u>19,867</u>	<u>16,889</u>
Foreign Project Reserve		
As per last Balance Sheet	-	*
Less : Write back during the year	-	*
*Rs.81,229/-	-	-
General Reserve		
As per last Balance Sheet	450,527	406,525
Add : Transfer from Profit & Loss Account	47,500	44,000
Less: Adjustments during the year	-	(2)
	<u>498,027</u>	<u>450,527</u>
Surplus in Profit & Loss Account	<u>297</u>	<u>151</u>
Total	<u>541,920</u>	<u>491,246</u>
Schedule 3		
DEFERRED REVENUE - ON ACCOUNT OF ADVANCE AGAINST DEPRECIATION		
As per last Balance Sheet	19,360	13,734
Add : Revenue deferred during the year	244	5,626
Less: Revenue reversed during the year	328	-
Less: Revenue recognised during the year	<u>3,168</u>	<u>-</u>
Total	<u>16,108</u>	<u>19,360</u>

Schedules to the Balance Sheet

Rs. million

As at March 31,
2010
2009
Schedule 4
SECURED LOANS
Bonds

10.00% Secured Non-Convertible Taxable Bonds of Rs. 10,00,000/- each with five equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 10th year respectively from 5th September 2001 (Twelfth Issue - Private Placement) ¹	2,000	3,000
9.55% Secured Non-Cumulative Non-Convertible Taxable Redeemable Bonds of Rs. 10,00,000/- each redeemable at par in ten equal annual instalments commencing from the end of 6th year and upto the end of 15th year respectively from 18th April 2002 (Thirteenth Issue -Part A - Private Placement) ²	6,000	6,750
9.55% Secured Non-Cumulative Non-Convertible Taxable Redeemable Bonds of Rs. 10,00,000/- each with ten equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par at the end of the 6th year and in annual instalments thereafter upto the end of 15th year respectively from 30th April 2002 (Thirteenth Issue - Part B - Private Placement) ²	6,000	6,750
8.00% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 10,00,000/- each redeemable at par on 10th April 2018 (Sixteenth Issue -Private Placement) ³	1,000	1,000
8.48% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 10,00,000/- each redeemable at par on 1st May 2023 (Seventeenth Issue - Private Placement) ³	500	500
5.95% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 10,00,000/- each with five equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par at the end of 6th year and in annual instalments thereafter upto the end of 10th year respectively from 15th September 2003 (Eighteenth Issue - Private Placement) ⁴	4,000	5,000
7.50% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 10,00,000/- each redeemable at par on 12th January 2019 (Nineteenth Issue - Private Placement) ⁵	500	500
7.552% Secured Non Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 20,00,000/- each with twenty equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 23rd September 2009 and ending on 23rd March 2019 (Twentieth Issue - Private Placement) ⁶	4,500	5,000
7.7125% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 20,00,000/- each with twenty equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 2nd August 2010 and ending on 2nd February 2020 (Twenty first issue - Private Placement) ⁷	10,000	10,000
8.1771% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 20,00,000/- each with twenty equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 2nd July 2011 and ending on 2nd January 2021 (Twenty second issue - Private Placement) ⁸	5,000	5,000
8.3796% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 20,00,000/- each with twenty equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 5th August 2011 and ending on 5th February 2021 (Twenty third issue - Private Placement) ⁸	5,000	5,000
8.6077% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 20,00,000/- each with twenty equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 9th September 2011 and ending on 9th March 2021 (Twenty fourth issue - Private Placement) ⁸	5,000	5,000
9.37% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs.70,00,000/- each with fourteen Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty fifth issue - Private Placement) ⁹	5,000	5,000
9.06% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs.70,00,000/- each with fourteen Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par semi-annually commencing from 4th June 2012 and ending on 4th December 2018 (Twenty sixth issue - Private Placement) ⁹	5,000	5,000
11.25% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs.10,00,000/- each redeemable at par in five equal annual instalments commencing from 6th Nov 2019 and ending on 6th Nov 2023 (Twenty seventh issue - Private Placement) ⁹	3,500	3,500
11% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs.10,00,000/- each redeemable at par on 21st November 2018 (Twenty Eighth issue - Private Placement) ⁹	10,000	10,000
8.65% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs.10,00,000/- each redeemable at par on 4th February 2019 (Twenty ninth issue - Private Placement) ⁹	5,500	5,500
7.89% Secured Non-Cumulative Non-Convertible Redeemable Taxable Bonds of Rs.10,00,000/- each redeemable at par on 5th May 2019 (Thirtieth issue - Private Placement) ⁹	7,000	-

Loans and Advances from Banks

Foreign Currency Term Loans (Guaranteed by Government of India) (Due for repayment within one year Rs.1,375 million, Previous year Rs.1,398 million) ¹⁰	5,286	7,180
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Other Loans and Advances

Obligations under finance lease (Due for repayment within one year Rs. 6 million, Previous year Rs.4 million) ¹¹	13	16
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TOTAL
90,799
89,696

Schedules to the Balance Sheet

Schedule 4

SECURED LOANS

Note:

- 1 Secured by (I) English mortgage, on first charge basis, of the office premises of the Company at Mumbai, (II) Hypothecation of all the present and future movable assets (excluding receivables) of Singrauli Super Thermal Power Station, Anta Gas Power Station, Auraiya Gas Power Station, Barh Super Thermal Power Project, Farakka Super Thermal Power Station, Kahalgaon Super Thermal Power Station, Koldam Hydel Power Project, Simhadri Super Thermal Power Project, Sipat Super Thermal Power Project, Talcher Thermal Power Station, Talcher Super Thermal Power Project, Tanda Thermal Power Station, Vindhyachal Super Thermal Power Station, National Capital Power Station, Dadri Gas Power Station, Feroze Gandhi Unchahar Power Station, Loharinag Pala Hydro Power Project and Tapovan-Vishnugad Hydro Power Project as first charge, ranking pari-passu with charge, if any, already created in favour of the Company's Bankers on such movable assets hypothecated to them for working capital requirement and (III) Equitable Mortgage, by way of first charge, by deposit of title deeds of the immovable properties pertaining to Singrauli Super Thermal Power Station.
- 2 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai, (II) Hypothecation of all the present and future movable assets (excluding receivables) of Singrauli Super Thermal Power Station, Anta Gas Power Station, Auraiya Gas Power Station, Barh Super Thermal Power Project, Farakka Super Thermal Power Station, Kahalgaon Super Thermal Power Station, Koldam Hydel Power Project, Simhadri Super Thermal Power Project, Sipat Super Thermal Power Project, Talcher Thermal Power Station, Talcher Super Thermal Power Project, Tanda Thermal Power Station, Vindhyachal Super Thermal Power Station, National Capital Power Station, Dadri Gas Power Station, Feroze Gandhi Unchahar Power Station, Loharinag Pala Hydro Power Project and Tapovan-Vishnugad Hydro Power Project as first charge, ranking pari-passu with charge, if any, already created in favour of the Company's Bankers on such movable assets hypothecated to them for working capital requirement and (III) Equitable mortgage of the immovable properties, on first pari-passu charge basis, pertaining to Singrauli Super Thermal Power Station by extension of charge already created.
- 3 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai and (II) Equitable mortgage, by way of first charge, by deposit of title deeds of the immovable properties pertaining to National Capital Power Station.
- 4 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai, (II) Hypothecation of all the present and future movable assets (excluding receivables) of Singrauli Super Thermal Power Station, Anta Gas Power Station, Auraiya Gas Power Station, Barh Super Thermal Power Project, Farakka Super Thermal Power Station, Kahalgaon Super Thermal Power Station, Koldam Hydel Power Project, Simhadri Super Thermal Power Project, Sipat Super Thermal Power Project, Talcher Thermal Power Station, Talcher Super Thermal Power Project, Tanda Thermal Power Station, Vindhyachal Super Thermal Power Station, National Capital Power Station, Dadri Gas Power Station, Feroze Gandhi Unchahar Power Station, Loharinag Pala Hydro Power Project and Tapovan-Vishnugad Hydro Power Project as first charge, ranking pari-passu with charge, if any, already created in favour of the Company's Bankers on such movable assets hypothecated to them for working capital requirement and (III) Equitable mortgage of the immovable properties, on first pari-passu charge basis, pertaining to National Capital Power Station by extension of charge already created.
- 5 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai and (II) Hypothecation of all the present and future movable assets (excluding receivables) of Singrauli Super Thermal Power Station, Anta Gas Power Station, Auraiya Gas Power Station, Barh Super Thermal Power Project, Farakka Super Thermal Power Station, Kahalgaon Super Thermal Power Station, Koldam Hydel Power Project, Simhadri Super Thermal Power Project, Sipat Super Thermal Power Project, Talcher Thermal Power Station, Talcher Super Thermal Power Project, Tanda Thermal Power Station, Vindhyachal Super Thermal Power Station, National Capital Power Station, Dadri Gas Power Station, Feroze Gandhi Unchahar Power Station, Loharinag Pala Hydro Power Project and Tapovan-Vishnugad Hydro Power Project as first charge, ranking pari-passu with charge, if any, already created in favour of the Company's Bankers on such movable assets hypothecated to them for working capital requirement.
- 6 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai and (II) Equitable mortgage, by way of first charge, by deposit of title deeds of the immovable properties pertaining to Ramagundam Super Thermal Power Station.
- 7 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai, (II) Hypothecation of all the present and future movable assets (excluding receivables) of Barh Super Thermal Power Project on first pari-passu charge basis, ranking pari-passu with charge already created in favour of Trustee for other Series of Bonds and (III) Equitable mortgage of the immovable properties, on first pari-passu charge basis, pertaining to Ramagundam Super Thermal Power Station by extension of charge already created.
- 8 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai and (II) Equitable mortgage, by way of first charge, by deposit of the title deeds of the immovable properties pertaining to Sipat Super Thermal Power Project.
- 9 Secured by (I) English mortgage, on first pari-passu charge basis, of the office premises of the Company at Mumbai and (II) Equitable mortgage of the immovable properties, on first pari-passu charge basis, pertaining to Sipat Super Thermal Power Project by extension of charge already created.
- 10 Secured by English mortgage/hypothecation of all the present and future fixed and movable assets of Rihand Super Thermal Power Station as first charge, ranking pari-passu with charge already created, subject to however, Company's Banker's first charge on certain movable assets hypothecated to them for working capital requirement.
- 11 Secured against fixed assets obtained under finance lease.

Note:

Security cover mentioned for sl. no. 1 to 9 is above 100% of the debt securities outstanding.

