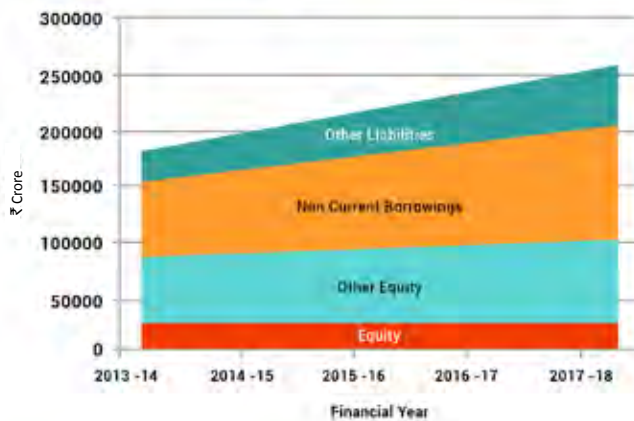
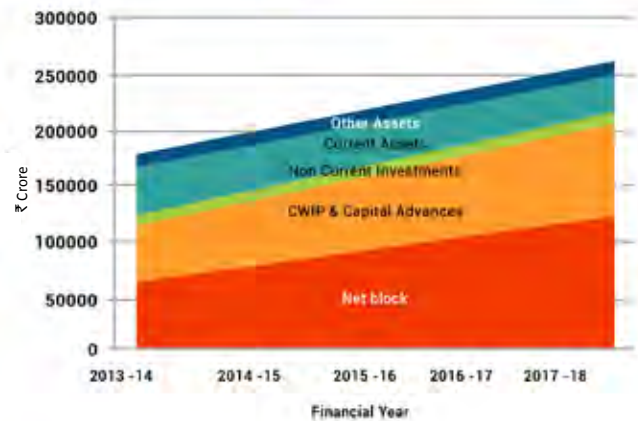


Sources of Funds



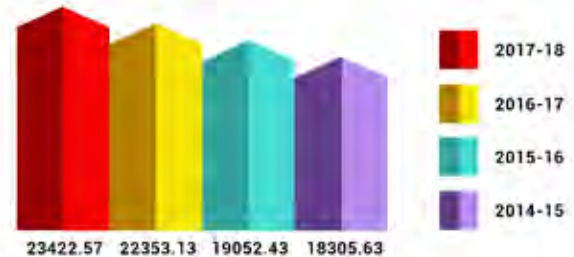
Application of Funds



Debt to Equity



EBDITA (Rs. in Crore)



Distribution of Revenue



- A: Fuel (including Energy purchased for trading)
- B: Employee Benefit Expenses
- C: Other Expenses
- D: Depreciation, Amortization & Impairment
- E: Finance Costs
- F: Movements in Regulatory Balances
- G: Exceptional Items
- H: Tax
- I: Profit



STATION-WISE GENERATION 2017-18

STATION	Fuel Type	*Gross Capacity (MW)	Gross Generation(MU)
Northern Region		7653	49060
Singrauli	Coal	2000	14782
Rihand	Coal	3000	23531
Unchahar	Coal	1550	7093
Tanda	Coal	440	3278
Auraiya	Gas	663	377
DBF		3786	13955
Dadri Coal	Coal	1820	9933
Badarpur	Coal	705	1557
Dadri Gas	Gas	830	1628
Faridabad	Gas	432	837
Western Region		15853	96322
Mouda	Coal	2320	7973
Korba	Coal	2600	20478
Vindhyachal**	Coal	4760	37496
Sipat	Coal	2980	23010
Solapur	Coal	660	1380
Lara	Coal	800	17
Anta	Gas	419	451
Kawas	Gas	656	2406
Gandhar	Gas	657	3112
Southern Region		6560	34398
Ramagundam	Coal	2600	18868
Simhadri	Coal	2000	11774
Kudgi	Coal	1600	3753
Rajiv Gandhi CCP	Liquid Fuel	360	4
Eastern Region		9720	67436
Farakka	Coal	2100	13357
Kahalgaoon	Coal	2340	16317
Barh	Coal	1320	9272
Talcher Kaniha	Coal	3000	22977
Talcher Thermal	Coal	460	3781
Bongaigaon	Coal	500	1732
Hydro Region		800	3314
Koldam Hydro	Water	800	3314
Total***		44372	264485

*As on 31.03.2018

**As per NTPC, regional location of Vindhyachal is Northern Region

***Excludes 1267.97 MU Solar Power Generation and 870 MW Capacity, 41.86 MU Wind Generation and 50 MW Capacity, 3.08 MU Small Hydro and 8 MW Capacity.

Share of Installed Capacity

Rest of India 290351 MW
 NTPC (Group) 53651 MW



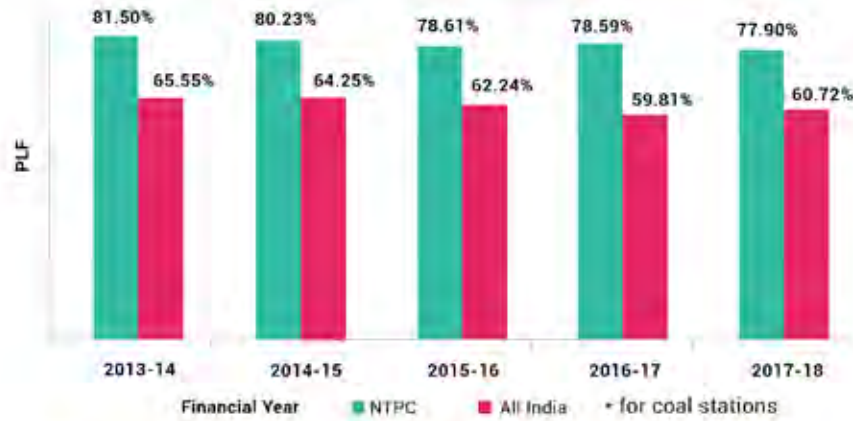
Share of Electricity Generated

(FY 2017-18)

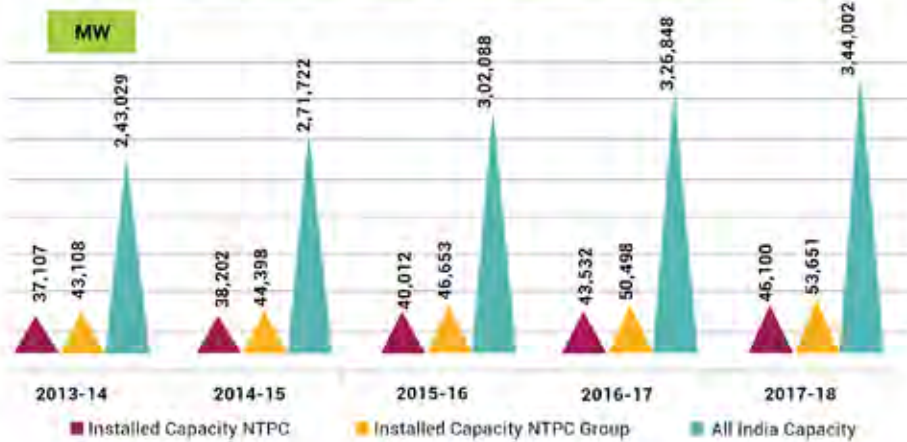
Rest of India 1013.88 BUs
 NTPC (Group) 294.27 BUs



NTPC PLF Vs All India PLF



Growth in Installed Capacity NTPC, NTPC Group & All India



Growth in Generation NTPC, NTPC Group and All India Generation