Schedules to the Balance Sheet

Rs. million

As at March 31,	2010	2009
Schedule 5		
UNSECURED LOANS		
Fixed Deposits	134	14
(Due for repayment within one year Rs.6 million , Previous year Rs.7 million)		
Bonds		
8.78 % Secured Non Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 10,00,000/- each redeemable at par on 9 th March 2020 (Thirty first issue- Private Placement)*	5,000	-
8.8493% Secured Non Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 15,00,000/- each with fifteen equal Separately Transferable Redeemable Principal Parts (STRPP) redeemable at par at the end of 6 th year and in annual installments thereafter upto the end of 20 th year respectively commencing from 25 th March 2016 and ending on 25 th March 2030 (Thirty second Issue - Private Placement)*	1,050	-
8.73 % Secured Non Cumulative Non-Convertible Redeemable Taxable Bonds of Rs. 10,00,000/- each redeemable at par on 31 st March 2020 (Thirty third issue- Private Placement)*	1,950	-
Foreign Currency Bonds / Notes		
5.50 % Eurobonds due for repayment on 10 th March 2011 (Due for repayment within one year Rs.9,134 million , Previous year Rs.Nil)	9,134	10,310
5.875 % Fixed Rate Notes due for repayment on 2 nd March 2016	13,701	15,465
Loans and Advances		
From Banks and Financial Institutions		
Foreign Currency Term Loans (Guaranteed by Government of India) (Due for repayment within one year Rs.610 million , Previous year Rs.498 million)	26,383	28,842
Other Foreign Currency Term Loans (Due for repayment within one year Rs.5,884 million , Previous year Rs.2,296 million)	49,034	49,439
Rupee Term Loans (Due for repayment within one year Rs.17,907 million , Previous year Rs.19,301 million)	180,785	151,911
From Others		
Loans from Government of India (Due for repayment within one year Rs.nil , Previous year Rs.1 million)	-	1
TOTAL	287,171	255,982

* To be secured by registered and/or equitable mortgage on immovable properties.

Schedules to the Balance Sheet
Schedule 6
FIXED ASSETS

Rs. million

	Gross Block			As at 31.03.2010	Depreciation			Net Block		
	As at 1.04.2009	Additions	Deductions/ Adjustments		Upto 31.03.2009	For the year	Deductions/ Adjustments	Upto 31.03.2010	As at 31.03.2010	As at 31.03.2009
TANGIBLE ASSETS										
Land :										
(including development expenses)										
Freehold	16,924	1,239	(35)	17,498	-	-	-	-	17,498	16,924
Leasehold	4,719	160	85	4,794	554	65	7	612	4,182	4,165
Roads, bridges, culverts & helipads	4,253	141	(137)	4,531	875	77	(2)	954	3,577	3,378
Building :										
Freehold										
Main plant	24,495	2,603	28	27,070	10,218	701	1	10,918	16,152	14,277
Others	19,141	859	(153)	20,153	5,319	465	(7)	5,791	14,362	13,822
Leasehold	498	-	(2)	500	173	17	-	190	310	325
Temporary erection	260	59	(5)	324	260	60	(4)	324	-	-
Water Supply, drainage & sewerage system	5,742	72	(1)	5,815	2,286	292	-	2,578	3,237	3,456
MGR track and signalling system	8,659	306	(40)	9,005	5,240	260	(1)	5,501	3,504	3,419
Railway Siding	2,895	-	1	2,894	1,047	139	-	1,186	1,708	1,848
Earth Dam Reservoir	1,757	41	-	1,798	558	84	-	642	1,156	1,199
Plant and machinery	520,971	38,197	1,300	557,868	258,872	24,601	856	282,617	275,251	262,099
Furniture, fixtures & other office equipment	4,105	387	5	4,487	2,593	179	31	2,741	1,746	1,512
EDP, WP machines and satcom equipment	2,986	433	40	3,379	2,055	273	54	2,274	1,105	931
Vehicles including speedboats	92	11	7	96	68	4	6	66	30	24
Construction equipments	1,157	185	74	1,268	738	74	87	725	543	419
Electrical Installations	2,183	430	(183)	2,796	1,213	96	(9)	1,318	1,478	970
Communication Equipments	788	50	8	830	394	29	14	409	421	394
Hospital Equipments	232	17	1	248	142	9	1	150	98	90
Laboratory and workshop equipments	156	74	(1)	231	103	5	-	108	123	53
Leased assets - Vehicles	20	3	1	22	6	5	-	11	11	14
Capital expenditure on assets not owned by the Company	1,387	471	(5)	1,863	1,032	96	-	1,128	735	355
Assets of Government	28	-	-	28	-	-	-	-	28	28
Less: Grants from Government	28	-	-	28	-	-	-	-	28	28
Assets held for disposal valued at net book value or net realisable value whichever is less	20	-	(7)	27	-	-	-	-	27	20
INTANGIBLE ASSETS										
Right of Use - Land	13	51	6	58	-	3	-	3	55	13
- Others	-	84	-	84	-	1	-	1	83	-
Software	777	47	(38)	862	407	233	(1)	641	221	370
Total	623,530	45,920	949	668,501	294,153	27,768	1,033	320,888	347,613	329,377
Previous year	533,680	77,205	(12,645)	623,530	272,743	25,224	3,814	294,153	329,377	260,937

	2010	2009
Deduction/Adjustments from Gross Block for the year includes:		
Disposal/Retirement of assets	1,344	1,852
Cost adjustments	60	(18,243)
Assets capitalised with retrospective effect / Write back of excess capitalisation	(557)	4,281
Others	102	(535)
	949	(12,645)

Schedules to the Balance Sheet

Schedule 6

FIXED ASSETS

Rs. million

	2010	2009
Deduction/Adjustments from Depreciation for the year includes:		
Disposal/Retirement of assets	1,098	1,328
Assets capitalised with retrospective effect / Write back of excess capitalisation	(166)	2,391
Others	101	95
	1,033	3,814
Depreciation for the year is allocated as given below:		
Charged to Profit & Loss Account	26,501	23,645
Allocated to the fuel cost	1,195	1,043
Transferred to Expenditure during construction period (net) - (Schedule 25)	192	141
Transferred to development of coal mines	3	2
Adjustment with Deferred Income/Expense from Deferred Foreign Currency Fluctuation	(123)	393
	27,768	25,224

Schedule 7

CAPITAL WORK-IN-PROGRESS

	As at 1.04.2009	Additions	Deductions & Adjustments	Capitalised	As at 31.03.2010
Development of land	2,929	661	38	31	3,521
Roads, bridges, culverts & helipads	583	203	165	141	480
Piling and foundation	7,949	1,553	3,187	-	6,315
Buildings :					
Main plant	10,035	7,421	(3,074)	2,603	17,927
Others	2,611	2,002	109	859	3,645
Temporary erection	42	52	25	53	16
Water supply, drainage and sewerage system	370	120	(9)	69	430
Hydraulic works, barrages, dams, tunnels and power channel	18,690	5,922	1,573	-	23,039
MGR track and signalling system	2,729	1,014	21	306	3,416
Railway siding	637	436	14	-	1,059
Earth dam reservoir	890	189	(28)	41	1,066
Plant and machinery	155,262	83,775	2,556	38,069	198,412
Furniture, fixtures and other office equipment	68	137	8	143	54
EDP/WP machines & satcom equipment	31	108	12	117	10
Vehicles	-	3	-	1	2
Construction equipments	-	43	2	41	-
Electrical installations	702	412	228	414	472
Communication equipment	22	42	16	28	20
Hospital Equipments	-	2	-	2	-
Laboratory and Workshop Equipments	-	16	(2)	16	2
Intangible assets - software	1	14	1	9	5
Capital expenditure on assets not owned by the company	738	1,426	41	470	1,653
Exploratory wells-in-progress	32	45	-	-	77
Development of coal mines	967	392	1	-	1,358
	205,288	105,988	4,884	43,413	262,979
Expenditure pending allocation					
Survey, investigation, consultancy and supervision charges	691	165	23	-	833
Difference in exchange on foreign currency loans	2,063	(10,984)	(6,457)	-	(2,464)
Expenditure towards diversion of forest land	1,677	3	-	-	1,680
Pre-commissioning expenses (net)	233	498	728	-	3
Expenditure during construction period (net)	2,407	20,337*	(42)	-	22,786
Less: Allocated to related works	-	18,049	-	-	18,049
	212,359	97,958	(864)	43,413	267,768
Less: Provision for unserviceable works	148	-	4	-	144
Total	212,211	97,958	(868)	43,413	267,624
Previous year	184,389	121,880	21,302	72,756	212,211

* Brought from Expenditure during construction period (net) - Schedule 25

Schedules to the Balance Sheet

Rs. million

As at March 31,	2010	2009
Schedule 8		
CONSTRUCTION STORES AND ADVANCES		
CONSTRUCTION STORES *		
(At cost)		
Steel	9,816	10,844
Cement	222	169
Others	9,354	6,365
	19,392	17,378
Less: Provision for shortages	12	11
	19,380	17,367
ADVANCES FOR CAPITAL EXPENDITURE		
Secured	4	1,273
Unsecured, considered good		
Covered by bank guarantees	26,264	28,757
Others	7,771	4,441
Considered doubtful	22	67
	34,061	34,538
Less: Provision for bad & doubtful advances	22	67
	34,039	34,471
Total	53,419	51,838
* Includes material in transit, under inspection and with contractors	11,781	9,433

As at March 31,	2010	2009
Schedule 9		
INVESTMENTS		
(Valuation as per Accounting Policy No.10)		
	Number of shares/bonds/ securities Current Year/ (Previous Year)	Face value per share/bond/ security Current Year/ (Previous Year) (Rs.)
I. LONG TERM (Trade - unless otherwise specified)		
A) Quoted		
a) Government of India Dated Securities (Non-Trade)		
	-	-
	(19139000)	(100)
Less: Amortisation of Premium		-
		10
		-
		1,875
		-
		1,865
b) Equity Shares (fully paid-up)		
PTC India Ltd.	12000000	10
	(12000000)	(10)
		120
		120
Sub Total (A)		120
		1,985
B) Unquoted (fully paid-up)		
a) Bonds		
i) 8.50 % Tax-Free State Government Special Bonds of the Government of (#)		
Andhra Pradesh	7563900 (8824550)	1000 (1000)
		7,564
Assam	308784 (360248)	1000 (1000)
		309
Bihar	11366400 (13260800)	1000 (1000)
		11,366
Chattisgarh	2899320 (3382540)	1000 (1000)
		2,899
Gujarat	5023440 (5860680)	1000 (1000)
		5,024
		8,824
		360
		13,261
		3,382
		5,861

Schedules to the Balance Sheet
As at March 31,
2010
2009
Schedule 9
INVESTMENTS

(Valuation as per Accounting Policy No.10)

	Number of shares/bonds/ securities Current Year/ (Previous Year)	Face value per share/bond/ security Current Year/ (Previous Year) (Rs.)		
Haryana	6450000 (7525000)	1000 (1000)	6,450	7,525
Himachal Pradesh	200328 (233716)	1000 (1000)	200	234
Jammu and Kashmir	2204160 (2571520)	1000 (1000)	2,204	2,571
Jharkhand	5760736 (6720856)	1000 (1000)	5,761	6,721
Kerala	6014400 (7016800)	1000 (1000)	6,014	7,017
Madhya Pradesh	4985040 (5815880)	1000 (1000)	4,985	5,816
Maharashtra	2288400 (2669800)	1000 (1000)	2,289	2,670
Orissa	6617244 (7720118)	1000 (1000)	6,617	7,720
Punjab	2077380 (2423610)	1000 (1000)	2,077	2,424
Rajasthan	870000 (1160000)	1000 (1000)	870	1160
Sikkim	205176 (239372)	1000 (1000)	205	239
Uttar Pradesh	23939400 (27929300)	1000 (1000)	23,939	27,929
Uttaranchal	2397900 (2797550)	1000 (1000)	2,398	2,798
West Bengal	7045448 (8219736)	1000 (1000)	7,046	8,220
ii) Other Bonds				
10.00 % Secured Non-Cumulative Non-Convertible Redeemable Grid Corporation of Orissa (GRIDCO) Power Bonds, Series-1/2003, 06/2002, 06/2009	- (3744)	- (12500)	-	47
10.00 % Secured Non-Cumulative Non-Convertible Redeemable Grid Corporation of Orissa (GRIDCO) Power Bonds, Series-1/2003, 09/2002, 09/2009	- (3780)	- (12500)	-	47
10.00 % Secured Non-Cumulative Non-Convertible Redeemable Grid Corporation of Orissa (GRIDCO) Power Bonds, Series-1/2003 - 10/2002, 10/2009	- (5970)	- (25000)	-	149
b) Equity Shares in Joint Venture Companies				
Utility Powertech Ltd. (includes 1,000,000 bonus shares)	2000000 (2000000)	10 (10)	10	10
NTPC-Alstom Power Services Private Ltd.	3000000 (3000000)	10 (10)	30	30
NTPC-SAIL Power Company Private Ltd.	475250050 (475250050)	10 (10)	4,752	4,752
NTPC-Tamil Nadu Energy Company Ltd.	425000000 (190000000)	10 (10)	4250	1,900
Ratnagiri Gas & Power Private Ltd.	592900000 (500000000)	10 (10)	5,929	5,000
Aravali Power Company Private Ltd.	658524200 (458524200)	10 (10)	6,585	4,585
NTPC-SCCL Global Ventures Private Ltd. (*Current/previous year Rs.5,00,000/-)	50000 (50000)	10 (10)	*	*

Schedules to the Balance Sheet
As at March 31,
Schedule 9
INVESTMENTS

(Valuation as per Accounting Policy No.10)

			2010	2009
	Number of shares/bonds/ securities Current Year/ (Previous Year)	Face value per share/bond/ security Current Year/ (Previous Year) (Rs.)		
NTPC BHEL Power Projects Private Ltd. (*previous year Rs.5,00,000/-)	25000000 (50000)	10 (10)	250	1*
Meja Urja Nigam Private Limited	30179800 (100000)	10 (10)	302	1
BF-NTPC Energy Systems Ltd. (*previous year Rs.4,90,000/-)	1029000 (49000)	10 (10)	10	1*
National Power Exchange Ltd.	833500 (833500)	10 (10)	8	8
Nabinagar Power Generating Company Private Ltd. (*current/previous year Rs.5,00,000/-)	50000 (50000)	10 (10)	1*	1*
Transformer and Electrical Kerala Ltd.	19163438 (-)	10 (10)	314	-
National High Power Test Laboratory Private Ltd.	875000 (-)	10 (-)	9	-
International Coal Ventures Ltd.	100000 (-)	10 (-)	1	-
c) Equity Shares in Subsidiary Companies				
Pipavav Power Development Company Ltd.	375000 (375000)	10 (10)	4	4
NTPC Electric Supply Company Ltd. *(current/previous year Rs.8,09,100/-)	80910 (80910)	10 (10)	*	*
NTPC Vidyut Vyapar Nigam Ltd.	20000000 (20000000)	10 (10)	200	200
NTPC Hydro Ltd.	100799040 (92426200)	10 (10)	1,008	924
Kanti Bijlee Utpadan Nigam Ltd. (Formerly Vaishali Power Generating Company Ltd.) (*previous year Rs.5,10,000/-)	57151000 (51000)	10 (10)	572	*
Bhartiya Rail Bijlee Company Ltd.	296000000 (185000000)	10 (10)	2,960	1,850
d) Shares in Cooperative Societies			8	8
Sub Total (B)			125,412	134,242
C Share application money pending allotment in :				
NTPC Hydro Ltd.			18	3
Kanti Bijlee Utpadan Nigam Ltd. (Formerly Vaishali Power Generating Company Ltd.)			22	594
Bhartiya Rail Bijlee Company Ltd.			712	571
NTPC-Tamilnadu Energy Company Ltd.,			155	160
Ratnagiri Gas & Power Private Ltd.			1,000	1,929
Meja Urja Nigam Private Limited			192	301
NTPC BHEL Power Projects Private Ltd.			-	50
Nabinagar Power Generating Company Pvt. Ltd.			950	-
BF-NTPC Energy Systems Ltd.			49	-
Energy Efficiency Services Ltd.			6	-
Sub Total (C)			3,104	3,608
Total (I)			128,636	139,835
II. CURRENT (Non-trade - unquoted)				
Mutual Funds				
SBI-SHF Ultra Short term Fund -IP - DDR*	424791050 (-)	10 (-)	4,250	-

Schedules to the Balance Sheet
As at March 31,
2010
2009
Schedule 9
INVESTMENTS

(Valuation as per Accounting Policy No.10)

	Number of shares/bonds/ securities Current Year/ (Previous Year)	Face value per share/bond/ security Current Year/ (Previous Year) (Rs.)		
UTI Treasury Advantage Fund - IP - DDR	7681994 (-)	1000 (-)	7,684	-
Canara Robeco Treasury Advantage Super - IP-DDR	604553577 (-)	10 (-)	7,501	-
Total (II)			19,435	-
Total (I + II)			148,071	139,835

Quoted Investments

Book Value	120	1,985
Market Value	1,336	2,755

Unquoted Investments

Book Value	147,951	137,850
------------	----------------	---------

(#) Includes bonds of Rs.65,333 million (Previous year Rs.65,623 million) permitted for transfer/trading by Reserve Bank of India. Balance can be transferred/ traded subject to prior approval of Reserve Bank of India.

Details of purchase and sale of current investments during the year

Mutual Funds

	No. of Units	Purchase Cost
SBI-Magnum Insta Cash Fund-DDR	701,540,002	11,751
SBI Premier Liquid Fund Super -IP-DDR	598,839,538	6,008
SBI-SHF Ultra Short Term Fund-IP-DDR	1,024,023,977	10,246
UTI Liquid Cash Plan Institutional-DDR	23,509,975	23,967
UTI Treasury Advantage Fund-IP-DDR	1,999,572	2,000
Canara Robeco Liquid Super - IP-DDR	2,404,768,759	24,146
Canara Robeco Treasury Advantage Super - IP-DDR	616,951,242	7,655

* Institutional Plan - Daily Dividend Reinvestment

B Shares in Co-operative societies (unquoted)

			Rs.	Rs.
			2010	2009
NTPC Employees Consumers and Thrift Co-operative Society Ltd. Korba	500 (500)	10 (10)	5,000	5,000
NTPC Employees Consumers and Thrift Cooperative Society Ltd. Ramagundam	250 (250)	10 (10)	2,500	2,500
NTPC Employees Consumers Cooperative Society Ltd. Farakka	500 (500)	10 (10)	5,000	5,000
NTPC Employees Consumers Cooperative Society Ltd. Vindhyachal	108 (108)	25 (25)	2,700	2,700
NTPC Employees Consumers Cooperative Society Ltd. Anta	500 (500)	10 (10)	5,000	5,000
NTPC Employees Consumers Cooperative Society Ltd. Kawas	500 (500)	10 (10)	5,000	5,000
NTPC Employees Consumers Cooperative Society Ltd. Kaniha	250 (250)	20 (20)	5,000	5,000
			30,200	30,200

Schedules to the Balance Sheet

Rs. million

As at March 31,	2010	2009
Schedule 10		
INVENTORIES		
(Valuation as per Accounting Policy No.11)		
Components and spares	16,500	15,662
Loose tools	50	46
Coal	11,175	11,133
Fuel oil	1,716	1,797
Naphtha	1,001	860
Chemicals & consumables	298	281
Steel Scrap	120	116
Others	3,121	3,029
	33,981	32,924
Less : Provision for shortages	30	51
Provision for obsolete/ unserviceable items/ diminution in value of surplus inventory	474	439
Total	33,477	32,434
Inventories include material in transit, under inspection and with contractors	1,584	1,527

Schedule 11
SUNDRY DEBTORS

(Considered good, unless otherwise stated)

Debts outstanding over six months		
Unsecured, considered doubtful	8,361	8,361
	8,361	8,361
Other debts		
Unsecured	66,514	35,842
	74,875	44,203
Less: Provision for bad & doubtful debts	8,361	8361
Total	66,514	35,842

Schedule 12
CASH & BANK BALANCES

Cash on hand (includes cheques, drafts, stamps on hand Rs.25 million , previous year Rs.15 million)	25	15
Balance with Reserve Bank of India earmarked for fixed deposits from public	308	308
Balances with scheduled banks		
Current Accounts (a)	6007	2,395
Term Deposit Accounts (b)	138,255	159,998
Total	144,595	162,716

 (a) Includes **Rs. 226 million** of Unclaimed Dividend (Previous year Rs.58 million)

 (b) **Rs.116 million** (Previous year Rs.103 million) deposited as security with Government Authorities/Others as per court orders

Schedules to the Balance Sheet

Rs. million

As at March 31,
2010
2009
Schedule 13
OTHER CURRENT ASSETS

Interest accrued :

Bonds

4,525

5,236

Government of India dated securities

-

47

Term deposits

3,607

4,242

Others

138

138

Other recoverables

149

120

Others

21

11

Total
8,440
9,794
Schedule 14
LOANS AND ADVANCES

(Considered good, unless otherwise stated)

LOANS

Employees (including accrued interest)

Secured

4,002

3,927

Unsecured

1,167

1,044

Considered doubtful

2

2

Loan to State Government in settlement of dues from customers

Unsecured

6,222

7,179

Loan to a Subsidiary Company (including accrued interest)

Secured

263

308

Others

Secured

1,917

2,200

Unsecured

1

1

ADVANCES

(Recoverable in cash or in kind or for value to be received)

Subsidiary Companies

Unsecured

270

247

Contractors & suppliers, including material issued on loan

Secured

24

134

Unsecured

11,904

9,911

Considered doubtful

3

1

Employees (including imprest)

Unsecured

1,539

3,283

Considered doubtful

1

1

Advance tax & tax deducted at source

91,101

69,697

Less: Provision for taxation

70,457
34,734
20,644
34,963

Others

Unsecured

796

599

Considered doubtful

151

152

Claims recoverable

Unsecured

4,830

3,325

Considered doubtful

30

34

53,766
67,311

Less: Provision for bad and doubtful loans, advances and claims

187

190

53,579
67,121
DEPOSITS

Deposits with customs, port trust and others (#)

1,552

1,346

Total
55,131
68,467

(#) Sales Tax deposited under protest with sales tax authorities

115

271

Due from Directors & Officers of the Company

Directors

1

3

Officers

904

1,145

Maximum amount outstanding during the year

Directors

4

3

Officers

1,820

1,443

Schedules to the Balance Sheet

Rs. million

As at March 31,	2010	2009
Schedule 15		
CURRENT LIABILITIES		
Sundry Creditors		
For capital expenditure		
Micro & Small Enterprises (#Rs.2,71,460/- ,*Rs.2,03,017/-)	#	*
Others	30,091	23,673
For goods and services		
Micro & Small Enterprises	5	10
Others	25,810	28,392
Book overdraft	153	115
Deposits, retention money from contractors and others	12,904	12,411
Less: Bank deposits/Investments held as security	119	132
	<u>68,844</u>	<u>64,469</u>
Advances from customers and others	2,935	4,520
Other liabilities	1,356	1,951
Unclaimed dividend (#)	226	58
Interest accrued but not due :		
Loans from Government of India (*Rs.60,080/-)	-	*
Foreign currency loans/bonds	322	443
Rupee term loans	1,191	921
Bonds	1,992	2,025
Fixed deposits from public	10	4
Total	<u><u>76,876</u></u>	<u><u>74,391</u></u>

(#) No amount is due for payment to Investor Education and Protection Fund

Schedule 16
PROVISIONS

Income/Fringe Benefit Tax		
As per last balance sheet	-	-
Additions during the year	19,482	11,594
Amount adjusted during the year	(50,975)	(23,140)
Less: Set off against taxes paid	70,457	34,734
	<u>-</u>	<u>-</u>
Proposed dividend		
As per last balance sheet	6,596	6,596
Additions during the year	6,596	6,596
Amounts used during the year	6,596	6,596
	<u>6,596</u>	<u>6,596</u>
Tax on proposed dividend		
As per last balance sheet	1,103	1,121
Additions during the year	1,072	1,103
Amounts paid during the year	1,103	1,121
	<u>1,072</u>	<u>1,103</u>
Employee benefits		
As per last balance sheet	21,927	15,293
Additions during the year	7,278	8,541
Amounts paid during the year	8,642	1,907
Amounts reversed during the year	218	-
	<u>20,345</u>	<u>21,927</u>
Obligations incidental to land acquisition		
As per last balance sheet	2,842	-
Additions during the year	222	2,842
Amounts paid during the year	361	-
Amounts reversed during the year	35	-
	<u>2,668</u>	<u>2,842</u>
Others		
As per last balance sheet	27	806
Additions during the year	2	5
Amounts adjusted during the year	-	783
Amounts reversed during the year	5	1
	<u>24</u>	<u>27</u>
Total	<u><u>30,705</u></u>	<u><u>32,495</u></u>

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
2010
2009
Schedule 17
SALES

Energy Sales (including Electricity Duty) *	460,575	423,861
Less : Advance against depreciation deferred (net)	(84)	5,626
Add : Revenue recognized out of advance against depreciation	3,168	-
Add : Exchange fluctuation receivable from customers	319	1,894
	464,146	420,129
Consultancy, project management and supervision fees (including turnkey construction projects)	1,539	1,325
Total	465,685	421,454

* Includes (-) **Rs.7,199 million** (Previous year Rs.7,583 million) on account of income tax recoverable from customers as per CERC Regulations, 2004 and **Rs.2,485 million** (Previous year Nil) on account of deferred tax recoverable from customers as per CERC Regulations, 2009

Schedule 18
PROVISIONS WRITTEN BACK

Doubtful Debts	1	1
Doubtful loans, advances and claims	4	145
Doubtful construction advances	45	-
Shortage in construction stores	7	4
Shortage in stores	20	11
Obsolescence/Diminution in value of surplus stores	41	8
Unserviceable Capital work-in-progress	5	-
Others	5	1
	128	170

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
Schedule 19
OTHER INCOME
Income from Long Term Investments

Trade

 Dividend from Subsidiaries **105** 78

 Dividend from Joint Ventures **68** 60

Interest

 Government Securities (8.5% tax free bonds issued by the State Governments) **9,401** 10,805

 Other Bonds (Gross) (Tax deducted at source **Rs. 4 million**, Previous year Rs.12 million) **7** 43

Non-Trade

 Interest from Government of India Securities (Gross) **18** 131

Less: Amortisation of premium - 10

18 121

 Profit on redemption of Investments **50** -

Income from Current Investments (Non-Trade)

 Dividend from Mutual Fund Investments **604** 361

Income from Others

 Interest (Gross) (Tax deducted at source **Rs.1,948 million**, previous year Rs.3,672 million)

 Loan to State Government in settlement of dues from customers **590** 671

 Indian banks **13,429** 15,803

Foreign banks - (15)

 Employees' loans **165** 175

 Customers **600** 967

 Others **669** 530

 Subsidiary Company **35** 42

 Interest on Income Tax refunds **4,526** 3,306

 Less: Refundable to customers **4,526** 1,107

- 2,199

 Surcharge received from customers **623** 67

 Hire charges for equipment **28** 13

 Profit on disposal of fixed assets **70** 127

 Exchange differences **291** 24

 Miscellaneous income **2,254** 1,150

29,007 33,921

Less : Transferred to Expenditure during construction

 period (net) - Schedule 25 **379** 413

 Transferred to Deferred Foreign Currency Fluctuation Liability **66** 268

Transferred to Development of coal mines - 1

Total
28,562 32,539

Schedule 20
EMPLOYEES' REMUNERATION AND BENEFITS

 Salaries, wages, bonus, allowances & benefits **23,351** 19,677

 Contribution to provident and other funds **3,315** 6,130

 Welfare expenses **2,802** 3,169

29,468 28,976

 Less: Allocated to fuel cost **1,522** 1,228

 Transferred to development of coal mines **219** 158

 Transferred to expenditure during construction period (net) - Schedule 25 **3,603** 2,959

Total
24,124 24,631

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
2010
2009
Schedule 21
GENERATION, ADMINISTRATION & OTHER EXPENSES

Power charges	1,109	1,010
Less: Recovered from contractors & employees	142	126
	967	884
Water charges	1,296	932
Stores consumed	311	310
Rent	216	158
Less: Recoveries	62	56
	154	102
Repairs & maintenance		
Buildings	1,054	940
Plant & machinery		
Power stations	10,960	9,379
Construction equipment	6	9
	10,966	9,388
Others	882	804
Insurance	795	461
Rates and taxes	228	198
Water cess & environment protection cess	262	255
Training & recruitment expenses	725	417
Less: Fees for application and training	40	36
	685	381
Communication expenses	331	275
Travelling expenses	1,340	1,274
Tender expenses	235	217
Less: Receipt from sale of tenders	19	20
	216	197
Payment to auditors	24	25
Advertisement and publicity	156	109
Security expenses	2,245	1,663
Entertainment expenses	114	137
Expenses for guest house	112	94
Less: Recoveries	13	12
	99	82
Education expenses	216	183
Brokerage & commission	17	14
Donations	5	1
Community development and welfare expenses	205	138
Less: Grants-in-aid	1	9
	204	129
Ash utilisation & marketing expenses	22	47
Less: Sale of ash products	1	-
	21	47
Directors sitting fee	3	2
Books and periodicals	19	17
Professional charges and consultancy fees	411	292
Less: Grants-in-aid	16	-
	395	292
Legal expenses	111	46
EDP hire and other charges	162	122
Printing and stationery	109	102
Oil & gas exploration expenses	34	87
Claims/advances written off	-	2
Hiring of vehicles	369	316
Miscellaneous expenses	599	1,027
Stores written off	2	2
Survey & Investigation expenses written off	43	36
Loss on disposal/write-off of fixed assets	276	403
	24,710	21,245
Less : Allocated to fuel cost	1,829	1,450
Transferred to development of coal mines	174	84
Transferred to Expenditure during construction period (net) - Schedule 25	1,767	1,519
Total	20,940	18,192
Spares consumption included in repairs and maintenance	6,628	5,922

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
2010
2009
Schedule 22
PROVISIONS

Doubtful advances and claims	1	4
Shortage in stores	18	41
Obsolete/Diminution in the value of surplus stores	76	172
Shortage in construction stores	9	8
Unserviceable capital work-in-progress	3	16
Others	2	5
Total	109	246

Schedule 23
INTEREST AND FINANCE CHARGES
Interest on :

Bonds	7,664	6,052
Loans from Government of India	-	5
Foreign currency term loans	1,883	2,301
Rupee term loans	13,530	11,361
Public deposits	11	3
Foreign currency bonds/notes	1,704	1,738
Amounts payable to customers	14	72
Others	386	701
Exchange differences regarded as adjustment to interest cost	1	2,688
	25,193	24,921

Finance Charges :

Bonds servicing & public deposit expenses	19	18
Guarantee fee	397	339
Management fee	3	1
Commitment charges/exposure premium	27	9
Rebate to customers	6,937	6,700
Reimbursement of L.C.charges on sales realisation	72	133
Bank charges	27	21
Bond issue expenses	5	45
Legal expenses on foreign currency loans	1	-
Foreign currency bonds/notes expenses	1	1
Up-front end fee	206	-
Others	9	26
	7,704	7,293

Sub-Total
32,897
32,214

Less: Transferred to Expenditure during construction period (net) - Schedule 25

14,808
12,252
Total
18,089
19,962

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
2010
2009
Schedule 24
PRIOR PERIOD INCOME/EXPENDITURE (NET)
INCOME

Sales	(325)	4,640
Others	25	26
	<u>(300)</u>	<u>4,666</u>

EXPENDITURE

Salary, wages, bonus, allowances & benefits	(994)	(5)
Repairs and Maintenance	(3)	3
Depreciation	166	(2,391)
Interest including exchange differences regarded as adjustment to interest cost	102	7,539
Travelling expenses	(2)	-
Insurance	-	(1)
Advertisement and publicity	2	1
Professional consultancy charges	-	2
Rates & Taxes	5	(14)
Power Charges	3	-
Rent	3	1
Depreciation adjustment out of Deferred Expenses/Income from Foreign Currency Fluctuation	-	736
Exchange differences	36	(469)
Others	(56)	19
	<u>(738)</u>	<u>5,421</u>

Net Expenditure/(Income)

	(438)	755
Less: Transferred to Expenditure during construction period (net) - Schedule 25	346	(78)
Transferred to Development of Coal Mines	(5)	-
Transferred to Deferred Foreign Currency Fluctuation Asset/Liability	-	(250)

Total
(779)
1,083

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
2010

2009

Schedule 25
EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
A. Employees remuneration and other benefits

Salaries, wages, allowances and benefits	3,119	1,949
Contribution to provident and other funds	337	678
Welfare expenses	147	332

Total (A)
3,603
2,959
B. Other Expenses

Power charges	565	502
Less: Recovered from contractors & employees	8	8
	557	494
Water charges	87	-
Rent	26	18
Repairs & maintenance		
Buildings	41	44
Construction equipment	2	4
Others	76	92
	119	140
Insurance	2	11
Rates and taxes	4	23
Communication expenses	38	36
Travelling expenses	240	241
Tender expenses	65	62
Less: Income from sale of tenders	1	1
	64	61
Advertisement and publicity	7	13
Security expenses	231	173
Entertainment expenses	19	22
Guest house expenses	22	8
Education expenses	1	1
Books and periodicals	7	6
Community development expenses	12	7
Professional charges and consultancy fee	82	47
Legal expenses	5	3
EDP Hire and other charges	8	7
Printing and stationery	10	8
Miscellaneous expenses	226	200

Total (B)
1,767
1,519
C. Depreciation
192
141
Total (A+B+C)
5,562
4,619

Schedules to the Profit & Loss Account

Rs. million

For the year ended March 31,
2010
2009
Schedule 25
EXPENDITURE DURING CONSTRUCTION PERIOD (NET)
D. Interest and Finance Charges

Interest on

Bonds

4,748

3,225

Foreign currency term loans

882

1,179

Rupee term loans

8,382

6,305

Foreign currency bonds/notes

472

651

Exchange differences regarded as adjustment to interest cost

-

811

Finance Charges

Commitment charges

2

6

Foreign currency bonds/notes expenses

-

2

Upfront Fee

206

-

Others

116

73

Total (D)
14,808
12,252
E. Less: Other Income

Interest from

Indian banks

-

6

Foreign banks

-

7

Others

276

242

Hire charges

19

12

Sale of scrap

1

4

Miscellaneous income

83

142

TOTAL (E)
379
413
F. Prior Period Adjustments
346

(78)

G. Income/Fringe Benefit Tax
-

11

GRAND TOTAL (A+B+C+D-E+F+G)
20,337*
16,391

* Balance carried to Capital Work-in-progress - (Schedule 7)

SCHEDULE-26
NOTES ON ACCOUNTS

1.
 - a) The conveyancing of the title to **10,884 acres** of freehold land of value **Rs.5,071 million** (Previous year 10,844 acres of value Rs.4,950 million) and buildings & structures valued at **Rs.1,491 million** (previous year Rs.1,137 million), as also execution of lease agreements for **8,958 acres** of land of value **Rs.2,447 million** (previous year 8,820 acres, value Rs.2,720 million) in favour of the Company are awaiting completion of legal formalities.
 - b) Leasehold land includes **30 acres** valuing **Rs.1 million** (previous year 30 acres valuing Rs.1 million) acquired on perpetual lease and accordingly not amortised.
 - c) Land does not include cost of **1,181 acres** (previous year 1,181 acres) of land in possession of the Company. This will be accounted for on settlement of the price thereof by the State Government Authorities.
 - d) Land includes **1,247 acres** of value **Rs.151 million** (previous year 1,223 acres of value Rs.110 million) not in possession of the Company. The Company is taking appropriate steps for repossession of the same.
 - e) Land includes an amount of **Rs.1,153 million** (previous year Rs.1,243 million) deposited with various authorities in respect of land in possession which is subject to adjustment on final determination of price.
 - f) Possession of land measuring **98 acres** (previous year 98 acres) consisting of **79 acres** of free-hold land (previous year 79 acres) and **19 acres** of lease hold land (previous year 19 acres) of value **Rs. 2 million** (previous year Rs.2 million) was transferred to Uttar Pradesh Rajya Vidyut Utpadan Nigam Ltd. (erstwhile UPSEB) for a consideration of **Rs.2 million**. Pending approval for transfer of the said land, the area and value of this land has been included in the total land of the Company. The consideration received from erstwhile UPSEB is disclosed under 'Other Liabilities' in Schedule-15-'Current Liabilities'.
 - g) During the year, freehold land measuring **36 acres** was handed over by the Government of Uttar Pradesh to Company in exchange of freehold land measuring **35 acres** without any financial consideration.
 - h) The cost of right of use of land for laying pipelines amounting to **Rs.58 million** (previous year Rs.13 million) is included under intangible assets. The right of use, other than perpetual in nature, are amortised over the legal right to use.
 - i) Cost of acquisition of the right for drawl of water amounting to **Rs.84 million** (previous year nil) is included under intangible assets – Right of Use - Others. The right of drawl of water is for thirty years and the cost is accordingly amortized.
2.
 - a) The Central Electricity Regulatory Commission (CERC) notified the Tariff Regulations, 2009 in January 2009, containing inter-alia the terms and conditions for determination of tariff applicable for a period of five years with effect from 1st April 2009. Pending determination of station-wise tariff by the CERC, sales have been provisionally recognized at **Rs.444,739 million** during the year ended 31st March 2010 on the basis of principles enunciated in the said Regulations on the capital cost considering the orders of Appellate Tribunal for Electricity (ATE) for the tariff period 2004-2009 including as referred to in para 2 (e).
The Tariff Regulations, 2009 provide that pending determination of tariff by the CERC, the Company has to provisionally bill the beneficiaries at the tariff applicable as on 31st March 2009 approved by the CERC. The amount provisionally billed during the year ended 31st March 2010 on this basis is **Rs.437,651 million**.
 - b) For the units commissioned during the year, pending the determination of tariff by CERC, sales of **Rs.17,354 million** have been provisionally recognised on the basis of principles enunciated in the Tariff Regulations, 2009. The amount provisionally billed for such units is **Rs.15,365 million**.
 - c) Sales of (-) **Rs.6,006 million** (previous year Rs.10,201 million) pertaining to previous years has been recognized based on the orders issued by the CERC/ATE.
 - d) In terms of Regulation 39, CERC Tariff Regulations, 2009, notified by the CERC, the Company has determined the amount of the Deferred Tax Liability (net) materialised during the year pertaining to the period upto 31st March 2009 by identifying the major changes in the elements of Deferred Tax Liability/Asset, as recoverable from the beneficiaries and accordingly a sum of **Rs.2,485 million** (net) has been recognised as Sales during the year.
 - e) In respect of stations/units where the CERC had issued tariff orders applicable from 1st April 2004 to 31st March 2009, the Company aggrieved over many of the issues as considered by the CERC in the tariff orders, filed appeals with the ATE. The ATE disposed off the appeals favourably directing the CERC to revise the tariff orders as per the directions and methodology given. The CERC filed an appeal with the Hon'ble Supreme Court of India on some of the issues decided by the ATE which is pending. The Company has submitted that it would not press for determination of the tariff by the CERC as per ATE orders pending disposal of the appeal by the Hon'ble Supreme Court. Considering expert legal opinions obtained that, it is reasonable to expect ultimate collection, the sales for the tariff period 2004-2009 amounting to **Rs.10,443 million** were recognised in earlier years based on provisional tariff worked out by the Company as per the methodology and directions as decided by the ATE. Due to further CERC tariff orders received during the year, the provisional sales of **Rs.10,443 million** has now been reduced to **Rs.10,256 million**. The sales accounted as above is subject to final outcome of the decision of the Hon'ble Supreme Court of India and consequential effect, if any, will be given in the financial statements upon disposal of the appeal.
3. Sundry debtors – Other Debts, Unsecured (Schedule 11) includes **Rs.10,011 million** (previous year Rs.3,901 million) towards revenue accounted in accordance with the accounting policy no. 12.1 which is yet to be billed.
4. Government of India in January 2006 notified the Tariff Policy under the provisions of the Electricity Act, 2003 which provides that the rates of depreciation notified by the CERC would be applicable for the purpose of tariff as well as accounting. Subsequent to the notification of the Tariff Policy, CERC through Regulations, 2009 notified the rates of depreciation.
CERC exercising its powers under Section 79 of the Electricity Act, 2003 requested the Ministry of Power to advise the Ministry of Corporate Affairs to notify the rates of depreciation considered by the CERC for tariff determination as depreciation under Section 205 (2) (c) of the Companies Act, 1956. Ministry of Corporate Affairs is yet to notify such rates under Section 205 (2) (c) of the Companies Act, 1956.

The Company has also obtained legal opinions that the Tariff Policy cannot override the provisions of the Companies Act, 1956 and it is required to follow Schedule XIV of the Companies Act, 1956 in the absence of any specific provision in the Electricity Act, 2003. Hence provisions of Section 616 of the Companies Act, 1956 are also not applicable in this regard. Accordingly, the Company is charging depreciation consistently at the rates specified in Schedule XIV of the Companies Act, 1956 with effect from the financial year 2004-05 except as stated in accounting policy no.12.2.1.

5. Due to uncertainty of realisation in the absence of sanction by the Government of India (GOI), the Company's share of net annual profits of one of the stations taken over by the Company in June 2006 for the period 1st April 1986 to 31st May 2006 amounting to **Rs.1,155 million** (previous year Rs.1,155 million) being balance receivable in terms of the management contract with the GOI has not been recognised.
6. The pay revision of the employees of the Company was due w.e.f. 1st January 2007.
Based on the guidelines issued by Department of Public Enterprises (DPE), Government of India (GOI), the pay revision of the executive category of employees has been approved during the year. Pending finalisation of pay revision in respect of employees in the non-executive category, provision of **Rs.3,145 million** and **Rs.6,590 million** (previous year Rs.1,767 million and Rs. 3,445 million) has been made for the year and upto year respectively on an estimated basis having regard to the guidelines issued by DPE. A sum of **Rs.1,387 million** (previous year Rs.748 million) paid as adhoc advance towards pay revision to the employees in the non-executive category is included in 'Loans and Advances' (Schedule 14).
7. The amount reimbursable to GOI in terms of Public Notice No.38 dated 5th November, 1999 and Public Notice No.42 dated 10th October, 2002 towards cash equivalent of the relevant deemed export benefits paid by GOI to the contractors for one of the stations amounted to **Rs.2,768 million** (previous year Rs.2,768 million) out of which **Rs.2,696 million** (previous year Rs.2,696 million) has been deposited with the GOI and liability for the balance amount of **Rs.72 million** (previous year Rs.72 million) has been provided for. No interest has been provided on the reimbursable amounts as there is no stipulation for payment of interest in the public notices cited above.
8. As per the direction of the Ministry of Power (MOP), a memorandum of understanding was signed between the Company, Gujarat Power Corporation Ltd. (GPCL) and Gujarat Electricity Board (GEB) on 20th February 2004 to set up Pipavav Power Project. The Company disassociated from the Pipavav Power Project, a wholly owned subsidiary of the Company, on 24th May 2007 after obtaining approval from the MOP. MOP, Government of India, conveyed its approval vide Presidential Directive No. 5/5/2004-TH-II dated 3rd July 2009 for winding-up of the Pipavav Power Development Company Ltd. (PPDCL) pending final settlement of claims with GPCL/Government of Gujarat. The Board of Directors of NTPC Ltd. have also given consent for winding up of the PPDCL.
MOP, GOI through its further Presidential Directive No. 5/5/2004-TH-II dated 15th April 2010 conveyed the approval of GOI to permit NTPC for winding up of PPDCL through striking off the name under Section 560 of the Companies Act, 1956. Accordingly, necessary application/declarations have been filed with the Registrar of Companies (ROC) for striking off the name of the Company from the Register of Companies maintained by the ROC.
Pending liquidation of the PPDCL, an amount of **Rs.4 million** (Previous year Rs.4 million) received from GPCL is included in other liabilities under 'Current Liabilities' (Schedule-15). As full amount has been received towards equity invested, no provision is considered necessary for diminution in the value of investment.
9. Consequent to the notification no.S.O.2804 (E) dated 3rd November 2009, issued by Ministry of Environment and Forest (MoEF), Government of India, direct/indirect expenses relating to fly ash for the period from 3rd November 2009 to 31st March 2010 amounting to **Rs.8 million** has been adjusted from 'Ash Utilisation and Marketing Expenses' (Schedule 21) and transferred to the subsidiary company NTPC Vidyut Vyapaar Nigam Limited for adjustment with reserve. The reserve in terms of the said notification is maintained by the said subsidiary company.
10. As a result of issuance of the New Coal Distribution Policy (NCDP) by Ministry of Coal in October 2007, the Company and Coal India Ltd (CIL) renegotiated the Model Coal Supply Agreement (CSA) and Model CSA was signed between the Company & CIL on 29th May 2009. Based on the Model CSA, coal supply agreements have been signed with the various subsidiary companies of CIL by all excepting three of the coal based stations of the Company. The CSAs are valid for a period of 20 years with a provision for review after every 5 years.
11. The Company challenged the levy of transit fee/entry tax on supplies of coal to some of its power stations and has paid under protest such transit fee/entry tax to Coal Companies/Sales Tax Authorities. Further, in line with the agreement with GAIL India Ltd., the Company has also paid entry tax and sales tax on transmission charges in respect of supplies made to various stations in the state of Uttar Pradesh. GAIL India Ltd. has paid such taxes to the appropriate authorities under protest and filed a petition before the Hon'ble High Court of Allahabad challenging the applicability of relevant Act. In case the Company gets refund from Coal Companies/Sales Tax Authorities/GAIL India Ltd. on settlement of these cases, the same will be passed on to respective beneficiaries.
12. Fixed assets, capital work-in-progress and construction stores and advances include **Rs.6,765 million** in respect of one of the hydro power project, the construction of which has been suspended temporarily from 18th May 2009 on the advice of the Ministry of Power, GOI. Presently, the issue regarding resumption of the project is under consideration with the GOI. Pending decision, borrowing costs of **Rs.237 million** have not been capitalised from the date of suspension.
13. Progress of work under the contract for steam generator and auxiliaries package at one of the project has been affected due to certain disputes with the contractor. While the contractual and other related issues are under deliberation, the contract continues to be in force and supplies of equipment/structural items have been made by the contractor during the year. Construction of other systems for the project is also in progress. Since activities that are necessary to prepare the asset for its intended use are in progress, borrowing costs continue to be capitalised.
14. Issues related to the evaluation of performance and guarantee test results of steam/turbine generators at some of the stations are under discussion with the equipment supplier. Pending settlement, liquidated damages for shortfall in performance of these equipments have not been recognised.
15. The Company is executing a thermal power project in respect of which possession certificates for 1,489 acres of land has been handed over to the Company and all statutory and environment clearances for the project have been received. Subsequently, a high power committee has been constituted as per the directions of GOI to explore alternate location of the project since present location is stated to be a coal bearing area. Aggregate cost incurred up to 31st March 2010 **Rs.1,831 million** is included in Fixed Assets (Schedules 6,7 and 8). Management is confident of recovery of cost incurred, hence no provision is considered necessary.
16. a) Certain loans & advances and creditors in so far as these have since not been realised/discharged or adjusted are subject to confirmation/reconciliation and consequential adjustment, if any.

- b) In the opinion of the management, the value of current assets, loans and advances on realisation in the ordinary course of business, will not be less than the value at which these are stated in the Balance Sheet.
17. Effect of changes in Accounting Policies:
- a) Tariff Regulations, 2009 issued by the CERC provide that the balance depreciable value of the each of the existing stations as on 1st April, 2009 shall be worked out by deducting the cumulative depreciation including the Advance Against Depreciation (AAD) as admitted by the CERC up to 31st March 2009 from the gross depreciable value of the assets thereby merging AAD with depreciation for tariff recovery. Under the said Tariff Regulations, the CERC also has notified the revised rates of depreciation and removed the provision for AAD. In view of the change in CERC Tariff Regulations, 2009, the Company revised its accounting policy no. 12.1.2 and the amount of AAD required to meet the shortfall in the component of depreciation in revenue over the depreciation to be charged off in future years has been assessed station-wise and wherever an excess has been determined as on 1st April 2009, the same amounting to **Rs.3,115 million** has been recognised as sales during the year. In addition, **Rs.53 million** has been recognised as sales during the year out of AAD consequent to this change.
- b) Claims on the Company for price variation which were hitherto accounted for on acceptance. During the year, unsettled liabilities for price variation/exchange rate variation in case of contracts are accounted for on estimated basis as per terms of the contracts. Consequently, profit for the year is lower by **Rs. 20 million**, fixed assets are higher by **Rs.2,849 million** and current liabilities are higher by **Rs. 2,869 million**.
18. Revenue grants recognised during the year is **Rs.17 million** (previous year Rs.9 million).
19. **Disclosure as per Accounting Standard (AS) 15:**

General description of various defined employee benefit schemes are as under:

A. Provident Fund

Company pays fixed contribution to provident fund at predetermined rates to a separate trust, which invests the funds in permitted securities. Contribution to family pension scheme is paid to the appropriate authorities. The contribution of **Rs. 1,597 million** (Previous year Rs. 985 million) to the funds for the year is recognised as expense and is charged to the Profit & Loss Account. The obligation of the Company is to make such fixed contribution and to ensure a minimum rate of return to the members as specified by GOI. As per report of the actuary, overall interest earnings and cumulative surplus is more than the statutory interest payment requirement. Hence no further provision is considered necessary.

B. Gratuity & Pension

The Company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (15/26 X last drawn basic salary plus dearness allowance) for each completed year of service subject to a maximum of **Rs.1 million** on superannuation, resignation, termination, disablement or on death.

The Company has a scheme of pension at one of the stations in respect of taken over employees from erstwhile State Government Power Utility. These schemes are funded by the Company and are managed by separate trusts. The liability for the same is recognised on the basis of actuarial valuation.

C. Post-Retirement Medical Facility (PRMF)

The Company has Post-Retirement Medical Facility (PRMF), under which retired employee and the spouse are provided medical facilities in the Company hospitals / empanelled hospitals. They can also avail treatment as Out-Patient subject to a ceiling fixed by the Company.

D. Terminal Benefits

Terminal benefits include settlement at home town for employees & dependents and farewell gift to the superannuating employees. Further, the Company also provides for pension in respect of taken over employees from erstwhile State Government Power Utility at another station.

E. Leave

The Company provides for earned leave benefit (including compensated absences) and half-pay leave to the employees of the Company which accrue annually at 30 days and 20 days respectively. 75 % of the earned leave is en-cashable while in service and a maximum of 300 days on superannuation. Half-pay leave is en-cashable only on superannuation up to the maximum of 240 days as per the rules of the Company. The liability for the same is recognised on the basis of actuarial valuation.

The above mentioned schemes (C, D and E) are unfunded and are recognised on the basis of actuarial valuation.

The summarised position of various defined benefits recognised in the profit and loss account, balance sheet are as under:

(Figures given in { } are for previous year)

i) **Expenses recognised in Profit & Loss Account**

Rs. million

	Gratuity/ Pension	PRMF	Leave	Terminal Benefits
Current Service Cost	489 {496}	82 {77}	335 {391}	50 {54}
Past Service Cost	- {4,144}	- {-}	- {-}	- {-}
Interest cost on benefit obligation	781 {376}	160 {123}	486 {361}	94 {71}
Expected return on plan assets	(427) {(371)}	- {-}	- {-}	- {-}
Net actuarial (gain)/ loss recognised in the year	(399) {192}	116 {212}	345 {1,111}	361 {165}
Expenses recognised in the Profit & Loss Account	444 {4,837}	358 {412}	1,166 {1,863}	505 {290}

ii) **The amount recognised in the Balance Sheet**

Rs. million

	Gratuity/ Pension	PRMF	Leave	Terminal Benefits
Present value of obligation as at 31.03.2010	10,649 {10,409}	2,444 {2,133}	5,851 {6,479}	1,675 {1,255}
Fair value of plan assets as at 31.03.2010	9,871 {5,364}	- {-}	- {-}	- {-}
Net liability recognised in the Balance Sheet	779 {5,045}	2,444 {2,133}	5,851 {6,479}	1,675 {1,255}

iii) **Changes in the present value of the defined benefit obligations:**

Rs. million

	Gratuity / Pension	PRMF	Leave	Terminal Benefits
Present value of obligation as at 1.04.2009	10,409 {5,361}	2,133 {1,750}	6,479 {5,160}	1,255 {1,017}
Interest cost	781 {376}	160 {123}	486 {361}	94 {71}
Current Service Cost	489 {496}	82 {77}	335 {391}	50 {54}
Past Service Cost	- {4,144}	- {-}	- {-}	- {-}
Benefits paid	(886) {(211)}	(47) {(29)}	(1,794) {(544)}	(85) {(52)}
Net actuarial (gain)/ loss on obligation	(144) {243}	116 {212}	345 {1,111}	361 {165}
Present value of the defined benefit obligation as at 31.03.2010	10,649 {10,409}	2,444 {2,133}	5,851 {6,479}	1,675 {1,255}

iv) **Changes in the fair value of plan assets:**

Rs. million

	Gratuity/ Pension	PRMF	Leave	Terminal Benefits
Fair value of plan assets as at 1.04.2009	5,364 {4,623}	- {-}	- {-}	- {-}
Expected return on plan assets	427 {371}	- {-}	- {-}	- {-}
Contributions by employer	4,691 {512}	- {-}	- {-}	- {-}
Benefit paid	(866) {(193)}	- {-}	- {-}	- {-}
Actuarial gain / (loss)	(255) {51}	- {-}	- {-}	- {-}
Fair value of plan assets as at 31.03.2010	9,871 {5,364}	- {-}	- {-}	- {-}

v) **The effect of one percentage point increase/decrease in the medical cost of PRMF will be as under:**

Rs. million

Particulars	Increase by	Decrease by
Service and Interest cost	50	39
Present value of obligation	422	336

F. Other Employee Benefits

Provision for Long Service Award and Family Economic Rehabilitation Scheme amounting to **Rs.34 million (credit)** (previous year debit of Rs.16 million) for the year have been made on the basis of actuarial valuation at the year end and credited to the Profit & Loss Account.

G. Details of the Plan Assets

The details of the plan assets at cost as on 31st March are as follows:

Rs. million

	2010	2009
i) State Government securities	2,292	938
ii) Central Government securities	3,177	1,824
iii) Corporate Bonds/ debentures	4,221	2,236
iv) RBI Special Deposit	240	240
v) Money Market Instruments	249	Nil
Total	10,179	5,238

H. Actuarial Assumptions

Principal assumption used for actuarial valuation are :

	2010	2009
i) Method used	Projected Unit Credit Method	
ii) Discount rate	7.50%	7.00%
iii) Expected rate of return on assets:		
- Gratuity	8.00%	8.00%
- Pension	7.00%	9.00%
iv) Future salary increase	5.00%	4.50%

The estimates of future salary increases considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market. Further, the expected return on plan assets is determined considering several applicable factors mainly the composition of plan assets held, assessed risk of asset management and historical returns from plan assets.

I. Actual return on plan assets **Rs.681 million** (previous year Rs.423 million).

J. The Company's best estimate of the contribution towards Gratuity/Pension for the financial year 2010-11 is **Rs.320 million**.

20. The effect of foreign exchange fluctuation during the year is as under: i) The amount of exchange differences (net) credited to the Profit & Loss Account is **Rs.189 million** (previous year debit of Rs.244 million). ii) The amount of exchange differences (net) credited to the carrying amount of fixed assets and Capital work-in-progress is **Rs.11,815 million** (previous year Rs.11,649 million (debit)).

21. Borrowing costs capitalised during the year are **Rs.14,804 million** (previous period Rs.12,221 million).

22. Segment information:

a) Business Segments:

The Company's principal business is generation and sale of bulk power to State Power Utilities. Other business includes providing consultancy, project management and supervision, oil and gas exploration and coal mining.

b) Segment Revenue and Expense :

Revenue directly attributable to the segments is considered as Segment Revenue. Expenses directly attributable to the segments and common expenses allocated on a reasonable basis are considered as Segment Expenses.

c) Segment Assets and Liabilities:

Segment assets include all operating assets in respective segments comprising of net fixed assets and current assets, loans and advances. Construction work-in-progress, construction stores and advances are included in unallocated corporate and other assets. Segment liabilities include operating liabilities and provisions.

Rs. million

	Business Segments					
	Generation		Others		Total	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
Revenue :						
Sale of Energy/Consultancy, Project Management and Supervision fees *	461,687	417,913	1,539	1,325	463,226	419,238
Internal consumption of electricity	551	514	-	-	551	514
Total	462,238	418,427	1,539	1,325	463,777	419,752
Segment Result #	101,524	90,531	582	418	102,106	90,949
Unallocated Corporate Interest and Other Income					24,677	30,615
Unallocated Corporate expenses, interest and finance charges					17,929	27,969
Profit before Tax						
Income/Fringe Benefit Taxes (Net)					21,572	11,582
Profit after Tax					87,282	82,013
Other information						
Segment assets	469,569	424,333	1,433	1,045	471,002	425,378
Unallocated Corporate and other assets					657,735	626,870
Total assets	469,569	424,333	1,433	1,045	1,128,737	1,052,248
Segment liabilities	75,066	85,967	889	722	75,955	86,689
Unallocated Corporate and other liabilities					428,407	391,858
Total liabilities	75,067	85,967	889	722	504,362	478,547
Depreciation	26,180	23,376	2	2	26,182	23,378
Non-cash expenses other than Depreciation	109	245	-	-	109	245
Capital Expenditure	98,647	130,843	1,139	277	99,786	131,121

* Includes (-) **Rs.6,006 million** (previous year Rs.10,201 million) for sales related to earlier years.

Generation segment result would have been **Rs.107,530 million** (previous period Rs.80,330 million) without including the sales related to earlier years.

d) The operations of the Company are mainly carried out within the country and therefore, geographical segments are inapplicable.

23. **Related Party Disclosures:**

a) Related parties:

i) Joint ventures:

Utility Powertech Ltd., NTPC-Alstom Power Services Private Ltd., BF-NTPC Energy Systems Ltd.

ii) Key Management Personnel:

Shri R.S. Sharma	Chairman and Managing Director
Shri Chandan Roy	Director (Operations)
Shri R.K. Jain ¹	Director (Technical)
Shri A.K. Singhal	Director (Finance)
Shri R.C. Shrivastav	Director (Human Resources)
Shri K.B. Dubey ²	Director (Projects)
Shri I.J. Kapoor	Director (Commercial)
Shri B.P.Singh ³	Director (Projects)

1. Superannuated on 31st December 2009.

2. Superannuated on 31st July 2009. 3. W.e.f. 1st August 2009.

b) Transactions with the related parties at a (i) above are as follows:

Rs. million

Particulars	Current Year	Previous Year
Transactions during the year		
• Contracts for Works/ Services for services received by the Company:-		
- Utility Powertech Ltd.	2,176	1,853
- NTPC-Alstom Power Services Private Ltd.	99	355
• Deputation of Employees:		
- Utility Powertech Ltd.	17	13
- NTPC-Alstom Power Services Private Ltd	45	23
• Dividend Received:		
- Utility Powertech Ltd.	3	12
- NTPC-Alstom Power Services Private Ltd.	6	6
• Amount recoverable for contracts for works/services received:		
- Utility Powertech Ltd.	3	17
- NTPC-Alstom Power Services Private Ltd	16	9
• Amount payable for contracts for works/services received:		
- Utility Powertech Ltd.	361	281
- NTPC-Alstom Power Services Private Ltd	147	143
• Amount recoverable on account of deputation of employees:		
- Utility Powertech Ltd.	7	5
- NTPC-Alstom Power Services Private Ltd	18	37

The Company has received bank guarantees from Utility Powertech Ltd. for an amount of **Rs.40 million** (previous year Rs.39 million).

c) Remuneration to key management personnel for the year is **Rs.26 million** (previous year Rs.14 million) and amount of dues outstanding to the Company as on 31st March 2010 are **Rs.1 million** (previous year Rs.3 million).

24. **Disclosure regarding leases:**

a) **Finance leases**

The Company has taken on lease certain vehicles and has the option to purchase the vehicles as per terms of the lease agreements, details of which are as under:

Rs. million

		31.03.2010	31.3.2009
a)	Obligations towards minimum lease payments		
	• Not later than one year	7	6
	• Later than one year and not later than five years	8	14
	• Later than five years	-	-
	Total	15	20
b)	Present value of (a) above		
	• Not later than one year	6	4
	• Later than one year and not later than five years	7	12
	• Later than five years	-	-
	Total	13	16
c)	Finance Charges	2	4

b) Operating leases

The Company's significant leasing arrangements are in respect of operating leases of premises for residential use of employees, offices and guest houses/transit camps. These leasing arrangements are usually renewable on mutually agreed terms but are not non-cancellable. Schedule 20 - Employees' remuneration and benefits include **Rs.689 million** (previous period Rs.307 million) towards lease payments, net of recoveries, in respect of premises for residential use of employees. Lease payments in respect of premises for offices and guest house/transit camps are shown as Rent in Schedule 21 – Generation, Administration and Other Expenses.

25. Earning per share:

The elements considered for calculation of Earning Per Share (Basic and Diluted) are as under:

	Current Year	Previous Year
Net Profit after Tax used as numerator - Rs. million	87,282	82,013
Weighted average number of equity shares used as denominator	8245,464,400	8245,464,400
Earning per share (Basic and Diluted) - Rupees	10.59	9.95
Face value per share – Rupees	10/-	10/-

26. a) The item-wise details of deferred tax liability (net) are as under:

Rs. million

	31.03.2010	31.03.2009
Deferred tax liability		
i) Difference of book depreciation and tax depreciation	41,046	70,045
Less: Deferred tax assets		
i) Provisions & Other disallowances for tax purposes	8,478	15,310
ii) Disallowances u/s 43B of the Income Tax Act, 1961	2,074	3,385
	10,552	18,695
Deferred tax liability (net)	30,494	51,350

During the year, the deferred tax liability (net) and the deferred tax recoverable from the beneficiaries as at 31st March 2009 amounting to Rs.51,349 million have been reviewed and restated to **Rs.24,942 million**. In terms of Regulation 39, CERC Tariff Regulations, 2009, the Company has determined the amount of the deferred tax liability (net) materialised during the year pertaining to the period up to 31st March 2009 by identifying the major changes in the elements of deferred tax liability/asset, as recoverable from the beneficiaries. Accordingly, deferred tax liability (net) and the deferred tax recoverable from the beneficiaries as at 31st March 2010 works out to **Rs.30,494 million** and **Rs.28,402 million** respectively.

The net increase during the year in the deferred tax liability is **Rs.2,091 million** (previous year decrease Rs.4,488 million) has been debited to Profit & Loss Account.

27. Research and development expenditure charged to revenue during the year is **Rs.206 million (previous period Rs.81 million).**

28. Interest in Joint Ventures:

a) Joint Venture Entities:

Company	Proportion of ownership interest as on (Excluding Share Application Money)	
	31.03.2010	31.03.2009
	% age	% age
1. Utility Powertech Ltd.	50	50
2. NTPC - Alstom Power Services Private Ltd.	50	50
3. NTPC-SAIL Power Company Private Ltd.	50	50
4. NTPC -Tamilnadu Energy Company Ltd.	50	50
5. Ratnagiri Gas and Power Private Ltd.*	29.65	28.33
6. Aravali Power Company Private Ltd.	50	50
7. NTPC - SCCL Global Ventures Private Ltd.	50	50
8. Meja Urja Nigam Private Ltd.	50	50
9. NTPC - BHEL Power Projects Private Ltd.	50	50
10. BF - NTPC Energy Systems Ltd.	49	49
11. Nabinagar Power Generating Company Private Ltd.	50	50
12. National Power Exchange Ltd.*	16.67	16.67
13. International Coal Ventures Private. Ltd.*	14.28	-
14. National High Power Test Laboratory Private Ltd.	25	-
15. Transformers & Electrical Kerala Ltd.*	44.60	-
16. Energy Efficiency Services Private Ltd.*	25	-

* The accounts are unaudited

The above joint venture entities are incorporated in India. The Company's share of the assets, liabilities, contingent liabilities and capital commitment as at 31st March 2010 and income and expenses for the year in respect of joint venture entities based on audited/unaudited accounts are given below: Rs. million

		31.03.2010	31.03.2009
A.	Assets		
	• Long Term Assets	86,729	59,208
	• Current Assets	10,320	6,509
	Total	97,049	65,717
B.	Liabilities		
	• Long Term Liabilities	63,395	42,537
	• Current Liabilities and Provisions	9,155	6,242
	Total	72,550	48,779
C.	Contingent Liabilities	599	148
D.	Capital Commitments	39,895	36,936
		Current Year	Previous Year
E.	Income	18,369	6,412
F.	Expenses	17,238	7,879

b) Joint Venture Operations:

The Company along-with M/s Geopetrol International Inc., M/s Canoro Resources Ltd. and M/s Brownstone Ventures Inc. (the consortium) is carrying out exploration for oil and gas block (Block AA-ONN-2003/2) allotted in the State of Arunachal Pradesh for which a Production Sharing Contract (PSC) was entered into with Government of India. M/s Geopetrol International Inc. with 30% participating interest (PI) is the Operator of the Block. M/s Canoro Resources Ltd. and M/s Brownstone Ventures Inc. with 15% PI each and the Company with 40% PI are the other joint venture partners.

During the year, unforeseen difficulties were encountered in the drilling plinth preparation at the first location where the operations were taken up. The operator has proposed to withdraw from the PSC and served a notice of resignation. The Company is in search of suitable partner(s) for reconstitution of the consortium and for operation of the block to restart the drilling activities. The Company has taken up the matter with Directorate General of Hydrocarbons for suitable time extension on account of delays in grant of statutory clearances for completion of minimum work programme (MWP) and also on account of force majeure conditions.

Based on the un-audited statement of the accounts forwarded by the Operator, the Company's share of PI in respect of assets and liabilities as at 31st March 2010 and expenditure for the year ended on that date has been accounted for as under:

Rs. million

Item	2009-10 (Un-audited)	2008-09 (Audited)
Expenses	32	87
Fixed Assets including Capital work-in-progress	80	35
Other Assets	69	54
Current Liabilities	18	3
Contingent liability	465	-

The Company's share of the MWP committed under the PSC for the block is **Rs.606 million** (Previous year Rs.612 million).

29. As required by Accounting Standard (AS) 28 'Impairment of Assets' notified under the Companies (Accounting Standards) Rules, 2006, the Company has carried out the assessment of impairment of assets. Based on such assessment, there has been no impairment loss during the year.

30. Foreign currency exposure not hedged by a derivative instrument or otherwise:

Rs. million

Sl.No	Particulars	Currencies	Amount	
			31.03.2010	31.03.2009
a)	Borrowings, including interest accrued but not due thereon.	USD JPY Others	70,522 29,113 4,225	74,612 32,339 4,727
b)	Sundry creditors/deposits and retention monies	USD EURO Others	9,672 3,493 419	6,902 1,218 997
c)	Sundry debtor and Bank balances	USD EURO	16 -	119 310
d)	Unexecuted amount of contracts remaining to be executed	USD EURO Others	33,465 46,426 329	43,818 40,270 587

31. The pre-commissioning expenses during the year amounting to **Rs.1,459 million** (previous year Rs.1,689 million) have been included in Fixed Assets/Capital work-in-progress after adjustment of pre-commissioning sales of **Rs.961 million** (previous year Rs.1,610 million) resulting in a net pre-commissioning expenditure of **Rs. 498 million** (previous year Rs.79 million).

32. Payment to the Statutory Auditors (Schedule - 21): Rs. million

	Current year	Previous year
Audit Fees	7	8
Tax audit Fees	3	3
Certification Fees	8	7
Reimbursements		
- Travelling Expenses	4	5
- Service Tax	2	2
Total	24	25

33. Information in respect of Micro, Small and Medium Enterprises as at 31st March 2010: Rs. million

Sl.	Particulars	Amount
a)	Amount remaining unpaid to any supplier: • Principal amount • Interest due thereon (* Rs.218,964/-)	5 *
b)	Amount of interest paid in terms of section 16 of the Micro, Small and Medium Enterprises Development Act, 2006 along-with the amount paid to the suppliers beyond the appointed day.	5
c)	Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the Micro, Small and Medium Enterprises Development Act, 2006. (*Rs.10,813/-)	*
d)	Amount of interest accrued and remaining unpaid (*2,18,964/-)	*
e)	Amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprises, for the purpose of disallowances as a deductible expenditure under section 23 of Micro, Small and Medium Enterprises Development Act, 2006 (*Rs.1,77,047/-)	*

34. Loans and Advances due from subsidiaries: Rs. million

Name of Subsidiary	Outstanding Balance as at		Maximum Amount Outstanding	
	31.03.2010	31.03.2009	31.03.2010	31.03.2009
NTPC Electric Supply Company Ltd.	87	129	306	524
NTPC Vidyut Vyapar Nigam Ltd	85	20	212	78
Pipavav Power Development Company Ltd. (# Rs.27,641/- and* Rs.11096/-)	-	*	#	*
NTPC Hydro Ltd.	10	3	40	68
Kanti Bijlee Utpadan Nigam Ltd.	331	394	394	492
Bharatiya Rail Bijlee Company Ltd.	20	9	72	82
Total	533	555	1,024	1,244

35. Disclosure as required by Clause 32 of Listing Agreements:

A. Loans and Advances in the nature of Loans:

1. To Subsidiary Companies Rs. million

Name of the Company	Outstanding Balance as at		Maximum Amount Outstanding	
	31.03.2010	31.03.2009	31.03.2010	31.03.2009
Kanti Bijlee Utpadan Nigam Ltd.	263	308	308	400
NTPC Vidyut Vyapar Nigam Ltd.	Nil	Nil	165	Nil

2. To Firms/Companies in which Directors are interested : Nil

3. Where there is no repayment schedule or repayment beyond seven year or no interest or interest below Section 372A of the Companies Act, 1956 : **Rs.263 million**

B. Investment by the loanee (as detailed above) in the shares of NTPC : Nil

36. Estimated amount of contracts remaining to be executed on capital account and not provided for as at 31st March 2010 is **Rs. 305,346 million** (previous year Rs.272,199 million).

37. **Contingent Liabilities:**

1. Claims against the Company not acknowledged as debts in respect of:

(i) Capital Works

Some of the contractors for supply and installation of equipments and execution of works at our projects have lodged claims on the Company for **Rs.38,798 million** (previous year Rs.46,623 million) seeking enhancement of the contract price, revision of work schedule with price escalation, compensation for the extended period of work, idle charges etc. These claims are being contested by the Company as being not admissible in terms of the provisions of the respective contracts.

The company is pursuing various options under the dispute resolution mechanism available in the contract for settlement of these claims. It is not practicable to make a realistic estimate of the outflow of resources if any, for settlement of such claims pending resolution.

(ii) Land compensation cases

In respect of land acquired for the projects, the land losers have claimed higher compensation before various authorities/courts which are yet to be settled. In such cases, contingent liability of **Rs.17,863 million** (previous year Rs.15,515 million) has been estimated.

(iii) Others

In respect of claims made by various State/Central Government departments/Authorities towards building permission fees, penalty on diversion of agricultural land to non-agricultural use, Nala tax, Water royalty etc. and by others, contingent liability of **Rs.12,848 million** (previous year Rs.12,585 million) has been estimated. This includes amount of **Rs.2,558 million** (previous year Rs.2,558 million) billed by the Coal supplier on account of MPGATSV tax up to 31st July 2007 which is subject matter of dispute before the Hon'ble Supreme Court.

In respect of (i) and (ii) above, payments, if any, by the company on settlement of the claims would be eligible for inclusion in the capital cost for the purpose of determination of tariff as per CERC Regulations subject to prudence check by the CERC. In case of (iii), the estimated possible reimbursement is **Rs. 4,289 million** (previous year Rs.2,750 million).

2. Disputed Income Tax/Sales Tax/Excise Matters

Disputed Income Tax/Sales Tax/Excise matters are pending before various Appellate Authorities amounting to **Rs. 22,924 million** (previous year Rs.682 million) are disputed by the Company and contested before various Appellate Authorities. Many of these matters are disposed off in favour of the Company but are disputed before higher authorities by the concerned departments. In such cases, the company estimated possible reimbursement of **Rs.17,934 million** (previous year Rs.8 million).

3. Others

Other contingent liabilities amounts to **Rs. 2,661 million** (previous year Rs.1,698 million). Some of the beneficiaries have filed appeals against the tariff orders of the CERC. The amount of contingent liability in this regard is not ascertainable.

38. Managerial remuneration paid/payable to Directors

Rs. million

	Current Year	Previous Year
Salaries and allowances	19	11
Contribution to provident fund & other funds including gratuity & group insurance	2	1
Other benefits	5	2
Directors' fees	3	2

In addition to the above remuneration the whole time Directors have been allowed the use of staff car including for private journeys, on payment of Rs.780/- per month, as contained in the Ministry of Finance (BPE) Circular No.2 (18)/pc/64 dt.29.11.64, as amended.

The provisions for/contribution to gratuity, leave encashment and post-retirement medical facilities are ascertained on actuarial valuation done on overall Company basis and hence not ascertainable separately.

39. During the year, 'Further Public Offer' of 412,273,220 equity shares of Rs.10/- each of the Company through an offer for sale by the President of India, acting through the Ministry of Power, GOI was made through the alternate book building process. Consequently, shareholding of the GOI reduced to 84.50% from 89.50%.

40.		Current Year	Previous Year
	Licensed and Installed Capacities as at:(As certified by Management)		
	Licensed Capacity - Not applicable		
	Installed Capacity (MW Commercial units)	28,902	27,912
	Quantitative information in respect of Generation and Sale of Electricity:	Current Period	Previous Period
a)	Pre-commissioning period :		
	Generation (in MUs)	401	785
	Sales (in MUs)	338	724
b)	Commercial period :		
	Generation (in MUs)	218,439	206,156
	Sales (in MUs)	205,091	193,688

c)	Value of imports calculated on CIF basis (Rs. million):		Current Year	Previous Year	
	Capital goods		8,970	10,386	
	Spare parts		1,393	919	
d)	Expenditure in foreign currency (Rs. million):				
	Professional and Consultancy fee		53	24	
	Interest		3,588	4,067	
	Others		188	601	
e)	Value of Components, Stores and Spare parts consumed (including fuel) (Rs. million):	%age	Amount	%age	Amount
	Imported	14.13	42,607	10.40	28,855
	Indigenous	85.87	258,960	89.60	248,484
f)	Earnings in foreign exchange (Rs. million):				
	Professional & Consultancy fee		8		21
	Interest		-		14
	Others		1		1

41. Figures have been rounded off to nearest rupees in millions.

42. Previous year figures have been regrouped /rearranged wherever necessary.

For and on behalf of the Board of Directors

(A. K. Rastogi)
Company Secretary

(A. K. Singhal)
Director (Finance)

(R. S. Sharma)
Chairman & Managing Director

As per our report of even date

For Dass Gupta & Associates
Chartered Accountants
Firm Reg. No.000112N

For S. K. Mittal & Co.
Chartered Accountants
Firm Reg. No.001135N

For Varma and Varma
Chartered Accountants
Firm Reg. No.004532S

[Naresh Kumar]
Partner
M. No. 82069

[Krishan Sarup]
Partner
M. No. 010633

[Cherian K. Baby]
Partner
M. No. 16043

For Parakh & Co.
Chartered Accountants
Firm Reg. No.01475C

For B.C. Jain & Co.
Chartered Accountants
Firm Reg. No.001099C

For S. K. Mehta & Co.
Chartered Accountants
Firm Reg. No.000478N

[V. D. Mantri]
Partner
M. No. 74678

[Ranjeet Singh]
Partner
M. No. 73488

[Rohit Mehta]
Partner
M. No.91382

Place: New Delhi
Date: 17th May 2010

Information pursuant to Part IV of Schedule VI of the Companies Act, 1956

BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

I. Registration Details

Registration No. State Code:

Balance Sheet date

II. Capital Raised during the year (Amount in Rs. Thousands).

Public Issue

Rights Issue

Bonus Issue

Private Placement

III. Position of Mobilisation and Deployment of Funds (Amount in Rs. Thousands)

Total Liabilities

Total Assets

Sources of Funds

Paid up Capital

Reserves & Surplus

Secured Loans

Unsecured Loans

Deferred Tax Liability (Net)

Deferred Revenue/Income/Liability

Application of Funds

Net Fixed Assets

Investments

Net Current Assets

Misc. Expenditure

Accumulated Losses

Deferred Assets/Expenditure

IV. Performance of Company (Amount in Rs. Thousands)

Turnover incl. Other Income

Total Expenditure

Profit/Loss before tax

+

Profit/Loss after tax

+

Earning per share in Rs

Dividend Rate %

V. Generic Names of Three Principal Products/Services of Company (as per monetary terms)

Product Description:

Item Code No.

G E N E R A T I O N O F E L E C T R I C I T Y

C O N S U L T A N C Y S E R V I C E S

M A N A G E M E N T O F P O W E R S T A T I O N S

For and on behalf of the Board of Directors

(A. K. Rastogi)
Company Secretary

(A. K. Singhal)
Director (Finance)

(R. S. Sharma)
Chairman & Managing Director